District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party O			OGRID	OGRID		
Contact Name Con			Contact Te	Telephone		
Contact emai	1			Incident #	(assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	County	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I		e volumes provided below)
					Volume Reco	` '
	Volume Released (bbls)  Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Youtile Reco			
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weig	ght Recovered (provide units)		
Cause of Rela	ease					

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by		
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
ICVEC i 1i-4	-tiittth OCD2 Dh2 Th	
II 1 E5, was immediate in	once given to the OCD? By whom? To wi	nom? When and by what means (phone, email, etc)?
	I.W.ID	
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
		41
	as been secured to protect human health and	
Released materials ha	ave been contained via the use of berms or d	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
		blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name:		Title:
Signature: Dale U	Joodall	
Signature. 2 2000 00		Date
email:		Telephone:
OCD Only		
Jocelyn	Harimon	07/29/2022
Received by:		Date:

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red			
-	The state of the s	oil measurement	
Area (squa	re feet)	Depth(inches)	
208.3	319	<u>1.000</u>	
Cubic Feet of Soil Impacted		<u>17.360</u>	
Barrels of Soil Impacted		<u>3.09</u>	
Soil Type		Sand	
Barrels of Oil Assuming 100% Saturation		0.62	
Saturation	Fluid pres	sent with shovel/backhoe	
Estimated Barrels of Oil Released		0.62	
Free Standing Fluid Only			
Area (square feet)		Depth(inches)	
208.319		0.250	
Standing fluid		0.774	
Total fluids spilled		1.393	

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Spills In Line	d Containment
Measurements (	Of Standing Fluid
Length (Ft)	45
Width(Ft)	140
Depth(in.)	13
Total Capacity without tank displacements (bbls)	1215.58
No. of 500 bbl Tanks In	
Standing Fluid	6
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	997.24



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 129850

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	129850
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created B	y Condition	Condition Date
jharimo	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-	7/29/2022