

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2221727230
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) nAPP2221727230
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.597674** Longitude **-107.776343** NAD 83 in decimal degrees to 5 decimal places)

Site Name: Lateral C-28	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 08/04/2022	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
N	3	27N	9W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Estimated 5 BBLs	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 28	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe) Lubrication Oil	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

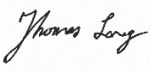
Cause of Release: On July 5, 2022, Enterprise had a release of natural gas from the Lateral C-28 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No liquids were released to the ground surface. No washes were affected. No fire nor injuries occurred. Due to the road conditions, Enterprise began repairs and remediation on August 4, 2022 at which time determined that this release was reportable per NMOCD regulation due to the volume of impacted subsurface soil. A third party corrective action report will be submitted with the "Final C-141."

	NAPP2221727230

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>
Signature:  Date: <u>08-05-22</u>
email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<u>OCD Only</u> Received by: <u>Jocelyn Harimon</u> Date: <u>08/05/2022</u>

GasCal - [mvolume]

File

Gas Volume Calculations

PSIG <input checked="" type="checkbox"/>	PSIA <input type="checkbox"/>	Meter Tube Size :	4
		Orifice Plate Size :	.375
Static Pressure Up	Down <input type="checkbox"/>	Pressure: (PSIG) :	73
		Differential :	2022
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Temperature :	60
		Gravity :	.644
Hours <input checked="" type="checkbox"/>	Minutes <input type="checkbox"/>	Mole % CO2 :	0
		Mole % N2 :	0
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Pressure Base :	14.73
		Temperature Base :	60
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Barometric Pressure :	12
		Flow Time: (Hours)	2
<input checked="" type="checkbox"/>	<input type="checkbox"/>	BTU Value :	1034.0

Factors

Orifice Factor :	28.34945
Temperature Factor :	1.00000
Gravity Factor :	1.24611
Fpv Factor :	1.00664
Reynolds Number :	1.00021
Expansion Factor :	.73763
C Prime :	26.23652
Beta Ratio :	.0938
Pressure Base Factor :	1.00000

Volume (MCF) : 21.754
Volume (MMBTU) : 22.493

Input BTU Value

Main Menu

Diff/Volume

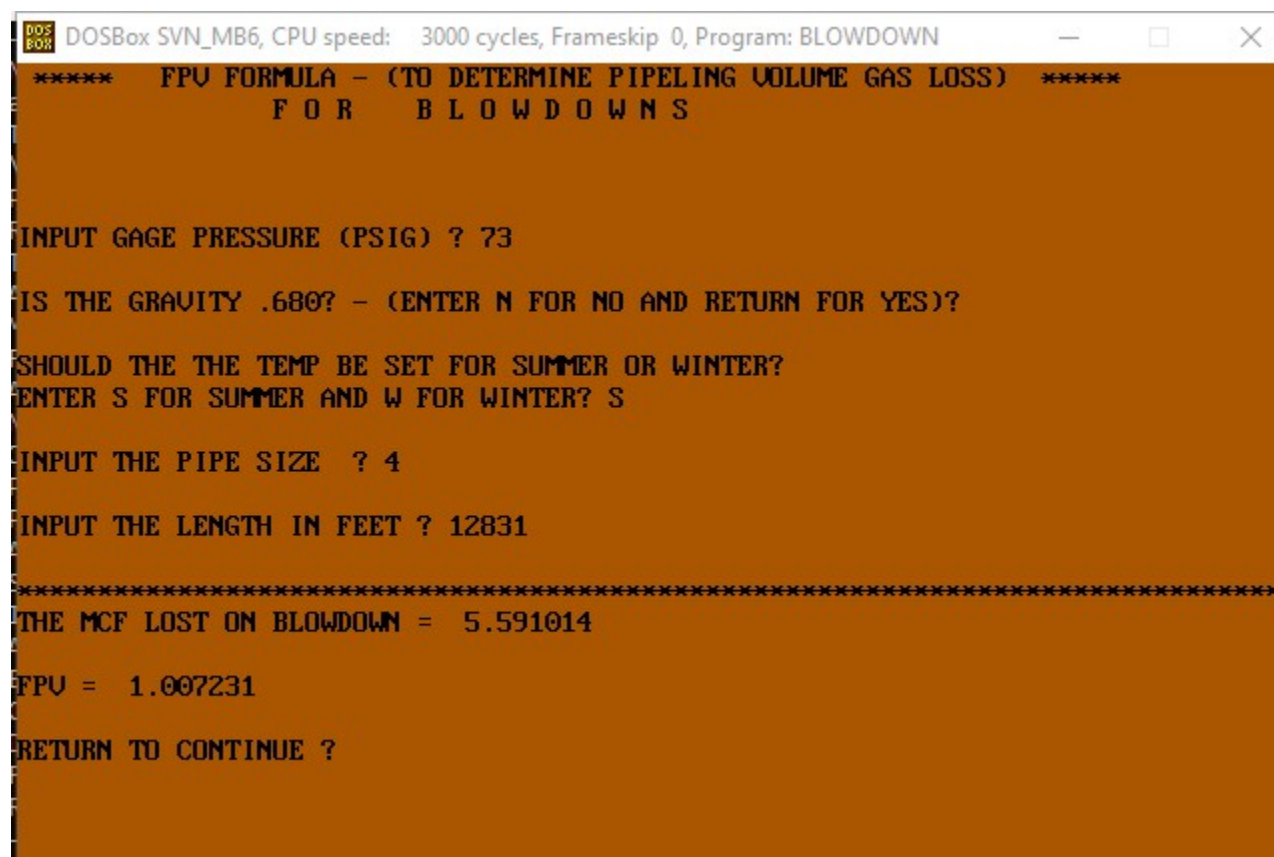
Plate Change

Weymouth

Analysis

Retro/Setpoint

Blowdown Cal.



```
DOSBox SVN_MB6, CPU speed: 3000 cycles, Frameskip 0, Program: BLOWDOWN
***** FPU FORMULA - (TO DETERMINE PIPELING VOLUME GAS LOSS) *****
          F O R   B L O W D O W N S

INPUT GAGE PRESSURE (PSIG) ? 73

IS THE GRAVITY .680? - (ENTER N FOR NO AND RETURN FOR YES)?

SHOULD THE THE TEMP BE SET FOR SUMMER OR WINTER?
ENTER S FOR SUMMER AND W FOR WINTER? S

INPUT THE PIPE SIZE  ? 4

INPUT THE LENGTH IN FEET ? 12831

*****
THE MCF LOST ON BLOWDOWN = 5.591014

FPV = 1.007231

RETURN TO CONTINUE ?
```

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131806

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 131806
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	8/5/2022