

Remediation Report, Soil Variance Request, and Groundwater Investigation

August 4, 2022

Flying M SA Unit 4" Trunkline Crude Oil and Produced Water Release

Incident No.: NOY1827137381
1RP-5214

Prepared For:

Southwest Royalties, Inc.
P.O. Box 53570
Midland, Texas 79710

Prepared By:

Crain Environmental
2925 East 17th Street
Odessa, Texas 79761



Cynthia K. Crain, P.G.

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1.0 Introduction

Crain Environmental (CE), on behalf of Southwest Royalties, Inc. (SWR), has prepared this *Remediation Report, Soil Variance Request and Groundwater Investigation* for the produced water release at the Flying M SA Unit 4" Trunkline (Flying M) Site, located in Unit Letter K, Section 29, Township 9 South, Range 33 East, Lea County, New Mexico. The global positioning system (GPS) coordinates for the Release Site are 33.501508, -103.59383. The property surface rights are privately owned. The location of the Release Site is depicted on Figure 1.

2.0 Background

On September 25, 2018, a split in a flow line resulted in a release of approximately 5 barrels (bbls) of crude oil and 75 bbls of produced water. Immediately following the release, the area was secured, and the flow line was repaired.

The released fluid flowed on the ground approximately 150 feet south from the release point. Approximately 4 bbls of crude oil and 56 bbl of produced water was recovered, and impacted soil was excavated and stockpiled on plastic at the Site. Land use in the Site vicinity is primarily oil and gas production activity.

The release was immediately reported to the New Mexico Oil Conservation Division (NMOCD) via telephone. The NMOCD Form C-141 (Release Notification Report) was received by the NMOCD on September 28, 2018, and the Site was assigned Incident Number NOY1827137381 and RP identifier 1RP-5214. A copy of the NMOCD Form C-141, release volume calculations, and the NMOCD response is provided in Appendix A. Crude oil and produced water surface impacts at the Site covered approximately 4,300 square feet. The release point and the surface extent of the crude oil and produced water release are depicted on Figure 2.

On January 25, 2022, a *Remediation Report and Closure Request* was submitted to the NMOCD; however, the report was denied by the NMOCD on February 9, 2022, and a revised Closure Report was requested by April 11, 2022.

Due to delays in laboratory results, drilling permits, and equipment scheduling, a request for a 60-day extension was submitted to and approved by the NMOCD on April 4, 2022, with a new due date of June 6, 2022. Additional delays were encountered (survey scheduling, receipt of lab results, and collection of groundwater samples) and a request for an additional 60-day extension was submitted to and approved by the NMOCD on June 2, 2022, with a revised due date of August 5, 2022. Copies of NMOCD correspondence is included in Appendix B.

This *Remediation Report, Soil Variance Request, and Groundwater Investigation* provides a summary of soil remediation and groundwater investigation activities conducted to date.

3.0 NMOCD Closure Criteria

Cleanup standards for produced water spills are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as "Closure Criteria") are based primarily on depth to groundwater but are also based on other criteria. Three different Closure Criteria are provided in the rule. The most stringent apply to sites where groundwater is found within 50 feet of the ground surface or if the release occurred within one of the following areas:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.

- Within 1,000 feet of any fresh water well or spring.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- Within 300 feet of a wetland.
- Within the area overlying a subsurface mine.
- Within an unstable area such as a karst formation.
- Within a 100-year floodplain.

CE reviewed available information to determine the Closure Criteria for the Site. The findings of this evaluation are summarized below.

3.1 Groundwater Evaluation

Review of the New Mexico Office of the State Engineer (NMOSE) records indicated there are no water wells within a 0.5-mile radius of the Site. There are only three water wells within a seven-mile radius (L 13310 POD 8, L 13785 POD 1, and RA 10569) with depth to groundwater information provided. Recorded depths to groundwater are listed in the table below. Figure 3 provides a 0.5-mile radius circle around the Site and shows the location of each well listed below. Based on the water well data available in NMOSE records and the 2005 Chevron depth to groundwater map, it was estimated that depth to groundwater at the Site was approximately 62 feet bgs.

To prove depth to groundwater, soil boring BH-1 was drilled to a depth of 57 feet bgs on March 24, 2022. The boring was allowed to remain open for a period of at least 72 hours, and groundwater was measured in the borehole on March 29, 2022, at a depth of 42.37 feet bgs. On June 14, 2022, groundwater was measured at a depth of 46.13 feet bgs.

Nearby Water Wells

Well ID	Location from Release Site	Year Installed	Use	Well Depth and Depth to Water (feet bgs)
L 13310 POD 8	2.3 miles to the NE	2017	N/A	52 feet / 35 feet
L 13785 POD 1	5.8 miles to the NW	2015	N/A	175 feet / 120 feet
RA 10569	6.7 miles to the SW	No Data	N/A	198 feet / 175 feet

3.2 Surface Features and Other Development

CE reviewed recent aerial photographs, topographic maps, the NMOSE Point of Discharge (POD) GIS website, and information available from the Lea County, New Mexico Central Appraisal District website. As shown on Figure 3, the Site is **not** located:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
 - No continuously flowing watercourses (rivers, streams, arroyos, etc.) are apparent within 300 feet of the Site in the topographic map (Figure 1).
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
 - The topographic map (Figure 1) indicates there is not a lakebed, sinkhole or playa lake located within 200 feet of the Site.

- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
 - The Site Location Map (Figure 1) and information available from the Lea County, New Mexico Central Appraisal District do not show or list any permanent residence, school, hospital, institution or church located within 300 feet of the Site.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
 - No wells or springs located within 500 feet of the Site appear in any of the NMOSE records reviewed by CE.
- Within 1,000 feet of any fresh water well or spring.
 - No fresh water wells or springs located within 1,000 feet of the Site appear in any of the records reviewed by CE.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
 - Based on the property and other records review by CE, the Site is not located in incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within the area overlying a subsurface mine
 - Based on the property and other records reviewed by CE, the Site is not located within an area overlying a subsurface mine.

3.3 Wetlands, Floodplain, and Karst Geology

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within a “low karst potential” area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the release at the Site is located outside of a 100-year floodplain. Figures 4 and 5 depict the FEMA floodplain information and the karst potential data, respectively.

3.4 Closure Criteria Currently Assumed Applicable to the Site

The Closure Criteria applicable to the Site will be based on the depth to groundwater encountered in boring BH-1, which dictates the regulatory guidelines typically associated with groundwater depths less than or equal to 50 feet bgs. A summary of the Closure Criteria is provided in the table below and in Table 1.

NMOCD Closure Criteria

Constituent of Concern		Closure Criteria Based on Depth to Groundwater (mg/kg)		
		≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs
Chloride (EPA 300)		600	10,000	20,000
TPH (EPA 8015M)	GRO + DRO + MRO	100	2,500	2,500
	GRO + DRO	NA	1,000	1,000
Total BTEX (EPA 8021 or 8260)		50	50	50
Benzene (EPA 8021 or 8260)		10	10	10

Notes: NA = not applicable
bgs = below ground surface
mg/kg = milligrams per kilogram
GRO = gasoline range organics
DRO = diesel range organics
MRO = motor oil range organics
TPH = total petroleum hydrocarbons
BTEX = benzene, toluene, ethylbenzene, and total xylenes
Green highlighted cells denote applicable Closure Criteria.

4.0 Site Assessment/Characterization Results

As per 19.15.29.11 NMAC, a Site Characterization Report will have the components described in Sections 4.1 through 4.5 of this document.

4.1 Site Map

As required by 19.15.29.11 NMAC, a scaled diagram showing significant Site infrastructure, sample point locations, and known subsurface features such as utilities is provided as Figure 2.

4.2 Depth to Groundwater

As discussed in Section 3.1, depth to groundwater beneath the Site was measured at 42.37 feet bgs on March 29, 2022, and at 46.13 feet bgs on June 14, 2022.

4.3 Wellhead Protection Area

The 0.5-mile wellhead protection area is shown on Figure 3. As listed in the NMOSE database, there are no water wells within a 0.5-mile radius of the Site. There were no water sources, springs, or other sources of fresh water extraction identified within 0.5-mile of the Site.

4.4 Distance to Nearest Significant Watercourse

The horizontal distance to the nearest significant watercourse as defined in Subsection P of 19.15.17.7 NMAC is greater than 0.5-mile from the Site.

