

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2221356449
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: 3 Bear Delaware Operating – NM, LLC	OGRID: 372603
Contact Name: Kevin Adams	Contact Telephone: (409) 553-1480
Contact email: kevin.adams@delekus.com	Incident # (assigned by OCD)
Contact mailing address: 12700 Park Central Drive, Suite 700 Dallas, TX 75271	

Location of Release Source

Latitude 32.54236

Longitude -103.52573

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Libby Gas Plant	Site Type: Cryogenic gas separation facility
Date Release Discovered: 7/29/2022 3:00 AM, fire out 03:20 AM	API# (if applicable):

Unit Letter	Section	Township	Range	County
I	2 6	2OS	36E	Lea

JH 08/01/2022

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: 3Bear)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 0 – Fire at equipment	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release: Suspected tube leak at residue gas compressor #6170, gas consumed in the fire.

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Was this a major release as defined by 19.15.29.7(A) NMAC? X Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? It was a fire, which, by regulatory definition, is a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Phone Call: Rosa Romero at 575-363-0353 at 7/29/2022 5:22 PM MDT Follow-Up email 8/1/2022 6:28 AM	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: There were no liquid hydrocarbons released to the environmental, and the gas was consumed in the fire.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kevin M. Adams</u>	Title: <u>Senior Manager, Environmental</u>
Signature: <u></u>	Date: <u>8/1/2022</u>
email: <u>kevin.adams@delekus.com</u>	Telephone: <u>(409) 553-1480</u>
OCD Only Received by: <u>Jocelyn Harimon</u> Date: <u>08/01/2022</u>	

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CONDITIONS

Action 130400

CONDITIONS

Operator: 3BEAR FIELD SERVICES, LLC 1200 17th Street, Suite 750 Denver, CO 80202	OGRID: 372603
	Action Number: 130400
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	8/1/2022