District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

| Incident ID | nAPP2101549413 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party: DJR Operating, LLC | OGRID: 371838 |
|---|---------------------------------|
| Contact Name: Larissa Farrell | Contact Telephone: 505-444-0289 |
| Contact email: lfarrell@djrllc.com | Incident # (assigned by OCD) |
| Contact mailing address: 1 Road 3263, Aztec, NM 87410 | |

Location of Release Source

Latitude 36.1275787_

Longitude -107.4646683_ (NAD 83 in decimal degrees to 5 decimal places)

| Site Name: Lybrook D22 2206 1H | Site Type: Well Site |
|-----------------------------------|-----------------------------------|
| Date Release Discovered: 1/6/2021 | API# (if applicable) 30-043-21131 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|----------|
| D | 22 | 22N | 06W | Sandoval |

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| Crude Oil | Volume Released (bbls) 21.45 bbls | Volume Recovered (bbls) 13.5 bbls |
|-------------------------|--|---|
| Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |
| Cause of Release: Motor | inlet valve closed on inlet of separator causing release. | 13.5 bbls were recovered. |

| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? |
|--|---|
| 🗌 Yes 🖾 No | |
| If YES, was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| Printed Name:Larissa Farrell | Title: _Regulatory Technician |
|------------------------------|-------------------------------|
| Signature: | Date: _01/15/2021 |
| email: _lfarrell@djrllc.com | Telephone:(505) 444-0289 |
| | |
| OCD Only | |
| Received by: | Date: |

Oil Conservation Division

| Incident ID | nAPP2101549413 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | 127949 |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Title: Regulatory Engineer Printed Name: MICHAEL HESPE Signature: Michael Hespe Date: 07/26/2022 Telephone: (505) 517 - 0079 email: mhespe@djrllc.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: <u>Nelson Velez</u> Date: 07/28/2022 Printed Name: <u>Nelson Velez</u> Title: Environment

Title: Environmental Specialist – Adv

Release Closure Report

Lybrook D 22 2206 #1H

API #30-043-21131 Section 22, T22N, R6W Sandoval County, New Mexico

February 2, 2021 Project #17035-0250



Ms. Larissa Farrell Regulatory Specialist 1 Road 3263 Aztec, New Mexico

Phone: (505) 444-0289 E-mail: <u>lfarrell@djrllc.com</u>



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Introduction

Envirotech, Inc. (Envirotech) of Farmington, New Mexico, was contracted DJR Operating, LLC. (DJR) to provide sampling activities for the closure of a release at the Lybrook D22 2206 #1H well site (API: 30-043-21131) located within Section 22, Township 22 North, Range 6 West, Sandoval County, New Mexico; see **Figure 1**, *Vicinity Map.*

Regulatory Standards

Pursuant to the closure criteria from 19.15.29.12 New Mexico Administrative Code (NMAC), the following closure criteria were applied:

| Constituent | Method | Limit |
|---|------------------|-----------|
| Chloride | EPA 300.0 | 600 mg/kg |
| Total Petroleum Hydrocarbons (TPH) | EPA Method 8015D | 100 mg/kg |
| Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) | EPA Method 8260B | 50 mg/kg |
| Benzene | EPA Method 8260B | 10 mg/kg |

Release Closure Activities

Contaminated soil was discovered at the subject site due to a malfunctioning valve. DJR contractors conducted the release excavation activities on January 7, 2021 through January 11, 2021. Excavation activities resulted in three separate excavations, Confirmation sampling activities were performed on January 12, 2021.

Field Screening

The excavation was monitored utilizing field screening methods conducted by Envirotech on January 12, 2021. Field screening results are summarized below and in **Appendix A**, *Field Notes with EPA 418.1 Field Screening Reports.*

| Sample ID | TPH (mg/kg) |
|------------------|-------------|
| West Excavation | 64 |
| South Excavation | 08 |
| East Excavation | 172 |

Laboratory Analysis

Envirotech personnel collected five-point composite samples from each of the excavation bases on January 12, 2021. The samples were collected from approximately 6 inches to 2 feet below ground surface (bgs). The soil samples were placed into individual laboratory provided 4-ounce jars, capped head space free, and transported on ice to Envirotech Analytical Laboratory. The



soil sample locations are illustrated in Figure 2, Site Map and Appendix B, Site Photography.

Laboratory Analytical Results

The soil samples were analyzed per analytical methods referenced in *19.15.29.12 NMAC*. The laboratory analytical results were below release closure criteria limits for all contaminants of concern. Analytical results are summarized below and in **Appendix C**, *Laboratory Analytical Report*.

| Sample | Deta | Comula Douth | EPA Method 8015 EPA Method 8260 | | hod 8260 | EPA Method 300.0 | | |
|------------------------------|---|------------------|---------------------------------|----------------|----------------|------------------------|--------------------------|----------------------|
| Description | Date | | GRO (mg/kg) | DRO (mg/kg) | ORO (mg/kg) | Benzene (mg/kg) | Total BTEX (mg/kg) | Chlorides (mg/kg) |
| NMOCD Rele (Table 1 - 19. |) Release Closure Criteria 1 - 19.15.29.12 NMAC) 100 mg/kg | | 10 mg/kg | 50 mg/kg | 600 mg/kg | | | |
| West Excavation | 01/12/2021 | 6 inches- 2 feet | <20.0 | <25.0 | <50.0 | <0.025 | <0.1 | <20.0 |
| South Excavation | 01/12/2021 | 6 inches- 2 feet | <20.0 | <25.0 | <50.0 | <0.025 | <0.1 | 45.0 |
| East Excavation | 01/12/2021 | 6 inches- 2 feet | <20.0 | 27.6 | <50.0 | <0.025 | <0.1 | 53.8 |

Reclamation Activities

DJR's contractor completed the backfilling of the subject excavations. The excavations were backfilled with non-waste containing, earthen material. The site was recontoured and graded to prevent ponding and erosion. The site is active; therefore, reseeding was not necessary. Backfill photos are provided in **Appendix B**.