5.0 Summary of Remediation Activities

On November 5, 2018, an initial site assessment was conducted by C&M Services, LLC (C&M) of Hobbs, New Mexico. On January 29, 2019, surface samples were collected to delineate the horizontal limits of the release. Eleven soil samples (Background, SW North, SW East #1, SW East #2, SW East #3, SW East #4, SW South, SW West #4, SW West #3, SW West #2, and SW West #1) were submitted to Hall Environmental Analysis Laboratory (Hall) of Albuquerque, New Mexico, for analysis of total petroleum hydrocarbons (TPH) by Environmental Protection Agency (EPA) SW-846 Method 8015 Modified, for benzene, toluene, ethylbenzene and xylenes (collectively referred to as BTEX) by EPA SW-846 Method 8021B, and for chlorides by EPA Method 300.

Table 1 provides a summary of the laboratory results, and sample locations with concentrations are provided on Figure 2. The laboratory report and chain-of-custody documentation is provided in Appendix C. Referring to Table 1, the laboratory reported all sample results below the NMOCD Closure Criteria.

On February 21, 2019, Atkins Engineering Associates, Inc. (Atkins) of Roswell, New Mexico, drilled four soil borings (SP-1, SP-2, SP-3, and SP-4) to determine the vertical limits of the release. One sample from each boring was submitted to Hall for analysis of TPH, BTEX, and chlorides. Table 1 provides a summary of the laboratory results, and sample locations are provided on Figure 2. The laboratory report and chain-of-custody documentation is provided in Appendix C. Soil Boring Logs are provided in Appendix D. Referring to Table 1 all samples reported TPH, BTEX, and chloride concentrations below the NMOCD

Closure Criteria (SP-1 and SP-2 at a depth of 34 feet bgs, SP-3 at a depth of 39 feet bgs, and SP-4 at a depth of 19 feet bgs).

The upper six inches of soil was excavated from the release area, and from July 16, 2019, through July 19, 2019, approximately 360 cubic yards (cy) of soil was hauled to disposal at Gandy Marley Disposal Facility (GM). Appendix E provides copies of the Waste Manifests. Following initial excavation, gypsum was tilled into the surface soil of the release area, and fresh water was applied.

On February 23, 2021, Crain Environmental (CE) conducted a site assessment, and collected samples from the surface (0-6" bgs) at sample points SP-1, SP-2, SP-3, and SP-4 to assess current soil conditions. Soil samples were placed in clean glass sample jars, properly labeled, immediately placed on ice and hand delivered to Eurofins/Xenco Environmental Testing (Eurofins) in Midland, Texas under proper chain-of-custody control. All samples were analyzed for TPH, BTEX, and chlorides.

Table 1 provides a summary of the laboratory results. The laboratory report and chain-of-custody documentation is provided in Appendix C. Referring to Table 1, chloride concentrations were reported above the Closure Criteria in each sample, and TPH concentrations were reported above the Closure Criteria in samples SP-1, SP-2, and SP-4. All BTEX concentrations were reported below the test method detection limit in each sample.

On March 10, 2021, samples were collected from the surface to a depth of four feet bgs at sample points SP-1, SP-2, SP-3, and SP-4 using a backhoe. Soil samples from depths of 1', 2', 3', and 4' at sample locations SP-1, SP-2, and SP-4 were submitted to Eurofins for analysis of TPH and chlorides. As the surface sample from SP-3, reported TPH concentrations below the detection limits, samples from SP-3 were submitted to Eurofins for analysis of chlorides only. As surface samples reported BTEX concentrations below the detection limits, samples were not analyzed for BTEX. All samples reported chloride concentrations above the NMOCD Closure Criteria, and all TPH concentrations below the test method detection limits. The laboratory report and chain-of-custody documentation is provided in Appendix C.

Following several months of heavy rain, samples were collected at locations SP-1, SP-2, SP-3, and SP-4 on October 27, 2021, using a backhoe. Samples were collected from SP-1 and SP-4 at depths of 0-6", 1', 2', and 3', until backhoe refusal was encountered due to hard rock. Samples were collected from SP-2 and SP-3 at depths of 0-6", 1', 2', 3', and 4'. All samples were delivered to Eurofins for analysis of chlorides. Table 1 provides a summary of the laboratory results. The laboratory report and chain-of-custody documentation is provided in Appendix C.

Referring to Table 1, chloride concentrations at SP-1 were reported below the Closure Criteria at depths of 1', 2', and 3' bgs. Chloride concentrations at SP-2 were reported below the Closure Criteria at depths of 1', 2', 3', and 4' bgs. Chloride concentrations at SP-3 were reported below the Closure Criteria at depths of 1' and 4' bgs. All chloride concentrations at SP-4 were reported above the Closure Criteria.

From November 17, 2021, until December 15, 2021, affected soil was excavated from the area and hauled to GM for disposal. Soil was excavated to a depth of 1.5' bgs in the areas of SP-1, extending down to 2' bgs at SP-2, to 4' bgs at SP-3, and to 10' bgs at SP-4. Soil was excavated at those depths to the horizontal limits of the release area. Confirmation samples were collected from the bottom and sidewalls of the excavation to 10' bgs. All sample results reported chloride concentrations below the mid-level Closure Criteria of 10,000 mg/kg, as depth to groundwater was thought to be greater than 50 feet bgs at that time.

Table 1 provides a summary of the laboratory results, and sample locations with concentrations are provided on Figure 2. The laboratory reports and chain-of-custody documentation are provided in Appendix C.

On March 24, 2022, soil borings BH-1, BH-2, and BH-3 were drilled on the west (BH-1), east (BH-2), and south (BH-3) sides of the formerly excavated area by Talon, LPE (Talon) using an air rotary drilling rig. Boring BH-1 was drilled to a depth of 57 feet bgs, and borings BH-2 and BH-3 were drilled to a depth of 4.5 feet bgs. Soil samples were collected from a depth of 4.5 feet bgs in each boring, and additional samples were collected from depths of 10, 20, 30, 40, and 50 feet bgs in boring BH-1. All samples were submitted to Eurofins for analysis of chlorides.

Table 1 provides a summary of the laboratory results, and sample locations with concentrations are provided on Figure 2. The laboratory reports and chain-of-custody documentation are provided in Appendix C.

Referring to Table 1, vertical delineation of chloride concentrations was achieved in boring BH-1 at a depth of 40 feet bgs (325 mg/kg).

5.1 Soil Disposal and Variance Request

From July 16 through July 19, 2019, approximately 360 cy of soil was hauled to GM for disposal. From November 18 through November 24, 2021, an additional 494 cy of soil was hauled to GM for disposal. Clean soil was brought back from GM to be used as backfill. The northern portion of the excavation was backfilled with clean soil in December of 2021, and the southern portion of the excavation was backfilled with clean soil in January of 2022, as confirmation samples reported chloride concentrations below the mid-level Closure Criteria. Copies of the Waste Manifests are provided in Appendix E. Photographic documentation is provided in Appendix F.

Referring to Table 1 and Figure 2, vertical and horizontal delineation has been achieved at the southern portion of the Site (shown in red on Figure 2), the source of chloride impacts has been repaired, and impacted soil has been excavated to a depth of 10 feet bgs and disposed at an approved disposal facility.

As the excavation has been backfilled with clean soil from a depth of 10 feet bgs to the surface, SWR proposes to re-excavate the southern portion of the Site (shown in red on Figure 2) to a depth of 4 feet bgs, install a polyethylene liner, and backfill the excavation from a depth of 4 feet bgs to surface with clean soil.

As impacted soil to a depth of 10 feet bgs was previously excavated and disposed, placement of a liner at a depth of 4 feet would ensure that future rainfall event would not push remaining chloride concentrations toward groundwater; therefore, remaining chloride concentrations would not pose a threat to fresh water, public health, or the environment. Excavation of approximately 8,000 cubic yards of soil, liner placement, backfill, and re-seeding would be completed within 90 days of NMOCD approval. Following backfilling, the surface will be contoured to natural grade, and the entire release area will be re-seeded with a seed mixture approved by the landowner.

5.2 Groundwater Monitoring Results and Proposed Actions

On March 24, 2022, soil boring BH-1 was drilled on the west side of the formerly excavated area to a depth of 57 feet bgs. Soil boring BH-1 was allowed to remain open for a period of at least 72 hours before the boring was checked for the presence of groundwater. On March 29, 2022, groundwater was measured at a depth of 42.37 feet bgs and a groundwater sample was collected. The groundwater sample was placed in laboratory prepared containers, properly labeled, immediately placed on ice, and hand delivered to Eurofins for analysis of BTEX, TPH, and chlorides.

