District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: Strata Production Company			OGRID: 2	21712		
Contact Name: Matt Murphy				elephone: 720-468-3646		
Contact email: matt@stratanm.com				t (assigned by OCD)		
Contact mail	ing address:	: PO Box 1030, Re	oswell, NM 8820	2		
			Location	n of R	Release So	ource
Latitude 32.28591			Longitude -	-103.86693		
			(NAD 83 in d	lecimal de	grees to 5 decin	
Site Name: F	orty Niner F	Ridge Unit #6			Site Type:	SWD
Date Release	Discovered	: Prior to 02/11/20	017 ( Per NMOCI	D)	API# (if app	plicable) 30-015-33637
TI. '4 T . 44	G	T 1.1.	D		C.	
Unit Letter O	Section 22	Township 23S	Range 30E	Edd	Coun	nty
U	22	233	JOL	Luu	<b>y</b>	
Surface Owne	r: X State	☐ Federal ☐ T	ribal 🗌 Private	(Name:		)
	<del>_</del>		<del></del>			
			Nature an	d Vo	lume of I	Release
	Materia				tions or specific	justification for the volumes provided below)
Crude Oi	de Oil Volume Released (bbls) De minimis			Volume Recovered (bbls) 0		
Noduced Produced	Water	Volume Release	ed (bbls) De m	inimis		Volume Recovered (bbls) 0
Is the concentration of dissolved chlorid		chlorid	e in the	☐ Yes ☐ No		
produced water >10,000 mg/l?  Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease:	1				1

<i>Received by OCD: 6/15/2021</i>	5:54:55 PM
Form C-141	State of New Mexico
Page 2	Oil Conservation Division

	1 1180 210
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.	
The impacted area has been secured to protect human health and the environment.	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have not been undertaken, explain why:	

If all the actions described above have  $\underline{not}$  been undertaken, explain why 6/1/21

This C-141 is being filed as directed by NMOCD letter and attachments dated May 20, 2021. In general, Strata disputes the allegations, findings, and conclusions. Upon initial review and investigation, Strata disputes that any single event or accumulation of events resulted in a stain, leak or "release" which was of Minor or Major nature. We also dispute that any release was improperly "characterized" or "covered". Strata's personnel determined that the release was below the reporting thresholds. The allegation of "covering" is not accurate as Strata personnel used nearby soil or sand to absorb and stabilize non-reportable amounts of liquid. This facility has undergone upgrade, repairs, and remediation many times. This site either has been or will be addressed in the near term during routine maintenance and clean up or, as a result of scheduled remedial, recompletion or plugging and abandonment operations on this well or area wells.

**Initial comments regarding pictures:** 

Page 14, Pic 1 &2 - Equipment removed (except pulley) and area remediated in early May 2021.

Pic 3 – Staining at sump area. Require additional NMOCD clarification.

Pic 4 - Staining inside lined containment area. Note tank repairs. Require additional NMOCD clarification.

Pic 5 & 6 – Inside lined containment area. Impermeable liner approximately 1"-2" below "surface" scrapings. Require additional NMOCD clarification.

Page 15, Pic 1, 2, & 3 – Inside lined containment area showing light staining below clean out connection. Require additional NMOCD clarification.

Pic 4 – Stain, a result of unknown origin. Does not appear to be a result from Strata facility. See comments on pics 5 and 6 below. Require additional NMOCD clarification.

Pic 5 & 6 - These areas are off of Strata's location on a public road shared by multiple operators, service companies and others. Source unknown but not believed to be a result of Strata's operations. Require additional NMOCD clarification.

Strata looks forward to additional clarification and discussion with NMOCD and remains committed to a prompt resolution of all legitimate concerns.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

Received by OCD: 6/15/2021 5:54:55 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 3 of 9
Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Matt Murphy	Title: Operations Manager		
Signature:Matt Murphy	Date: <u>06/01/2021</u>		
email: matt@stratanm.com	Telephone: <u>720-468-3646</u>		
OCD Only			
Received by:	Date:		

Received by OCD: 6/15/2021 5:54:55 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 4 of	'9
Incident ID		
District RP		
Facility ID		
Application ID		

## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	N/A (ft bgs)	
Did this release impact groundwater or surface water?	□ V □ N-	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No ☐ Yes ☒ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh	☐ Yes ⊠ No	
water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?		
	Yes No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>Depth to water determination</li> <li>Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> </ul>		
Boring or excavation logs		
Photographs including date and GIS information  Topographic/Aerial maps		
Laboratory data including chain of custody NOTE: The above items (if required) will be provided after reclamation process is completed. An amended C-141 will be filed if		
required.	will be theu ii	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/15/2021 5:54:55 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 5 of	9
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Shammy Dennis	Title: Administrative Support	
Signature: Shammy Dennis	Date: <u>6/1/2021</u>	
email: <u>sdennis@stratanm.com</u>	Telephone: <u>575-622-1127 ext. 13</u>	
OCD Only		
	ъ.	
Received by:	Date:	

Received by OCD: 6/15/2021 5:54:55 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 6 of 9
Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)  NOTE: The above items (if required) will be provided after reclamation process is completed. An amended C-141 will be filed if required.		
Deferral Requests Only: Fach of the following items must be con	stirmed as part of any request for deferral of remediation	
<ul> <li>Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.</li> <li>         ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.     </li> <li>         ☐ Extents of contamination must be fully delineated.     </li> </ul>		
·		
Contamination does not cause an imminent risk to human health	i, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Matt Murphy	Title: Operations Manager	
Signature: _Matt Mwphy	Date: <u>6/01/2021</u>	
email:matt@stratanm.com	Telephone:	
OCD Only		
Received by: Approved with Attached Conditions of	Date:  Approval	
Approved with Attached Collditions of	Approvat Deficit Deferral Approved	
Signature:	Date:	

Received by OCD: 6/15/2021 5:54:55 PM Form C-141 State of New Mexico Page 7 Oil Conservation Division

	I ugc / U
Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities  NOTE: The above items (if required) will be provided after reclamation process is completed. An amended C-141 will be filed if required.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD r and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases whice may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
Printed Name: Shammy Dennis Title: Administrative Support		
Signature: Shammy Dennis Date: 6/1/2021		
email: <u>sdennis@stratanm.com</u> Telephone: <u>575-622-1127 ext. 13</u>		
OCD Only		
Received by: Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Date:		
Printed Name: Title:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 32207

### **COMMENTS**

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	32207
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### COMMENTS

Created By		Comment Date
jharimon	Closure report approved on 12/02/2021 by Bradford Billings	7/29/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32207

### **CONDITIONS**

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	32207
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/29/2022