

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District JV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Targa Resources	OGRID 24650
Contact Name Rebecca Woodell	Contact Telephone 575-631-7085
Contact email rwoodell@targaresources.com	Incident# (assigned by OCD) nAPP2106356132
Contact mailing address	

Location of Release Source

Latitude 32.311973

Longitude -103.193142

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Grobe 10" Discharge Line	Site Type Natural Gas Release
Date Release Discovered 02/27/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	08	37E	23S	Lea

Surface Owner: State Federal Tribal Private (Name Wier)

Nature and Volume of Release

Material Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="radio"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="radio"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="radio"/> Yes <input type="radio"/> No
<input checked="" type="radio"/> Condensate	Volume Released (bbls) 3 BBLS	Volume Recovered (bbls) 3 BBLS
<input checked="" type="radio"/> Natural Gas	Volume Released (Met) 362 MCF	Volume Recovered (Met) 0
<input type="radio"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Corrosion. Pumper discovered liquid on the ground and notified Targa personnel. Leak was isolated. Targa Resources blew down 6.35 (33528 feet) miles of 10" pipeline at an initial pressure of 290 psig resulting in 361.99 MCF of blowdown to atmosphere.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2106356132
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="radio"/> Yes <input checked="" type="radio"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

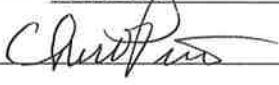
If all the actions described above have not been undertaken, explain why:

There were no liquids on the ground. Contaminated soil was removed and placed on plastic.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(S)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Price Title: Area Manager

Signature:  Date: 3-26-21

email: cprice@targaresources.com Telephone: 575-602-6005

OCD Only

Received by: _____ Date: _____

Form C-141

State of New Mexico
Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chris Price Title: Area Manager
 Signature: *Chris Price rw* Date: 8.12.22
 email: cPrice@targaresources.com Telephone: 575-394-2534 ext 226

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Jennifer Nobui* Date: 08/16/2022
 Printed Name: Jennifer Nobui Title: Environmental Specialist A



REMEDIATION SUMMARY AND SITE CLOSURE REQUEST REPORT

Targa Resources
Eunice Grobe 10 Inch Discharge Line Leak #5
Lea County, New Mexico
Unit Letter "M", Section 8, Township 23 South, Range 37 East
Latitude 32.311973° North, Longitude 103.193142° West
NMOCD Incident #: nAPP2106356132

Prepared For:

Targa Resources
P.O. Box 1909
Eunice, NM 88231

Prepared By:

Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, Texas 79711

July 2022

A handwritten signature in blue ink that reads "Wesley A. Desilets".

Wesley Desilets
Project Manager

A handwritten signature in blue ink that reads "Jeffrey Kindley".

Jeffrey Kindley, P.G.
Senior Project Manager

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- Figure 2 – Aerial Proximity Map
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APPENDICES

- Appendix A – Release Notification and Corrective Action (Form C-141) (#nAPP2106356132)
- Appendix B – Groundwater Data Maps and Supporting Water Well Data
- Appendix C – Laboratory Analytical Reports
- Appendix D – Site Photographs
- Appendix E – Copy of Waste Manifests

INTRODUCTION

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Targa Resources (Targa), has prepared this Remediation Summary and Site Closure Request Report for the Release Site known as Eunice Grobe 10 Inch Discharge Line Leak #5. The legal description of the Release Site is Unit Letter "M", Section 8, Township 23 South, Range 37 East, in Lea County, New Mexico. The Release Site GPS coordinates are 32.311973° North and 103.193142° West. Please reference Figure 1 for the Topographic Map.

On February 27, 2021, a reportable release occurred at the Eunice Grobe 10 Inch Discharge Line Leak #5 (Release Site). The release was the result of corrosion on the pipeline causing blowdown to the atmosphere impacting the surrounding vegetation. Approximately three (3) barrels (bbls) of condensate was released with three (3) bbls recovered, resulting in a net loss of zero (0) bbls of condensate. In addition, three hundred sixty-two (362) metric cubic feet (MCF) of natural gas was released with zero (0) recovered for a net loss of three hundred sixty-two (362) MCF of natural gas. On March 26, 2021, Targa filed a *Release Notification and Corrective Action Form* (Form C-141) with the New Mexico Oil Conservation Division (NMOCD) documenting the release. The Form C-141 is provided in Appendix A.

NMOCD SITE CLASSIFICATION

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and karst status and follow the criteria in the revised August 2018 Title 19 Chapter 15 part 29 New Mexico Administrative Code (19.15.29 NMAC) regulations. Groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE), New Mexico Bureau of Geology & Mineral Resources (NMBGMR), and United State Geological Survey (USGS) were accessed to determine if any registered water wells were located within a ½-mile of the site. None of the databases identified any water wells within a ½-mile radius of the site. However, the closest water well with published data is USGS water well 321918103104101 located approximately 1.1 miles northeast of the site with groundwater at approximately 87.09 ft below ground surface (bgs). No water wells or surface water were observed within one thousand (1,000) ft of the release. In addition, the site is listed as being in a low potential Karst Topography region. See Figures 2 and 3 for Aerial Proximity and Karst Potential Maps, respectively. See Appendix B for water well data. With the site being off pad and a lack of sufficient groundwater data within a half mile in last 25 years, the following NMOCD site classification soil remediation levels were assigned to the Eunice Grobe 10 Inch Discharge Line Leak # 5 Release Site:

- Benzene – 10 mg/Kg (ppm)
- BTEX – 50 mg/Kg (ppm)
- TPH – 100 mg/Kg (ppm)
- Chloride – 600 mg/Kg (ppm)

REMEDIATION ACTIVITIES AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Between March 1 and May 10, 2021, Targa commenced excavation and remediation activities at the Release Site utilizing heavy equipment and manual means. Based on field observations, the site was excavated adjacent to the pipeline to dimensions of approximately fifty (50) feet long and ten (10) feet wide to a depth ranging from approximately five (5) to seven (7) ft bgs. The overspray area covered an area of approximately sixty (60) ft wide by sixty (60) ft long. Both areas covered an area of approximately three thousand six hundred (3,600) square ft. Approximately eight hundred forty (840) cubic yards of soil were removed from the excavation and overspray area and stockpiled on plastic awaiting disposal.

On April 19, 2022, Etech collected twenty-two (22) five (5) point composite bottom/wall samples at the site within every two hundred (200) ft.², placed into a laboratory-provided sample container, labeled, stored on ice, and transported under proper chain-of-custody documentation to Eurofins of Midland, Texas for analysis of Total Petroleum Hydrocarbons (TPH) by EPA Method 8015M, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021B, and Chlorides by EPA Method 300.0. The Benzene and Total BTEX concentrations were below the NMOCD remediation standards for all samples analyzed. The TPH concentrations were below the NMOCD remediation standards for all samples analyzed with the exception of soil sample SSW Trench with a concentration of 1,394.4 milligrams per kilogram (mg/Kg). The chloride concentrations were below the NMOCD remediation standards for all samples and ranged from 5.52 mg/Kg for soil sample NS to 20.3 mg/Kg for soil sample ES1. See Table 1 for analytical results and Figure 4 Site Details and Confirmation Sample Locations. Laboratory analytical are found in Appendix C.

After further excavation in the vicinity of soil sample SSW Trench, Etech was onsite on June 24, 2021, to collect an additional soil sample for analysis. Soil sample South Wall was submitted to the laboratory for analysis of Benzene, Total BTEX, TPH, and chlorides. The Benzene, Total BTEX, and TPH concentrations were below the NMOCD remediation standards. The chloride concentration was below the NMOCD remediation standard with a result of 24.3 mg/Kg. Photographic documentation is provided as Appendix D of site activities.

SOIL DISPOSITION AND BACKFILL ACTIVITIES

Between March 1, 2021, and May 10, 2021, approximately eight hundred forty (840) cubic yards of soil were transported off-site for disposal at an NMOCD approved disposal facility. The site was then backfilled utilizing locally sourced non-impacted soils and the site was recontoured. Please see Appendix E for a copy of the waste manifests. As of this report, the site has not been reseeded.

SITE CLOSURE REQUEST

Based on the analytical results of confirmation soil samples collected from the excavation, the site has been remediated to within NMOCD standards. Etech, on behalf of Targa, respectfully request that the NMOCD District 1 Office grant site closure to the Eunice Grobe 10 Inch Discharge Line Leak # 5 Release Site (NMOCD Incident ID: nAPP2106356132). See attached C-141 Closure Request attached to this report.

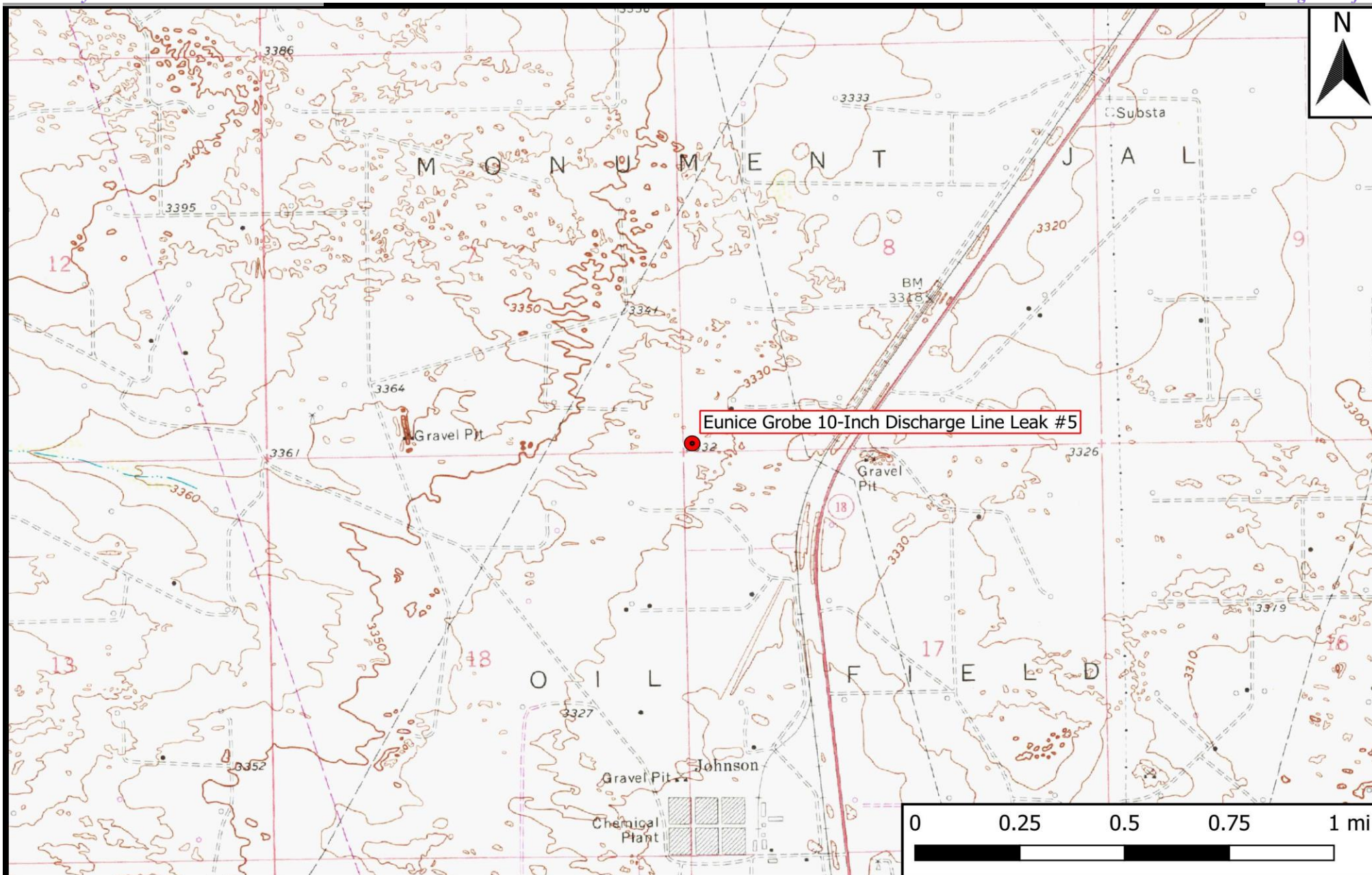
LIMITATIONS

Etech has prepared this Remediation Summary and Site Closure Request Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Etech has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report. This report has been prepared for Targa Resources. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Etech and/or Targa Resources.

DISTRIBUTION

- Copy 1: New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division, District 1
1624 N. French Drive
Hobbs, New Mexico 88210
- Copy 2: Rebecca Woodell
Targa Resources
P.O. Box 1909
Eunice, NM 88231
- Copy 3: Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, TX 79711

FIGURES

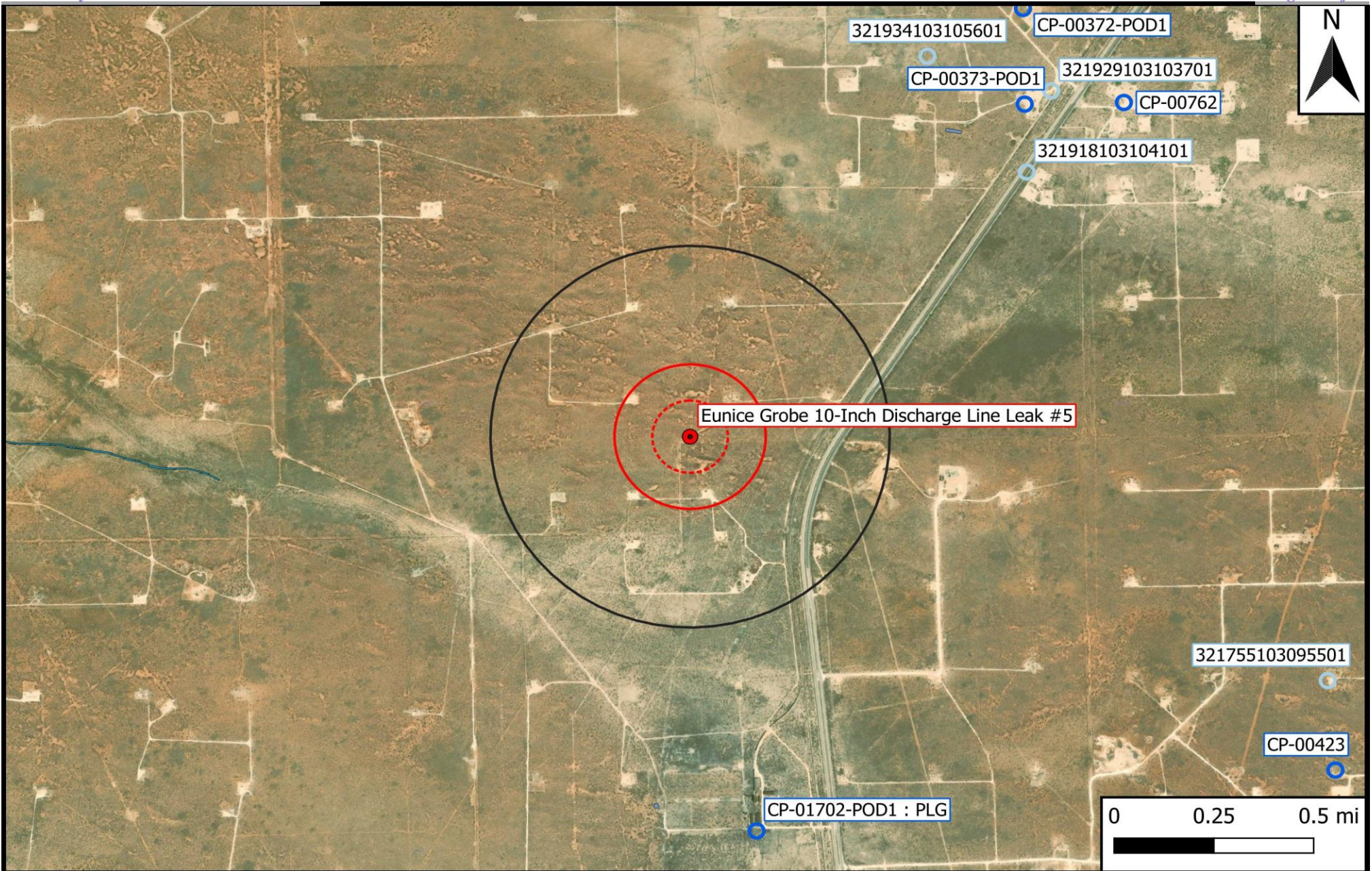


Legend
 ● Site Location

Figure 1
 Topographic Map
 Targa Resources
 Eunice Grobe 10-Inch Discharge Line Leak #5
 GPS: 32.311973, -103.193142
 Lea County, NM



Drafted: mag Checked: jwl Date: 7/7/22

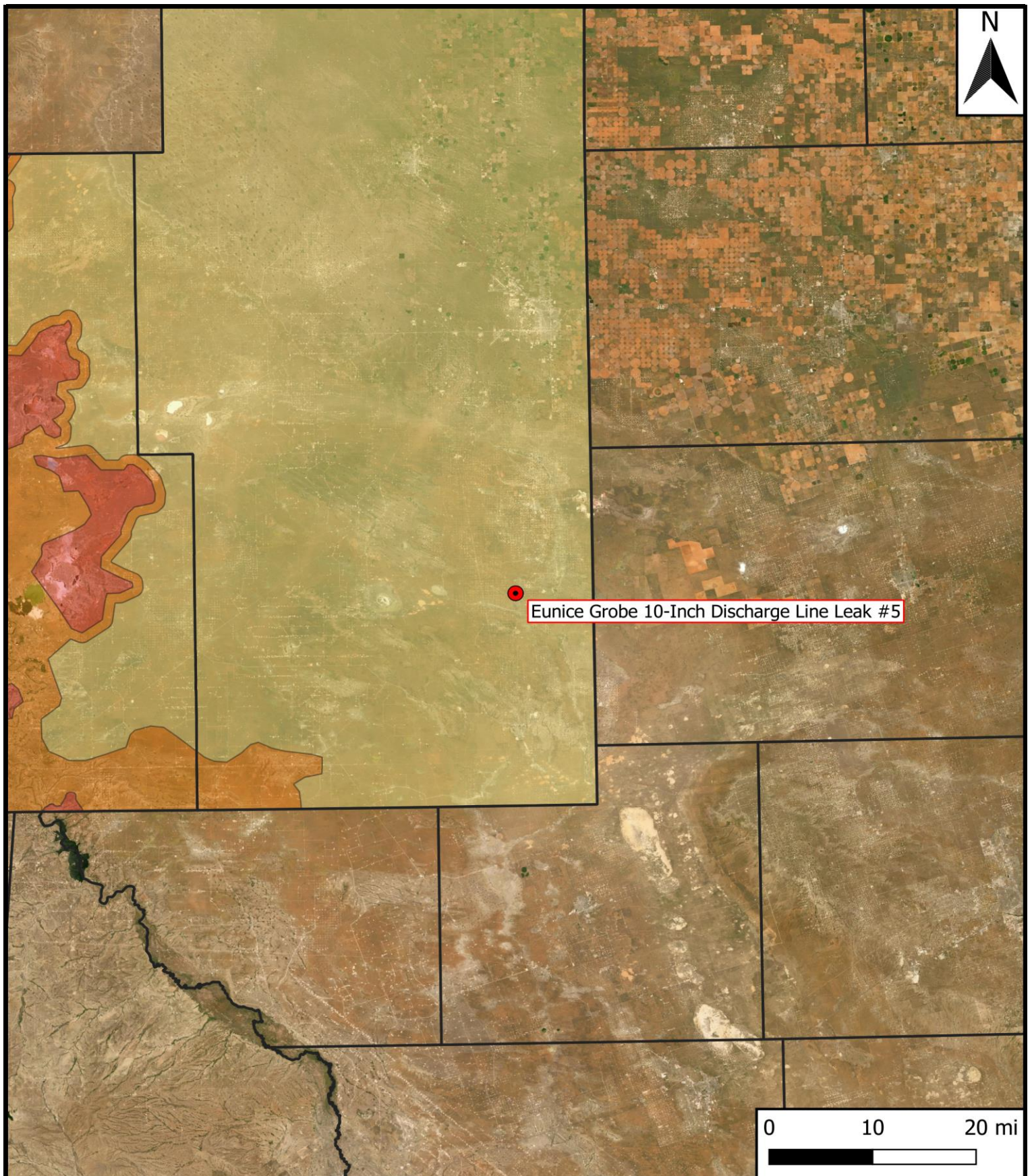


Legend	
	Site Location O
	Well - NMOSE
	Well - USGS
	Potash Mine Workings
	Medium/High Karst
	500 Ft Radius
	1000 Ft Radius
	0.5 Mi Radius
	1% Annual Flood Chance
	Lake/Freshwater Pond
	Emergent/Forested Wetlands
	Riverine