Table 2 provides a summary of groundwater elevation data, and Table 3 provides a summary of groundwater analytical results. Figure 6 shows the location of the boring/monitor well. The laboratory report and chain-of-custody documentation is provided in Appendix C. The soil boring log is provided in Appendix D. Referring to Table 3, concentrations of TPH and BTEX were reported below the test method detection limits, and the chloride concentration (1,220 milligrams per liter [mg/L]) was reported above the NMOCD Criteria of 250 mg/L.

On May 5, 2022, borings BH-2 and BH-3 were drilled by Talon using an air rotary drilling rig. Boring BH-2 was drilled to a total depth of 53 feet bgs, and boring BH-3 was drilled to a total depth of 57 feet bgs. On May 19, 2022, groundwater samples were collected from boring BH-2 (MW-2) and BH-3 (MW-3) and submitted to Eurofins for analysis of TPH, BTEX, and chlorides. Also on May 19, 2022, Basin Surveys of Hobbs, New Mexico, surveyed top of casing and ground elevations at the 3 borings/monitor wells.

Table 2 provides a summary of groundwater elevation data, and Table 3 provides a summary of groundwater analytical results. Figure 6 shows the locations of the borings/monitor wells. The laboratory report and chain-of-custody documentation is provided in Appendix C. The soil boring logs are provided in Appendix D. Referring to Table 3, concentrations of TPH and BTEX were reported below the test method detection limits, and the chloride concentrations were reported above the NMOCD Criteria of 250 mg/L in MW-2 (908 mg/L) and MW-3 (490 mg/L) samples.

On June 14, 2022, depth to groundwater measurement were collected from monitor wells MW-1, MW-2, and MW-3. Each well was then purged of two and a half times the well volume using dedicated disposable bailers for each well. Groundwater samples were collected from each well and hand delivered to Eurofins for analysis of TPH, BTEX, and chlorides.

Table 2 provides a summary of groundwater elevation data, and Table 3 provides a summary of groundwater analytical results. Figure 6 shows the locations of the borings/monitor wells. The laboratory report and chain-of-custody documentation is provided in Appendix C. Referring to Table 3, concentrations of TPH and BTEX were reported below the test method detection limits, and the chloride concentrations were reported above the NMOCD Criteria of 250 mg/L in MW-1 (1,400 mg/L), MW-2 (1,440 mg/L) and MW-3 (469 mg/L) samples. Referring to Figure 6, the groundwater flow direction is from northwest to southeast, with the lowest chloride concentration reported in upgradient well MW-3.

As chloride concentrations in all three monitor wells were reported above the NMOCD Criteria of 250 mg/L, SWR proposes the installation of an additional monitor well upgradient of well MW-3 to determine if chloride impacts to groundwater are regional in nature.

6.0 Distribution

Copy 1: Mike Bratcher
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

Copy 2: Tim Culp
Southwest Royalties, Inc.
P.O. Box 53570
Midland, Texas 79710

Copy 3: M.Y. Merchant
Southwest Royalties, Inc.
2401 Avenue O
Eunice, New Mexico 88240

TABLES

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
SOUTHWEST ROYALTIES, LLC
FLYING M SA #2 PRODUCED WATER RELEASE
NMOCD TRACKING NO.: 1RP-5214

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
Background	01/29/19	0-1	In Situ	<4.7	<9.5	<47	<47	<0.024	<0.047	<0.047	<0.094	<0.094	<60
SW South	01/29/19	0-1	In Situ	<4.7	<9.9	<49	<49	<0.023	<0.047	<0.047	<0.094	<0.094	<60
SW North	01/29/19	0-1	In Situ	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.10	<0.10	66
SW West #1	01/29/19	0-1	In Situ	<5.0	<9.8	<49	<49	<0.025	<0.050	<0.050	<0.099	<0.099	<60
SW West #2	01/29/19	0-1	In Situ	<4.8	<9.6	<48	<48	<0.024	0.048	<0.048	<0.097	<0.097	<60
SW West #3	01/29/19	0-1	In Situ	<4.8	<9.8	<49	<49	<0.024	<0.048	<0.048	<0.097	<0.097	120
SW West #4	01/29/19	0-1	In Situ	<4.7	<9.6	<48	<48	<0.024	<0.047	<0.047	<0.095	<0.095	93
SW East #1	01/29/19	0-1	In Situ	<4.6	<9.6	<48	<48	<0.023	<0.046	<0.046	<0.093	<0.093	160
SW East #2	01/29/19	0-1	In Situ	<4.7	<9.6	<48	<48	<0.023	<0.047	<0.047	<0.093	<0.093	<60
SW East #3	01/29/19	0-1	In Situ	<4.8	<9.7	<48	<48	<0.024	<0.048	0.048	<0.096	<0.096	68
SW East #4	01/29/19	0-1	In Situ	<4.9	<9.6	<48	<48	<0.025	<0.049	<0.049	<0.098	<0.098	120
SP-1	02/21/19	34	In Situ	<4.6	<9.8	<49	<49	<0.023	<0.046	<0.046	<0.093	<0.093	<60
SP-1 / HA-1	02/23/21	0-1	Excavated	<50.0	1,010	175	1,190	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	1,530
	03/10/21	1	In Situ	<50.0	<50.0	<50.0	<50.0	--	--	--	--	--	5,020
	03/10/21	2	In Situ	<50.0	<50.0	<50.0	<50.0	--	--	--	--	--	2,360
	03/10/21	3	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--	2,060
	03/10/21	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--	4,050
SP-1 / HA-1	10/27/21	0-6"	Excavated	--	--	--	--	--	--	--	--	--	2,190
	10/27/21	1	In Situ	--	--	--	--	--	--	--	--	--	284
	10/27/21	2	In Situ	--	--	--	--	--	--	--	--	--	80.4
	10/27/21	3	In Situ	--	--	--	--	--	--	--	--	--	37
	10/27/21	4	Backhoe refusal at 3' below ground surface					--	--	--	--	--	--
SP-2	02/21/29	34	In Situ	<4.7	<9.4	<47	<47	<0.024	<0.047	<0.047	<0.094	<0.094	61
SP-2 / HA-2	02/23/21	0-1	Excavated	<50.0	330	87	417	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	3,150
	03/10/21	1	In Situ	<50.0	<50.0	<50.0	<50.0	--	--	--	--	--	7,320
	03/10/21	2	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--	7,060
	03/10/21	3	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--	8,090
	03/10/21	4	In Situ	<50.0	<50.0	<50.0	<50.0	--	--	--	--	--	4,990
SP-2 / HA-2	10/27/21	0-1	Excavated	--	--	--	--	--	--	--	--	--	173
	10/27/21	1	In Situ	--	--	--	--	--	--	--	--	--	148
	10/27/21	2	In Situ	--	--	--	--	--	--	--	--	--	72.7
	10/27/21	3	In Situ	--	--	--	--	--	--	--	--	--	83.8
	10/27/21	4	In Situ	--	--	--	--	--	--	--	--	--	125

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
SOUTHWEST ROYALTIES, LLC
FLYING M SA #2 PRODUCED WATER RELEASE
NMOCD TRACKING NO.: 1RP-5214