Summary and Conclusions

On January 12, 2021, Envirotech personnel performed confirmation sampling for release closure remediation completed at the Lybrook D22 2206 #1H well site. Based on the analytical results, all contaminants of concern are below the NMOCD closure criteria; therefore, Envirotech recommends requesting a **No Further Action** status from NMOCD regarding the release closure.

Statement of Limitations

The work and services provided were in accordance with NMOCD standards. All observations and conclusions provided here are based on the information and current site conditions found at the subject well site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.



DJR Operating- Lybrook D22 2206 #1H Release Closure Report January 2021 Page 3

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC. Reviewed by:

Hall ttany

Brittany Hall Staff Scientist <u>bhall@envirotech-inc.com</u>

Felipe Aragon, CHMM, CES Environmental Assistant Manager faragon@envirotech-inc.com





Figure 1, *Vicinity Map* Figure 2, *Site Map*



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Field Notes with EPA 418.1 Field Screening Reports



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| CLIENT: | NJR_ | | | | | Envmtl. Sp | clst: | CSG |
|--|--------------------|------------|--------------|---------------|------------|------------|-------------------------|------------------------|
| CLIENT/JOB #: | 17035-1250 | CS | envi | rotec | h | C.O.C. No: | | |
| START DATE: | 1-12-21 | | 00) 632-061 | 6 (800) 962- | 1879 | LAT | 3610 | 2767 |
| FINISH DATE: | 11 15 | 6700 | U.S. Hwy 54, | Fermington, N | N 87491 | LONG | -107. | 46483 |
| Page # | of <u>2</u> | | | | | | | |
| | Field | d Report: | Spill Clo | osure Ver | ification | | | |
| LOCATION: | Name: | DOKC | 375 830 | Well #: | #11 | 4 | API: 30 | -043-21131 |
| | County: | | | State: | <i>N</i> | M | | |
| Cause of Release: | Ualue Ma | binetos | Material Re | leased: | Unten | zun | Amt. Release | ed: Unknuch |
| QUAD/UNIT: | SEC: | 22 | TWP: | 27N | RNG: | 6h |) PM: | |
| Spill Located Approx | kimately: | FT. | | FROM | - We | ell H | cal | |
| Excavation Approx: | <u> </u> | 60 | FT. X | 2 | FT. | Cubic Yard | age: | Uptrocen |
| Disposal Facility: | Unknow | n | - | | | | | |
| Land Use: | | 11 - 1 - 2 | | | | Land Owne | r: | |
| REGULATORY AG | ENCY: NI | MOCD |) | | TPH CLOS | SURE STD: | /(| 50 |
| ADDITIONAL CLO | SURE REQUIREMENTS: | | | | | | Contraction Contraction | |
| | | FIEL | D 418.1 / P | ID ANLAY | SIS | | | |
| SAMPLE NAME | SAMPLE DESCRIPTIO | N / NOTE | ТІМЕ | READING | CALC. ppm | PID/OV | TIME | LABORATORY ANALYSIS |
| SH 2HD | | | | 224 | Cince, pp. | 110/01 | | |
| Std 500 | | | | 506 | | | | |
| Mest | 6 Jost Exca | inter | 1200 | 16 | 64 | | | 4 |
| South | South Excan | reform | 1.103 | 32 | - X | | | Te . |
| Fast | Fret Expans | tion | 1-06 | 43 | 172 | | | - Q |
| | Land Longer | | 1 | 1.5 | 1100 | | | |
| | | | | | + · · · · | | | |
| | | | | | | | | |
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| ······································ | | | | | 1 | <u> </u> | | |
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| | | | | | | | | |
| | | | NOT | ES: | | L | L | |
| CS-COMPOSITE SAMPLE | Log L | | | | | | | |
| GS-GRAB SAMPLE | | - | . 1 | Λ - | 0 | 0 1 | 20 | |
| SB-SOIL BORING | 11A | Sp | 9;Uf | Carpo | os.te | Sample | =) | |
| DU- DECISION UNIT | | | | | | | | |
| ST-STATION | | | | | | | | |
| | | | | | | | | |
| | Parati | | | | | | | |







CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Cal. Date: | 21-Jan-21 | | |
|------------|-----------------------------------|--------------------------|--|
| Demonstern | Standard Concentration | Concentration Reading | |
| Parameter | mg/L | mg/L | |
| ТРН | 100 200 500 1000 5000 | 204 | |

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Kun

Analyst

Clay Green Print Name Review

Felipe Aragon, CES, CHMM Print Name 2/1/2021

Date

2/1/2021

Date



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | DJR Operating, LLC | Project #: | 17035-0250 |
|----------------|--------------------|------------------|------------|
| Sample No.: | 1 | Date Reported: | 2/1/2021 |
| Sample ID: | West Excavation | Date Sampled: | 1/21/2021 |
| Sample Matrix: | Soil | Date Analyzed: | 1/21/2021 |
| Preservative: | Cool | Analysis Needed: | TPH-418.1 |
| Condition: | Cool and Intact | | |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |
| | (| (9 |

| Total Petroleum Hydrocarbons | 64 | 5.0 |
|------------------------------|----|-----|
| | | |