Figure 2
 Aerial Proximity Map
 Targa Resources
 Eunice Grobe 10-Inch Discharge Line Leak #5
 GPS: 32.311973, -103.193142
 Lea County, NM

Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/22



Legend

- Site Location
- County Boundary

Karst Potential

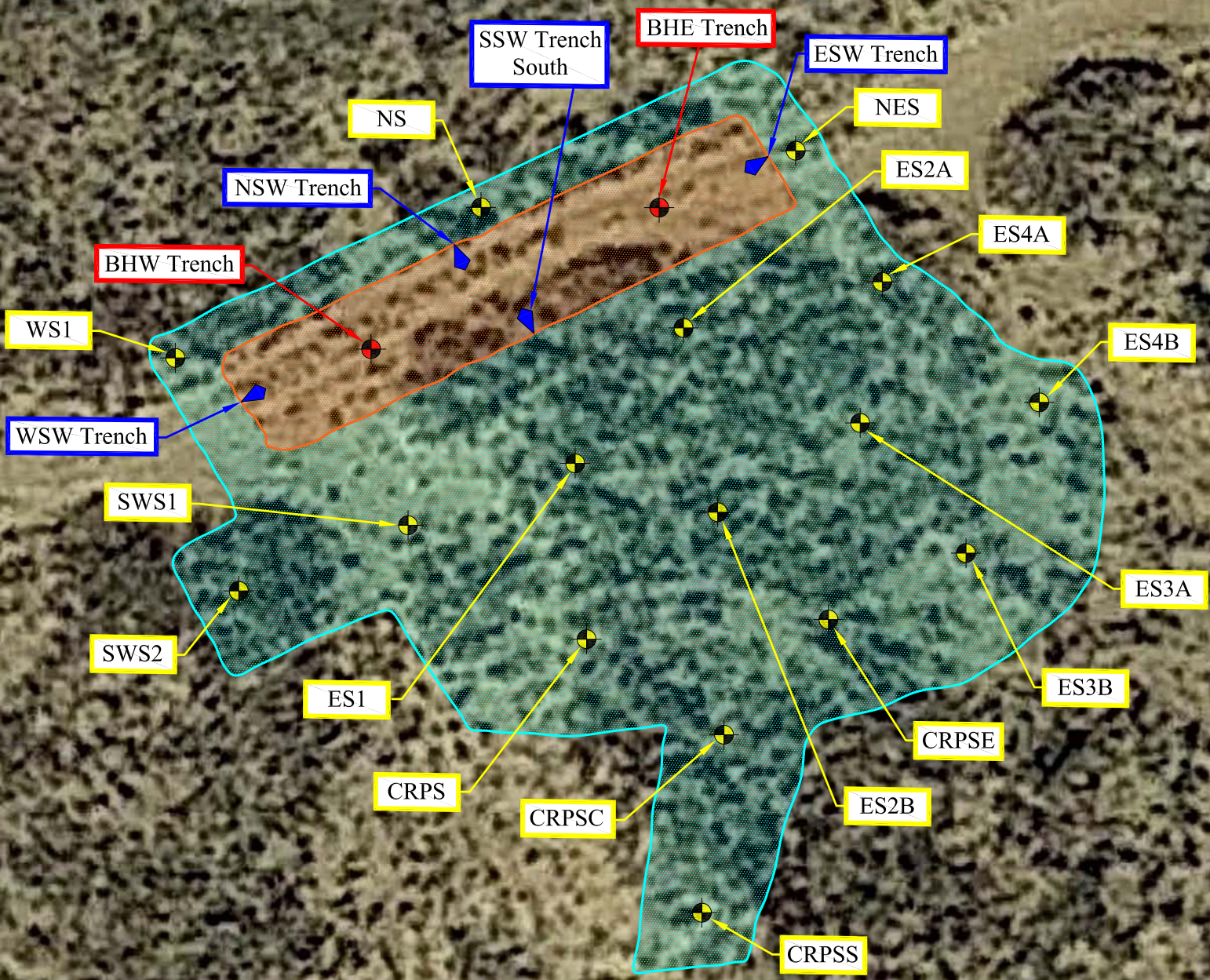
- Low
- Medium
- High

Figure 3
 Karst Potential Map
 Targa Midstream Services, LLC
 Eunice Grobe 10-Inch Discharge Line Leak #5
 GPS: 32.311973, -103.193142
 Lea County, NM

eTECH

Environmental & Safety Solutions, Inc.

Drafted: bja
 Checked: jwl Date: 7/22/22



Note:
 * All sample points are approximate

Site: Enuice Grobe 10" Discharge Line Leak #5
 Site Details & Confirmation Sample Map
 Targa Resources
 Lea County, NM
 N 32.312084°, W 103.193129°
 April 19 & June 24, 2021

Legend

- = Bottom Hole Sample Point
- = Surface Sample Points
- = Side Wall Sample Point
- = Surface Impactd Area
- = Excavated Area

0 15 30
 Feet

ETECH
 Environmental & Safety Solutions, Inc.

Job No.: 13879

Figure 4

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TABLE

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL
CONFIRMATION SAMPLING RESULTS
TARGA RESOURCES
EUNICE GROBE 10 IN DISCHARGE LINE LEAK #5
LEA COUNTY, NEW MEXICO
NMOCD REF. # nAPP2106356132

All concentrations are reported in mg/Kg

NMOCD CLOSURE CRITERIA			10	METHODS: SW 846-8021B					50	METHOD: SW 8015M			100	600	
SAMPLE LOCATION	SAMPLE DATE	SOIL STATUS	METHODS: SW 846-8021B											METHOD: SW 8015M	E 300.0
			BENZENE	TOLUENE	ETHYL-BENZENE	m, p -XYLENES	o -XYLENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C ₆ -C ₁₀	TPH DRO C ₁₀ -C ₂₈	TPH ORO C ₂₈ -C ₃₅	TOTAL TPH C ₆ -C ₃₅	CHLORIDE	
Trench Samples															
NSW Trench	4/19/2021	In-Situ	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.9	<49.9	<49.9	<49.9	8.88	
ESW Trench	4/19/2021	In-Situ	<0.200	<0.200	<0.200	<0.401	<0.200	<0.401	<0.401	<49.9	<49.9	<49.9	<49.9	10.9	
SSW Trench	4/19/2021	Excavated	4.12	4.18	4.15	7.02	2.01	9.03	21.48	558	768	68.4	1,394.4	8.06	
South Wall	6/24/2021	In-Situ	<0.0404	<0.0404	<0.0404	<0.0808	0.0540	0.0540	0.0540	<49.8	<49.8	<49.8	<49.8	24.3	
WSW Trench	4/19/2021	In-Situ	0.0135	0.0207	0.0205	0.0507	0.0124	0.0631	0.1178	<49.9	<49.9	<49.9	<49.9	11.9	
BHE Trench	4/19/2021	In-Situ	<0.0404	<0.0404	<0.0404	<0.0808	<0.0404	<0.0808	<0.0808	<50.0	<50.0	<50.0	<50.0	7.82	
BHW Trench	4/19/2021	In-Situ	<0.0402	0.0523	<0.0402	<0.0803	<0.0402	<0.0803	0.0523	<50.0	<50.0	<50.0	<50.0	8.83	
Surface Samples															
WS1	4/19/2021	In-Situ	<0.0403	<0.0403	<0.0403	<0.0806	<0.0403	<0.0806	<0.0806	<50.0	<50.0	<50.0	<50.0	9.77	
ES1	4/19/2021	In-Situ	0.336	<0.100	<0.100	<0.200	<0.100	<0.200	0.336	<49.9	<49.9	<49.9	<49.9	20.3	
ES2A	4/19/2021	In-Situ	0.271	<0.100	<0.100	<0.200	<0.100	<0.200	0.271	<49.9	<49.9	<49.9	<49.9	19.9	
ES2B	4/19/2021	In-Situ	0.00473	<0.00199	<0.00199	<0.00398	<0.00199	<0.00398	0.00473	<50.0	<50.0	<50.0	<50.0	16.9	
ES3A	4/19/2021	In-Situ	<0.00200	<0.00200	0.00720	0.00459	<0.00200	0.00459	0.01179	<49.9	<49.9	<49.9	<49.9	9.15	
ES3B	4/19/2021	In-Situ	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00398	<0.00398	<49.8	<49.8	<49.8	<49.8	8.42	
ES4A	4/19/2021	In-Situ	<0.0396	<0.0396	<0.0396	<0.0792	<0.0396	<0.0792	<0.0792	<50.0	<50.0	<50.0	<50.0	8.81	
ES4B	4/19/2021	In-Situ	<0.0402	<0.0402	<0.0402	<0.0803	<0.0402	<0.0803	<0.0803	<50.0	<50.0	<50.0	<50.0	11.7	
NES	4/19/2021	In-Situ	<0.0402	<0.0402	<0.0402	<0.0805	<0.0402	<0.0805	<0.0805	<50.0	<50.0	<50.0	<50.0	8.29	
NS	4/19/2021	In-Situ	<0.0401	<0.0401	<0.0401	<0.0802	<0.0401	<0.0802	<0.0802	<49.9	<49.9	<49.9	<49.9	5.52	
SWS1	4/19/2021	In-Situ	<0.0401	<0.0401	<0.0401	<0.0802	<0.0401	<0.0802	<0.0802	<50.1	<50.1	<50.1	<50.1	20.0	
SWS2	4/19/2021	In-Situ	<0.0403	0.0746	<0.0403	<0.0806	<0.0403	<0.0806	0.0746	<50.1	<50.1	<50.1	<50.1	19.7	
CRPS	4/19/2021	In-Situ	0.204	0.0587	0.137	<0.0798	<0.0399	<0.0798	0.3997	<49.9	<49.9	<49.9	<49.9	19.7	
CRPSS	4/19/2021	In-Situ	<0.0398	<0.0398	<0.0398	<0.0797	<0.0398	<0.0797	<0.0797	<49.8	<49.8	<49.8	<49.8	8.30	
CRPSC	4/19/2021	In-Situ	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	<50.0	<50.0	<50.0	<50.0	11.6	
CRPSE	4/19/2021	In-Situ	<0.00202	<0.00202	<0.00202	<0.00404	<0.00202	<0.00404	<0.00404	<50.0	<50.0	<50.0	<50.0	18.1	

Bold and Yellow Highlighted indicates Analyte Above NMOCD Closure Criteria

APPENDIX A

Initial Release Notification and Corrective Action (Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
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Oil Conservation Division
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Santa Fe, NM 87505

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(NAD 83 in decimal degrees to 5 decimal places)

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Date Release Discovered 02/27/2021	API# (if applicable)

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M	08	37E	23S	Lea

Surface Owner: State Federal Tribal Private (Name Wier)

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<input type="radio"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="radio"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="radio"/> Yes <input type="radio"/> No
<input checked="" type="radio"/> Condensate	Volume Released (bbls) 3 BBLS	Volume Recovered (bbls) 3 BBLS
<input checked="" type="radio"/> Natural Gas	Volume Released (Met) 362 MCF	Volume Recovered (Met) 0
<input type="radio"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

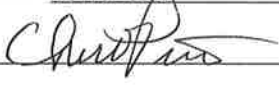
If all the actions described above have not been undertaken, explain why:

There were no liquids on the ground. Contaminated soil was removed and placed on plastic.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(S)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Price Title: Area Manager

Signature:  Date: 3-26-21

email: cprice@targaresources.com Telephone: 575-602-6005

OCD Only

Received by: Cristina Eads Date: 03/26/2021

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22174

CONDITIONS

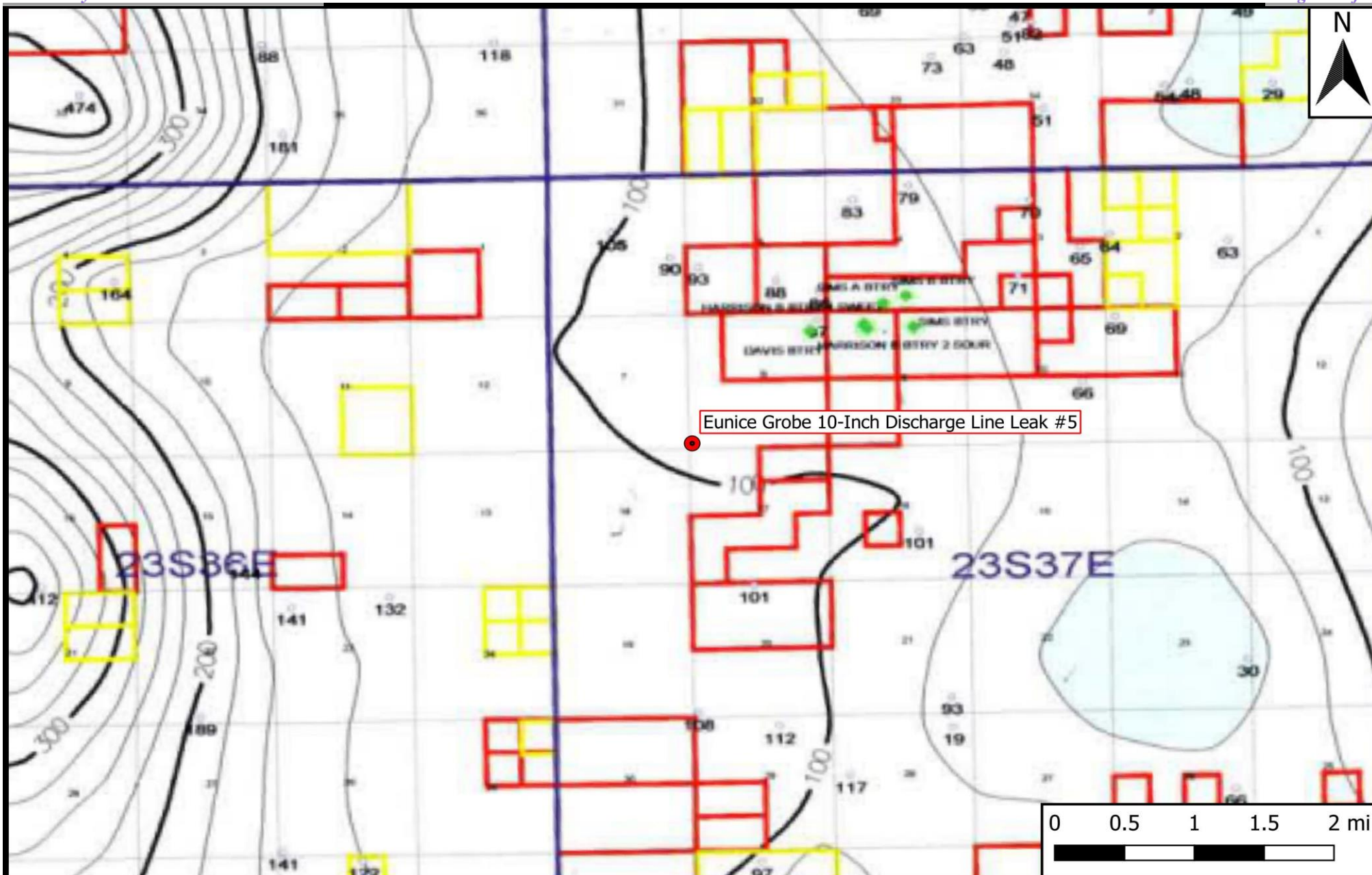
Operator: TARGA MIDSTREAM SERVICES LLC 1000 Louisiana Houston, TX 77002	OGRID: 24650
	Action Number: 22174
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	6/16/2021

APPENDIX B

Groundwater Data Maps and Supporting Water Well Data



Legend

- Site Location

Figure 5
 Inferred Depth to Groundwater Trend Map
 Targa Resources
 Eunice Grobe 10-Inch Discharge Line Leak #5
 GPS: 32.311973, -103.193142
 Lea County, NM

eTECH
 Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/22



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
CP 01702 POD1	CP	LE	2	1	1	20	23S	37E	670367	3574794	1677				
CP 00374 POD1	CP	LE	2	1	20	23S	37E	670702	3574615*	1931	110				
CP 00373 POD1	CP	LE	2	2	08	23S	37E	671449	3577847*	1942	150				
CP 01749 POD1	CP	LE	4	1	1	20	23S	37E	670434	3574468	2010				
CP 00762	CP	LE	1	1	09	23S	37E	671849	3577854*	2243	185	100	85		
CP 00816	CP	LE	3	04	23S	37E	672043	3578457*	2793	250					
CP 00390 POD1	CP	LE	2	4	1	06	23S	37E	669120	3579111*	2835	100			
CP 00423	CP	LE	3	4	16	23S	37E	672702	3575050*	2955	175	115	60		
CP 00855	CP	LE	3	3	20	23S	37E	670321	3573402*	3056	200	120	80		

Average Depth to Water: **111 feet**
 Minimum Depth: **100 feet**
 Maximum Depth: **120 feet**

Record Count: 9

UTMNAD83 Radius Search (in meters):

Easting (X): 670099.17

Northing (Y): 3576450.35

Radius: 3220

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/21/22 10:22 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)			
		Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00373 POD1	2	2	08	23S	37E	671449	3577847*	
Driller License: 122		Driller Company:		UNKNOWN					
Driller Name:									
Drill Start Date:		Drill Finish Date:				Plug Date:			
Log File Date:		PCW Rcv Date:				Source: Shallow			
Pump Type:		Pipe Discharge Size:				Estimated Yield:			
Casing Size: 9.00		Depth Well:				150 feet		Depth Water:	

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)				(NAD83 UTM in meters)			
		Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00374 POD1	2	1	20	23S	37E		670702	3574615*
Driller License: 122		Driller Company: UNKNOWN							
Driller Name:									
Drill Start Date:		Drill Finish Date:				Plug Date:			
Log File Date:		PCW Rcv Date:				Source: Shallow			
Pump Type:		Pipe Discharge Size:				Estimated Yield:			
Casing Size: 4.50		Depth Well: 110 feet				Depth Water:			

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)			
		Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 00390	POD1	2	4	1	06	23S	37E	669120	3579111*
Driller License: 122		Driller Company: UNKNOWN							
Driller Name:									
Drill Start Date:		Drill Finish Date:			Plug Date:				
Log File Date:		PCW Rcv Date:			Source:		Shallow		
Pump Type:		Pipe Discharge Size:			Estimated Yield:		10 GPM		
Casing Size: 8.00		Depth Well:			100 feet		Depth Water:		