Sample ID	Sample Date	Sample Depth (feet bgs)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50	600
SP-3	02/21/19	39	In Situ	<4.6	<9.8	<49	<49	<0.023	<0.046	<0.046	<0.093	<0.093	130
SP-3 / HA-3	02/23/21	0-1	Excavated	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	3,140
	03/10/21	1	Excavated	--	--	--	--	--	--	--	--	--	5,040
	03/10/21	2	Excavated	--	--	--	--	--	--	--	--	--	17,300
	03/10/21	3	Excavated	--	--	--	--	--	--	--	--	--	21,600
	03/10/21	4	In Situ	--	--	--	--	--	--	--	--	--	21,300
SP-3 / HA-3	10/27/21	0-6"	Excavated	--	--	--	--	--	--	--	--	--	2,010
	10/27/21	1	Excavated	--	--	--	--	--	--	--	--	--	149
	10/27/21	2	Excavated	--	--	--	--	--	--	--	--	--	6,570
	10/27/21	3	Excavated	--	--	--	--	--	--	--	--	--	3,420
	10/27/21	4	In Situ	--	--	--	--	--	--	--	--	--	243
SP-4	02/21/29	19	In Situ	<4.6	<9.8	<49	<49	<0.023	<0.046	<0.046	<0.093	<0.093	120
SP-4 / HA-4	02/23/21	0-1	Excavated	<49.8	181	<49.8	181	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	2,190
	03/10/21	1	Excavated	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--	11,200
	03/10/21	2	Excavated	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--	13,000
	03/10/21	3	Excavated	<50.0	<50.0	<50.0	<50.0	--	--	--	--	--	11,000
	03/10/21	4	Excavated	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--	10,700
SP-4 / HA-4	10/27/21	0-6"	Excavated	--	--	--	--	--	--	--	--	--	380
	10/27/21	1	Excavated	--	--	--	--	--	--	--	--	--	4,180
	10/27/21	2	Excavated	--	--	--	--	--	--	--	--	--	6,080
	10/27/21	3	Excavated	--	--	--	--	--	--	--	--	--	2,950
	10/27/21	4	Backhoe refusal at 3' below ground surface										--
	11/18/21	4	Excavated	--	--	--	--	--	--	--	--	--	17,600
	12/01/21	6	Excavated	--	--	--	--	--	--	--	--	--	12,000
	01/06/22	10	In Situ	--	--	--	--	--	--	--	--	--	7,000
S Wall	01/06/22	4	In Situ	--	--	--	--	--	--	--	--	--	7,240
BH-3	03/24/22	4.5	In Situ	--	--	--	--	--	--	--	--	--	2,720
W Wall	01/06/22	4	In Situ	--	--	--	--	--	--	--	--	--	4,730
BH-1	03/24/22	4.5	In Situ	--	--	--	--	--	--	--	--	--	10,800
BH-1	03/24/22	10	In Situ	--	--	--	--	--	--	--	--	--	11,200
BH-1	03/24/22	20	In Situ	--	--	--	--	--	--	--	--	--	9,990
BH-1	03/24/22	30	In Situ	--	--	--	--	--	--	--	--	--	2,070
BH-1	03/24/22	40	In Situ	--	--	--	--	--	--	--	--	--	325
BH-1	03/24/22	50	In Situ	--	--	--	--	--	--	--	--	--	158
E Wall	01/06/22	4	In Situ	--	--	--	--	--	--	--	--	--	8,830 F1
BH-2	03/24/22	4.5	In Situ	--	--	--	--	--	--	--	--	--	1,920

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. Bold and highlighting indicates the COC was detected above the NMOCD Closure Criteria.
5. < indicates the COC was below the appropriate laboratory method/sample detection limit
6. Yellow highlighting indicates the COC concentration exceeds the NMOCD Closure Criteria
7. Green highlighting and italic font indicates soil was excavated and disposed.
8. --: Analysis not conducted.
9. F1: MS and/or MSD recovery exceeds control limits.

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
SOUTHWEST ROYALTIES, LLC
FLYING M SA #2 PRODUCED WATER RELEASE
NMOCD TRACKING NO.: 1RP-5214

Well ID	Date Measured	Top of Casing Elevation	Screen Interval	Measured Total Depth	Depth to Water	Groundwater Elevation
		(ft AMSL)	(ft bgs)	(ft BTOC)	(ft BTOC)	(ft AMSL)
BH-1	3/29/2022	--	--	57.00	42.37	--
BH-1	5/19/2022	4360.10	37-57	57.00	45.67	4314.43
MW-1	6/14/2022	4360.10	37-57	57.00	46.13	4313.97
MW-2	5/19/2022	4360.44	33-53	53.00	46.30	4314.14
MW-2	6/14/2022	4360.44	33-53	53.00	49.58	4310.86
MW-3	5/19/2022	4362.52	37-57	57.00	48.33	4314.19
MW-3	6/14/2022	4362.52	37-57	57.00	48.40	4314.12

bgs - Below ground surface.

---: Depth to groundwater measured prior to borehole survey.

BTOC - Below top of casing.

ft - Feet.

ID - Identification.

AMSL - Above mean sea level.

TABLE 3
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
SOUTHWEST ROYALTIES, LLC
FLYING M SA #2 PRODUCED WATER RELEASE
NMOCD TRACKING NO.: 1RP-5214

Sample ID	Date	TPH C6 - C10 (mg/L)	TPH C10 - C28 (mg/L)	TPH C28-C36 (mg/L)	Total TPH (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	Total BTEX (mg/L)	Chloride (mg/L)
NMOCD Guideline						0.01	0.75	0.75	0.62		250
BH-1/MW-1	03/29/22	<0.885	<0.885	<0.854	<0.885	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657	1,220
BH-1/MW-1	06/14/22	<0.901	<0.901	<0.869	<0.901	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657	1,400
BH-2/MW-2	05/19/22	<0.898	<0.898	<0.867	<0.898	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657	908
BH-2/MW-2	06/14/22	<0.901	<0.901	<0.869	<0.901	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657	1,440
BH-3/MW-3	05/19/22	<0.901	<0.901	<0.869	<0.901	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657	490
BH-3/MW-3	06/14/22	<0.898	<0.898	<0.867	<0.898	<0.00408	<0.00367	<0.00657	<0.00642	<0.00657	469

mg/L = milligram per Liter

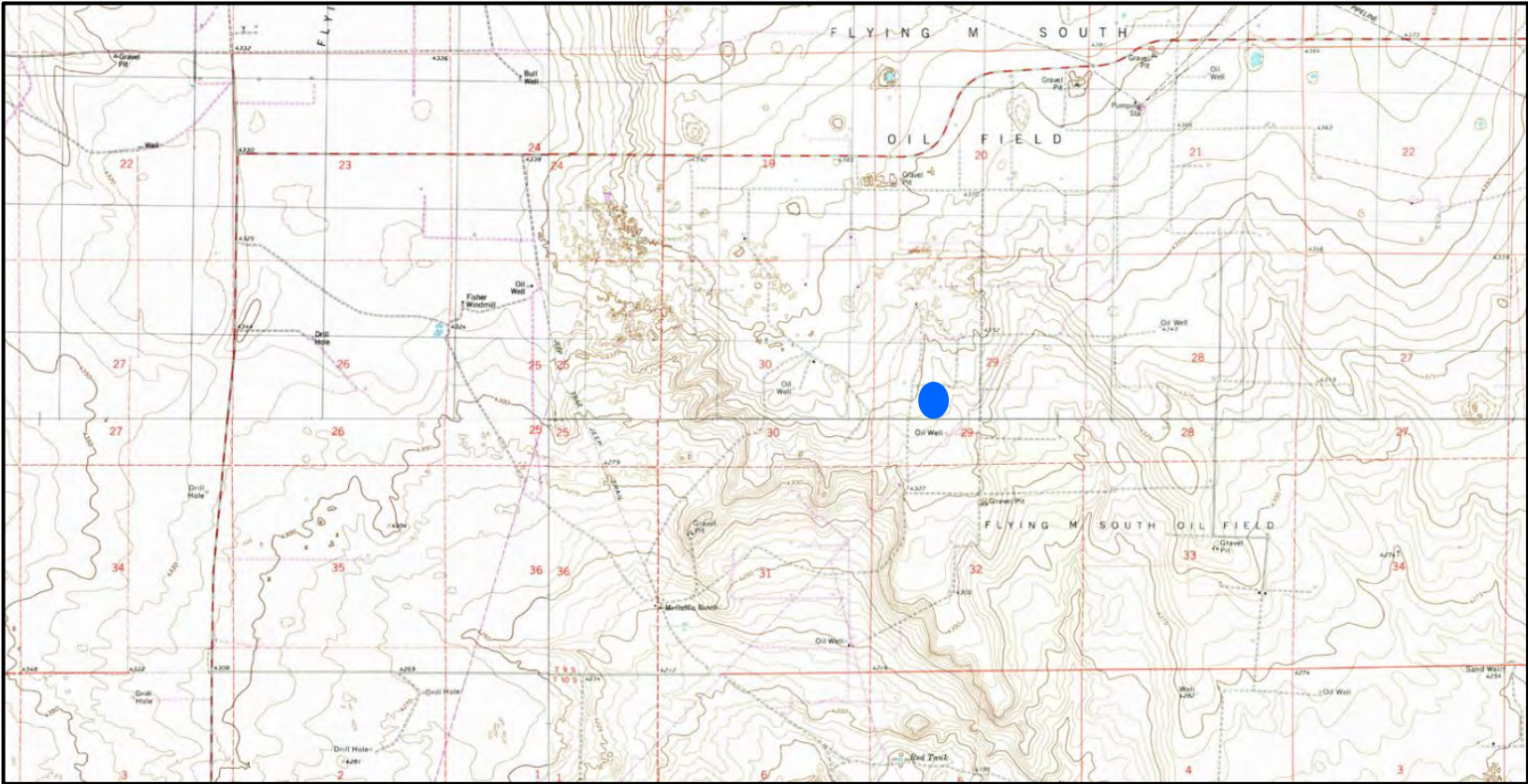
TPH = Total Petroleum Hydrocarbons by EPA Method 8015 M (Modified)

