District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2213020388
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 372098
Contact Telephone 575-988-8753
Incident # (assigned by OCD)

Location of Release Source

Latitude 32.	3254580813	525	Longitude		-103.669675716403		
			(NAD 83 in de	cimal de	grees to 5 decimal places)		
Site Name C	OLIBRI FEI	DERAL #020H			Site Type Oil & Gas Facili	ty	
Date Release	Discovered:	5/09/2022			API# (if applicable) 30-025-421	!80	
						-	
Unit Letter	Section	Township	Range		County		
D	10	23S	32E	Lea			
Surface Owne	r: State	∑ Federal	ribal Private (A	Name:		-)

Nature and Volume of Release

Material	l(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 23.5	Volume Recovered (bbls) 23.5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
Operator arrived on loca	tion to a pinhole failure in the 4" ball valve on the main	water leg off of water tank 2. This failure resulted in
the release of approx 23	.5 bbl. of produced water inside of the lined, secondary	containment. Because the standing fluid was so

shallow, a vac truck was unable to recover the fluid, so a crew was called to pressure was the containment and all fluid was recovered in

tandem. A notice will be sent out prior to a liner integrity inspection.

Received by OCD: 8/3/2022 11:35:36 AM State of New Mexico
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Incident ID	nAPP2213020388
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsi	ble party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To who	n? When and by what means (phone, email, etc)?
	Initial Res	ponse
The responsible p	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and th	e environment.
		es, absorbent pads, or other containment devices.
	ecoverable materials have been removed and in discoverable materials have been undertaken, explain when when the been undertaken, explain when the been undertaken, explain when the been the been the been removed and the	
has begun, please attach	a narrative of actions to date. If remedial ef	rediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred
		ase attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notific ment. The acceptance of a C-141 report by the OC ate and remediate contamination that pose a threat	at of my knowledge and understand that pursuant to OCD rules and ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In ponsibility for compliance with any other federal, state, or local laws
Printed Name: Mel	odie Sanjari	Title:Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 5/10/2022
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:	1	Date:

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State of New Mexico

Incident ID	- A DD2212020200
Incident ID	nAPP2213020388
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items	s must be included in the closure report.
	MAC
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	he liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remediate human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditate accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name: Melodie Sanjari	ease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in
Signature: <u>Melodie Sanjavi</u>	Date: 8/3/2022
Signature <u>14e00000e Storytor o</u>	Date. 8/3/2022
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party of lighter that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal, state, or local laws and/or responsible to the compliance with any other federal compliance with the compliance with t	er, human health, or the environment nor does not relieve the responsible
Closure Approved by: Jannifer Nobus	Date:08/08/2022
Printed Name:Jennifer Nobui	Title: Environmental Specialist A

From: Sanjari, Melodie (MRO) Nobui, Jennifer, EMNRD To:

Bratcher, Mike, EMNRD; Harimon, Jocelyn, EMNRD; Hamlet, Robert, EMNRD Cc:

Subject: RE: [EXTERNAL] Marathon Oil Company - 48 Hour Notice of Liner Inspection - nAPP2213020388

Date: Wednesday, July 27, 2022 10:06:48 AM

Ms. Nobui,

I surely will. Thanks so much and have a great day.

Melodie Sanjari

Environmental Professional Permian & Oklahoma 575-988-8753



From: Nobui, Jennifer, EMNRD < Jennifer. Nobui@state.nm.us>

Sent: Wednesday, July 27, 2022 10:05 AM

To: Sanjari, Melodie (MRO) <msanjari@marathonoil.com>

Cc: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Harimon, Jocelyn, EMNRD <Jocelyn.Harimon@state.nm.us>; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us> Subject: FW: [EXTERNAL] Marathon Oil Company - 48 Hour Notice of Liner Inspection -

nAPP2213020388

Melodie

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks, Jennifer Nobui

From: Enviro, OCD, EMNRD < OCD. Enviro@state.nm.us>

Sent: Wednesday, July 27, 2022 8:55 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>; Harimon, Jocelyn, EMNRD <<u>Jocelyn.Harimon@state.nm.us</u>>; Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >; Velez, Nelson, EMNRD

<<u>Nelson.Velez@state.nm.us</u>>

Subject: Fw: [EXTERNAL] Marathon Oil Company - 48 Hour Notice of Liner Inspection -

nAPP2213020388

From: Sanjari, Melodie (MRO) < msanjari@marathonoil.com >

Sent: Wednesday, July 27, 2022 8:49 AM

To: Enviro, OCD, EMNRD < OCD.Enviro@state.nm.us>; CFO_Spill, BLM_NM

<<u>BLM_NM_CFO_Spill@blm.gov</u>>

Subject: [EXTERNAL] Marathon Oil Company - 48 Hour Notice of Liner Inspection - nAPP2213020388

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

Please let this email serve as the required notice for a liner integrity inspection to take place this coming Friday the 29th at the Colibri 20H location to close out incident nAPP2213020388.