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)							
		(quarters are smallest to largest)					(NAD83 UTM in meters)		
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tw	Rng	X	Y
	CP 00423	3	4	16	23S	37E	672702	3575050*	

Driller License: 46	Driller Company: ABBOTT BROTHERS COMPANY	
Driller Name: ABBOTT, MURRELL		
Drill Start Date: 01/20/1967	Drill Finish Date: 01/20/1967	Plug Date:
Log File Date: 02/08/1967	PCW Rev Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size: 7.00	Depth Well: 175 feet	Depth Water: 115 feet

Water Bearing Stratifications:	Top	Bottom	Description
	145	165	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	125	165

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tw	Rng	X	Y
	CP 00762	1	1	09	23S	37E	671849	3577854*	

Driller License: 882	Driller Company: LARRY'S DRILLING & PUMP CO.	
Driller Name: FELKINS, LARRY		
Drill Start Date: 05/01/1991	Drill Finish Date: 05/09/1991	Plug Date:
Log File Date: 06/05/1991	PCW Rev Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield: 40 GPM
Casing Size: 6.00	Depth Well: 185 feet	Depth Water: 100 feet

Water Bearing Stratifications:	Top	Bottom	Description
	100	160	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom	
	160	185	

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)			
		(quarters are smallest to largest)				X	Y		
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00816			3	04	23S	37E	672043	3578457*
Driller License: 1184		Driller Company: WEST TEXAS WATER WELL SERVICE							
Driller Name: COLLIS, ROBERT E. (LD)									
Drill Start Date: 09/03/1993		Drill Finish Date: 09/04/1993		Plug Date: 09/04/1993					
Log File Date: 10/04/1993		PCW Rcv Date:		Source:					
Pump Type:		Pipe Discharge Size:		Estimated Yield:					
Casing Size:		Depth Well: 250 feet		Depth Water:					

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tw	Rng	X	Y
	CP 00855	3	3	20	23S	37E	670321	3573402*	

Driller License: 763	Driller Company: C & R DRILLING	
Driller Name: FELKINS, CLIFTON L.		
Drill Start Date: 10/01/1996	Drill Finish Date: 10/03/1996	Plug Date:
Log File Date: 10/09/1996	PCW Rev Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield: 25 GPM
Casing Size: 4.00	Depth Well: 200 feet	Depth Water: 120 feet

Water Bearing Stratifications:	Top	Bottom	Description
	150	195	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom	
	160	200	

*UTM location was derived from PLSS - see Help

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)	
		(quarters are smallest to largest)				X	Y
		Q64	Q16	Q4	Sec	Tws	Rng
NA	CP 01702 POD1	2	1	1	20	23S	37E
						670367	3574794
Driller License: 1044		Driller Company: EADES WELL DRILLING & PUMP SERVICE					
Driller Name: EADES, ALAN							
Drill Start Date: 09/14/2018	Drill Finish Date: 09/14/2018	Plug Date: 09/14/2018					
Log File Date: 01/16/2019	PCW Rcv Date:	Source:					
Pump Type:	Pipe Discharge Size:	Estimated Yield:					
Casing Size:	Depth Well:	Depth Water:					

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

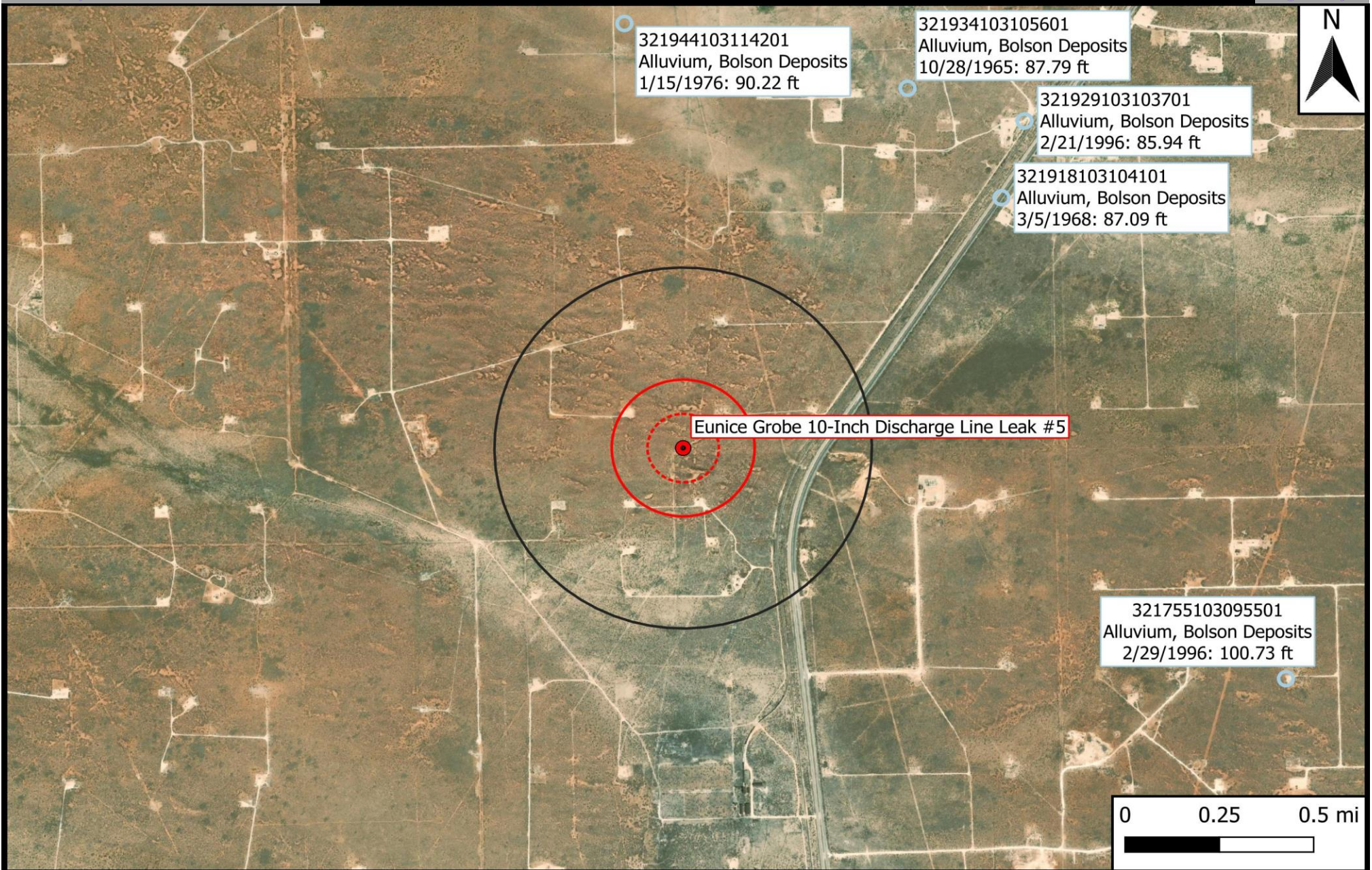
		(quarters are 1=NW 2=NE 3=SW 4=SE)							
		(quarters are smallest to largest)					(NAD83 UTM in meters)		
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tw	Rng	X	Y
NA	CP 01749 POD1	4	1	1	20	23S	37E	670434	3574468

Driller License: 1044	Driller Company: EADES WELL DRILLING & PUMP SERVICE	
Driller Name: EADES, ALAN		
Drill Start Date: 01/15/2019	Drill Finish Date: 01/16/2019	Plug Date: 01/16/2019
Log File Date: 02/21/2019	PCW Rcv Date:	Source:
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size:	Depth Well:	Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/21/22 10:23 AM

POINT OF DIVERSION SUMMARY



Legend	
●	Site Location
○	Well - USGS
 	500 Ft Radius
 	1000 Ft Radius
 	0.5 Mi Radius

Figure 6
 USGS Well Proximity Map
 Targa Resources
 Eunice Grobe 10-Inch Discharge Line Leak #5
 GPS: 32.311973, -103.193142
 Lea County, NM

eTECH
Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/22



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USGS Water Resources

Data Category:

Groundwater

Geographic Area:

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Search Results -- 1 sites found

Agency code = usgs

site_no list =

- 321755103095501

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 321755103095501 23S.37E.16.41411

Available data for this site

Groundwater: Field measurements

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Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°18'08", Longitude 103°09'56" NAD27

Land-surface elevation 3,305.10 feet above NGVD29

The depth of the well is 175 feet below land surface.

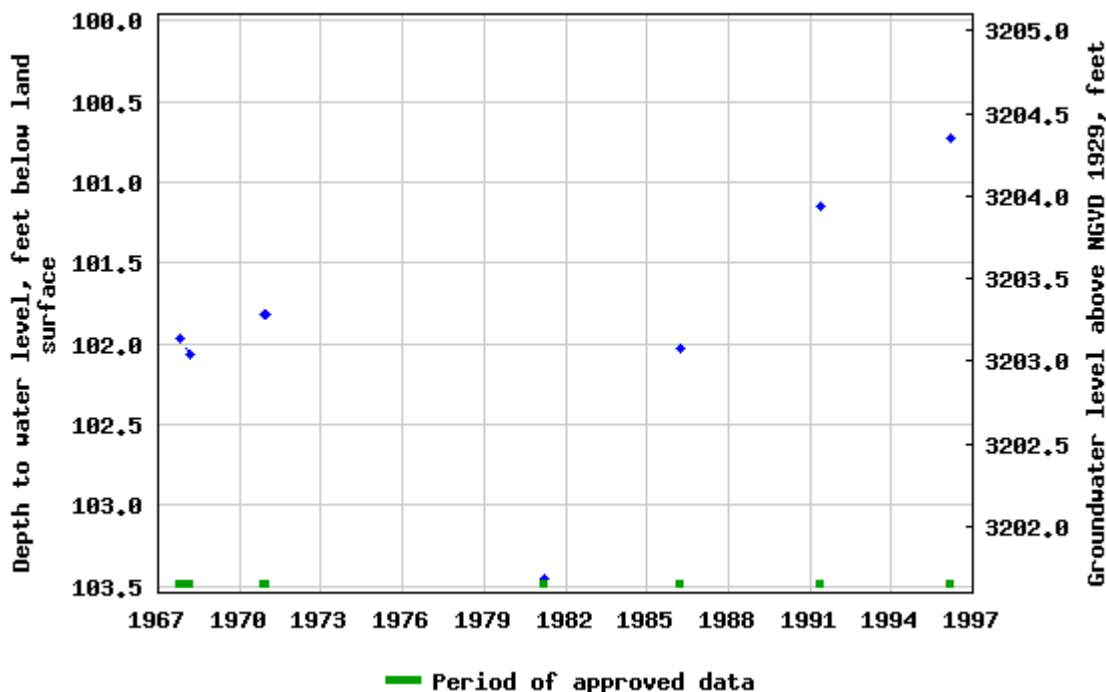
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

USGS 321755103095501 23S.37E.16.41411



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URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



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0.58 0.5 nadww01



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- 321918103104101

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USGS 321918103104101 23S.37E.08.22200

Available data for this site

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'18", Longitude 103°10'41" NAD27

Land-surface elevation 3,323 feet above NAVD88

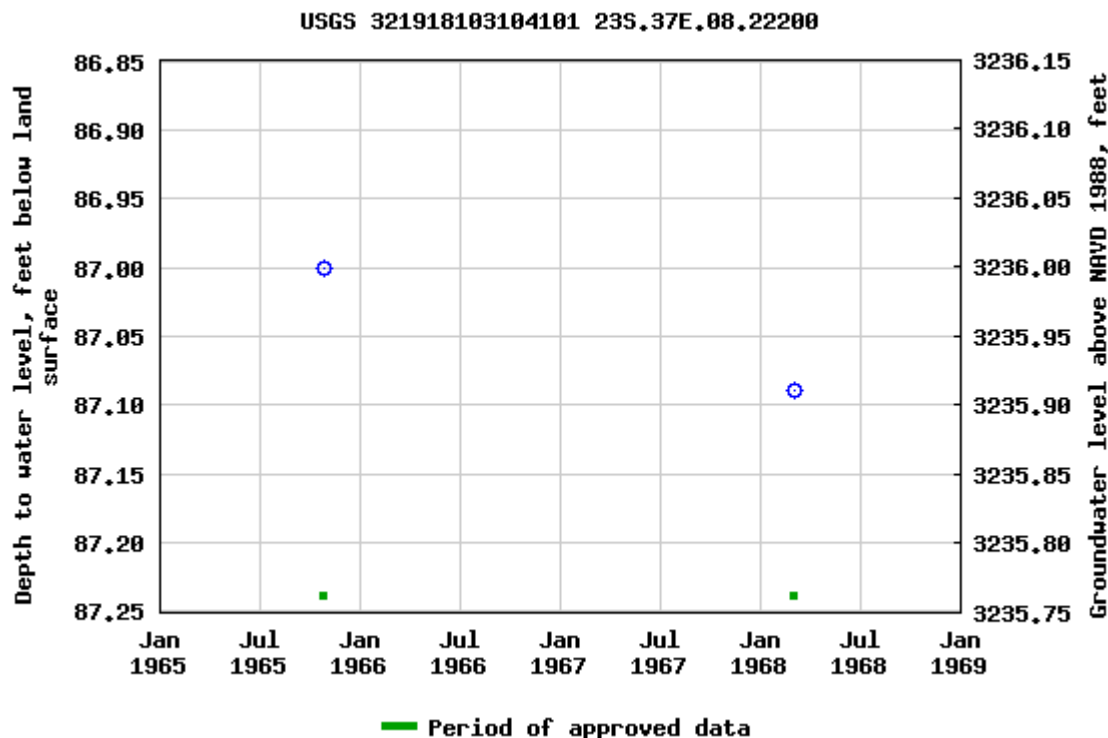
The depth of the well is 150 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



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- 321929103103701

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USGS 321929103103701 23S.37E.05.44243

Available data for this site

Groundwater: Field measurements

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Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'29", Longitude 103°10'37" NAD27

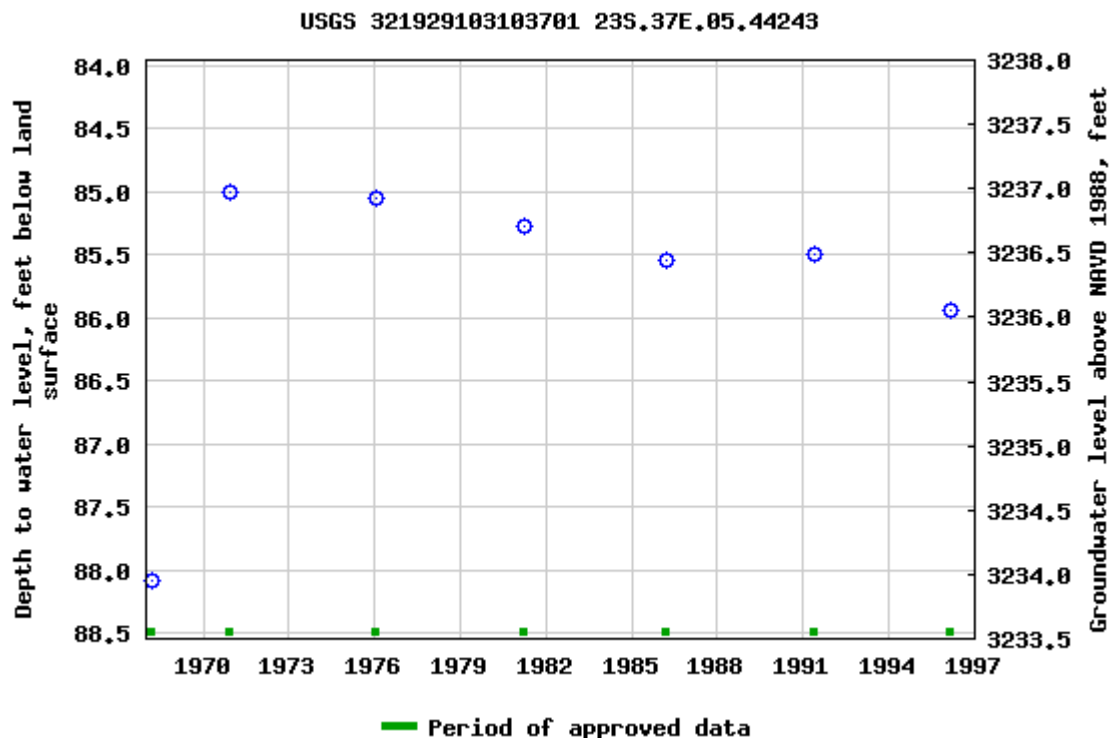
Land-surface elevation 3,322 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



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0.53 0.46 nadww01



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Agency code = usgs

site_no list =

- 321934103105601

Minimum number of levels = 1

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USGS 321934103105601 23S.37E.05.43211

Available data for this site

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'34", Longitude 103°10'56" NAD27

Land-surface elevation 3,330 feet above NAVD88

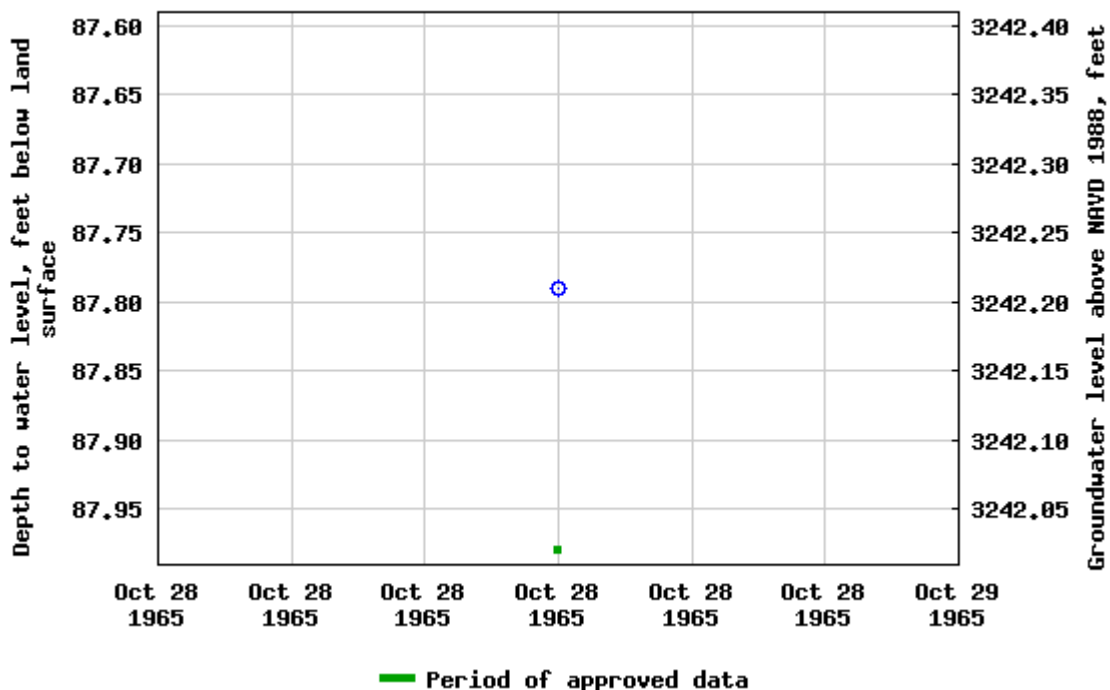
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

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URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



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0.55 0.49 nadww01



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Data Category:

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Geographic Area:

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Agency code = usgs

site_no list =

- 321944103114201

Minimum number of levels = 1

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USGS 321944103114201 23S.37E.06.42231

Available data for this site

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'44", Longitude 103°11'42" NAD27

Land-surface elevation 3,370 feet above NAVD88

The depth of the well is 96 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

APPENDIX C
Laboratory Analytical Reports



Environment Testing
America

ANALYTICAL REPORT

Eurofins Xenco, Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-1427-1
Client Project/Site: GROBE - 13879

For:
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Attn: Matthew Green

Authorized for release by:
4/27/2021 1:02:37 PM

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Results relate only to the items tested and the sample(s) as received by the laboratory.