Inorganic Anions (Chlorides) by EPA Method 300


BTEX by EPA Method 8021B

Highlighted Result Exceeds the Target Concentration

FIGURES



LEGEND:

 Site Location

Base Map from GAIA GPS




Figure 1


Site Location Map

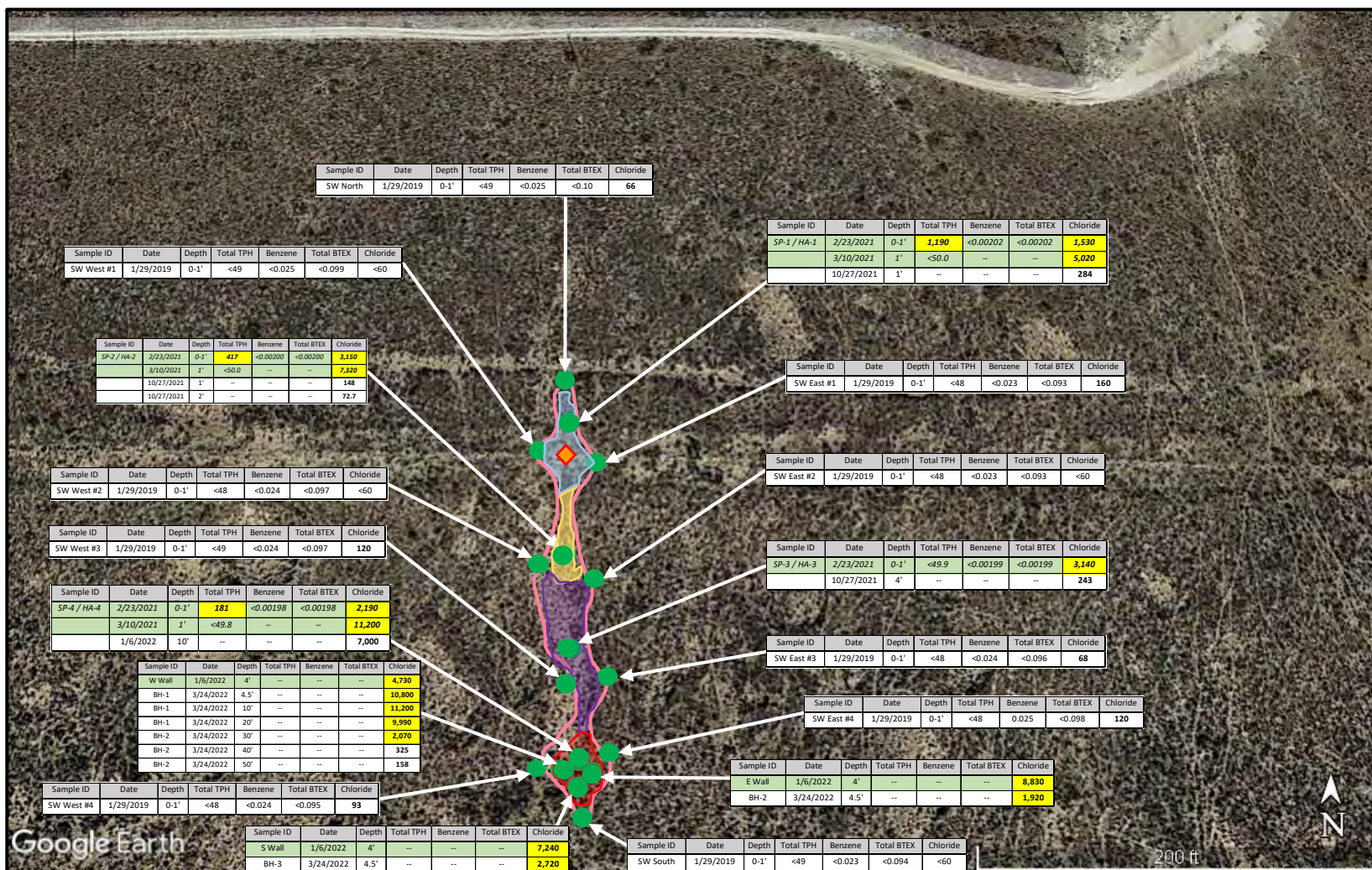
Southwest Royalties, Inc,

Flying M SA Unit #4 Trunkline

Lea County, New Mexico

Drafted by: CC Checked by: CC	
Draft: Jan. 21, 2022	
GPS:	33.501508° -103.59383°



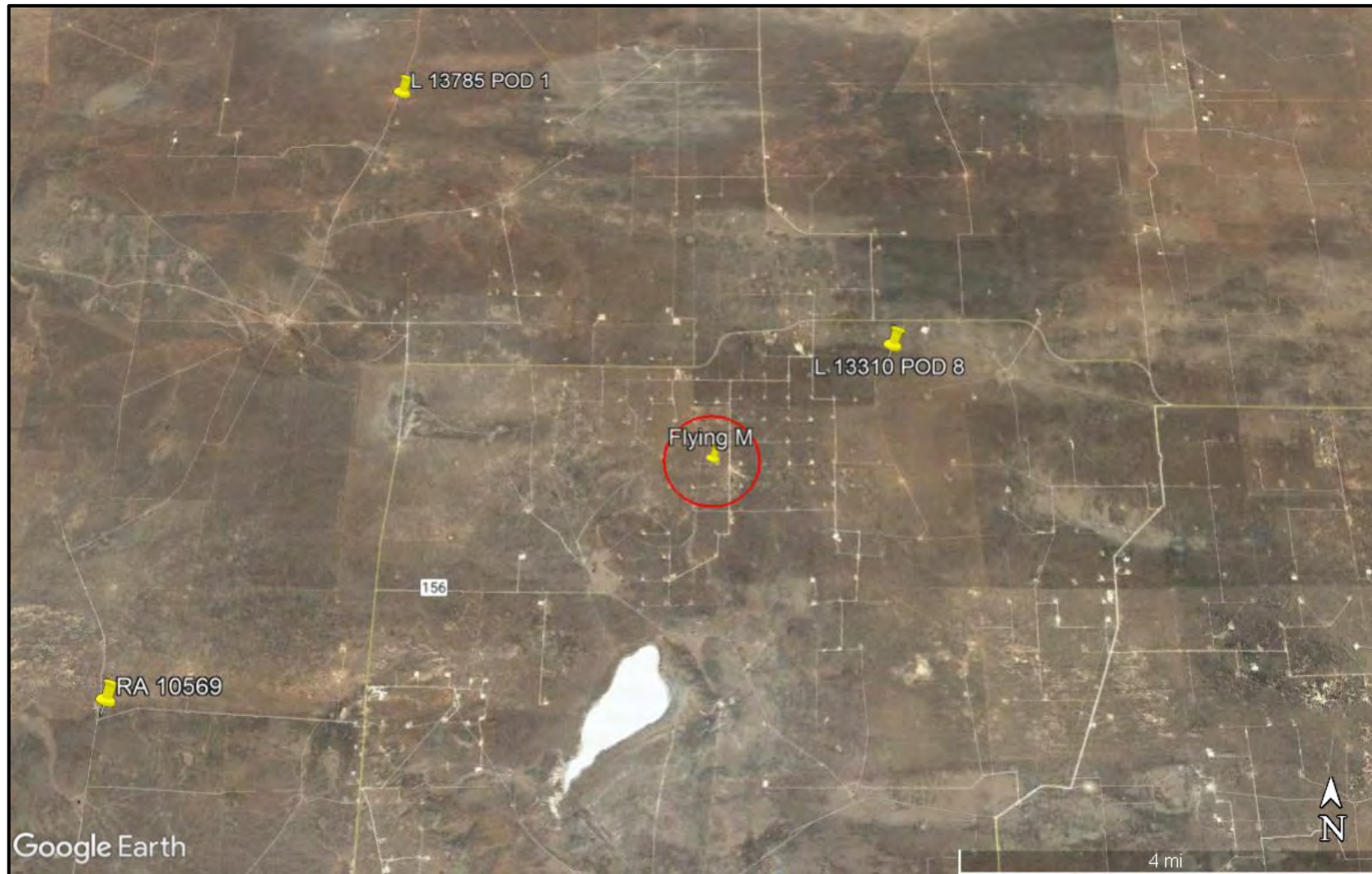
**LEGEND:**

	Excavation to 1.5' bgs		Excavation to 4' bgs
	Excavation to 2' bgs		Excavation to 10' bgs
	Release Path and Excavation Boundary		
	Release Point		
	Confirmation Sample Location With Concentrations (mg/kg)		