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Lybrook D22 2206 #1H

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Clay Green Printed

Review

Felipe Aragon, CES, CHMM Printed



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

| Client: | DJR Operating, LLC | Project #: | 17035-0250 |
|----------------|--------------------|------------------|------------|
| Sample No.: | 2 | Date Reported: | 2/1/2021 |
| Sample ID: | South Excavation | Date Sampled: | 1/21/2021 |
| Sample Matrix: | Soil | Date Analyzed: | 1/21/2021 |
| Preservative: | Cool | Analysis Needed: | TPH-418.1 |
| Condition: | Cool and Intact | | |

| Limit |
|---------|
| (mg/kg) |
| |

| Total Petroleum Hydrocarbons | 8 | 5.0 |
|------------------------------|---|-----|
| | | |

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Lybrook D22 2206 #1H

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Clay Green Printed

ra Review

Felipe Aragon, CES, CHMM Printed



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

| Client: | DJR Operating, LLC | Project #: | 17035-0250 |
|----------------|--------------------|------------------|------------|
| Sample No.: | 3 | Date Reported: | 2/1/2021 |
| Sample ID: | East Excavation | Date Sampled: | 1/21/2021 |
| Sample Matrix: | Soil | Date Analyzed: | 1/21/2021 |
| Preservative: | Cool | Analysis Needed: | TPH-418.1 |
| Condition: | Cool and Intact | | |

| | Det. |
|---------------|--------------------------|
| Concentration | Limit |
| (mg/kg) | (mg/kg) |
| (| (99) |
| | Concentration (mg/kg) |

| Total Petroleum Hydrocarbons | 172 | 5.0 |
|------------------------------|-----|-----|
| | | |

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Lybrook D22 2206 #1H

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Review

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Site Photography



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Site Photography DJR Operating, LLC. Release Closure Report Lybrook D22 2206 #1H Well Site Sandoval County, New Mexico Project #17035-0250 January 2021

January 12, 2021



Picture 1: Well Site Sign



Picture 2: View of Excavations

Site Photography DJR Operating, LLC. Release Closure Report Lybrook D22 2206 #1H Well Site Sandoval County, New Mexico Project #17035-0250 January 2021



Picture 3: West Excavation with Sampling Points





Site Photography DJR Operating, LLC. Release Closure Report Lybrook D22 2206 #1H Well Site Sandoval County, New Mexico Project #17035-0250 January 2021



Picture 5: East Excavation with Sampling Points



Picture 6: Backfilled and Recontoured Area



Laboratory Analytical Report



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5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

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Analytical Report

DJR Operating, LLC

| Project Name: | Lybrook D22 2206 #1H |
|---------------|----------------------|
| Work Order: | E101013 |
| Job Number: | 17035-0250 |
| Received: | 1/12/2021 |

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/14/21

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM009792018-1 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557-19-2 for data reported. Date Reported: 1/14/21

Felipe Aragon 1 Rd 3263 Aztec, NM 87410



Page 26 of 40

Project Name: Lybrook D22 2206 #1H Workorder: E101013 Date Received: 1/12/2021 2:46:00PM

Felipe Aragon,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/12/2021 2:46:00PM, under the Project Name: Lybrook D22 2206 #1H.

The analytical test results summarized in this report with the Project Name: Lybrook D22 2206 #1H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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South Excavation

East Excavation

| - | | Sample Sum | mary | | ~ |
|--------------------|---------------|------------------|------------------|----------|------------------|
| DJR Operating, LLC | | Project Name: | Lybrook D22 2206 | #1H | Poported: |
| 1 Rd 3263 | | Project Number: | 17035-0250 | | Reporteu. |
| Aztec NM, 87410 | | Project Manager: | Felipe Aragon | | 01/14/21 12:58 |
| Client Sample ID | Lab Sample ID | Matrix | Sampled | Received | Container |
| West Excavation | E101013-01A | Soil | 01/12/21 | 01/12/21 | Glass Jar, 4 oz. |
| | E101013-01B | Soil | 01/12/21 | 01/12/21 | Glass Jar, 4 oz. |
| | E101013-01C | Soil | 01/12/21 | 01/12/21 | Glass Jar, 4 oz. |

Soil

Soil

Soil

Soil

Soil

Soil

E101013-02A

E101013-02B

E101013-02C

E101013-03A

E101013-03B

E101013-03C

01/12/21

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01/12/21

01/12/21

Glass Jar, 4 oz.



Inc.

| | | L | | | | |
|--|---------------|--------------|------------------|----------|----------|----------------------|
| DJR Operating, LLC | Project Name: | Lybı | rook D22 2206 #1 | H | | |
| 1 Rd 3263 | Project Numbe | er: 1703 | 35-0250 | | | Reported: |
| Aztec NM, 87410 | Project Manag | er: Felij | be Aragon | | | 1/14/2021 12:58:33PM |
| | We | st Excavatio | n | | | |
| |] | E101013-01 | | | | |
| | | Reporting | | | | |
| Analyte | Result | Limit | Dilution | Prepared | Analyzed | Notes |
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | Analyst | : RKS | | Batch: 2103020 |
| Benzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Toluene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Ethylbenzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| p,m-Xylene | ND | 0.0500 | 1 | 01/13/21 | 01/13/21 | |
| o-Xylene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Total Xylenes | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 4-Bromochlorobenzene-PID | | 100 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | Analyst | : RKS | | Batch: 2103020 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | | 99.2 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | Analyst | : JL | | Batch: 2103019 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 01/13/21 | 01/13/21 | |
| Oil Range Organics (C28-C35) | ND | 50.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: n-Nonane | | 97.2 % | 50-200 | 01/13/21 | 01/13/21 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | Analyst | : NE | | Batch: 2103010 |
| Chloride | ND | 20.0 | 1 | 01/13/21 | 01/13/21 | |

