District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2221360832
District RP	
Facility ID	fAPP2129434580
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2221360832
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.38531 Longitude: -103.43576

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: C	Chiso 14 St	ate #4 Sight Gl	ass Break		Site Type: Tank Battery	
Date Release	Discovered:	7/19/2022			API# (if applicable) Nearest we	11:
Unit Letter	Section	Township	Range		County	
P Clift Letter	14	22S	34E	Lea	County	

Surface Owner: State Federal Tribal Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls) 14 BBL	Volume Recovered (bbls) 13.5 BBL		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release				
Sight Glass Break.				
The sight glass broke	and released produced water into the lined s	econdary containment area of the tank		

battery. Spill Volume Calculation is attached.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	
☐ Yes ⊠ No		
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	Initial Response	
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stonned	
	as been secured to protect human health and the environment.	
<u> </u>	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
	ecoverable materials have been removed and managed appropriately.	
<u> </u>	d above have not been undertaken, explain why:	
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.	1	
Printed Name: Bob Hal	l Title: Environmental Manager	
2100		
Signature:	Malf Date: 8/1/2022	
email: bhall@btaoil.c	om Telephone: 432-682-3753	
eman. bhan@btaon.c	on receptione. 432 662 3733	
OCD Only		
Received by: Jocelyn	Harimon Date: 08/02/2022	



Location Chiso #4 Sight Glass Break API# **Spill Date** 7/19/2022 **Spill Dimensions ENTER** - Length of Spill 35 feet **ENTER** - Width of Spill 35 feet **ENTER** - Saturation Depth of Spill 0.75 inches **ENTER** - Porosity Factor 1 decimal Oil Cut - Well Test / Vessel Throughput or Contents Oil 0.01 Water 99.99 Calculated Oil Cut 0.0001 **Volume Recovered in Truck / Containment ENTER** - Recovered Oil **BBL ENTER** - Recovered Water **Calculated Values** calculated Release of Oil in Soil - Unrecovered 0 **BBL** 14 *BBL* Release of Water in Soil - Unrecovered **Unrecovered Total Release** 14 BBL **Calculated Values** calculated Total Release of Oil 0 **BBL** 14 BBL Total Release of Water **Total Release** 14 **BBL**

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

X

Oil Cut (or Water Cut)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 130425

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	130425
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	8/2/2022