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Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Laboratory Job ID: 880-1427-1

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Xenco, Midland

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Job ID: 880-1427-1

Laboratory: Eurofins Xenco, Midland

Narrative

Job Narrative
880-1427-1

Receipt

The samples were received on 4/20/2021 9:47 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.0°C

GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: ES3B (880-1427-12). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Dilutions were performed for the following samples: BHE Trench (880-1427-5), BHW Trench (880-1427-6), WS1 (880-1427-7), ES1 (880-1427-8), ES2A (880-1427-9), ES2B (880-1427-10), ES3A (880-1427-11), ES4A (880-1427-13) and ES4B (880-1427-14). due to matrix.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.



Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: NSW Trench

Lab Sample ID: 880-1427-1

Date Collected: 04/19/21 09:15

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	04/21/21 10:15	04/22/21 01:42	1
1,4-Difluorobenzene (Surr)	99		70 - 130	04/21/21 10:15	04/22/21 01:42	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130	04/20/21 10:32	04/20/21 16:07	1
o-Terphenyl	78		70 - 130	04/20/21 10:32	04/20/21 16:07	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.88		5.05		mg/Kg			04/21/21 13:00	1

Client Sample ID: ESW Trench

Lab Sample ID: 880-1427-2

Date Collected: 04/19/21 09:20

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Ethylbenzene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Toluene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Total BTEX	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Xylenes, Total	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
m-Xylene & p-Xylene	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
o-Xylene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	04/21/21 10:15	04/22/21 02:02	100
1,4-Difluorobenzene (Surr)	103		70 - 130	04/21/21 10:15	04/22/21 02:02	100

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ESW Trench

Lab Sample ID: 880-1427-2

Date Collected: 04/19/21 09:20

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130				04/20/21 10:32	04/20/21 17:10	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 17:10	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.9		4.98		mg/Kg			04/21/21 13:05	1

Client Sample ID: SSW Trench

Lab Sample ID: 880-1427-3

Date Collected: 04/19/21 09:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4.12		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Ethylbenzene	4.15		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Toluene	4.18		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Total BTEX	21.5		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Xylenes, Total	9.03		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
m-Xylene & p-Xylene	7.02		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
o-Xylene	2.01		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		70 - 130				04/21/21 10:15	04/22/21 02:23	100
1,4-Difluorobenzene (Surr)	99		70 - 130				04/21/21 10:15	04/22/21 02:23	100

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	558		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
Total TPH	1390		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
Diesel Range Organics (Over C10-C28)	768		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
Oil Range Organics (Over C28-C36)	68.4		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				04/20/21 10:32	04/20/21 17:31	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 17:31	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.06		5.01		mg/Kg			04/22/21 18:36	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: WSW Trench

Lab Sample ID: 880-1427-4

Date Collected: 04/19/21 09:30

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0135		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Ethylbenzene	0.0205		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Toluene	0.0207		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Total BTEX	0.118		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Xylenes, Total	0.0631		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
m-Xylene & p-Xylene	0.0507		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
o-Xylene	0.0124		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		70 - 130	04/21/21 10:15	04/22/21 02:43	1
1,4-Difluorobenzene (Surr)	96		70 - 130	04/21/21 10:15	04/22/21 02:43	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	80		70 - 130	04/20/21 10:32	04/20/21 17:53	1
o-Terphenyl	75		70 - 130	04/20/21 10:32	04/20/21 17:53	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.9		4.98		mg/Kg			04/22/21 18:51	1

Client Sample ID: BHE Trench

Lab Sample ID: 880-1427-5

Date Collected: 04/19/21 09:35

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Ethylbenzene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Toluene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Total BTEX	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Xylenes, Total	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
m-Xylene & p-Xylene	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
o-Xylene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	04/22/21 11:12	04/22/21 20:35	20
1,4-Difluorobenzene (Surr)	110		70 - 130	04/22/21 11:12	04/22/21 20:35	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: BHE Trench

Lab Sample ID: 880-1427-5

Date Collected: 04/19/21 09:35

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				04/20/21 10:32	04/20/21 18:14	1
o-Terphenyl	75		70 - 130				04/20/21 10:32	04/20/21 18:14	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.82		4.95		mg/Kg			04/22/21 18:56	1

Client Sample ID: BHW Trench

Lab Sample ID: 880-1427-6

Date Collected: 04/19/21 09:40

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Ethylbenzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Toluene	0.0523		0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Total BTEX	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Xylenes, Total	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
m-Xylene & p-Xylene	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
o-Xylene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130				04/21/21 10:15	04/22/21 03:24	100
1,4-Difluorobenzene (Surr)	102		70 - 130				04/21/21 10:15	04/22/21 03:24	100

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	77		70 - 130				04/20/21 10:32	04/20/21 18:35	1
o-Terphenyl	72		70 - 130				04/20/21 10:32	04/20/21 18:35	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.83		5.03		mg/Kg			04/22/21 19:01	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: WS1

Lab Sample ID: 880-1427-7

Date Collected: 04/19/21 09:00

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Ethylbenzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Toluene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Total BTEX	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Xylenes, Total	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
m-Xylene & p-Xylene	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
o-Xylene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	04/26/21 10:48	04/26/21 19:32	1
1,4-Difluorobenzene (Surr)	105		70 - 130	04/26/21 10:48	04/26/21 19:32	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130	04/20/21 10:32	04/20/21 18:57	1
o-Terphenyl	80		70 - 130	04/20/21 10:32	04/20/21 18:57	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.77		5.03		mg/Kg			04/22/21 19:06	1

Client Sample ID: ES1

Lab Sample ID: 880-1427-8

Date Collected: 04/19/21 10:10

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.336		0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Ethylbenzene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Toluene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Total BTEX	0.336		0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Xylenes, Total	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
m-Xylene & p-Xylene	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
o-Xylene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	04/22/21 11:12	04/22/21 21:36	50
1,4-Difluorobenzene (Surr)	105		70 - 130	04/22/21 11:12	04/22/21 21:36	50

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES1

Lab Sample ID: 880-1427-8

Date Collected: 04/19/21 10:10

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130				04/20/21 10:32	04/20/21 19:18	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 19:18	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.3		5.05		mg/Kg			04/22/21 19:21	1

Client Sample ID: ES2A

Lab Sample ID: 880-1427-9

Date Collected: 04/19/21 10:15

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.271		0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Ethylbenzene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Toluene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Total BTEX	0.271		0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Xylenes, Total	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
m-Xylene & p-Xylene	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
o-Xylene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130				04/22/21 11:12	04/22/21 21:56	50
1,4-Difluorobenzene (Surr)	103		70 - 130				04/22/21 11:12	04/22/21 21:56	50

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 19:39	1
o-Terphenyl	79		70 - 130				04/20/21 10:32	04/20/21 19:39	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19.9		5.02		mg/Kg			04/22/21 19:26	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES2B

Lab Sample ID: 880-1427-10

Date Collected: 04/19/21 10:20

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00473		0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Total BTEX	0.00473		0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/26/21 10:48	04/26/21 21:23	1
1,4-Difluorobenzene (Surr)	105		70 - 130				04/26/21 10:48	04/26/21 21:23	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				04/20/21 10:32	04/20/21 20:01	1
o-Terphenyl	80		70 - 130				04/20/21 10:32	04/20/21 20:01	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	16.9		4.98		mg/Kg			04/22/21 19:31	1

Client Sample ID: ES3A

Lab Sample ID: 880-1427-11

Date Collected: 04/19/21 10:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Ethylbenzene	0.00720		0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Total BTEX	0.0118		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Xylenes, Total	0.00459		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
m-Xylene & p-Xylene	0.00459		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		70 - 130				04/26/21 10:48	04/26/21 21:43	1
1,4-Difluorobenzene (Surr)	93		70 - 130				04/26/21 10:48	04/26/21 21:43	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES3A

Lab Sample ID: 880-1427-11

Date Collected: 04/19/21 10:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				04/20/21 10:32	04/20/21 20:43	1
o-Terphenyl	81		70 - 130				04/20/21 10:32	04/20/21 20:43	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.15		4.96		mg/Kg			04/22/21 19:36	1

Client Sample ID: ES3B

Lab Sample ID: 880-1427-12

Date Collected: 04/19/21 10:30

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Toluene	<0.00199	U F1	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
o-Xylene	<0.00199	U F1	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	70 - 130				04/21/21 10:19	04/22/21 00:31	1
1,4-Difluorobenzene (Surr)	84		70 - 130				04/21/21 10:19	04/22/21 00:31	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Total TPH	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130				04/20/21 10:32	04/20/21 21:04	1
o-Terphenyl	73		70 - 130				04/20/21 10:32	04/20/21 21:04	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.42		4.97		mg/Kg			04/22/21 19:42	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES4A

Lab Sample ID: 880-1427-13

Date Collected: 04/19/21 10:40

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Ethylbenzene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Toluene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Total BTEX	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Xylenes, Total	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
m-Xylene & p-Xylene	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
o-Xylene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130	04/22/21 11:12	04/22/21 22:58	20
1,4-Difluorobenzene (Surr)	107		70 - 130	04/22/21 11:12	04/22/21 22:58	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130	04/20/21 10:32	04/20/21 21:26	1
o-Terphenyl	80		70 - 130	04/20/21 10:32	04/20/21 21:26	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.81		4.99		mg/Kg			04/22/21 19:47	1

Client Sample ID: ES4B

Lab Sample ID: 880-1427-14

Date Collected: 04/19/21 10:45

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Ethylbenzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Toluene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Total BTEX	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Xylenes, Total	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
m-Xylene & p-Xylene	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
o-Xylene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	04/22/21 11:12	04/22/21 23:18	20
1,4-Difluorobenzene (Surr)	107		70 - 130	04/22/21 11:12	04/22/21 23:18	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES4B

Lab Sample ID: 880-1427-14

Date Collected: 04/19/21 10:45

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130				04/20/21 10:32	04/20/21 21:47	1
o-Terphenyl	85		70 - 130				04/20/21 10:32	04/20/21 21:47	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.7		4.95		mg/Kg			04/22/21 20:02	1

Client Sample ID: NES

Lab Sample ID: 880-1427-15

Date Collected: 04/19/21 10:50

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
Ethylbenzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
Toluene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
Total BTEX	<0.0805	U	0.0805		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
Xylenes, Total	<0.0805	U	0.0805		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
m-Xylene & p-Xylene	<0.0805	U	0.0805		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
o-Xylene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/23/21 01:08	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130				04/22/21 11:12	04/23/21 01:08	20
1,4-Difluorobenzene (Surr)	108		70 - 130				04/22/21 11:12	04/23/21 01:08	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 22:09	1
o-Terphenyl	79		70 - 130				04/20/21 10:32	04/20/21 22:09	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.29		5.02		mg/Kg			04/22/21 20:07	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: NS

Lab Sample ID: 880-1427-16

Date Collected: 04/19/21 10:55

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Ethylbenzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Toluene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Total BTEX	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Xylenes, Total	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
m-Xylene & p-Xylene	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
o-Xylene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	04/22/21 11:12	04/23/21 01:28	20
1,4-Difluorobenzene (Surr)	108		70 - 130	04/22/21 11:12	04/23/21 01:28	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130	04/20/21 10:32	04/20/21 22:30	1
o-Terphenyl	82		70 - 130	04/20/21 10:32	04/20/21 22:30	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.52		5.02		mg/Kg			04/22/21 21:38	1

Client Sample ID: SWS1

Lab Sample ID: 880-1427-17

Date Collected: 04/19/21 11:15

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Ethylbenzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Toluene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Total BTEX	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Xylenes, Total	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
m-Xylene & p-Xylene	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
o-Xylene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	04/22/21 11:12	04/23/21 01:48	20
1,4-Difluorobenzene (Surr)	107		70 - 130	04/22/21 11:12	04/23/21 01:48	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
Total TPH	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: SWS1
 Date Collected: 04/19/21 11:15
 Date Received: 04/20/21 09:47

Lab Sample ID: 880-1427-17
 Matrix: Solid

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	76		70 - 130				04/20/21 10:32	04/20/21 22:51	1
o-Terphenyl	73		70 - 130				04/20/21 10:32	04/20/21 22:51	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.0		4.99		mg/Kg			04/22/21 21:43	1

Client Sample ID: SWS2
 Date Collected: 04/19/21 11:20
 Date Received: 04/20/21 09:47

Lab Sample ID: 880-1427-18
 Matrix: Solid

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Ethylbenzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Toluene	0.0746		0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Total BTEX	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Xylenes, Total	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
m-Xylene & p-Xylene	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
o-Xylene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/22/21 11:12	04/23/21 02:09	20
1,4-Difluorobenzene (Surr)	121		70 - 130				04/22/21 11:12	04/23/21 02:09	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Total TPH	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 23:13	1
o-Terphenyl	74		70 - 130				04/20/21 10:32	04/20/21 23:13	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19.7		4.97		mg/Kg			04/22/21 21:59	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: CRPS

Lab Sample ID: 880-1427-19

Date Collected: 04/19/21 10:35

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.204		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Ethylbenzene	0.137		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Toluene	0.0587		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Total BTEX	0.400		0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Xylenes, Total	<0.0798	U	0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
m-Xylene & p-Xylene	<0.0798	U	0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
o-Xylene	<0.0399	U	0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	04/22/21 11:12	04/23/21 02:29	20
1,4-Difluorobenzene (Surr)	111		70 - 130	04/22/21 11:12	04/23/21 02:29	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	81		70 - 130	04/20/21 10:32	04/20/21 23:34	1
o-Terphenyl	77		70 - 130	04/20/21 10:32	04/20/21 23:34	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19.7		4.95		mg/Kg			04/22/21 22:04	1

Client Sample ID: CRPSS

Lab Sample ID: 880-1427-20

Date Collected: 04/19/21 11:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0398	U	0.0398		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
Ethylbenzene	<0.0398	U	0.0398		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
Toluene	<0.0398	U	0.0398		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
Total BTEX	<0.0797	U	0.0797		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
Xylenes, Total	<0.0797	U	0.0797		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
m-Xylene & p-Xylene	<0.0797	U	0.0797		mg/Kg		04/22/21 11:12	04/23/21 02:50	20
o-Xylene	<0.0398	U	0.0398		mg/Kg		04/22/21 11:12	04/23/21 02:50	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	04/22/21 11:12	04/23/21 02:50	20
1,4-Difluorobenzene (Surr)	109		70 - 130	04/22/21 11:12	04/23/21 02:50	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1
Total TPH	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: CRPSS

Lab Sample ID: 880-1427-20

Date Collected: 04/19/21 11:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				04/20/21 10:32	04/20/21 23:56	1
o-Terphenyl	76		70 - 130				04/20/21 10:32	04/20/21 23:56	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.30		4.95		mg/Kg			04/22/21 22:09	1

Client Sample ID: CRPSC

Lab Sample ID: 880-1427-21

Date Collected: 04/19/21 11:25

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				04/20/21 12:10	04/22/21 09:09	1
1,4-Difluorobenzene (Surr)	110		70 - 130				04/20/21 12:10	04/22/21 09:09	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:16	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:16	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:16	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	129		70 - 130				04/20/21 10:48	04/21/21 22:16	1
o-Terphenyl	140	S1+	70 - 130				04/20/21 10:48	04/21/21 22:16	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.6		5.04		mg/Kg			04/22/21 22:14	1

Eurofins Xenco, Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: CRPSE

Lab Sample ID: 880-1427-22

Date Collected: 04/19/21 11:35

Matrix: Solid

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Toluene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Total BTEX	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	04/20/21 12:10	04/22/21 09:29	1
1,4-Difluorobenzene (Surr)	113		70 - 130	04/20/21 12:10	04/22/21 09:29	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	97		70 - 130	04/20/21 10:48	04/21/21 22:38	1
o-Terphenyl	98		70 - 130	04/20/21 10:48	04/21/21 22:38	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	18.1		4.97		mg/Kg			04/21/21 13:10	1

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-1427-1	NSW Trench	122	99
880-1427-2	ESW Trench	108	103
880-1427-3	SSW Trench	77	99
880-1427-4	WSW Trench	91	96
880-1427-5	BHE Trench	104	110
880-1427-6	BHW Trench	106	102
880-1427-7	WS1	122	105
880-1427-8	ES1	101	105
880-1427-9	ES2A	102	103
880-1427-10	ES2B	99	105
880-1427-11	ES3A	128	93
880-1427-12	ES3B	148 S1+	84
880-1427-12 MS	ES3B	147 S1+	99
880-1427-12 MSD	ES3B	132 S1+	97
880-1427-13	ES4A	111	107
880-1427-14	ES4B	106	107
880-1427-15	NES	100	108
880-1427-16	NS	98	108
880-1427-17	SWS1	96	107
880-1427-18	SWS2	99	121
880-1427-19	CRPS	99	111
880-1427-20	CRPSS	107	109
880-1427-21	CRPSC	105	110
880-1427-22	CRPSE	99	113
LCS 880-1979/1-A	Lab Control Sample	97	106
LCS 880-2029/1-A	Lab Control Sample	97	104
LCS 880-2086/1-A	Lab Control Sample	99	104
LCS 880-2087/1-A	Lab Control Sample	132 S1+	89
LCS 880-2141/1-A	Lab Control Sample	99	105
LCS 880-2322/1-A	Lab Control Sample	101	104
LCSD 880-1979/2-A	Lab Control Sample Dup	89	96
LCSD 880-2029/2-A	Lab Control Sample Dup	97	106
LCSD 880-2086/2-A	Lab Control Sample Dup	99	106
LCSD 880-2087/2-A	Lab Control Sample Dup	142 S1+	99
LCSD 880-2141/2-A	Lab Control Sample Dup	100	106
LCSD 880-2322/2-A	Lab Control Sample Dup	99	105
MB 880-1979/5-A	Method Blank	108	97
MB 880-1980/5-A	Method Blank	86	85
MB 880-2029/5-A	Method Blank	99	102
MB 880-2053/5-A	Method Blank	106	94
MB 880-2086/5-A	Method Blank	101	99
MB 880-2087/5-A	Method Blank	93	85
MB 880-2141/5-A	Method Blank	103	102
MB 880-2322/5-A	Method Blank	99	102

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Eurofins Xenco, Midland

Surrogate Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-1427-1	NSW Trench	83	78
880-1427-1 MS	NSW Trench	82	68 S1-
880-1427-1 MSD	NSW Trench	87	72
880-1427-2	ESW Trench	88	84
880-1427-3	SSW Trench	107	84
880-1427-4	WSW Trench	80	75
880-1427-5	BHE Trench	79	75
880-1427-6	BHW Trench	77	72
880-1427-7	WS1	83	80
880-1427-8	ES1	86	84
880-1427-9	ES2A	83	79
880-1427-10	ES2B	84	80
880-1427-11	ES3A	84	81
880-1427-12	ES3B	78	73
880-1427-13	ES4A	84	80
880-1427-14	ES4B	90	85
880-1427-15	NES	83	79
880-1427-16	NS	86	82
880-1427-17	SWS1	76	73
880-1427-18	SWS2	83	74
880-1427-19	CRPS	81	77
880-1427-20	CRPSS	79	76
880-1427-21	CRPSC	129	140 S1+
880-1427-22	CRPSE	97	98
LCS 880-2027/2-A	Lab Control Sample	109	95
LCS 880-2030/2-A	Lab Control Sample	108	114
LCSD 880-2027/3-A	Lab Control Sample Dup	116	102
LCSD 880-2030/3-A	Lab Control Sample Dup	108	116
MB 880-2027/1-A	Method Blank	98	97
MB 880-2030/1-A	Method Blank	102	119

