District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

# **Location of Release Source**

Latitude	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)
Site Name	Site Type

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name:

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls)	Volume Recovered (bbls)
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	<u></u>
	Volume Released (bbls)   Volume Released (bbls)   Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?   Volume Released (bbls)   Volume Released (bbls)   Volume Released (Mcf)

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YES, for what reason(s) does the responsible party consider this a major release?
e given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
e given to the OCD? By whom? To whom? when and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Kendra Ruiz	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date:08/11/2022

Spil	I Volume(E	bis) Calculator
Inj	outs in blue,	Outputs in red
Cor	ntaminated S	oil measurement
Area (squ	are feet)	Depth(inches)
<u>589.8</u>	394	<u>1.000</u>
Cubic Feet of S	oil Impacted	<u>49.158</u>
Barrels of So	il Impacted	8.76
Soil T	ype	Clay/Sand
Barrels of Oi 100% Sat		<u>1.31</u>
Saturation	Fluid pres	ent with shovel/backhoe
Estimated Ba Relea		1.31
	Free Standir	ng Fluid Only
Area (squ	are feet)	Depth(inches)
<u>589.8</u>	394	<u>0.750</u>
Standin	g fluid	<u>6.572</u>
Total fluid	s spilled	7.886

Spil	I Volume(E	Bbls) Calculator
Inj	outs in <mark>blue</mark> ,	Outputs in red
Con	taminated S	oil measurement
Area (squa	are feet)	Depth(inches)
<u>357.</u>	<u>89</u>	<u>1.000</u>
Cubic Feet of S	oil Impacted	<u>29.824</u>
Barrels of So	il Impacted	<u>5.32</u>
Soil Type		Clay/Sand
Barrels of Oil 100% Sat		<u>0.80</u>
Saturation	Fluid pres	sent with shovel/backhoe
Estimated Barrels of Oil Released		0.80
	Free Standi	ng Fluid Only
Area (square feet)		Depth(inches)
<u>357.89</u>		0.500
Standing fluid		<u>2.658</u>
Total fluid	s spilled	<u>3.456</u>

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	133110
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	8/11/2022

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CONDITIONS

Action 133110