Figure 2
Sample Location Map
 Southwest Royalties, Inc.
 Flying M SA Unit #4 Trunk Line
 Lea County, New Mexico

Drafted by: CC Checked by: CC	
Draft: Aug. 1, 2022	
GPS:	33.501508° -103.59383°
Base Map from Google Earth	



**LEGEND:**

Site and Water Well Locations



1/2 Mile Radius

Base Map from Google Earth

Figure 3

Wellhead Protection Area Map
 Southwest Royalties, Inc.
 Flying M SA Unit #4 Trunk Line
 Lea County, New Mexico

Drafted by: CC | Checked by: CC

Draft: Jan. 21, 2022

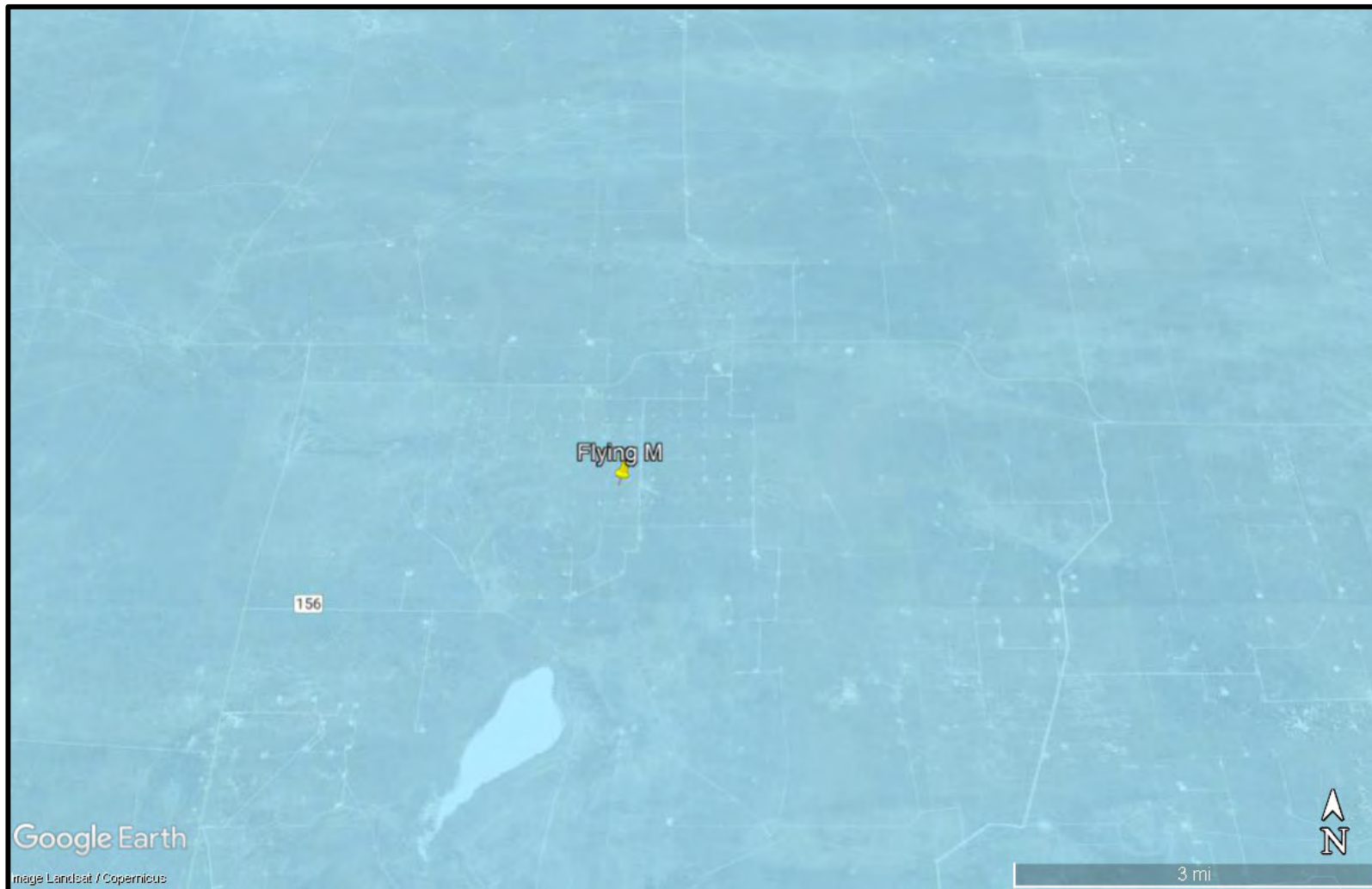
GPS: 33.501508° -103.59383°





LEGEND: Site Location Base Map from Google Earth and FEMA StayDry	Figure 4 FEMA Floodplain Map Southwest Royalties, Inc. Flying M SA Unit #4 Trunk Line Lea County, New Mexico	
		Drafted by: CC Checked by: CC
		Draft: Jan. 21, 2022
		GPS: 33.501508° -103.59383°

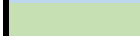


**LEGEND:**

Site Location



Low Karst Potential



Medium Karst Potential



High Karst Potential

Base Map from Google Earth and WHYMAP

Figure 5

Karst Potential Map
 Southwest Royalties, Inc.
 Flying M SA Unit #4 Trunk Line
 Lea County, New Mexico





Drafted by: CC | Checked by: CC

Draft: Jan. 21, 2022

GPS: 33.501508° -103.59383°





LEGEND:  Groundwater Elevation Contour. Contour Interval = 4.00 (ft ms) 4314.1 Contour Interval  Estimated Groundwater Flow Direction TBM Benchmark  Monitor Well Location	<p align="center">Figure 6</p> <p align="center">Groundwater Gradient Map</p> <p align="center">June 14, 2022</p> <p align="center">Southwest Royalties, Inc, Flying M SA Unit #4 Trunkline Lea County, New Mexico</p>	<p align="center">Drafted by: CC Checked by: CC</p> <p align="center">Draft: Aug. 1, 2022</p> <p align="center">GPS: 33.501508° -103.59383°</p> <p align="center">Base Map from Google Earth</p>	
---	--	--	---

**Appendix A: Release Notification and Corrective Action Form
(NMOCD Form C-141)**

Page 23 of 315
District I
625 N. French Dr., Hobbs, NM 88240
District II
1 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Received by OCD: 8/4/2022 11:04:38 AM
Released to Imaging: 8/17/2022 1:13:14 PM

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

HOBBS OCD

Incident ID	NOY1827137381
District RP	1RP-5214
Facility ID	fOY1827136767
Application ID	pOY1827139495

SEP 27 2018

RECEIVED

Release Notification

Responsible Party

Responsible Party: Southwest Royalties, Inc	OGRID: 21355
Contact Name: Lindsay Livesay	Contact Telephone: 432-207-3054
Contact email: llivesay@swrpermian.com	Incident # (assigned by OCD) NOY1827137381
Contact mailing address: P.O. Box 53570; Midland, TX 79710	

Location of Release Source

Latitude: 33.50139

Longitude: -103.59389

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Flying M SA Unit #2- #4 Trunk Line	Site Type: 4" Trunk Line from Battery to Injection Well
Date Release Discovered: 9/25/2018	API# (if applicable) 30-025-24692

Unit Letter	Section	Township	Range	County
K	29	29S	33E	Lea

Fee minerals

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Jarrod Johnson)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5 bbl	Volume Recovered (bbls) 5 bbl 4 bbl
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 75 bbl	Volume Recovered (bbls) 75 bbl 56 bbl
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Break in flow line.