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-1979/5-A
 Matrix: Solid
 Analysis Batch: 2083

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 1979

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 01:36	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 01:36	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	108		70 - 130	04/20/21 12:10	04/22/21 01:36	1
1,4-Difluorobenzene (Surr)	97		70 - 130	04/20/21 12:10	04/22/21 01:36	1

Lab Sample ID: LCS 880-1979/1-A
 Matrix: Solid
 Analysis Batch: 2083

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 1979

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.100	0.08556		mg/Kg		86	70 - 130
Ethylbenzene	0.100	0.09579		mg/Kg		96	70 - 130
Toluene	0.100	0.1045		mg/Kg		104	70 - 130
m-Xylene & p-Xylene	0.200	0.1989		mg/Kg		99	70 - 130
o-Xylene	0.100	0.1014		mg/Kg		101	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: LCSD 880-1979/2-A
 Matrix: Solid
 Analysis Batch: 2083

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 1979

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	Limit
		Result	Qualifier						
Benzene	0.100	0.08089		mg/Kg		81	70 - 130	6	35
Ethylbenzene	0.100	0.08786		mg/Kg		88	70 - 130	9	35
Toluene	0.100	0.09152		mg/Kg		92	70 - 130	13	35
m-Xylene & p-Xylene	0.200	0.1782		mg/Kg		89	70 - 130	11	35
o-Xylene	0.100	0.08784		mg/Kg		88	70 - 130	14	35

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	89		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: MB 880-1980/5-A
 Matrix: Solid
 Analysis Batch: 2056

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 1980

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		04/19/21 12:13	04/21/21 10:27	1

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-1980/5-A

Matrix: Solid

Analysis Batch: 2056

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 1980

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/19/21 12:13	04/21/21 10:27	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/19/21 12:13	04/21/21 10:27	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/19/21 12:13	04/21/21 10:27	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/19/21 12:13	04/21/21 10:27	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/19/21 12:13	04/21/21 10:27	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/19/21 12:13	04/21/21 10:27	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	86		70 - 130	04/19/21 12:13	04/21/21 10:27	1
1,4-Difluorobenzene (Surr)	85		70 - 130	04/19/21 12:13	04/21/21 10:27	1

Lab Sample ID: MB 880-2029/5-A

Matrix: Solid

Analysis Batch: 2080

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2029

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/20/21 10:48	04/21/21 11:50	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/20/21 10:48	04/21/21 11:50	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	99		70 - 130	04/20/21 10:48	04/21/21 11:50	1
1,4-Difluorobenzene (Surr)	102		70 - 130	04/20/21 10:48	04/21/21 11:50	1

Lab Sample ID: LCS 880-2029/1-A

Matrix: Solid

Analysis Batch: 2080

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2029

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.100	0.09303		mg/Kg		93	70 - 130
Ethylbenzene	0.100	0.1036		mg/Kg		104	70 - 130
Toluene	0.100	0.09963		mg/Kg		100	70 - 130
m-Xylene & p-Xylene	0.200	0.2119		mg/Kg		106	70 - 130
o-Xylene	0.100	0.1020		mg/Kg		102	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-2029/2-A

Matrix: Solid

Analysis Batch: 2080

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 2029

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.100	0.09726		mg/Kg		97	70 - 130	4	35
Ethylbenzene	0.100	0.1039		mg/Kg		104	70 - 130	0	35
Toluene	0.100	0.09910		mg/Kg		99	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2095		mg/Kg		105	70 - 130	1	35
o-Xylene	0.100	0.1020		mg/Kg		102	70 - 130	0	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: MB 880-2053/5-A

Matrix: Solid

Analysis Batch: 2083

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2053

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/21/21 10:00	04/21/21 14:35	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:00	04/21/21 14:35	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	04/21/21 10:00	04/21/21 14:35	1
1,4-Difluorobenzene (Surr)	94		70 - 130	04/21/21 10:00	04/21/21 14:35	1

Lab Sample ID: MB 880-2086/5-A

Matrix: Solid

Analysis Batch: 2080

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2086

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/21/21 10:15	04/21/21 23:51	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:15	04/21/21 23:51	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	04/21/21 10:15	04/21/21 23:51	1
1,4-Difluorobenzene (Surr)	99		70 - 130	04/21/21 10:15	04/21/21 23:51	1

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-2086/1-A
 Matrix: Solid
 Analysis Batch: 2080

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 2086

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.08956		mg/Kg		90	70 - 130
Ethylbenzene	0.100	0.09541		mg/Kg		95	70 - 130
Toluene	0.100	0.09152		mg/Kg		92	70 - 130
m-Xylene & p-Xylene	0.200	0.1923		mg/Kg		96	70 - 130
o-Xylene	0.100	0.09480		mg/Kg		95	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: LCSD 880-2086/2-A
 Matrix: Solid
 Analysis Batch: 2080

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 2086

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.100	0.09493		mg/Kg		95	70 - 130	6	35
Ethylbenzene	0.100	0.09925		mg/Kg		99	70 - 130	4	35
Toluene	0.100	0.09597		mg/Kg		96	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.2005		mg/Kg		100	70 - 130	4	35
o-Xylene	0.100	0.09816		mg/Kg		98	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: MB 880-2087/5-A
 Matrix: Solid
 Analysis Batch: 2056

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 2087

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/21/21 10:19	04/22/21 00:06	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/21/21 10:19	04/22/21 00:06	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	04/21/21 10:19	04/22/21 00:06	1
1,4-Difluorobenzene (Surr)	85		70 - 130	04/21/21 10:19	04/22/21 00:06	1

Lab Sample ID: LCS 880-2087/1-A
 Matrix: Solid
 Analysis Batch: 2056

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 2087

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.1140		mg/Kg		114	70 - 130

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-2087/1-A

Matrix: Solid

Analysis Batch: 2056

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2087

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	0.100	0.1076		mg/Kg		108	70 - 130
Toluene	0.100	0.1050		mg/Kg		105	70 - 130
m-Xylene & p-Xylene	0.200	0.2208		mg/Kg		110	70 - 130
o-Xylene	0.100	0.1230		mg/Kg		123	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: LCSD 880-2087/2-A

Matrix: Solid

Analysis Batch: 2056

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 2087

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	0.100	0.1094		mg/Kg		109	70 - 130	4	35
Ethylbenzene	0.100	0.1078		mg/Kg		108	70 - 130	0	35
Toluene	0.100	0.1218		mg/Kg		122	70 - 130	15	35
m-Xylene & p-Xylene	0.200	0.2202		mg/Kg		110	70 - 130	0	35
o-Xylene	0.100	0.1250		mg/Kg		125	70 - 130	2	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-1427-12 MS

Matrix: Solid

Analysis Batch: 2056

Client Sample ID: ES3B

Prep Type: Total/NA

Prep Batch: 2087

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.00199	U	0.0996	0.1265		mg/Kg		127	70 - 130
Ethylbenzene	<0.00199	U	0.0996	0.1221		mg/Kg		123	70 - 130
Toluene	<0.00199	U F1	0.0996	0.1381	F1	mg/Kg		139	70 - 130
m-Xylene & p-Xylene	<0.00398	U	0.199	0.2488		mg/Kg		124	70 - 130
o-Xylene	<0.00199	U F1	0.0996	0.1389	F1	mg/Kg		139	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	147	S1+	70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-1427-12 MSD

Matrix: Solid

Analysis Batch: 2056

Client Sample ID: ES3B

Prep Type: Total/NA

Prep Batch: 2087

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	<0.00199	U	0.0998	0.1160		mg/Kg		116	70 - 130	9	35
Ethylbenzene	<0.00199	U	0.0998	0.1099		mg/Kg		110	70 - 130	11	35
Toluene	<0.00199	U F1	0.0998	0.1172		mg/Kg		117	70 - 130	16	35
m-Xylene & p-Xylene	<0.00398	U	0.200	0.2234		mg/Kg		111	70 - 130	11	35

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-1427-12 MSD

Client Sample ID: ES3B

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 2056

Prep Batch: 2087

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
o-Xylene	<0.00199	U F1	0.0998	0.1250		mg/Kg		125	70 - 130	11	35
Surrogate		MSD %Recovery	MSD Qualifier	Limits							
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130								
1,4-Difluorobenzene (Surr)	97		70 - 130								

Lab Sample ID: MB 880-2141/5-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 2140

Prep Batch: 2141

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/22/21 11:12	04/22/21 19:46	1
Surrogate		MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130				04/22/21 11:12	04/22/21 19:46	1
1,4-Difluorobenzene (Surr)	102		70 - 130				04/22/21 11:12	04/22/21 19:46	1

Lab Sample ID: LCS 880-2141/1-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 2140

Prep Batch: 2141

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.09642		mg/Kg		96	70 - 130
Ethylbenzene	0.100	0.1062		mg/Kg		106	70 - 130
Toluene	0.100	0.09982		mg/Kg		100	70 - 130
m-Xylene & p-Xylene	0.200	0.2161		mg/Kg		108	70 - 130
o-Xylene	0.100	0.1052		mg/Kg		105	70 - 130
Surrogate		LCS %Recovery	LCS Qualifier	Limits			
4-Bromofluorobenzene (Surr)	99		70 - 130				
1,4-Difluorobenzene (Surr)	105		70 - 130				

Lab Sample ID: LCSD 880-2141/2-A

Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 2140

Prep Batch: 2141

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.100	0.09630		mg/Kg		96	70 - 130	0	35
Ethylbenzene	0.100	0.1015		mg/Kg		101	70 - 130	5	35
Toluene	0.100	0.09913		mg/Kg		99	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2087		mg/Kg		104	70 - 130	3	35
o-Xylene	0.100	0.1033		mg/Kg		103	70 - 130	2	35

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: MB 880-2322/5-A
 Matrix: Solid
 Analysis Batch: 2325

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 2322

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1

Surrogate	MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	99		70 - 130	04/26/21 10:48	04/26/21 15:59	1
1,4-Difluorobenzene (Surr)	102		70 - 130	04/26/21 10:48	04/26/21 15:59	1

Lab Sample ID: LCS 880-2322/1-A
 Matrix: Solid
 Analysis Batch: 2325

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 2322

Analyte	Spike Added	LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.100	0.09265		mg/Kg		93	70 - 130
Ethylbenzene	0.100	0.1007		mg/Kg		101	70 - 130
Toluene	0.100	0.09469		mg/Kg		95	70 - 130
m-Xylene & p-Xylene	0.200	0.2048		mg/Kg		102	70 - 130
o-Xylene	0.100	0.1002		mg/Kg		100	70 - 130

Surrogate	LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: LCSD 880-2322/2-A
 Matrix: Solid
 Analysis Batch: 2325

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 2322

Analyte	Spike Added	LCSD		Unit	D	%Rec	%Rec. Limits	RPD	
		Result	Qualifier					RPD	Limit
Benzene	0.100	0.09343		mg/Kg		93	70 - 130	1	35
Ethylbenzene	0.100	0.1022		mg/Kg		102	70 - 130	1	35
Toluene	0.100	0.09645		mg/Kg		96	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2080		mg/Kg		104	70 - 130	2	35
o-Xylene	0.100	0.1011		mg/Kg		101	70 - 130	1	35

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Lab Sample ID: MB 880-2027/1-A
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 2027

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 15:04	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 15:04	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 15:04	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 15:04	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130	04/20/21 10:32	04/20/21 15:04	1
o-Terphenyl	97		70 - 130	04/20/21 10:32	04/20/21 15:04	1

Lab Sample ID: LCS 880-2027/2-A
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 2027

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1029		mg/Kg		103	70 - 130
Diesel Range Organics (Over C10-C28)	1000	937.9		mg/Kg		94	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	109		70 - 130
o-Terphenyl	95		70 - 130

Lab Sample ID: LCSD 880-2027/3-A
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 2027

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1064		mg/Kg		106	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	1000	1015		mg/Kg		102	70 - 130	8	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	116		70 - 130
o-Terphenyl	102		70 - 130

Lab Sample ID: 880-1427-1 MS
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: NSW Trench
Prep Type: Total/NA
Prep Batch: 2027

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	998	790.5		mg/Kg		79	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	998	829.5		mg/Kg		82	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Lab Sample ID: 880-1427-1 MS
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: NSW Trench
Prep Type: Total/NA
Prep Batch: 2027

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	82		70 - 130
o-Terphenyl	68	S1-	70 - 130

Lab Sample ID: 880-1427-1 MSD
Matrix: Solid
Analysis Batch: 2046

Client Sample ID: NSW Trench
Prep Type: Total/NA
Prep Batch: 2027

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec.		RPD	Limit
				Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	998	900.9		mg/Kg		90	70 - 130	13	20	
Diesel Range Organics (Over C10-C28)	<49.9	U	998	891.7		mg/Kg		88	70 - 130	7	20	

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	87		70 - 130
o-Terphenyl	72		70 - 130

Lab Sample ID: MB 880-2030/1-A
Matrix: Solid
Analysis Batch: 2089

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 2030

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 15:58	1
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 15:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 15:58	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 15:58	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	102		70 - 130	04/20/21 10:48	04/21/21 15:58	1
o-Terphenyl	119		70 - 130	04/20/21 10:48	04/21/21 15:58	1

Lab Sample ID: LCS 880-2030/2-A
Matrix: Solid
Analysis Batch: 2089

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 2030

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec.	
		Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	1000	1210		mg/Kg		121	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	1177		mg/Kg		118	70 - 130	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	108		70 - 130
o-Terphenyl	114		70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Lab Sample ID: LCSD 880-2030/3-A
 Matrix: Solid
 Analysis Batch: 2089

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 2030

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1191		mg/Kg		119	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	1183		mg/Kg		118	70 - 130	0	20
Surrogate		LCSD %Recovery	LCSD Qualifier	Limits					
1-Chlorooctane		108		70 - 130					
o-Terphenyl		116		70 - 130					

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-2039/1-A
 Matrix: Solid
 Analysis Batch: 2099

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			04/21/21 11:59	1

Lab Sample ID: LCS 880-2039/2-A
 Matrix: Solid
 Analysis Batch: 2099

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	253.4		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-2039/3-A
 Matrix: Solid
 Analysis Batch: 2099

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	253.3		mg/Kg		101	90 - 110	0	20

Lab Sample ID: MB 880-2063/1-A
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			04/22/21 18:20	1

Lab Sample ID: LCS 880-2063/2-A
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	254.2		mg/Kg		102	90 - 110

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 880-2063/3-A
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	261.1		mg/Kg		104	90 - 110	3	20

Lab Sample ID: 880-1427-3 MS
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: SSW Trench
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	8.06		251	263.8		mg/Kg		102	90 - 110

Lab Sample ID: 880-1427-3 MSD
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: SSW Trench
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	8.06		251	258.8		mg/Kg		100	90 - 110	2	20

Lab Sample ID: 880-1427-13 MS
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: ES4A
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	8.81		250	258.3		mg/Kg		100	90 - 110

Lab Sample ID: 880-1427-13 MSD
 Matrix: Solid
 Analysis Batch: 2179

Client Sample ID: ES4A
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	8.81		250	265.8		mg/Kg		103	90 - 110	3	20

Lab Sample ID: MB 880-2038/1-A
 Matrix: Solid
 Analysis Batch: 2180

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			04/22/21 20:58	1

Lab Sample ID: LCS 880-2038/2-A
 Matrix: Solid
 Analysis Batch: 2180

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	257.4		mg/Kg		103	90 - 110

Lab Sample ID: LCSD 880-2038/3-A
 Matrix: Solid
 Analysis Batch: 2180

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	256.4		mg/Kg		103	90 - 110	0	20

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

GC VOA

Prep Batch: 1979

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	5035	
880-1427-22	CRPSE	Total/NA	Solid	5035	
MB 880-1979/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-1979/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-1979/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 1980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-1980/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 2029

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-2029/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2029/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2029/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 2053

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-2053/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 2056

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-12	ES3B	Total/NA	Solid	8021B	2087
MB 880-1980/5-A	Method Blank	Total/NA	Solid	8021B	1980
MB 880-2087/5-A	Method Blank	Total/NA	Solid	8021B	2087
LCS 880-2087/1-A	Lab Control Sample	Total/NA	Solid	8021B	2087
LCSD 880-2087/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2087
880-1427-12 MS	ES3B	Total/NA	Solid	8021B	2087
880-1427-12 MSD	ES3B	Total/NA	Solid	8021B	2087

Analysis Batch: 2080

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	8021B	2086
880-1427-2	ESW Trench	Total/NA	Solid	8021B	2086
880-1427-3	SSW Trench	Total/NA	Solid	8021B	2086
880-1427-4	WSW Trench	Total/NA	Solid	8021B	2086
880-1427-6	BHW Trench	Total/NA	Solid	8021B	2086
MB 880-2029/5-A	Method Blank	Total/NA	Solid	8021B	2029
MB 880-2086/5-A	Method Blank	Total/NA	Solid	8021B	2086
LCS 880-2029/1-A	Lab Control Sample	Total/NA	Solid	8021B	2029
LCS 880-2086/1-A	Lab Control Sample	Total/NA	Solid	8021B	2086
LCSD 880-2029/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2029
LCSD 880-2086/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2086

Analysis Batch: 2083

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	8021B	1979
880-1427-22	CRPSE	Total/NA	Solid	8021B	1979
MB 880-1979/5-A	Method Blank	Total/NA	Solid	8021B	1979
MB 880-2053/5-A	Method Blank	Total/NA	Solid	8021B	2053
LCS 880-1979/1-A	Lab Control Sample	Total/NA	Solid	8021B	1979

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

GC VOA (Continued)

Analysis Batch: 2083 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-1979/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	1979

Prep Batch: 2086

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	5035	
880-1427-2	ESW Trench	Total/NA	Solid	5035	
880-1427-3	SSW Trench	Total/NA	Solid	5035	
880-1427-4	WSW Trench	Total/NA	Solid	5035	
880-1427-6	BHW Trench	Total/NA	Solid	5035	
MB 880-2086/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2086/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2086/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 2087

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-12	ES3B	Total/NA	Solid	5035	
MB 880-2087/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2087/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2087/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-1427-12 MS	ES3B	Total/NA	Solid	5035	
880-1427-12 MSD	ES3B	Total/NA	Solid	5035	

Analysis Batch: 2140

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-5	BHE Trench	Total/NA	Solid	8021B	2141
880-1427-6	BHW Trench	Total/NA	Solid	8021B	2141
880-1427-7	WS1	Total/NA	Solid	8021B	2141
880-1427-8	ES1	Total/NA	Solid	8021B	2141
880-1427-9	ES2A	Total/NA	Solid	8021B	2141
880-1427-13	ES4A	Total/NA	Solid	8021B	2141
880-1427-14	ES4B	Total/NA	Solid	8021B	2141
880-1427-15	NES	Total/NA	Solid	8021B	2141
880-1427-16	NS	Total/NA	Solid	8021B	2141
880-1427-17	SWS1	Total/NA	Solid	8021B	2141
880-1427-18	SWS2	Total/NA	Solid	8021B	2141
880-1427-19	CRPS	Total/NA	Solid	8021B	2141
880-1427-20	CRPSS	Total/NA	Solid	8021B	2141
MB 880-2141/5-A	Method Blank	Total/NA	Solid	8021B	2141
LCS 880-2141/1-A	Lab Control Sample	Total/NA	Solid	8021B	2141
LCSD 880-2141/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2141

