District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID				
Contact Name					Contact Telephone				
Contact email					Incident # (assigned by OCD)				
Contact mail	ing address			'					
			Location	of Release	Source				
Latitude				Longitud	e				
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)				
Site Name				Site Typ	Site Type				
Date Release	Discovered			API# (if	applicable)				
Unit Letter	Section	Township	Range	Co	ounty				
Ont Letter	Section	Township	Runge		, unity	+			
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)			
			Nature and	d Volume o	f Release				
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	` ,			Volume Recovered (bbls)			
			ion of dissolved c	chloride in the		☐ Yes ☐ No			
		produced water							
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)			
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units				e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease								

Received by OCD: 8/11/2022 11:28:16 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	f 4
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the	ne responsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
ICVEC i 1:-4-	4ii 4- 41 OCD2 December 1	2. To sub-sus 2. Wilson and have shot many (where a small stable)
II YES, was immediate no	ouce given to the OCD? By whom	? To whom? When and by what means (phone, email, etc)?
	Init	tial Response
The responsible p	party must undertake the following actions in	mmediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.	
☐ The impacted area has	s been secured to protect human her	alth and the environment.
Released materials ha	ve been contained via the use of be	erms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been rem	oved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, e	explain why:
Per 19.15.29.8 B. (4) NM	AC the responsible party may com	mence remediation immediately after discovery of a release. If remediation
		emedial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.
		te to the best of my knowledge and understand that pursuant to OCD rules and
		ease notifications and perform corrective actions for releases which may endanger to by the OCD does not relieve the operator of liability should their operations have
		ose a threat to groundwater, surface water, human health or the environment. In erator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	e con repeat describer of the ep	
Printed Name	_	Title:
Signature:	anetoparne	Date:
· —	_	
email:		Telephone:
OCD Only		
Jocelyn Received by:	Harimon	08/11/2022 Date:

L48 Spill Volume Estimate Form Received by OCD: 8/11/2022 11:28:16 AMber: Tyrell Fee 1H Water Tank

Area

(sq. ft.)

928.000

1568.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

of "shore" in each

area

Asset Area: DBE Release Discovery Date & Time: 7/29/2022 8:30 Release Type: Oil Mixture Provide any known details about the event: Production water tank equalized with water tank with disconnected load line

Page 3 of 4

Liquid other than

Oil (bbl.)

10.880

1.163

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

12.043

NAPP2222341136

Volume of Spilled

Oil (bbl.)

1.209

0.291

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

1.500

Spilled Fluid is a

Mixture

10.00%

20.00%

29.0

28.0

32.0

56.0

Refeased to Imaging: 8/11/2022 12:03:37 PM

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

areas

(in.)

3.50

0.25

T TO VIGO G	my milet	ii dotaii	d about the event.	i roddolloll trator to	inic oqualizod ivi	in water tallic w	nin disconnected for	id iiiio		
					Spi	II Calculation	- On Pad Surface	Pool Spill		
Convert Irregular shape	Length	Width	Deepest point in each of the	No. of boundaries		Average	Estimated volume	Penetration	Percentage of Oil if	Total Estimated Volume of Spilled

of each pool area

(bbl.)

12.045

1.454

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

allowance

(ft.)

0.004

0.000

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Volume of Spill

(bbl.)

12.089

1.454

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

13.543

Depth

(ft.)

0.073

0.005

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 133128

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	133128
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Cr	eated By		Condition Date
jl	narimon	None	8/11/2022