Page 34 of 315
Received by OCD: 8/4/2022 11:04:38 AM
Released to Imaging: 8/17/2022 1:13:14 PM

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Leak of a volume greater than 25 bbl.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes; by Merch Merchant (VP of Southwest Royalties, Inc) to Maxey Brown via phone call.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>TANNER CULP</u>	Title: <u>PETROLEUM ENGINEER</u>
Signature: <u>Tanner Culp</u>	Date: <u>9/26/18</u>
email: <u>tannerculp@swrpermian.com</u>	Telephone: <u>(432) 207-3055</u>
OCD Only	
Received by: RECEIVED <u>By Olivia Yu at 10:23 am, Sep 28, 2018</u>	Date: _____

Incident ID	NOY1827137381
District RP	1RP-5214
Facility ID	fOY1827136767
Application ID	pOY1827139495

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>48</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody


If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	NOY1827137381
District RP	1RP-5214
Facility ID	fOY1827136767
Application ID	pOY1827139495

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Cynthia K. Crain Title: Agent for Southwest Royalties, Inc.
Signature:  Date: 8/4/22
email: cindy.crain@gmail.com Telephone: (575) 441-7244

OCD Only

Received by: Jocelyn Harimon Date: 08/04/2022

Incident ID	NOY1827137381
District RP	1RP-5214
Facility ID	fOY1827136767
Application ID	pOY1827139495

Remediation Plan


Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☒ Extents of contamination must be fully delineated.
- ☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.


I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Cynthia K. Crain Title: Agent for Southwest Royalties, Inc.
Signature:  Date: 8/4/22
email: cindy.crain@gmail.com Telephone: (575) 441-7244

OCD Only

Received by: Jocelyn Harimon Date: 08/04/2022

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature:  Date: 08/17/2022

Incident ID	NOY1827137381
District RP	1RP-5214
Facility ID	fOY1827136767
Application ID	pOY1827139495

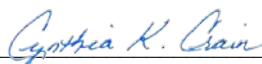
Soil Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Cynthia K. Crain Title: Agent for Southwest Royalties, Inc.
Signature:  Date: 8/4/22
email: cindy.crain@gmail.com Telephone: (575) 441-7244

OCD Only

Received by: Jocelyn Harimon Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Production Summary Report												Cody on Location 9/24/18 4:00 PM		
API: 30-025-29488												Leak Found 9/25/18 7:00 AM		
FLYING M SA UNIT #342												Total Hrs 15		
Printed On: Monday, February 21 2022														
		Production					Injection							
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	BFPD	BFPH	Estimated Volume
2018	[24620] FLYING M;SAN ANDRES	Jan	0	0	0	0	4900	0	0	0	0	158	7	
2018	[24620] FLYING M;SAN ANDRES	Feb	0	0	0	0	6060	0	0	0	0	216	9	
2018	[24620] FLYING M;SAN ANDRES	Mar	0	0	0	0	6225	0	0	0	0	201	8	
2018	[24620] FLYING M;SAN ANDRES	Apr	0	0	0	30	16947	0	0	0	0	565	24	
2018	[24620] FLYING M;SAN ANDRES	May	0	0	0	31	3855	0	0	0	0	124	5	
2018	[24620] FLYING M;SAN ANDRES	Jun	0	0	0	30	2710	0	0	0	0	90	4	
2018	[24620] FLYING M;SAN ANDRES	Jul	0	0	0	31	3965	0	0	0	0	128	5	
2018	[24620] FLYING M;SAN ANDRES	Aug	0	0	0	31	3456	0	0	0	0	111	5	
2018	[24620] FLYING M;SAN ANDRES	Sep	0	0	0	30	3180	0	0	0	0	106	4	75
2018	[24620] FLYING M;SAN ANDRES	Oct	0	0	0	0	0	0	0	0	0	-		
2018	[24620] FLYING M;SAN ANDRES	Nov	0	0	0	0	0	0	0	0	0	-		
2018	[24620] FLYING M;SAN ANDRES	Dec	0	0	0	0	0	0	0	0	0	-		

Cody on Location	9/24/18 4:00 PM
Leak Found	9/25/18 7:00 AM
Total Hrs	15

Kenemore Welding & Oilfield Services, Inc.

P.O. Box 177

Office (575) 396-2332

Lovington, N.M. 88260

George (575) 390-6951

FIELD TICKET NO. 128588DATE 9-26-18Company Name Southwest royalties incLease Name Flying M SA Unit 241

Sec. _____ T- _____ R- _____

Tank Serial Number _____

Employee Name Cesar Rig # 207Time In 3:00 P Time Out 8:30 P Total 5 1/2Job Description Var Truck To Go To LovingtonPick up Extra Hoses, Go To location &
Start Pick up Spill (Flow Line)Got 30 BBL & was Told To go Back
Tomorrow. Back To Yard.9-27-18 Go To Location & Fix'sPick up Another 30 BBL of Gravel,Took To Sandy, Malley, Empty 60 BBLWater & Mud9 hrs @ 90Hours 14 1/2 @ 90 Subtotal 1305.00Disposal & Wash out Truck Tank M/ECharged To SWR

Materials _____

Disposal _____

Discount _____

Tax 7.28Total 1326.28

Fuel _____

Mileage _____

WORK AUTHORIZED BY _____

From: [Yu, Olivia, EMNRD](#)
To: ["llivesay@swrpermian.com"](mailto:llivesay@swrpermian.com)
Cc: [Hernandez, Christina, EMNRD](#); [Griswold, Jim, EMNRD](#)
Subject: Release at Flying M SA Unit #2
Date: Friday, September 28, 2018 11:11:00 AM
Attachments: 1RP5214_initialC141_3002524692_pipeline.pdf

Ms. Livesay:

Notes:

- The site name given Flying M SA Unit #2 is not in the vicinity of the release location. Also, please verify that the 4-inch truck line from the battery is going to Flying M SA Unit #2 (30-025-34234), which is not an injection well as written. The nearest well to the release location is Flying M SA Unit #241 (30-025-24692), which is an injection well and will be used for documentation.
- Recovery volume is rarely 100% even for releases in lined containments.

Please be advised that

1. The initial portion of the C-141 form does not include the calculations to determine the release volume. Visual estimation is not sufficient nor adequate. Please submit measurements in volume estimation; including dimensions, soil parameters (porosity, texture, bulk density, etc). Without this information for verification, NMOCD will consider the release as having an unknown volume.
2. Dated, geo-referenced photo documentation for verification that the initial response activities have been employed to contain the release is requested.
3. Per 19.15.29.10 NMAC, a major release necessitates immediate notification to NMOCD Environmental Bureau chief (cc'd), in addition to the appropriate District office. Please direct release notifications- verbal via voicemail or email- to Environmental Specialists in the District offices.

The 1RP for this incident is

5214	9/28/2018	A	Southwest Royalties	Flying M SA Unit 4" trunk line	30-025-24692	9S-33E-29K	9/25/2018
-------------	-----------	---	---------------------	--------------------------------	--------------	------------	-----------

Please remember to include this 1RP identifier to all communications. Revised NMAC 19.15.29 was effective on August 14, 2018. Delineate and remediate per regulation. Mind the timelines for submittal of requisite information.

Please be advised that NMOCD recommends a completed site characterization/delineation report be reviewed or approved by NMOCD BEFORE any significant remediation work towards closure.

Thanks,

Olivia Yu
Environmental Specialist
NMOCD, District I
Olivia.yu@state.nm.us
575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Appendix B: NMOCD Correspondence



Cindy Crain <cindy.crain@gmail.com>

Application ID: 74945 - Request for Extension - Southwest Royalties, Inc., Flying M SA Unit 4" Trunkline, Incident ID (n#) nOY1827137381

10 messages

Cindy Crain <cindy.crain@gmail.com>

Mon, Apr 4, 2022 at 10:53 AM

To: jennifer.nobui@state.nm.us

Cc: Tim Culp <tculp@swrpermian.com>, Mickey Cunningham <mcunningham@swrpermian.com>, mymerch@penrocoil.com, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, Bradford.Billings@state.nm.us

Jennifer,

Thank you for speaking with me this morning regarding an extension request for the revised Closure Report at the Southwest Royalties, Inc. (SWR), Flying M SA Unit 4" Trunkline, Incident ID (n#) nOY1827137381, Application ID: 74945.

As we discussed, a soil boring (BH-1) was drilled to a depth of 57 feet below ground surface (bgs) on March 24, 2022. On March 28, 2022, groundwater was measured at a depth of 42.56' bgs. A groundwater sample was collected and submitted to Eurofins/Xenco Laboratory for analysis of TPH, BTEX, and chlorides. Soil samples from the boring were also collected and submitted to the lab so that vertical delineation of chloride impacts can be determined. Lab results are pending.

