



Devon Energy Production Company, LP

Request for Incident Closure

August 24th, 2020

Uncle Sam 13 C Federal #1

API – 30-025-30997

nDEV1242 NO-RP

Description of Original Incident:

On January 8th of 1991, there was an overflow of the production tank. The release was approximately 70 bbls in volume and consisted of crude oil. Approximately 30 bbls of fluid were recovered from the unlined, earthen secondary containment. The location of this site is, A-13-18S-32E; 32.752800, -103.713400.

Immediate Actions Taken:

My apologies but no other information about this specific incident could be found. The well was plugged and abandoned on 8/6/2009. Reclamation activities took place between August and October of 2012. All activities were completed by 10/24/2012.

Our current assessment of this incident was performed on August 24th, 2020. **With the information and pictures provided, we would like to respectfully request that the incident be closed out.**

Thank you so much for your time. If there is anything more that you would like us to do with this incident in order to close it out, please let us know and we'll be happy to make the necessary arrangements.

Have a wonderful day,

Tom Bynum

Tom Bynum


EHS Consultant/Contractor

tom.bynum@dvn.com

580-748-1613

Devon Energy Production Company, LP



TBYNUM (EHS SHARED SA

Searches ▾

OCD Permitting

Home > Searches > Incidents > Incident Details

NDEV1242 1991 MAJOR A INIT @ -13-18S-32E

General Incident Information

Site Name:
Well:
Facility:
Operator: (20305) DEVON SFS OPERATING INC
Status: Closure Not Approved
Type:
District: Hobbs

Severity: Major
Surface Owner:
County: Lea (25)

Incident Location: -13-18S-32E 0 FL 0 FL
Lat/Long:
Directions:

Notes

Source of Referral: Industry Rep

Action / Escalation: Referred to Environmental Inspector

Resulted In Fire: ☐

Will or Has Reached Watercourse: ☐

Endangered Public Health: ☐

Property Or Environmental Damage: ☐

Contact Details


Contact Name:

Contact Title:

Event Dates

Date of Discovery: 01/08/1991
Extension Date: 11/15/2018

OCD Notified of Major Release:
Cancelled Date:

TBYNUM (EHS SHARED SA

Searches ▾

Initial C-141 Received:
Characterization Report Received:
Remediation Plan Received:
Closure Report Received:

Characterization Report Approved:
Remediation Plan Approved:
Remediation Due:
Closure Report Approved:

Incidents Materials

Cause	Source	Material	Volume				Units
			Unk.	Spilled	Recovered	Lost	
Overflow - Tank, Pit, Etc.	Production Tank	Crude Oil	<input type="checkbox"/>	70	30	40	BBL

Incident Events

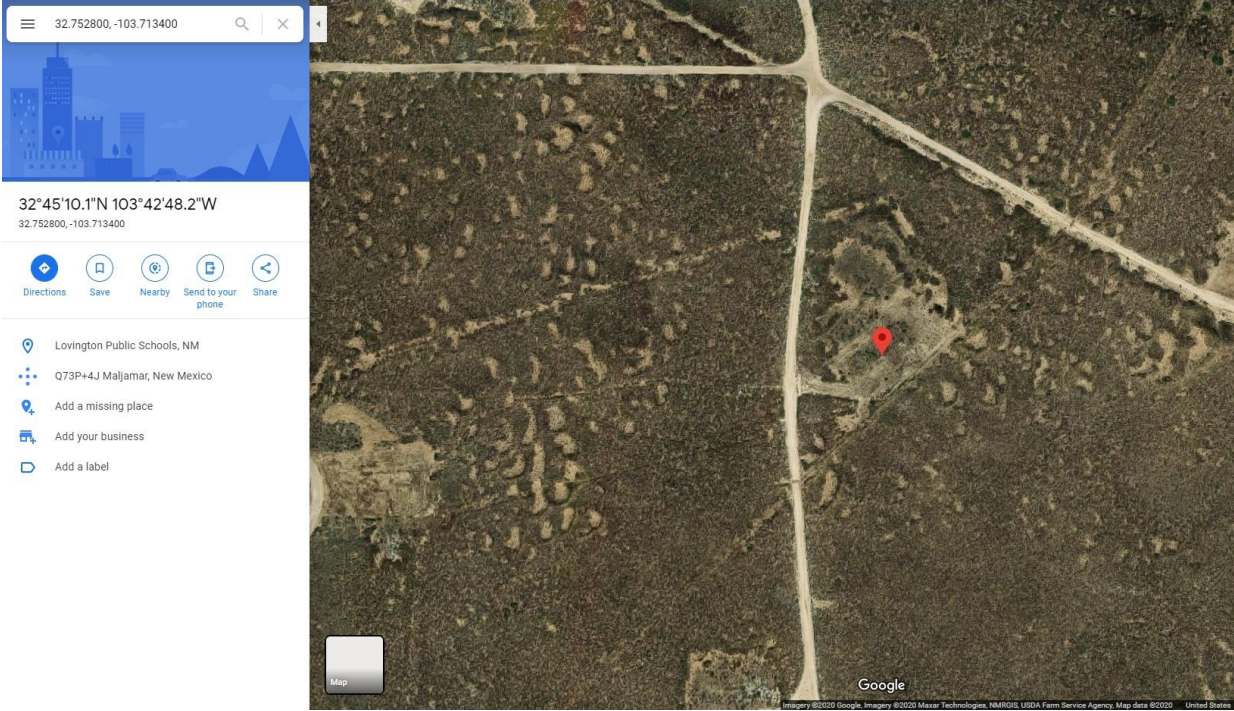
Date	Detail
	UNCLE SAM 13C FED #1 13 18S 32E