Sample Data



Sample Data

| | | - | | | | |
|--|----------------|-------------|------------------|-----------|----------|----------------------|
| DJR Operating, LLC | Project Name: | Lyb | rook D22 2206 #1 | Н | | |
| 1 Rd 3263 | Project Numbe | er: 170. | 35-0250 | Reported: | | |
| Aztec NM, 87410 | Project Manage | er: Feli | pe Aragon | | | 1/14/2021 12:58:33PM |
| | Sou | th Excavati | on | | | |
| |] | E101013-02 | | | | |
| | | Reporting | | | | |
| Analyte | Result | Limit | Dilution | Prepared | Analyzed | Notes |
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | Analyst | : RKS | | Batch: 2103020 |
| Benzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Toluene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Ethylbenzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| p,m-Xylene | ND | 0.0500 | 1 | 01/13/21 | 01/13/21 | |
| o-Xylene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Total Xylenes | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 4-Bromochlorobenzene-PID | | 99.5 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | Analyst | :: RKS | | Batch: 2103020 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | | 95.5 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | Analyst | :: JL | | Batch: 2103019 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 01/13/21 | 01/13/21 | |
| Oil Range Organics (C28-C35) | ND | 50.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: n-Nonane | | 93.2 % | 50-200 | 01/13/21 | 01/13/21 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | Analyst | :: NE | | Batch: 2103010 |
| Chloride | 45.0 | 20.0 | 1 | 01/13/21 | 01/13/21 | |



Sample Data

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|--|---------------|--------------|------------------|----------|----------|----------------------|
| DJR Operating, LLC | Project Name: | Lybi | rook D22 2206 #1 | Н | | |
| 1 Rd 3263 | Project Numbe | er: 1703 | 35-0250 | | | Reported: |
| Aztec NM, 87410 | Project Manag | er: Felij | pe Aragon | | | 1/14/2021 12:58:33PM |
| | Eas | st Excavatio | n | | | |
| |] | E101013-03 | | | | |
| | | Reporting | | | | |
| Analyte | Result | Limit | Dilution | Prepared | Analyzed | Notes |
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | Analys | t: RKS | | Batch: 2103020 |
| Benzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Toluene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Ethylbenzene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| p,m-Xylene | ND | 0.0500 | 1 | 01/13/21 | 01/13/21 | |
| o-Xylene | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Total Xylenes | ND | 0.0250 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 4-Bromochlorobenzene-PID | | 100 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | Analys | t: RKS | | Batch: 2103020 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | | 93.7 % | 70-130 | 01/13/21 | 01/13/21 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | Analys | ıt: JL | | Batch: 2103019 |
| Diesel Range Organics (C10-C28) | 27.6 | 25.0 | 1 | 01/13/21 | 01/13/21 | |
| Oil Range Organics (C28-C35) | ND | 50.0 | 1 | 01/13/21 | 01/13/21 | |
| Surrogate: n-Nonane | | 101 % | 50-200 | 01/13/21 | 01/13/21 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | Analys | t: NE | | Batch: 2103010 |
| Chloride | 53.8 | 20.0 | 1 | 01/13/21 | 01/13/21 | |