Prep Batch: 2141

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-5	BHE Trench	Total/NA	Solid	5035	
880-1427-6	BHW Trench	Total/NA	Solid	5035	
880-1427-7	WS1	Total/NA	Solid	5035	
880-1427-8	ES1	Total/NA	Solid	5035	
880-1427-9	ES2A	Total/NA	Solid	5035	
880-1427-13	ES4A	Total/NA	Solid	5035	
880-1427-14	ES4B	Total/NA	Solid	5035	
880-1427-15	NES	Total/NA	Solid	5035	

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

GC VOA (Continued)

Prep Batch: 2141 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-16	NS	Total/NA	Solid	5035	
880-1427-17	SWS1	Total/NA	Solid	5035	
880-1427-18	SWS2	Total/NA	Solid	5035	
880-1427-19	CRPS	Total/NA	Solid	5035	
880-1427-20	CRPSS	Total/NA	Solid	5035	
MB 880-2141/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2141/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2141/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 2322

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-7	WS1	Total/NA	Solid	5035	
880-1427-10	ES2B	Total/NA	Solid	5035	
880-1427-11	ES3A	Total/NA	Solid	5035	
MB 880-2322/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2322/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2322/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 2325

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-7	WS1	Total/NA	Solid	8021B	2322
880-1427-10	ES2B	Total/NA	Solid	8021B	2322
880-1427-11	ES3A	Total/NA	Solid	8021B	2322
MB 880-2322/5-A	Method Blank	Total/NA	Solid	8021B	2322
LCS 880-2322/1-A	Lab Control Sample	Total/NA	Solid	8021B	2322
LCSD 880-2322/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2322

GC Semi VOA

Prep Batch: 2027

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-2	ESW Trench	Total/NA	Solid	8015NM Prep	
880-1427-3	SSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-4	WSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-5	BHE Trench	Total/NA	Solid	8015NM Prep	
880-1427-6	BHW Trench	Total/NA	Solid	8015NM Prep	
880-1427-7	WS1	Total/NA	Solid	8015NM Prep	
880-1427-8	ES1	Total/NA	Solid	8015NM Prep	
880-1427-9	ES2A	Total/NA	Solid	8015NM Prep	
880-1427-10	ES2B	Total/NA	Solid	8015NM Prep	
880-1427-11	ES3A	Total/NA	Solid	8015NM Prep	
880-1427-12	ES3B	Total/NA	Solid	8015NM Prep	
880-1427-13	ES4A	Total/NA	Solid	8015NM Prep	
880-1427-14	ES4B	Total/NA	Solid	8015NM Prep	
880-1427-15	NES	Total/NA	Solid	8015NM Prep	
880-1427-16	NS	Total/NA	Solid	8015NM Prep	
880-1427-17	SWS1	Total/NA	Solid	8015NM Prep	
880-1427-18	SWS2	Total/NA	Solid	8015NM Prep	
880-1427-19	CRPS	Total/NA	Solid	8015NM Prep	
880-1427-20	CRPSS	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

GC Semi VOA (Continued)

Prep Batch: 2027 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-2027/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-2027/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-2027/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-1427-1 MS	NSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-1 MSD	NSW Trench	Total/NA	Solid	8015NM Prep	

Prep Batch: 2030

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	8015NM Prep	
880-1427-22	CRPSE	Total/NA	Solid	8015NM Prep	
MB 880-2030/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-2030/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-2030/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 2046

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-2	ESW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-3	SSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-4	WSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-5	BHE Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-6	BHW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-7	WS1	Total/NA	Solid	8015B MOD NM	2027
880-1427-8	ES1	Total/NA	Solid	8015B MOD NM	2027
880-1427-9	ES2A	Total/NA	Solid	8015B MOD NM	2027
880-1427-10	ES2B	Total/NA	Solid	8015B MOD NM	2027
880-1427-11	ES3A	Total/NA	Solid	8015B MOD NM	2027
880-1427-12	ES3B	Total/NA	Solid	8015B MOD NM	2027
880-1427-13	ES4A	Total/NA	Solid	8015B MOD NM	2027
880-1427-14	ES4B	Total/NA	Solid	8015B MOD NM	2027
880-1427-15	NES	Total/NA	Solid	8015B MOD NM	2027
880-1427-16	NS	Total/NA	Solid	8015B MOD NM	2027
880-1427-17	SWS1	Total/NA	Solid	8015B MOD NM	2027
880-1427-18	SWS2	Total/NA	Solid	8015B MOD NM	2027
880-1427-19	CRPS	Total/NA	Solid	8015B MOD NM	2027
880-1427-20	CRPSS	Total/NA	Solid	8015B MOD NM	2027
MB 880-2027/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	2027
LCS 880-2027/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	2027
LCSD 880-2027/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	2027
880-1427-1 MS	NSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-1 MSD	NSW Trench	Total/NA	Solid	8015B MOD NM	2027

Analysis Batch: 2089

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	8015B MOD NM	2030
880-1427-22	CRPSE	Total/NA	Solid	8015B MOD NM	2030
MB 880-2030/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	2030
LCS 880-2030/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	2030
LCSD 880-2030/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	2030

Eurofins Xenco, Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

HPLC/IC

Leach Batch: 2038

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-16	NS	Soluble	Solid	DI Leach	
880-1427-17	SWS1	Soluble	Solid	DI Leach	
880-1427-18	SWS2	Soluble	Solid	DI Leach	
880-1427-19	CRPS	Soluble	Solid	DI Leach	
880-1427-20	CRPSS	Soluble	Solid	DI Leach	
880-1427-21	CRPSC	Soluble	Solid	DI Leach	
MB 880-2038/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2038/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2038/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 2039

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Soluble	Solid	DI Leach	
880-1427-2	ESW Trench	Soluble	Solid	DI Leach	
880-1427-22	CRPSE	Soluble	Solid	DI Leach	
MB 880-2039/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2039/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2039/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 2063

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-3	SSW Trench	Soluble	Solid	DI Leach	
880-1427-4	WSW Trench	Soluble	Solid	DI Leach	
880-1427-5	BHE Trench	Soluble	Solid	DI Leach	
880-1427-6	BHW Trench	Soluble	Solid	DI Leach	
880-1427-7	WS1	Soluble	Solid	DI Leach	
880-1427-8	ES1	Soluble	Solid	DI Leach	
880-1427-9	ES2A	Soluble	Solid	DI Leach	
880-1427-10	ES2B	Soluble	Solid	DI Leach	
880-1427-11	ES3A	Soluble	Solid	DI Leach	
880-1427-12	ES3B	Soluble	Solid	DI Leach	
880-1427-13	ES4A	Soluble	Solid	DI Leach	
880-1427-14	ES4B	Soluble	Solid	DI Leach	
880-1427-15	NES	Soluble	Solid	DI Leach	
MB 880-2063/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2063/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2063/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-1427-3 MS	SSW Trench	Soluble	Solid	DI Leach	
880-1427-3 MSD	SSW Trench	Soluble	Solid	DI Leach	
880-1427-13 MS	ES4A	Soluble	Solid	DI Leach	
880-1427-13 MSD	ES4A	Soluble	Solid	DI Leach	

Analysis Batch: 2099

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Soluble	Solid	300.0	2039
880-1427-2	ESW Trench	Soluble	Solid	300.0	2039
880-1427-22	CRPSE	Soluble	Solid	300.0	2039
MB 880-2039/1-A	Method Blank	Soluble	Solid	300.0	2039
LCS 880-2039/2-A	Lab Control Sample	Soluble	Solid	300.0	2039
LCSD 880-2039/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2039

Eurofins Xenco, Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: GROBE - 13879

Job ID: 880-1427-1

HPLC/IC

Analysis Batch: 2179

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-3	SSW Trench	Soluble	Solid	300.0	2063
880-1427-4	WSW Trench	Soluble	Solid	300.0	2063
880-1427-5	BHE Trench	Soluble	Solid	300.0	2063
880-1427-6	BHW Trench	Soluble	Solid	300.0	2063
880-1427-7	WS1	Soluble	Solid	300.0	2063
880-1427-8	ES1	Soluble	Solid	300.0	2063
880-1427-9	ES2A	Soluble	Solid	300.0	2063
880-1427-10	ES2B	Soluble	Solid	300.0	2063
880-1427-11	ES3A	Soluble	Solid	300.0	2063
880-1427-12	ES3B	Soluble	Solid	300.0	2063
880-1427-13	ES4A	Soluble	Solid	300.0	2063
880-1427-14	ES4B	Soluble	Solid	300.0	2063
880-1427-15	NES	Soluble	Solid	300.0	2063
MB 880-2063/1-A	Method Blank	Soluble	Solid	300.0	2063
LCS 880-2063/2-A	Lab Control Sample	Soluble	Solid	300.0	2063
LCSD 880-2063/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2063
880-1427-3 MS	SSW Trench	Soluble	Solid	300.0	2063
880-1427-3 MSD	SSW Trench	Soluble	Solid	300.0	2063
880-1427-13 MS	ES4A	Soluble	Solid	300.0	2063
880-1427-13 MSD	ES4A	Soluble	Solid	300.0	2063

Analysis Batch: 2180

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-16	NS	Soluble	Solid	300.0	2038
880-1427-17	SWS1	Soluble	Solid	300.0	2038
880-1427-18	SWS2	Soluble	Solid	300.0	2038
880-1427-19	CRPS	Soluble	Solid	300.0	2038
880-1427-20	CRPSS	Soluble	Solid	300.0	2038
880-1427-21	CRPSC	Soluble	Solid	300.0	2038
MB 880-2038/1-A	Method Blank	Soluble	Solid	300.0	2038
LCS 880-2038/2-A	Lab Control Sample	Soluble	Solid	300.0	2038
LCSD 880-2038/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2038

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Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: NSW Trench

Lab Sample ID: 880-1427-1

Date Collected: 04/19/21 09:15

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		1	2080	04/22/21 01:42	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 16:07	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	CH	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:00	CH	XM

Client Sample ID: ESW Trench

Lab Sample ID: 880-1427-2

Date Collected: 04/19/21 09:20

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 02:02	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:10	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	CH	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:05	CH	XM

Client Sample ID: SSW Trench

Lab Sample ID: 880-1427-3

Date Collected: 04/19/21 09:25

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 02:23	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:31	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 18:36	CH	XM

Client Sample ID: WSW Trench

Lab Sample ID: 880-1427-4

Date Collected: 04/19/21 09:30

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		1	2080	04/22/21 02:43	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:53	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 18:51	CH	XM

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Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: BHE Trench

Lab Sample ID: 880-1427-5

Date Collected: 04/19/21 09:35

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 20:35	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 18:14	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 18:56	CH	XM

Client Sample ID: BHW Trench

Lab Sample ID: 880-1427-6

Date Collected: 04/19/21 09:40

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 03:24	KL	XM
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 20:55	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 18:35	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:01	CH	XM

Client Sample ID: WS1

Lab Sample ID: 880-1427-7

Date Collected: 04/19/21 09:00

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 21:16	MR	XM
Total/NA	Prep	5035			2322	04/26/21 10:48	KL	XM
Total/NA	Analysis	8021B		1	2325	04/26/21 19:32	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 18:57	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:06	CH	XM

Client Sample ID: ES1

Lab Sample ID: 880-1427-8

Date Collected: 04/19/21 10:10

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		50	2140	04/22/21 21:36	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 19:18	AJ	XM

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Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES1

Lab Sample ID: 880-1427-8

Date Collected: 04/19/21 10:10

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:21	CH	XM

Client Sample ID: ES2A

Lab Sample ID: 880-1427-9

Date Collected: 04/19/21 10:15

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		50	2140	04/22/21 21:56	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 19:39	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:26	CH	XM

Client Sample ID: ES2B

Lab Sample ID: 880-1427-10

Date Collected: 04/19/21 10:20

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2322	04/26/21 10:48	KL	XM
Total/NA	Analysis	8021B		1	2325	04/26/21 21:23	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 20:01	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:31	CH	XM

Client Sample ID: ES3A

Lab Sample ID: 880-1427-11

Date Collected: 04/19/21 10:25

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2322	04/26/21 10:48	KL	XM
Total/NA	Analysis	8021B		1	2325	04/26/21 21:43	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 20:43	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:36	CH	XM

Client Sample ID: ES3B

Lab Sample ID: 880-1427-12

Date Collected: 04/19/21 10:30

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2087	04/21/21 10:19	KL	XM
Total/NA	Analysis	8021B		1	2056	04/22/21 00:31	KL	XM

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Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: ES3B

Lab Sample ID: 880-1427-12

Date Collected: 04/19/21 10:30

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 21:04	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:42	CH	XM

Client Sample ID: ES4A

Lab Sample ID: 880-1427-13

Date Collected: 04/19/21 10:40

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 22:58	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 21:26	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:47	CH	XM

Client Sample ID: ES4B

Lab Sample ID: 880-1427-14

Date Collected: 04/19/21 10:45

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 23:18	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 21:47	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 20:02	CH	XM

Client Sample ID: NES

Lab Sample ID: 880-1427-15

Date Collected: 04/19/21 10:50

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:08	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:09	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	CH	XM
Soluble	Analysis	300.0		1	2179	04/22/21 20:07	CH	XM

Eurofins Xenco, Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: NS

Lab Sample ID: 880-1427-16

Date Collected: 04/19/21 10:55

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:28	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:30	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:38	CH	XM

Client Sample ID: SWS1

Lab Sample ID: 880-1427-17

Date Collected: 04/19/21 11:15

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:48	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:51	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:43	CH	XM

Client Sample ID: SWS2

Lab Sample ID: 880-1427-18

Date Collected: 04/19/21 11:20

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:09	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:13	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:59	CH	XM

Client Sample ID: CRPS

Lab Sample ID: 880-1427-19

Date Collected: 04/19/21 10:35

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:29	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:34	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:04	CH	XM

Eurofins Xenco, Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Client Sample ID: CRPSS

Lab Sample ID: 880-1427-20

Date Collected: 04/19/21 11:25

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:50	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:56	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:09	CH	XM

Client Sample ID: CRPSC

Lab Sample ID: 880-1427-21

Date Collected: 04/19/21 11:25

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			1979	04/20/21 12:10	KL	XM
Total/NA	Analysis	8021B		1	2083	04/22/21 09:09	KL	XM
Total/NA	Prep	8015NM Prep			2030	04/20/21 10:48	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2089	04/21/21 22:16	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	CH	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:14	CH	XM

Client Sample ID: CRPSE

Lab Sample ID: 880-1427-22

Date Collected: 04/19/21 11:35

Matrix: Solid

Date Received: 04/20/21 09:47

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			1979	04/20/21 12:10	KL	XM
Total/NA	Analysis	8021B		1	2083	04/22/21 09:29	KL	XM
Total/NA	Prep	8015NM Prep			2030	04/20/21 10:48	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2089	04/21/21 22:38	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	CH	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:10	CH	XM

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Midland

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-21

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015B MOD NM	8015NM Prep	Solid	Total TPH
8021B	5035	Solid	Total BTEX

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Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XM
8015B MOD NM	Total Petroleum Hydrocarbons	SW846	XM
300.0	Anions, Ion Chromatography	MCAWW	XM
5035	Closed System Purge and Trap	SW846	XM
8015NM Prep	Microextraction	SW846	XM
DI Leach	Deionized Water Leaching Procedure	ASTM	XM

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: GROBE - 13879

Job ID: 880-1427-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
880-1427-1	NSW Trench	Solid	04/19/21 09:15	04/20/21 09:47	
880-1427-2	ESW Trench	Solid	04/19/21 09:20	04/20/21 09:47	
880-1427-3	SSW Trench	Solid	04/19/21 09:25	04/20/21 09:47	
880-1427-4	WSW Trench	Solid	04/19/21 09:30	04/20/21 09:47	
880-1427-5	BHE Trench	Solid	04/19/21 09:35	04/20/21 09:47	
880-1427-6	BHW Trench	Solid	04/19/21 09:40	04/20/21 09:47	
880-1427-7	WS1	Solid	04/19/21 09:00	04/20/21 09:47	
880-1427-8	ES1	Solid	04/19/21 10:10	04/20/21 09:47	
880-1427-9	ES2A	Solid	04/19/21 10:15	04/20/21 09:47	
880-1427-10	ES2B	Solid	04/19/21 10:20	04/20/21 09:47	
880-1427-11	ES3A	Solid	04/19/21 10:25	04/20/21 09:47	
880-1427-12	ES3B	Solid	04/19/21 10:30	04/20/21 09:47	
880-1427-13	ES4A	Solid	04/19/21 10:40	04/20/21 09:47	
880-1427-14	ES4B	Solid	04/19/21 10:45	04/20/21 09:47	
880-1427-15	NES	Solid	04/19/21 10:50	04/20/21 09:47	
880-1427-16	NS	Solid	04/19/21 10:55	04/20/21 09:47	
880-1427-17	SWS1	Solid	04/19/21 11:15	04/20/21 09:47	
880-1427-18	SWS2	Solid	04/19/21 11:20	04/20/21 09:47	
880-1427-19	CRPS	Solid	04/19/21 10:35	04/20/21 09:47	
880-1427-20	CRPSS	Solid	04/19/21 11:25	04/20/21 09:47	
880-1427-21	CRPSC	Solid	04/19/21 11:25	04/20/21 09:47	
880-1427-22	CRPSE	Solid	04/19/21 11:35	04/20/21 09:47	



Houston TX (281) 240-4200 Dallas TX (214) 432-704-5440
Midland TX (432-704-5440) EL Paso, TX
Hobbs NM (575-392-7550) Phoenix AZ (480-355-0900)

Chain



880-1427 Chain of Custody

Work Order No:

1427

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Project Manager: Matt Green
 Company Name: Etech Environmental & Safety Solutions, Inc
 Address: PO Box 62228
 City, State ZIP: Midland, TX 79711
 Phone: 432-563-2200
 Email: Matt@etechnv.com, shannon@etechnv.com

Bill to (if different):
 Company Name: Targa
 Address:
 City, State ZIP: Lea County, NM

Program: UST/PST PRP Brownfields RRC Superfund
 State of Project:
 Reporting Level II Level III PST/UST TRRP Level IV
 Deliverables EDD ADAPT Other

Project Name: GROBE Turn Around: Routine
 Project Number: 13879
 P.O. Number:
 Sampler's Name: S English Due Date:

SAMPLE RECEIPT
 Temp/Blank: 4.5/5.0 Yes No Wet Ice: Yes No
 Received Intact: Yes No Thermometer ID: 128
 Cooler Custody Seals: Yes No Correction Factor: +0.5
 Sample Custody Seals: Yes No Total Containers: 1

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers															
					TPH 8015M	BTEX 2021B	CI E300													
NSW Trench	S	4/19/2021	9 15		1	X	X	X												
ESW Trench	S	4/19/2021	9 20		1	X	X	X												
SSW Trench	S	4/19/2021	9 25		1	X	X	X												
WSW Trench	S	4/19/2021	9 30		1	X	X	X												
BHE Trench	S	4/19/2021	9 35		1	X	X	X												
BHW Trench	S	4/19/2021	9 40		1	X	X	X												
WS1	S	4/19/2021	9 00		1	X	X	X												
ES1	S	4/19/2021	10 10		1	X	X	X												
ES2A	S	4/19/2021	10 15		1	X	X	X												
ES2B	S	4/19/2021	10 20		1	X	X	X												

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
[Signature]	[Signature]	4/20/21 0947	[Signature]	[Signature]	



Houston TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland TX (432-704-5440) EL Paso TX (915)585-3443 Lubbock TX (806)794-1296
Hobbs NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta GA (770-449-8800) Tampa,FL (813-620-2000)