Orders

No Orders Found



Devon Energy Production Company, LP



Incident ID	NDEV1242
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: Tom Bynum Date: 8/24/2020
email: tom.bynum@dvn.com Telephone: 575-748-3371

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Bradford Billings Date: _____

Printed Name: _____ Title: _____

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 23 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-81958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co LP3a. Address
PO BOX 250, Artesia, NM 882113b. Phone No. (include area code)
575-748-01844. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, Sec 13, T18S, R32E, Unit A

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Uncle Sam 13C Federal #19. API Well No.
30-025-3099710. Field and Pool or Exploratory Area
West Corbin Delaware11. Country or Parish, State
LEA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Location _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Reclamation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Devon Energy has contracted Talon/LPE to do reclamation services at the Uncle Sam 13C Federal No. 1, a plug and abandoned location.

2. On 8/6/2012 Talon/LPE mobilized personnel to the site to carry out soil sampling activities for the construction of a work plan. Grab soil samples were collected from the surface of the location. The soil samples were sent to Cardinal Laboratories for analysis of total Chlorides via Method SM4500Cl-B. The results for the soil samples are attached. A site plan is also attached.

3. The chloride impacted soil at the sample located S-7 will be excavated and transported to CRI for disposal. Confirmation samples will be collected and tested on the location using the field titration method for chlorides.

4. The caliche will be removed from the lease road and well location. The removed caliche will be used to repair lease roads in the area or placed onto the drilling pit area.

5. New soil will be transported in from a local borrow pit or a downsized location. A minimum of 2-foot of new soil will be placed over the top of the drilling pit area.

Utilize top soil from reclaimed well pad

6. The drilling pit area and location will be contoured to match the surrounding terrain.

7. The location and lease road will then be cut, ripped, cross-ripped and windrows will be installed on the location to help prevent erosion. The location and lease road will be seeded using the recommended BLM seed mixture for the area.

#2 Seed Mix
Not by Jim Ames @ 575-234-5909 prior to start

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Merle Lewis

Title Production Foreman

Signature

Date 9/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Ames
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SEAS