QC Summary Data

| | | τ | | <u> </u> | | | | | |
|-------------------------------------|--------|----------------------------------|----------------|----------------------------|-----------|---------------|------------|--------------|----------------------|
| DJR Operating, LLC | | Project Name: Project Number: | L 1 | ybrook D22 22 7035-0250 | 206 #1H | | | | Reported: |
| Aztec NM, 87410 | | Project Manager: | F | elipe Aragon | | | | | 1/14/2021 12:58:33PM |
| | | | | | 110 | | | | |
| | | Volatile O | rganics | by EPA 802 | 218 | | | | Analyst: RKS |
| Analyte | Result | Reporting Limit | Spike Level | Source Result | Rec | Rec Limits | RPD | RPD Limit | |
| | mg/kg | mg/kg | mg/kg | mg/kg | % | % | % | % | Notes |
| Blank (2103020-BLK1) | | | | | | Pre | pared: 01/ | 13/21 Ana | alyzed: 01/13/21 |
| Senzene | ND | 0.0250 | | | | | | | |
| Toluene | ND | 0.0250 | | | | | | | |
| Ethylhenzene | ND | 0.0250 | | | | | | | |
| n m-Xylene | ND | 0.0200 | | | | | | | |
| o-Xylene | ND | 0.0250 | | | | | | | |
| Total Xylenes | ND | 0.0250 | | | | | | | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.14 | 0.0250 | 8.00 | | 102 | 70-130 | | | |
| LCS (2103020-BS1) | | | | | | Pre | pared: 01/ | 13/21 Ana | alyzed: 01/13/21 |
| Benzene | 4.90 | 0.0250 | 5.00 | | 98.0 | 70-130 | | | |
| Toluene | 5.07 | 0.0250 | 5.00 | | 101 | 70-130 | | | |
| Ethylbenzene | 5.10 | 0.0250 | 5.00 | | 102 | 70-130 | | | |
| o,m-Xylene | 10.3 | 0.0500 | 10.0 | | 103 | 70-130 | | | |
| p-Xylene | 5.15 | 0.0250 | 5.00 | | 103 | 70-130 | | | |
| Total Xylenes | 15.5 | 0.0250 | 15.0 | | 103 | 70-130 | | | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.50 | | 8.00 | | 106 | 70-130 | | | |
| Matrix Spike (2103020-MS1) | | | | Sou | rce: E101 | 013-01 Pre | pared: 01/ | 13/21 Ana | alyzed: 01/13/21 |
| Benzene | 5.11 | 0.0250 | 5.00 | ND | 102 | 54-133 | | | |
| Toluene | 5.27 | 0.0250 | 5.00 | ND | 105 | 61-130 | | | |
| Ethylbenzene | 5.27 | 0.0250 | 5.00 | ND | 105 | 61-133 | | | |
| p,m-Xylene | 10.7 | 0.0500 | 10.0 | ND | 107 | 63-131 | | | |
| -Xylene | 5.32 | 0.0250 | 5.00 | ND | 106 | 63-131 | | | |
| Total Xylenes | 16.0 | 0.0250 | 15.0 | ND | 107 | 63-131 | | | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.32 | | 8.00 | | 104 | 70-130 | | | |
| Matrix Spike Dup (2103020-MSD1) | | | | Sou | rce: E101 | 013-01 Pre | pared: 01/ | 13/21 Ana | alyzed: 01/13/21 |
| Benzene | 5.10 | 0.0250 | 5.00 | ND | 102 | 54-133 | 0.132 | 20 | |
| Toluene | 5.26 | 0.0250 | 5.00 | ND | 105 | 61-130 | 0.282 | 20 | |
| Ethylbenzene | 5.28 | 0.0250 | 5.00 | ND | 106 | 61-133 | 0.245 | 20 | |
| p,m-Xylene | 10.7 | 0.0500 | 10.0 | ND | 107 | 63-131 | 0.135 | 20 | |
| p-Xylene | 5.33 | 0.0250 | 5.00 | ND | 107 | 63-131 | 0.0948 | 20 | |
| Total Xylenes | 16.0 | 0.0250 | 15.0 | ND | 107 | 63-131 | 0.122 | 20 | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.45 | | 8.00 | | 106 | 70-130 | | | |
| - | | | | | | | | | |



QC Summary Data

| | | $\mathbf{t} \in \mathbf{v}$ | | | • | | | | |
|---|--------|-------------------------------------|----------------|------------------|----------|---------------|-------------|--------------|----------------------|
| DJR Operating, LLC | | Project Name: | L | ybrook D22 22 | 06 #1H | | | | Reported: |
| Aztec NM. 87410 | | Project Number: Project Manager: | F | elipe Aragon | | | | | 1/14/2021 12:58:33PM |
| | | i rejeet munugen | - | enpernugen | | | | | |
| | No | nhalogenated O | rganics | by EPA 801 | 5D - G | RO | | | Analyst: RKS |
| Analyte | Result | Reporting Limit | Spike Level | Source Result | Rec | Rec Limits | RPD | RPD Limit | |
| | mg/kg | mg/kg | mg/kg | mg/kg | % | % | % | % | Notes |
| Blank (2103020-BLK1) | | | | | | Pre | pared: 01/1 | 13/21 Ana | lyzed: 01/13/21 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | | | | | | | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.50 | | 8.00 | | 93.7 | 70-130 | | | |
| LCS (2103020-BS2) | | | | | | Pre | pared: 01/1 | 13/21 Ana | lyzed: 01/13/21 |
| Gasoline Range Organics (C6-C10) | 50.0 | 20.0 | 50.0 | | 100 | 70-130 | | | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.60 | | 8.00 | | 95.0 | 70-130 | | | |
| Matrix Spike (2103020-MS2) | | | | Sour | ce: E101 | 013-01 Pre | pared: 01/1 | 13/21 Ana | lyzed: 01/13/21 |
| Gasoline Range Organics (C6-C10) | 48.2 | 20.0 | 50.0 | ND | 96.5 | 70-130 | | | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.57 | | 8.00 | | 94.6 | 70-130 | | | |
| Matrix Spike Dup (2103020-MSD2) | | | | Sour | ce: E101 | 013-01 Pre | pared: 01/1 | 13/21 Ana | lyzed: 01/13/21 |
| Gasoline Range Organics (C6-C10) | 48.8 | 20.0 | 50.0 | ND | 97.6 | 70-130 | 1.15 | 20 | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.47 | | 8.00 | | 93.4 | 70-130 | | | |