Chain of Custody

Work Order No: _____

www.xenco.com Page 2 of 3

Project Manager:	Matt Green	Bill to: (if different)	
Company Name:	Etech Environmental & Safety Solutions, Inc	Company Name:	Targa
Address:	PO Box 62228	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	Lea County, NM
Phone:	432-563-2200	Email:	Matt@etechenv.com, shannon@etechenv.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other _____	

Project Name:	GROBE	Turn Around:	<input checked="" type="checkbox"/>	Work Order Notes
Project Number:	13879	Routine:	<input type="checkbox"/>	
P.O. Number:		Rush:	<input type="checkbox"/>	
Sampler's Name:	S English	Due Date:		

SAMPLE RECEIPT	Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Loc.:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Temperature (°C):	4.5/5.0	Thermometer ID:	1R8	
Received Infract:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	70.5	
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Total Containers:		
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers																
					TPH 8015M	BTEX 2021B	CI E300														
ES3A	S	4/19/2021	10 25		X	X	X														
ES3B	S	4/19/2021	10 30		X	X	X														
ES4A	S	4/19/2021	10 40		X	X	X														
ES4B	S	4/19/2021	10 45		X	X	X														
NES	S	4/19/2021	10 50		X	X	X														
NS	S	4/19/2021	10 55		X	X	X														
SWS1	S	4/19/2021	11 15		X	X	X														
SWS2	S	4/19/2021	11 20		X	X	X														
CRPS	S	4/19/2021	10 35		X	X	X														
CRPSS	S	4/19/2021	11 25		X	X	X														

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 Hg

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Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	4/20/21 947			



Chain of Custody

Houston TX (281) 240-4200 Dallas TX (214) 902-0300 San Antonio TX (210) 509-3334
 Midland TX (432-704-5440) EL Paso TX (915)585-3443 Lubbock TX (806)794-1296
 Hobbs NM (575-392-7550) Phoenix AZ (480-355-0900) Atlanta GA (770-449-8800) Tampa FL (813-620-2000)

Work Order No: _____

www.xenco.com Page 3 of 3

Project Manager	Matt Green	Bill to: (if different)	
Company Name	Etech Environmental & Safety Solutions, Inc	Company Name	Targa
Address	PO Box 62228	Address:	
City, State ZIP	Midland, TX 79711	City, State ZIP	Lea County, NM
Phone	432-563-2200	Email: Matt@etechny.com , shannon@etechny.com	

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	GROBE	Turn Around	<input checked="" type="checkbox"/>	ANALYSIS REQUEST	Work Order Notes
Project Number:	13879	Routine			
P O Number:		Rush			
Sampler's Name:		S English	Due Date:		

SAMPLE RECEIPT	Temp Blank	Yes	No	Wet Ice:	Yes	No
Temperature (°C):	4.5/5.0			Thermometer ID:	1R8	
Received Intact:	Yes	No			Correction Factor:	+0.5
Cooler Custody Seals	Yes	No			Total Containers:	
Sample Custody Seals	Yes	No				

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers																	
CRPSC	S	4/19/2021	11 25		TPH 8015M																	
CRPSE	S	4/19/2021	11 35		BTEX 2021B																	
					CI E300																	

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag Si/O2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 Hg

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Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by: (Signature)	Received by (Signature)	Date/Time
<i>[Signature]</i>					

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-1427-1

Login Number: 1427

List Number: 1

Creator: Phillips, Kerianna

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-3502-1
Client Project/Site: Targa - GROBE

For:
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Attn: Matthew Green

Authorized for release by:
7/2/2021 9:43:08 AM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com



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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Laboratory Job ID: 880-3502-1

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Job ID: 880-3502-1

Laboratory: Eurofins Xenco, Midland

Narrative

**Job Narrative
880-3502-1**

Receipt

The sample was received on 6/28/2021 4:19 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 6.0°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Client Sample ID: South Wall

Lab Sample ID: 880-3502-1

Date Collected: 06/24/21 11:25

Matrix: Solid

Date Received: 06/28/21 16:19

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Ethylbenzene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Toluene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Total BTEX	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Xylenes, Total	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
m-Xylene & p-Xylene	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
o-Xylene	0.0540		0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	129		70 - 130	06/30/21 08:44	06/30/21 17:22	20
1,4-Difluorobenzene (Surr)	114		70 - 130	06/30/21 08:44	06/30/21 17:22	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
Total TPH	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130	06/28/21 17:00	06/29/21 15:24	1
o-Terphenyl	83		70 - 130	06/28/21 17:00	06/29/21 15:24	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24.3		4.99		mg/Kg			07/01/21 18:04	1

Eurofins Xenco, Midland

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1	DFBZ1
		(70-130)	(70-130)
880-3502-1	South Wall	129	114
LCS 880-4767/1-A	Lab Control Sample	109	116
LCSD 880-4767/2-A	Lab Control Sample Dup	104	97
MB 880-4767/5-A	Method Blank	113	95

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1	OTPH1
		(70-130)	(70-130)
880-3502-1	South Wall	88	83
LCS 880-4709/2-A	Lab Control Sample	100	97
LCSD 880-4709/3-A	Lab Control Sample Dup	100	96
MB 880-4709/1-A	Method Blank	93	100

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Targa - GROBE

Job ID: 880-3502-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-4767/5-A
 Matrix: Solid
 Analysis Batch: 4771

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 4767

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
Toluene	<0.00200	U	0.00200		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		06/30/21 08:44	06/30/21 13:55	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/30/21 08:44	06/30/21 13:55	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	113		70 - 130	06/30/21 08:44	06/30/21 13:55	1
1,4-Difluorobenzene (Surr)	95		70 - 130	06/30/21 08:44	06/30/21 13:55	1

Lab Sample ID: LCS 880-4767/1-A
 Matrix: Solid
 Analysis Batch: 4771

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 4767

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.100	0.09189		mg/Kg		92	70 - 130
Ethylbenzene	0.100	0.1092		mg/Kg		109	70 - 130
Toluene	0.100	0.1011		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	0.200	0.1877		mg/Kg		94	70 - 130
o-Xylene	0.100	0.1087		mg/Kg		109	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	116		70 - 130

Lab Sample ID: LCSD 880-4767/2-A
 Matrix: Solid
 Analysis Batch: 4771

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 4767

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	
		Result	Qualifier					RPD	Limit
Benzene	0.100	0.08909		mg/Kg		89	70 - 130	3	35
Ethylbenzene	0.100	0.09370		mg/Kg		94	70 - 130	15	35
Toluene	0.100	0.09725		mg/Kg		97	70 - 130	4	35
m-Xylene & p-Xylene	0.200	0.1698		mg/Kg		85	70 - 130	10	35
o-Xylene	0.100	0.09759		mg/Kg		98	70 - 130	11	35

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Targa - GROBE

Job ID: 880-3502-1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Lab Sample ID: MB 880-4709/1-A
 Matrix: Solid
 Analysis Batch: 4725

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 4709

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		06/28/21 14:59	06/29/21 12:16	1
Total TPH	<50.0	U	50.0		mg/Kg		06/28/21 14:59	06/29/21 12:16	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		06/28/21 14:59	06/29/21 12:16	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		06/28/21 14:59	06/29/21 12:16	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130	06/28/21 14:59	06/29/21 12:16	1
o-Terphenyl	100		70 - 130	06/28/21 14:59	06/29/21 12:16	1

Lab Sample ID: LCS 880-4709/2-A
 Matrix: Solid
 Analysis Batch: 4725

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 4709

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	1000	949.3		mg/Kg		95	70 - 130
Diesel Range Organics (Over C10-C28)	1000	933.8		mg/Kg		93	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	100		70 - 130
o-Terphenyl	97		70 - 130

Lab Sample ID: LCSD 880-4709/3-A
 Matrix: Solid
 Analysis Batch: 4725

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 4709

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	935.9		mg/Kg		94	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	919.2		mg/Kg		92	70 - 130	2	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	100		70 - 130
o-Terphenyl	96		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-4824/1-A
 Matrix: Solid
 Analysis Batch: 4825

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			07/01/21 17:07	1

Eurofins Xenco, Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Targa - GROBE

Job ID: 880-3502-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-4824/2-A
 Matrix: Solid
 Analysis Batch: 4825

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	231.0		mg/Kg		92	90 - 110

Lab Sample ID: LCSD 880-4824/3-A
 Matrix: Solid
 Analysis Batch: 4825

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	232.2		mg/Kg		93	90 - 110	1	20

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

GC VOA

Prep Batch: 4767

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	5035	
MB 880-4767/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-4767/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-4767/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 4771

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	8021B	4767
MB 880-4767/5-A	Method Blank	Total/NA	Solid	8021B	4767
LCS 880-4767/1-A	Lab Control Sample	Total/NA	Solid	8021B	4767
LCSD 880-4767/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	4767

GC Semi VOA

Prep Batch: 4709

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	8015NM Prep	
MB 880-4709/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-4709/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-4709/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 4725

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	8015B MOD NM	4709
MB 880-4709/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	4709
LCS 880-4709/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	4709
LCSD 880-4709/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	4709

HPLC/IC

Leach Batch: 4824

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Soluble	Solid	DI Leach	
MB 880-4824/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-4824/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-4824/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 4825

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Soluble	Solid	300.0	4824
MB 880-4824/1-A	Method Blank	Soluble	Solid	300.0	4824
LCS 880-4824/2-A	Lab Control Sample	Soluble	Solid	300.0	4824
LCSD 880-4824/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	4824

Eurofins Xenco, Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Targa - GROBE

Job ID: 880-3502-1

Client Sample ID: South Wall

Lab Sample ID: 880-3502-1

Date Collected: 06/24/21 11:25

Matrix: Solid

Date Received: 06/28/21 16:19

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	4767	06/30/21 08:44	KL	XEN MID
Total/NA	Analysis	8021B		20	5 mL	5 mL	4771	06/30/21 17:22	KL	XEN MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	4709	06/28/21 17:00	DM	XEN MID
Total/NA	Analysis	8015B MOD NM		1			4725	06/29/21 15:24	AM	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	4824	07/01/21 12:13	CH	XEN MID
Soluble	Analysis	300.0		1			4825	07/01/21 18:04	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015B MOD NM	8015NM Prep	Solid	Total TPH
8021B	5035	Solid	Total BTEX

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Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
8015B MOD NM	Total Petroleum Hydrocarbons	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Targa - GROBE

Job ID: 880-3502-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
880-3502-1	South Wall	Solid	06/24/21 11:25	06/28/21 16:19	

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Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-3502-1

Login Number: 3502

List Source: Eurofins Xenco, Midland

List Number: 1

Creator: Phillips, Kerianna

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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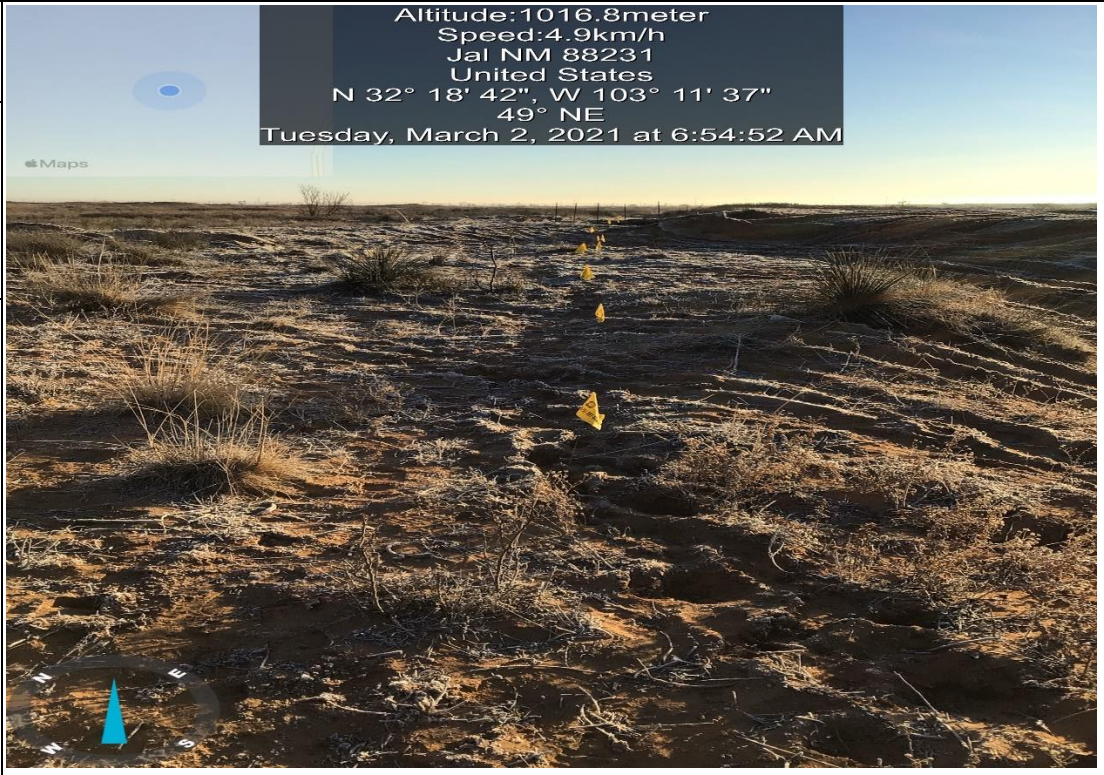
APPENDIX D

Site Photographs

Project Name: Eunice Grobe 10" Discharge Line Leak # 5
Project No: 13879

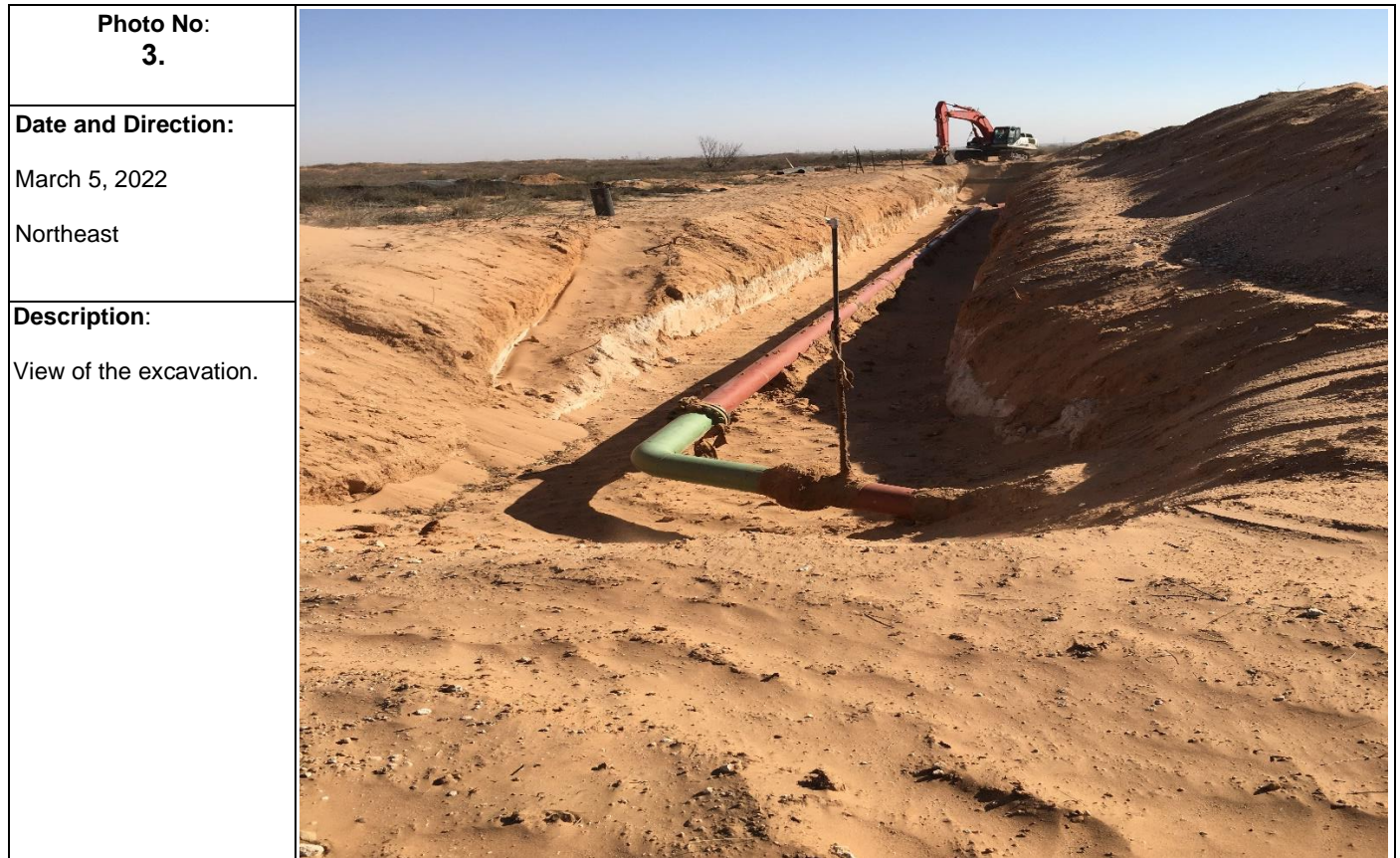
Photographic Documentation

Photo No: 1.	 <p>Altitude:1016.7meter Speed:4.9km/h Jal NM 88231 United States N 32° 18' 42", W 103° 11' 37" 2° N Tuesday, March 2, 2021 at 6:55:22 AM</p> <p>Apple Maps</p> <p>N W E S</p>
Date and Direction: March 2, 2022 North	
Description: View of the impacted area.	

Photo No: 2.	 <p>Altitude:1016.8meter Speed:4.9km/h Jal NM 88231 United States N 32° 18' 42", W 103° 11' 37" 49° NE Tuesday, March 2, 2021 at 6:54:52 AM</p> <p>Apple Maps</p> <p>N W E S</p>
Date and Direction: March 2, 2022 Northeast	
Description: View of the impacted area.	

Project Name: Eunice Grobe 10" Discharge Line Leak # 5
Project No: 13879

Photographic Documentation



Project Name: Eunice Grobe 10" Discharge Line Leak # 5
Project No: 13879

Photographic Documentation


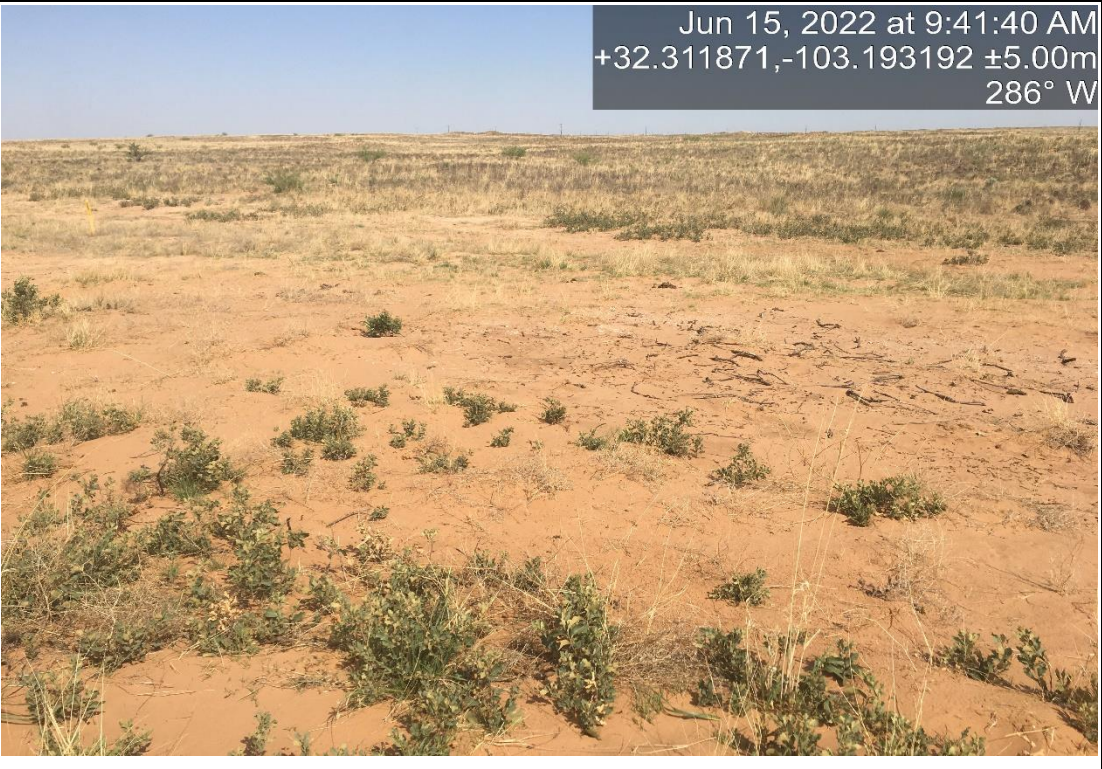
Photo No: 5.	
Date and Direction: June 15, 2022 Northeast	
Description: View of the completed backfill of site.	