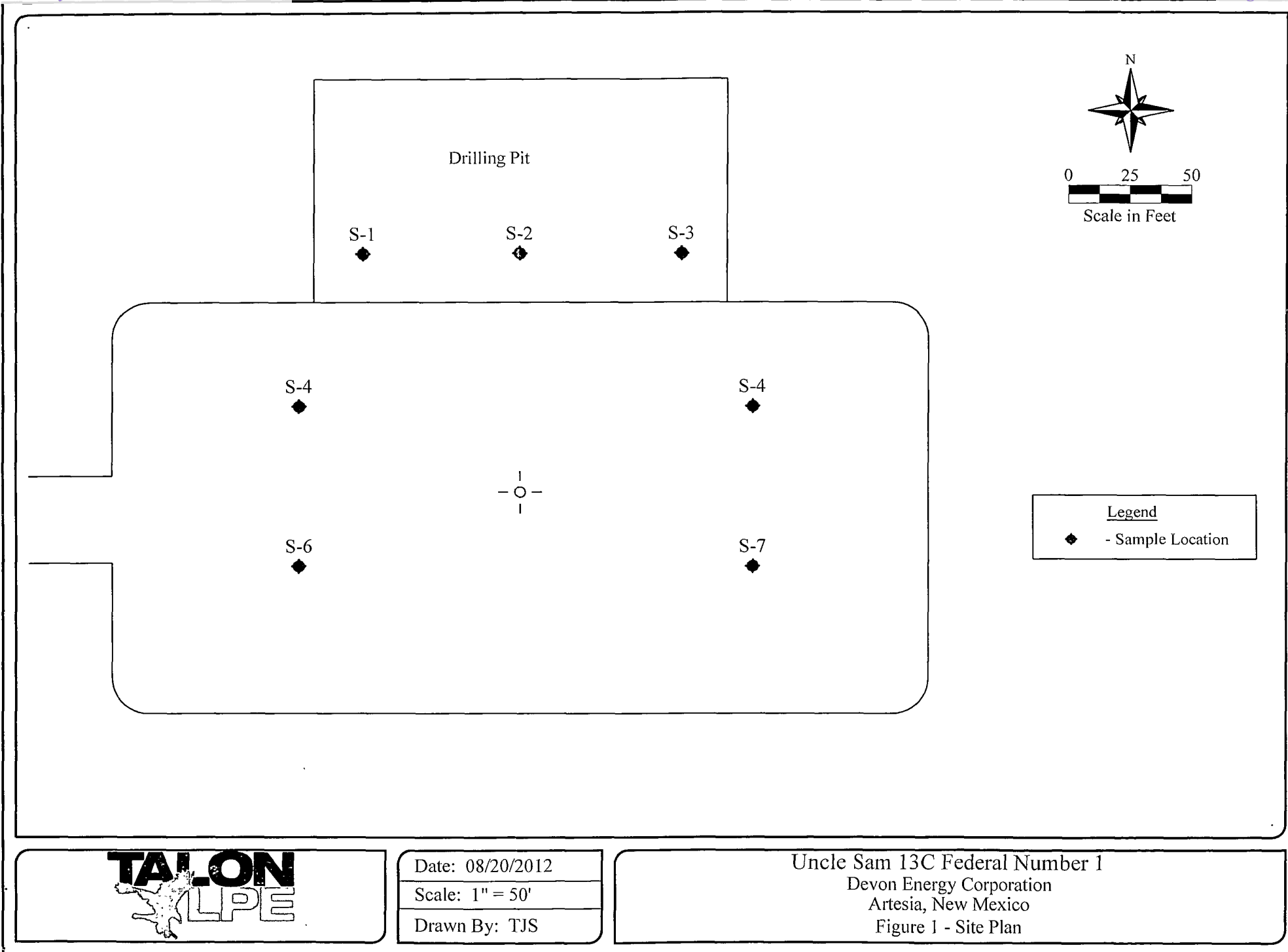
Date 10-21-12

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/24/2012





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

August 11, 2012

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: UNCLE SAM 13C FED. NO. 1

Enclosed are the results of analyses for samples received by the laboratory on 08/08/12 14:47.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TALON LPE
 MIKE STUBBLEFIELD
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received: 08/08/2012
 Reported: 08/11/2012
 Project Name: UNCLE SAM 13C FED. NO. 1
 Project Number: 700794.043.01
 Project Location: SEC.13 - T18S - R32E

Sampling Date: 08/06/2012
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: S - 1 0' (H201839-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	08/09/2012	ND	384	96.0	400	0.00	

Sample ID: S - 2 0' (H201839-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/09/2012	ND	416	104	400	0.00	

Sample ID: S - 3 0' (H201839-03)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/09/2012	ND	416	104	400	0.00	

Sample ID: S - 4 0' (H201839-04)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	08/09/2012	ND	416	104	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TALON LPE
 MIKE STUBBLEFIELD
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	08/08/2012	Sampling Date:	08/06/2012
Reported:	08/11/2012	Sampling Type:	Soil
Project Name:	UNCLE SAM 13C FED. NO. 1	Sampling Condition:	** (See Notes)
Project Number:	700794.043.01	Sample Received By:	Jodi Henson
Project Location:	SEC.13 - T18S - R32E		

Sample ID: S - 5 0' (H201839-05)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	08/09/2012	ND	416	104	400	0.00	

Sample ID: S - 6 0' (H201839-06)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	08/09/2012	ND	416	104	400	0.00	

Sample ID: S - 7 0' (H201839-07)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5440	16.0	08/09/2012	ND	416	104	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, reading "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager

Page 4 of 5

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 9869

COMMENTS

Operator: Pima Environmental Services, LLC 5614 N Lovington Hwy Hobbs, NM 88240	OGRID: 329999
	Action Number: 9869
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
jharimon	Closure approved on 10/01/2020 by Bradford Billings	7/28/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 9869

CONDITIONS

Operator: Pima Environmental Services, LLC 5614 N Lovington Hwy Hobbs, NM 88240	OGRID: 329999
	Action Number: 9869
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/28/2022