QC Summary Data

| | | QU D | um | ary Dau | • | | | | |
|---------------------------------|--------|--------------------|----------------|------------------|----------|---------------|------------|--------------|--------------------|
| DJR Operating, LLC | | Project Name: | | Lybrook D22 22 | 206 #1H | | | | Reported: |
| 1 Rd 3263 | | Project Number: | | 17035-0250 | | | | | |
| Aztec NM, 87410 | | Project Manager: | | Felipe Aragon | | | | 1/ | 14/2021 12:58:33PM |
| | Nonh | alogenated Org | anics b | y EPA 8015D |) - DRO | /ORO | | | Analyst: JL |
| Analyte | Result | Reporting Limit | Spike Level | Source Result | Rec | Rec Limits | RPD | RPD Limit | |
| | mg/kg | mg/kg | mg/kg | mg/kg | % | % | % | % | Notes |
| Blank (2103019-BLK1) | | | | | | Pre | pared: 01/ | 13/21 Analy | zed: 01/13/21 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | | | | | | | |
| Oil Range Organics (C28-C35) | ND | 50.0 | | | | | | | |
| Surrogate: n-Nonane | 47.4 | | 50.0 | | 94.9 | 50-200 | | | |
| LCS (2103019-BS1) | | | | | | Pre | pared: 01/ | 13/21 Analy | zed: 01/13/21 |
| Diesel Range Organics (C10-C28) | 465 | 25.0 | 500 | | 92.9 | 38-132 | | | |
| Surrogate: n-Nonane | 48.0 | | 50.0 | | 95.9 | 50-200 | | | |
| Matrix Spike (2103019-MS1) | | | | Sour | ce: E101 | 013-03 Pre | pared: 01/ | 13/21 Analy | zed: 01/13/21 |
| Diesel Range Organics (C10-C28) | 512 | 25.0 | 500 | 27.6 | 96.8 | 38-132 | | | |
| Surrogate: n-Nonane | 53.3 | | 50.0 | | 107 | 50-200 | | | |
| Matrix Spike Dup (2103019-MSD1) | | | | Sour | ce: E101 | 013-03 Pre | pared: 01/ | 13/21 Analy | zed: 01/13/21 |
| Diesel Range Organics (C10-C28) | 498 | 25.0 | 500 | 27.6 | 94.2 | 38-132 | 2.60 | 20 | |
| Surrogate: n-Nonane | 48.5 | | 50.0 | | 97.1 | 50-200 | | | |



QC Summary Data

| | | L L | | • | | | | | |
|---------------------------------|--------|--------------------|----------------|------------------|-----------|---------------|-------------|--------------|----------------------|
| DJR Operating, LLC | | Project Name: | 1 | Lybrook D22 22 | 206 #1H | | | | Reported: |
| 1 Rd 3263 | | Project Number: | : 1 | 17035-0250 | | | | | • |
| Aztec NM, 87410 | | Project Manager | :: I | Felipe Aragon | | | | | 1/14/2021 12:58:33PM |
| | | Anions | by EPA | 300.0/90564 | 4 | | | | Analyst: NE |
| Analyte | Result | Reporting Limit | Spike Level | Source Result | Rec | Rec Limits | RPD | RPD Limit | |
| | mg/kg | mg/kg | mg/kg | mg/kg | % | % | % | % | Notes |
| Blank (2103010-BLK1) | | | | | | Pre | pared: 01/ | 12/21 Ana | lyzed: 01/12/21 |
| Chloride | ND | 20.0 | | | | | | | |
| LCS (2103010-BS1) | | | | | | Pre | epared: 01/ | 12/21 Ana | lyzed: 01/12/21 |
| Chloride | 254 | 20.0 | 250 | | 102 | 90-110 | | | |
| Matrix Spike (2103010-MS1) | | | | Sou | rce: E101 | 007-01 Pre | pared: 01/ | 12/21 Ana | lyzed: 01/12/21 |
| Chloride | 271 | 20.0 | 250 | ND | 108 | 80-120 | | | |
| Matrix Spike Dup (2103010-MSD1) | | | | Sou | rce: E101 | 007-01 Pre | pared: 01/ | 12/21 Ana | lyzed: 01/12/21 |
| Chloride | 274 | 20.0 | 250 | ND | 110 | 80-120 | 1.19 | 20 | |

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



| DJR Operating, LLC | Project Name: | Lybrook D22 2206 #1H | |
|--------------------|------------------|----------------------|----------------|
| 1 Rd 3263 | Project Number: | 17035-0250 | Reported: |
| Aztec NM, 87410 | Project Manager: | Felipe Aragon | 01/14/21 12:58 |

| ND | Analyte NOT DETECTED at or above the reporting limit |
|----|--|
| | · · · · · · · · · · · · · · · · · · · |

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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|-----|------|-------------|
| Pro | lect | Information |