Thank you

Melodie Sanjari

Environmental Professional Permian & Oklahoma 575-988-8753

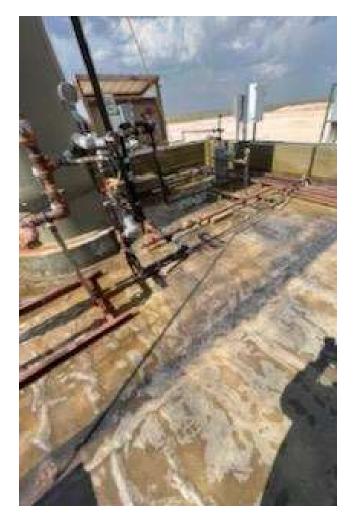


Colibri 20H	nAPP2213020388
Liner Integrity Inspection (Photos Attached)	
Date: <u>7/29/2022</u>	
Facility: Colibri 20H	
48 Hour Notification Given On: 7/27/2022 via email to BLM & OCD.enviro@state.nm	1. <u>us</u>
Responsible party has visually inspected the liner	⊘ N
	-
Liner remains intact	⊘ N
Liner had the ability to contain the leak in question:	Øν
Notes:	
Containment was power-washed No failures/rips/tears	
Company Representative(s)	
Melodie Sanjari	

M. Sanjari

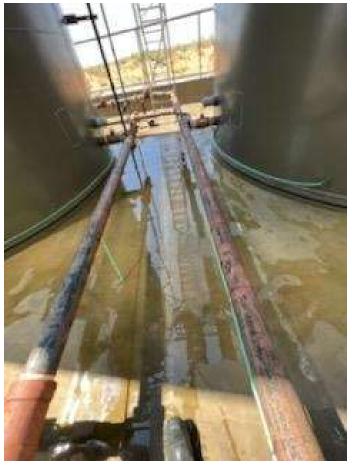
Colibri 20H

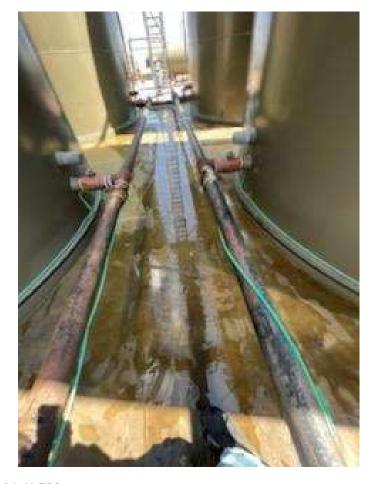
nAPP2213020388



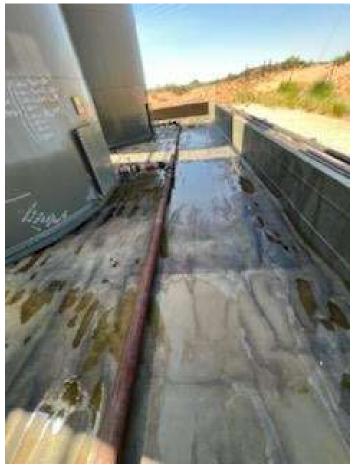


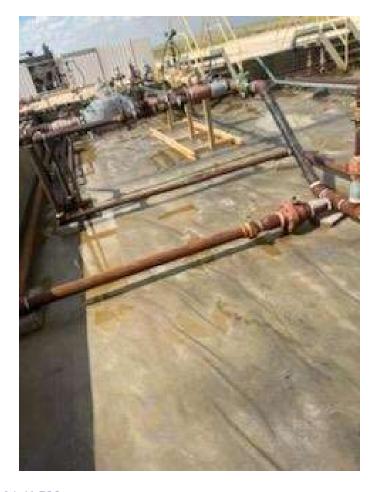
Colibri 20H nAPP2213020388





Colibri 20H ______ nAPP2213020388





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 131175

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	131175
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved.	8/8/2022