Photo No: 6.	
Date and Direction: June 15, 2022 West	
Description: View of the completed backfill of site.	

APPENDIX E
Copy of Waste Manifests



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **589470**

LEASE OPERATOR/SHIPPER/COMPANY: <i>Targa</i>		DATE: <i>8/1/21</i>
LEASE NAME: <i>Groble 10" Discharge</i>		TIME: <i>11:16</i> AM/PM
RIG NAME & NUMBER:		VEHICLE NO: <i>E-1</i>
TRANSPORTER COMPANY: <i>Empire.</i>	PHONE:	
GENERATOR COMPANY MAN'S NAME: <i>Lupe Zuniga</i>	PHONE: <i>346.324.1537</i>	

CHARGE TO: *Targa*

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ *cd*

VOLUME OF MATERIAL

BBLs. _____ : YARD *14* : _____

RRC or API # _____ C-133# *Nm*

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: *TIO*
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) *[Signature]*

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **589478**

LEASE OPERATOR/SHIPPER/COMPANY: <i>Targa.</i>		DATE: <i>8/1/21</i>
LEASE NAME: <i>Grob# 10" Discharge</i>		TIME: <i>10:56</i> AM/PM <input checked="" type="radio"/>
RIG NAME & NUMBER:		VEHICLE NO: <i>E-1</i>
TRANSPORTER COMPANY: <i>Empire</i>	PHONE:	
GENERATOR COMPANY MAN'S NAME: <i>Lupe Zuniga</i>	PHONE:	

CHARGE TO: *targa*

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ *CD*

VOLUME OF MATERIAL

BBLs. _____ : YARD *14* : _____

RRC or API # C-133# *UM*

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: *Tio*
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) *[Signature]*

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **589492**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>8/1/21</u>
LEASE NAME: <u>Grobe 10" Discharge</u>	TIME: <u>2:30</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL Tank Bottoms Drilling Fluids Rinsate BS&W Content:
 Solids Contaminated Soil Jet Out

Description: cb

VOLUME OF MATERIAL BBLs. _____ : YARD 14 : _____

RRC or API # C-133# nm.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591777

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>		DATE: <u>3-29-21</u>
LEASE NAME: <u>Grobi 10"</u>		TIME: <u>9:08</u> AM/PM
RIG NAME & NUMBER:		VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>		PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>		PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CO _____

VOLUME OF MATERIAL

BBLS. _____ : YARD 14 : _____

RRC or API # C-133# NM.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tid
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591782**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3-29-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:30</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content:
 [] Solids Contaminated Soil [] Jet Out _____
 Description: _____ oo

VOLUME OF MATERIAL [] BBLs. _____ : YARD 14 : [] _____

RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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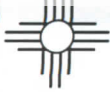
DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591788**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3-29-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>11:41</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ OO

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # _____ C-133# NM

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TJD
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591798

LEASE OPERATOR/SHIPPER/COMPANY: Targa	DATE: 3.29.21
LEASE NAME: Grobi 10"	TIME: 1:33 AM (PM)
RIG NAME & NUMBER:	VEHICLE NO: E-1
TRANSPORTER COMPANY: Empire	PHONE:
GENERATOR COMPANY MAN'S NAME: Lupe Zuniga	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____				

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD 14 :	<input type="checkbox"/> _____
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RRC or API # C-133# Nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

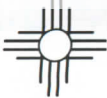
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591804**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.29.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>2:52</u> AM/PM <u>(P)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zmiga</u>	PHONE:

CHARGE TO: Targa.

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ as

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # _____ C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tid
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591851**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.30.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>7:57</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE: <u>346.326.1537</u>

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ cd

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

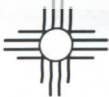
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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591859**

LEASE OPERATOR/SHIPPER/COMPANY: Targa	DATE: 3.30.21
LEASE NAME: Grobi 10"	TIME: 9:24 (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: E-1
TRANSPORTER COMPANY: Empire	PHONE:
GENERATOR COMPANY MAN'S NAME: Lupe Zuniga	PHONE: 346.326.1537

CHARGE TO: **Targa**

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ **W**

VOLUME OF MATERIAL

BBLs. _____ :
 YARD **14** :

RRC or API # _____ C-133# **nm**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: **Tio** _____
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) **[Signature]**

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591869**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.30.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:37</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE: <u>316.326.1537</u>

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CO

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591873**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3-30-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>11:36</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description:	<u>oo</u>			

VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
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RRC or API #	C-133# <u>UM</u>
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STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591889**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>3-30-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>1:30</u> AM/PM <u>(M)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire.</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga.</u>	PHONE:

CHARGE TO: Targa.

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ oo _____

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # **C-133#** km.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tid
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591901

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>3-30-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>2:35</u> AM/PM <u>(A)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____ <u>CS</u>				

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____ :
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RRC or API #	C-133# <u>mm</u>
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STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

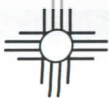
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TID
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591946**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.31.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>8:01</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zoniga</u>	PHONE: <u>346.324.1537</u>

CHARGE TO: Targa

TYPE OF MATERIAL

[] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content:
 [] Solids Contaminated Soil [] Jet Out

Description: oo

VOLUME OF MATERIAL

[] BBLS. _____ : YARD 14 : [] _____

RRC or API # _____ C-133# nm.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591951**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>8.31.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>9:06</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire.</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga.</u>	PHONE:

CHARGE TO: Targa

- TYPE OF MATERIAL**
- | | | | |
|---------------------------------------|---|----------------------------------|--|
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate | <input type="checkbox"/> BS&W Content: |
| <input type="checkbox"/> Solids | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out | |

Description: oo

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____
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RRC or API # **C-133#** um

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
 (SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
 (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591955

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.31.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>6:19</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuñiga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133# WM

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591960

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3-31-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>11:22</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ ob

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # _____ C-133# nm.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591970**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>8.31.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>1:17</u> AM/PM <u>(AM)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa.

TYPE OF MATERIAL

[] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content:

[] Solids Contaminated Soil [] Jet Out

Description: _____ 09

VOLUME OF MATERIAL

[] BBLS. _____ : YARD 14 : [] _____

RRC or API # _____ C-133# mm.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) 50

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591975**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>3.31.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>2:22</u> AM/PM <u>(M)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuñiga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo _____

VOLUME OF MATERIAL

<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
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RRC or API # _____ C-133# nm

STICKERS, CODES, NUMBERS, ETC.

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DRIVER: TID
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592011

LEASE OPERATOR/SHIPPER/COMPANY: Targa.

DATE: 4.1.21

LEASE NAME: Grobi 10"

TIME: 7:54 AM/PM

RIG NAME & NUMBER:

VEHICLE NO: E-1

TRANSPORTER COMPANY: Empire

PHONE:

GENERATOR COMPANY MAN'S NAME: Lupe Zuniga

PHONE: 376.324.1532

CHARGE TO: Targa.

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: oo

VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD 14 :	<input type="checkbox"/> _____ :
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RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: 
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592017**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-121</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>9:02</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ OD

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133# NM.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: Meri
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592024**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-01-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:06</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____	<u>OD</u>			

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____
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RRC or API # C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

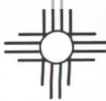
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592031**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-01-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>11:28</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>61</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 05

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____
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RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592042**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-01-21</u>
LEASE NAME: <u>Gabi 10'</u>	TIME: <u>1:30</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>EL</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Wpe Tuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 00 _____

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____
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RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: Aler
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592048**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-01-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>2:21</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CS _____

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____
--	--	--------------------------------

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592218**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>04-05-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>7:56</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1.</u>
TRANSPORTER COMPANY: <u>Empire.</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga.</u>	PHONE: <u>346824-1537</u>

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ OS

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # _____ C-133# m.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: ALUP
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592222**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Torga</u>	DATE: <u>04-05-21</u>
LEASE NAME: <u>Erobi 10'</u>	TIME: <u>9:05</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Torga

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ OD

VOLUME OF MATERIAL

BBLS. _____ : YARC 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592227**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/05/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:04</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>WPE Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 07

VOLUME OF MATERIAL

BBLS. _____ : YARD 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TJO
(SIGNATURE)

FACILITY REPRESENTATIVE: Acep
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592235**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Taga</u>	DATE: <u>04/05/21</u>
LEASE NAME: <u>Erobi 10"</u>	TIME: <u>11:12</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1.</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Taga

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CO

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: F.O.
(SIGNATURE)

FACILITY REPRESENTATIVE: ALP.
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592243**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-05-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>1:02</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>EL</u>
TRANSPORTER COMPANY: <u>EMPIRE</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>LUPE ZUNIGA</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms Drilling Fluids Rinsate BS&W Content:

Solids Contaminated Soil Jet Out _____

Description: _____ ON

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API #

C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio

(SIGNATURE)

FACILITY REPRESENTATIVE: ALUP

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592250**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>04/05/21</u>
LEASE NAME: <u>Exobi 10"</u>	TIME: <u>2:28</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1.</u>
TRANSPORTER COMPANY: <u>Empire.</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga.</u>	PHONE:

CHARGE TO: Targa.

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CD _____

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

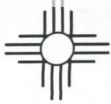
DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: ALUP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592279**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/06/21</u>
LEASE NAME: <u>Grobi 16'</u>	TIME: <u>7:25</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>ET</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____	<u>0</u>			

VOLUME OF MATERIAL BBLs. _____ : YARD 14 : _____

RRC or API # C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592282

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>09/06/21</u>
LEASE NAME: <u>Grobi 10'</u>	TIME: <u>8:40</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lopez Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL Description: _____	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content: _____
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
[] BBLS _____ :		<input checked="" type="checkbox"/> YARD <u>14</u> :	[] _____ :	
RRC or API #		C-133#		

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

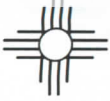
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: ALP
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592287**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/06/21</u>
LEASE NAME: <u>Grobi 10'</u>	TIME: <u>10:05</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 05

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____
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RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: AUP
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592293**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/06/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>11:23</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ Oil

VOLUME OF MATERIAL

BBLS. _____ :
 YARD 14 :

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

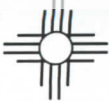
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592298**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/06/21</u>
LEASE NAME: <u>Grubi 10'</u>	TIME: <u>12:55</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CD _____

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____
--	--	--------------------------------

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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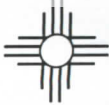
DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: ACW
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592303**

LEASE OPERATOR/SHIPPER/COMPANY: Targa

DATE: 04/06/21

LEASE NAME: Grobi 10'

TIME: 7:31 AM/PM

RIG NAME & NUMBER:

VEHICLE NO: E1

TRANSPORTER COMPANY: Empire

PHONE:

GENERATOR COMPANY MAN'S NAME: Lupe Zuniga

PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 07

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____ :
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RRC or API #

C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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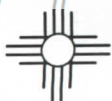
DRIVER: TTO
(SIGNATURE)

FACILITY REPRESENTATIVE: AWP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592335**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/07/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>7:26</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lope Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:

Solids
 Contaminated Soil
 Jet Out

Description: OD

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: Alex P.
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592339**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/07/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>8:37</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>tl</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tid
(SIGNATURE)

FACILITY REPRESENTATIVE: Asip
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592344**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/07/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:02</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>LUPE ZUNIGA</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ CO

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TID
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592353**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-07-21</u>
LEASE NAME: <u>Grabi 10</u>	TIME: <u>11:22</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL Tank Bottoms Drilling Fluids Rinsate BS&W Content:
 Solids Contaminated Soil Jet Out

Description: _____ CO

VOLUME OF MATERIAL BBLs. _____ : YARD 14 : _____

RRC or API # C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

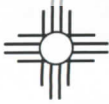
DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: ACP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592362

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/07/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>1:01</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____	<u>CO</u>			

VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
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RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: AWP
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592368**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/07-21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>2:28</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ 00

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
--	--	----------------------------------

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TID
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592392**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04-08-21</u>
LEASE NAME: <u>Grubi 10"</u>	TIME: <u>8:02</u> (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

- TYPE OF MATERIAL**
- Tank Bottoms
 - Drilling Fluids
 - Rinsate
 - BS&W Content:
 - Solids
 - Contaminated Soil
 - Jet Out

Description: _____ 00

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592394**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/08/21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>9:07</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>EL</u>
TRANSPORTER COMPANY: <u>Emorre</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ CO

VOLUME OF MATERIAL

BBLS. _____ :
 YARD 14 :

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: ALP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box.1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592395**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/08/21</u>
LEASE NAME: <u>Grobi 10'</u>	TIME: <u>10:19</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>EL</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lope Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: oil

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TIO
(SIGNATURE)

FACILITY REPRESENTATIVE: ALUP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

SUNDANCE SERVICES WEST, INC.



P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592404**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/08/21</u>
LEASE NAME: <u>Grobi 10'</u>	TIME: <u>11:28</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>EMPIRE</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>LUPE ZUNIGA</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CO

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592412**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>04/08/21</u>
LEASE NAME: <u>Grabi 10"</u>	TIME: <u>1:03</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
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RRC or API # **C-133#**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: ALUP
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592424**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa.</u>	DATE: <u>04/08/21</u>
LEASE NAME: <u>Grabi 10"</u>	TIME: <u>2:22</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms Drilling Fluids Rinsate BS&W Content:
 Solids Contaminated Soil Jet Out

Description: _____

VOLUME OF MATERIAL

BBLS. _____ : YARD 14 : _____

RRC or API # _____ C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Tid
(SIGNATURE)

FACILITY REPRESENTATIVE: Acup
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592457**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>4.9.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>7:56</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lope Zuniga</u>	PHONE: <u>346-324-1537</u>

CHARGE TO: Targa.

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo

VOLUME OF MATERIAL

BBLs. _____ : YARD 14 : _____

RRC or API # C-133# nm.

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TJD
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592459**

LEASE OPERATOR/SHIPPER/COMPANY: Targa DATE: 4.9.21

LEASE NAME: Grobi 10" TIME: 9:20 (AM/PM)

RIG NAME & NUMBER: _____ VEHICLE NO: E-1

TRANSPORTER COMPANY: Empire PHONE: _____

GENERATOR COMPANY MAN'S NAME: Lupe Zuniga PHONE: 346.324.153

CHARGE TO: Targa

TYPE OF MATERIAL Tank Bottoms Drilling Fluids Rinsate BS&W Content:
 Solids Contaminated Soil Jet Out

Description: _____ OB

VOLUME OF MATERIAL BBLS. _____ : YARD 14 : _____

RRC or API # _____ C-133# UM

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592462**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>4.9.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>10:30</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
Description: _____	<u>oo</u>			

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____
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RRC or API # **C-133# NM**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TJD
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592467**

LEASE OPERATOR/SHIPPER/COMPANY: Targa	DATE: 4.9.21
LEASE NAME: Grobi 10"	TIME: 11:24 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: E-1
TRANSPORTER COMPANY: Empire	PHONE:
GENERATOR COMPANY MAN'S NAME: Lupe Zuniga	PHONE:

CHARGE TO: **Targa**

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ **oo**

VOLUME OF MATERIAL

BBLs. _____ :
 YARD **14** :

RRC or API # _____ C-133# **NM.**

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

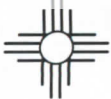
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: **TJO**
(SIGNATURE)

FACILITY REPRESENTATIVE: **[Signature]**
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **592472**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>4.9.21</u>
LEASE NAME: <u>Grobi 10"</u>	TIME: <u>12:38</u> AM/PM <u>(M)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content:
 [] Solids Contaminated Soil [] Jet Out _____

Description: _____ as

VOLUME OF MATERIAL [] BBLS. _____ : YARD 14 : [] _____

RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594541**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5.10.21</u>
LEASE NAME: <u>Grobi 10" Line</u>	TIME: <u>10:37</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ CD

VOLUME OF MATERIAL

BBLS. _____ :
 YARD 14 :

RRC or API # _____ C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

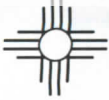
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: TID
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) kg

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594527**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5.10.21</u>
LEASE NAME: <u>SE 4" leak 3 34</u>	TIME: <u>7:32</u> <u>AM</u> /PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL Tank Bottoms Drilling Fluids Rinsate BS&W Content:
 Solids Contaminated Soil Jet Out _____

Description: _____ CO

VOLUME OF MATERIAL BBLS. _____ : YARD 14 : _____

RRC or API # C-133# UM

STICKERS, CODES, NUMBERS, ETC.

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DRIVER: T.O
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594534**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5.10.21</u>
LEASE NAME: <u>SE 4" leak #3 #4</u>	TIME: <u>8:52</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: oo

VOLUME OF MATERIAL

BBLs. _____ :
 YARD 14 :

RRC or API # C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594548**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5.10.21</u>
LEASE NAME: <u>SE 4" leak # 374</u>	TIME: <u>11:46</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ oo

VOLUME OF MATERIAL

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> _____ :	<input type="checkbox"/> _____
--	--	--------------------------------

RRC or API # _____ C-133# nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Tio
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594558**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5-10-21</u>
LEASE NAME: <u>SE 4" leak # 3 & 4</u>	TIME: <u>1:21</u> AM/PM <u>(A)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

Tank Bottoms
 Drilling Fluids
 Rinsate
 BS&W Content:
 Solids
 Contaminated Soil
 Jet Out

Description: _____ CO

VOLUME OF MATERIAL

BBLS. _____ :
 YARD 14 :

RRC or API # _____ C-133# UM

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: TJO
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **594573**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Targa</u>	DATE: <u>5.10.21</u>
LEASE NAME: <u>SE 4" Leak #3 & 4</u>	TIME: <u>2:37</u> AM/PM <u>(M)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>E-1</u>
TRANSPORTER COMPANY: <u>Empire</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Lupe Zuniga</u>	PHONE:

CHARGE TO: Targa

TYPE OF MATERIAL

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____

Description: _____ CO

VOLUME OF MATERIAL

<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD <u>14</u> :	<input type="checkbox"/> _____ :
--	--	----------------------------------

RRC or API # C-133# WM

STICKERS, CODES, NUMBERS, ETC.

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DRIVER: Tio _____
(SIGNATURE)

FACILITY REPRESENTATIVE: _____
(SIGNATURE) to

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 133671

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 133671
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	8/16/2022