Chain of Custody

| Pago | | of |
|--------|---|------|
| Page _ | 2 | _ 01 |

| Client: | DJR LL | С | | | - | Bill To | | 200 | | La | ab Us | se Or | nly | | | 8 | AT | - | EPA P | rogram |
|-------------------------------|---------------------|---------------|----------------------|---------------|--------------------|--|----------------------------|---------|---------|---------|--------|------------|---------------------|----------|---------|------------|------------------|-----------------|----------------|--------------|
| Project: Lybrook 022 2206 #1H | | | | | Atte | Attention: | | | Lab WO# | | | Job Number | | | D 2 | D 3D | Sta | andard | CWA | SDWA |
| Adross | lanager: | Felipe | Aragon | | | Iress: | | E K | 010 | J1. | 5 | 1 | 7035-0250 | | X | | | | | |
| Tity State | o 7in | | | | | , state, zip | | | - | - | - | Analy | ysis and Met | nod | | | - | | | RCRA |
| Phone: | e, zip | | | | Pho | in in the second s | | | | | | | | | | | | | <u> </u> | |
| mail. | Caroon Bh | all Earage | on Gorah | troo Tknic | ht Em | | | 8015 | 3015 | | | | | | | | | NINAL CO. | State | |
| Report di | ie hv | an,rarago | Jii,Gciab | | | | | by a | by | 021 | 260 | 10 | 000.0 | | | | | NIVI CO | UT AZ | |
| Time | | | No. of | 1 | | | Lab | ORC | DRC | by 8 | oy 8. | ls 60 | ide | • | | | | × | | |
| Sampled | Date Sampled | Matrix | No. of Containers | Sample II |) | | Number | RO/ | RO/ | TEX | oct | leta | hlor | | | | | | Remarks | |
| 12:00 | 1/12/2021 | S | 3 | | We | est Excavation | Number | x | x | × | > | 2 | x | + | | | | | | |
| 12:03 | 1/12/2021 | c | 2 | | Sou | th Excavation | 1 | v | v | | | | N N | + | _ | _ | | | | |
| 12.05 | 1/12/2024 | 3 | 5 | ļ | An Har | | 2 | ^ | ^ | ^ | | | ^ | | | | | | | |
| 12:06 | 1/12/2021 | S | 3 | | Ea | st Excavation | 3 | x | Х | X | | | X | | | | | | | |
| | | | | | | | 35 Sec. 1 | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | a | | | | | |
| dditiona | al Instruction | ns: | | | | | Contra Analysis (Contrasto | | | | | | IIII | | | | L I | | | |
| (field sampl | ler), attest to the | validity and | authenticity | of this samp | e. I am aware that | tampering with or intentionally mislabell | ing the sample lo | cation, | | | | Sample | es requiring therm | al prese | rvation | must be re | eceived o | n ice the day t | hey are sample | ed or receiv |
| ate or time t | d by: (Signature | nsidered fra | ud and may | be grounds to | Time | Sampled by: C | lay Green | | Times | | | puckeu | in ice of an avg to | 110 000 | 1 1 | | 1 | ubsequent ua | /5. | |
| eninquisiter | deby. (Signature | =1 | 1- /- | 12-21 | 1446 | Lama, Shugen | 2 1/12/ | 21 | I L | 1:4 | 6 | Rece | eived on ice | . (| V/ | N N | ly | | | |
| elinquishe | d by: (Signature | e) | Date | | Time | Received by: (Signature) | Date | | Time | | | T1 | | | | | | 72 | | |
| elinquishee | d by: (Signature | 2) | Date | | Time | Received by: (Signature) | Date | | Time | | | 11 | | 14 | 2 | | | 13 | | |
| ample Motel | | lid Sa clud | 00 A Amir | aur O Othe | | | Contain | Trees | | lace | | AVG | Temp °C | + | - China | | | | | |
| ote: Samp | les are discarde | nd, Jg - Sidd | after result | s are report | ed unless other a | rrangements are made | | rotur | - g - g | sidSS, | p - pc | ny/pla | d of at the elit | ber g | iass, | v - VOA | nort f | wtho and | ele of the | haur |
| amples is a | pplicable only | to those sa | mples rece | ved by the | aboratory with th | his COC. The liability of the laboratory | is limited to th | ne amo | ount p | baid fo | r on t | he rep | or at the clie | int exp | bense | . The re | eport fo | or the analy | sis of the a | bove |
| | | | | | | | | | | | | | | | | | | | | |

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

| lient: | DJR Operating, LLC Da | te Received: | 01/12/21 14: | 46 | Work Order ID: | E101013 |
|---------------------------|---|---|-----------------|------------------|------------------------|--------------------|
| Phone: | (979) 820-0551 Da | te Logged In: | 01/12/21 14: | 55 | Logged In By: | Alexa Michaels |
| Email: | faragon@envirotech-inc.com Du | e Date: | 01/13/21 17: | 00 (1 day TAT) | | |
| Chain o | <u>f Custody (COC)</u> | | | | | |
| 1. Does | the sample ID match the COC? | | Yes | | | |
| 2. Does | the number of samples per sampling site location match t | he COC | Yes | | | |
| 3. Were | samples dropped off by client or carrier? | | Yes | Carrier: C | lav Green | |
| 4. Was tl | he COC complete, i.e., signatures, dates/times, requested | analyses? | Yes | · · · · <u>-</u> | | |
| 5. Were | all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e. 15 minute hold time, are not included in this disucssion. | field, | Yes | | Commen | its/Resolution |
| Sample | Turn Around Time (TAT) | | | | | |
| 6. Did th | e COC indicate standard TAT, or Expedited TAT? | | Yes | | Email- Clay, Brittany, | Greg, Tami, Felipe |
| Sample | Cooler | | | | | |
| 7. Was a | sample cooler received? | | Yes | | | |
| 8. If yes, | , was cooler received in good condition? | | Yes | | | |
| 9. Was tl | he sample(s) received intact, i.e., not broken? | | Yes | | | |
| 10. Were | e custody/security seals present? | | No | | | |
| 11. If ye | s, were custody/security seals intact? | | NA | | | |
| 12. Was t 13. If no | he sample received on ice? If yes, the recorded temp is 4°C, i.e., Note: Thermal preservation is not required, if samples are rec minutes of sampling visible ice, record the temperature. Actual sample tem | 6°±2°C eived w/i 15 perature: <u>4°</u> | Yes <u>C</u> | | | |
| <u>Sample</u> | <u>Container</u> | | | | | |
| 14. Are a | aqueous VOC samples present? | | No | | | |
| 15. Are | VOC samples collected in VOA Vials? | | NA | | | |
| 16. Is the | e head space less than 6-8 mm (pea sized or less)? | | NA | | | |
| 17. Was | a trip blank (TB) included for VOC analyses? | | NA | | | |
| 18. Are 1 | non-VOC samples collected in the correct containers? | | Yes | | | |
| 19. Is the | appropriate volume/weight or number of sample containers | collected? | Yes | | | |
| Field La 20. Were S | u <u>bel</u> e field sample labels filled out with the minimum inform <i>e</i> Sample ID? Date/Time Collected? | tion: | Yes Yes | | | |
| (| Collectors name? | | Yes | | | |
| <u>Sample</u> | Preservation | | | | | |
| 21. Does | s the COC or field labels indicate the samples were present | ved? | No | | | |
| 22. Are s | sample(s) correctly preserved? | | NA | | | |
| 24. Is lal | b filteration required and/or requested for dissolved metal | s? | No | | | |
| <u>Multiph</u> | ase Sample Matrix | | | | | |
| 26. Does | s the sample have more than one phase, i.e., multiphase? | | No | | | |
| 27. If ye | s, does the COC specify which phase(s) is to be analyzed | ? | NA | | | |
| Subcont | ract Laboratory | | | | | |
| 28. Are : | samples required to get sent to a subcontract laboratory? | | No | | | |
| 29. Was | a subcontract laboratory specified by the client and if so | who? | NA S | ubcontract Lab | : NA | |
| | | | | | | |

Signature of client authorizing changes to the COC or sample disposition.



envirotech Inc.

Reproject Information

| Page | 1 | 0 |
|------|---|---|
| Page | k | C |

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| Project I | nformation | | | B. Holl y | 113/21 010 | Chain o | of Custody | | | | | | | | | | | | | Page L | of [| Received |
|--|--|--------------------------------|------------------------------|------------------------------|---|---|----------------------------|---|----------------|---------|-------------------|--------------------------------------|------------------|--------------------------|------------------------|------------------------|-------------------------|-------------------------|-------------------------------------|----------------------|----------------|-------------|
| Client: DJR LLC 522 Bill To Project: Lybrook 022 2206 #1H Attention: Project Manager: Felipe Aragon Address: Address: City, State, Zip | | | | | | | | Lab Use Only Lab WO# Job Number E 101013 17035-0250 | | | ber -0250 | ID 2D 3D Standard X In In In In In | | | | | EPA P CWA | SDWA | t by OCD: | | | |
| City, State, Zip City, State, Zip Phone: Phone: Email: Cgreen, Bhall, Faragon, Gcrabtree, Tknight, Lifear Report due by: Contemport | | | | | | | | O by 8015 | O by 8015 | 8021 | 260 | | 300.0 | | | | | | NM CO | State UT AZ | | 7/26/2022 2 |
| Time Sampled | Date Sampled | Matrix | No. of Containers | Sample I | D | | Lab Number | DRO/OR | GRO/DR | BTEX by | VOC by 8 | Metals 6 | Chloride | | | | | | ×I | Remarks | | .26:4: |
| 12:00 | 1/12/2021 | S | 3 | | We | est Excavation | 1 | X | x | x | | li ka | X | | | | | | | | | 2 PM |
| 12:03 | 1/12/2021 | S | 3 | | Sou | uth Excavation | 2 | x | x | x | | | x | | | | | | 5.1 | | | |
| 12:06 | 1/12/2021 | S | 3 | | Ea | st Excavation | 3 | x | x | х | | | x | | | | | | 384 | | | |
| | | | 4 | | | | | | | | | | | | | | | | | | | |
| | | A SI | | | | | | | | | | | | | | | | | 120 | | TUE | |
| | | | 198- | 100 | | | | | | | | | | | | | | | 123 | | | |
| | | | | | | | | | | | | | | | | | | | 106.5 | | | |
| 3. | | | | | 14 | | | | | P. al | | | | | | | | | | | | |
| 13 | | | 1.3 | | | | | 23 | | | | | | | | | | | | | | |
| | 100- | | 100 | | ALAN LOT | | | | E | 11 | | | | | | | | | | | | |
| Addition | al Instructio | ns: Adk | dia | rissa | afarr | rell to CC list | for | Fi | no | r | | a | 0 | Re | 09 | F | - 1 | per | r To | ami | | |
| i, (field sam) date or time | oler), attest to the of collection is co | validity and insidered fra | authenticity ud and may | of this samp be grounds f | le. I am aware that or legal action. | tampering with or intentionally mislabellin Sampled by: Clar | g the sample lo Green | cation, | | R | | Sample packed | in ice a | ing therm t an avg te | al preserv mp above | ation mu : 0 but le | ist be rec ss than 6 | ceived on 5 °C on su | ice the day the day the sequent day | hey are sampl /s. | ed or received | |
| Relinquish | ed by: (Signatur | | Date | 12-21 | Time 446 | Received by: (Signature) | Date | 21 | Time | 4:4 | 4 | Rece | ived | on ice | | ab Us | se On | ly | | | | |
| Dellesuish | d hu (Cimetur | -/ | Date | | Time | Decived by: (Signature) | Date | 1 | TH.I.C. | | | <u>T1</u> | | | <u>T2</u> | | | _ 1 | 3 | | | |
| Reiniquish | eu by: (Signatur | e) | Date | | THE . | neceived by: (Signature) | Date | | ume | | | AVG | Tem | p°C_ | 4 | | | | | | | |
| Sample Mat | rix: S - Soil, Sd - So bles are discard | lid, Sg - Slud ed 30 days a | ge, A - Aque after result | ous, O - Othe | ed unless other a | irrangements are made. Hazardous sa | Container mples will be | Type | :g-g ned to | lass, | p - po t or di | spose | astic, d of a | ag - am | ber gla nt expe | ense. | VOA The rep | port for | the analy | sis of the a | bove | |
| Samples IS | appricable of fly | to utose sal | inpies rece | iven by the | iouuratury with ti | ins core, the lability of the laboratory l | s innited to tr | ie ami | unt p | | C | 3 | bort. | P | n | V | i | rc |)t | e | cł | Page 39 6 |

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|--------------------|---|
| DJR OPERATING, LLC | 371838 |
| 1 Road 3263 | Action Number: |
| Aztec, NM 87410 | 128875 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |
| | |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|-----------|-------------------|
| nvelez | None | 7/28/2022 |

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Action 128875