As groundwater was encountered at a depth less than 50' bgs and we are waiting on lab results, a revised Closure Report will not be completed by the requested date of April 11, 2022. SWR respectfully requests a 60-day extension to submit a revised Closure Report or Remediation Workplan (until June 10, 2022). The revised date will allow SWR to receive and analyze data, and conduct additional remediation and/or investigation as necessary to achieve site closure.

Please let me know if you have any questions or if the extension request is approved.

Thank you,
Cindy Crain

--

Crain Environmental
2925 East 17th Street
Odessa, TX 79761
(575) 441-7244

Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Mon, Apr 4, 2022 at 1:59 PM

To: Cindy Crain <cindy.crain@gmail.com>

Cc: Tim Culp <tculp@swrpermian.com>, Mickey Cunningham <mcunningham@swrpermian.com>, "mymerch@penrocoil.com" <mymerch@penrocoil.com>, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Billings, Bradford, EMNRD" <Bradford.Billings@state.nm.us>

Hello Cindy

Your 60-day extension to submit a revised Closure Report has been approved by the OCD. Please resubmit the revised Closure Report by June 6, 2022.

NOTE: The OCD requires a copy of all correspondence relative to remedial projects be included in all proposal and/or final closure reports. Correspondence required to be included in reports may include, but not necessarily limited to, extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests. This will allow for notifications and requests to become a documented part of the incident file.

Please let me know if you have any questions.

Thanks,

Jennifer Nobui

Merch Merchant <mymerch@penrocoil.com>

Mon, Apr 4, 2022 at 4:03 PM

To: "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@state.nm.us>

Cc: Cindy Crain <cindy.crain@gmail.com>, Tim Culp <tculp@swrpermian.com>, Mickey Cunningham <mcunningham@swrpermian.com>, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Billings, Bradford, EMNRD" <Bradford.Billings@state.nm.us>

Thanks all.

Sent from my iPhone

On Apr 4, 2022, at 12:59 PM, Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us> wrote:

[Quoted text hidden]

Cindy Crain <cindy.crain@gmail.com> Mon, Apr 4, 2022 at 9:51 PM
To: "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@state.nm.us>
Cc: Tim Culp <tculp@swrpermian.com>, Mickey Cunningham <mcunningham@swrpermian.com>, "mymerch@penrocoil.com" <mymerch@penrocoil.com>, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Billings, Bradford, EMNRD" <Bradford.Billings@state.nm.us>

Jennifer,

Thank you for the extension approval and for your quick response. SWR will be submitting either a revised Closure Report or a Remediation Workplan by June 6, 2022.

I will provide you with an update once the laboratory results of the soil and groundwater samples are received.

I appreciate your assistance!

Cindy Crain

[Quoted text hidden]

Cindy Crain <cindy.crain@gmail.com> Thu, Jun 2, 2022 at 12:42 PM
To: "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@state.nm.us>
Cc: Tim Culp <tculp@swrpermian.com>, Mickey Cunningham <mcunningham@swrpermian.com>, "mymerch@penrocoil.com" <mymerch@penrocoil.com>, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Billings, Bradford, EMNRD" <Bradford.Billings@state.nm.us>

Jennifer,

Thank you for speaking with me earlier today about delays encountered on the Flying M SA Unit 4" Trunkline project (Flying M) Incident ID (n#) nOY1827137381. As I mentioned on the call, laboratory results of groundwater samples collected on 5/19/22 were just received a few minutes ago, and survey information was just received within the last few days.

Southwest Royalties (SWR) would like to conduct an additional round of groundwater monitoring of all three temporary monitor wells (MW-1, MW-2, and MW-3) prior to submitting a Closure Report or Remediation Workplan. Groundwater monitoring would include gauging, proper purging, and sample collection from each well.

As the approved due date for report submittal is June 6, 2022, SWR respectfully requests an additional 60-day extension to be able to collect additional groundwater samples, analyze all data, and prepare a Remediation Workplan or Closure Report. The Workplan or Report will be submitted to you as soon as possible, however, the 60 day request is being made to allow for any possible future delays.

Please let me know if you have any questions and/or if you approve the extension.

Thank you,
Cindy Crain
[Quoted text hidden]

Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Thu, Jun 2, 2022 at 1:47 PM

To: Cindy Crain <cindy.crain@gmail.com>

Cc: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hamlet, Robert, EMNRD" <Robert.Hamlet@state.nm.us>, "Harimon, Jocelyn, EMNRD" <Jocelyn.Harimon@state.nm.us>

Hello Cindy

A 60-day extension to submit a Remediation Plan or Closure Report based on outlining circumstances has been approved to August 5, 2022. Please include this e-mail correspondence in the remediation and/or closure report.

[Quoted text hidden]

Cindy Crain <cindy.crain@gmail.com>

Thu, Jun 2, 2022 at 2:28 PM

To: "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@state.nm.us>

Cc: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hamlet, Robert, EMNRD" <Robert.Hamlet@state.nm.us>, "Harimon, Jocelyn, EMNRD" <Jocelyn.Harimon@state.nm.us>

Thank you, Jennifer!

Cindy Crain, P.G.
(575) 441-7244

cindy.crain@gmail.com

[Quoted text hidden]

Appendix C: Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 08, 2019

Mike Burton
CM Services
PO Box 3470
Hobbs, NM 88241
TEL: (575) 499-5306
FAX

RE: Flying M

OrderNo.: 1902061

Dear Mike Burton:

Hall Environmental Analysis Laboratory received 11 sample(s) on 2/2/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: Background

Project: Flying M

Collection Date: 1/29/2019 9:00:00 AM

Lab ID: 1902061-001

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	60		mg/Kg	20	2/5/2019 3:59:32 PM	42969
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/5/2019 12:25:19 PM	42960
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/5/2019 12:25:19 PM	42960
Surr: DNOP	121	50.6-138		%Rec	1	2/5/2019 12:25:19 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/5/2019 6:20:54 PM	42948
Surr: BFB	97.3	73.8-119		%Rec	1	2/5/2019 6:20:54 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/5/2019 6:20:54 PM	42948
Toluene	ND	0.047		mg/Kg	1	2/5/2019 6:20:54 PM	42948
Ethylbenzene	ND	0.047		mg/Kg	1	2/5/2019 6:20:54 PM	42948
Xylenes, Total	ND	0.094		mg/Kg	1	2/5/2019 6:20:54 PM	42948
Surr: 4-Bromofluorobenzene	92.0	80-120		%Rec	1	2/5/2019 6:20:54 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW South

Project: Flying M

Collection Date: 1/29/2019 9:20:00 AM

Lab ID: 1902061-002

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	60		mg/Kg	20	2/5/2019 4:36:46 PM	42969
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	2/5/2019 2:13:09 PM	42960
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/5/2019 2:13:09 PM	42960
Surr: DNOP	117	50.6-138		%Rec	1	2/5/2019 2:13:09 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/5/2019 6:43:43 PM	42948
Surr: BFB	101	73.8-119		%Rec	1	2/5/2019 6:43:43 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/5/2019 6:43:43 PM	42948
Toluene	ND	0.047		mg/Kg	1	2/5/2019 6:43:43 PM	42948
Ethylbenzene	ND	0.047		mg/Kg	1	2/5/2019 6:43:43 PM	42948
Xylenes, Total	ND	0.094		mg/Kg	1	2/5/2019 6:43:43 PM	42948
Surr: 4-Bromofluorobenzene	95.0	80-120		%Rec	1	2/5/2019 6:43:43 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW North

Project: Flying M

Collection Date: 1/29/2019 9:40:00 AM

Lab ID: 1902061-003

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	66	60		mg/Kg	20	2/5/2019 4:49:10 PM	42969
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/5/2019 2:37:25 PM	42960
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/5/2019 2:37:25 PM	42960
Surr: DNOP	121	50.6-138		%Rec	1	2/5/2019 2:37:25 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/5/2019 7:06:28 PM	42948
Surr: BFB	104	73.8-119		%Rec	1	2/5/2019 7:06:28 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	2/5/2019 7:06:28 PM	42948
Toluene	ND	0.050		mg/Kg	1	2/5/2019 7:06:28 PM	42948
Ethylbenzene	ND	0.050		mg/Kg	1	2/5/2019 7:06:28 PM	42948
Xylenes, Total	ND	0.10		mg/Kg	1	2/5/2019 7:06:28 PM	42948
Surr: 4-Bromofluorobenzene	96.8	80-120		%Rec	1	2/5/2019 7:06:28 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW West #1

Project: Flying M

Collection Date: 1/29/2019 10:00:00 AM

Lab ID: 1902061-004

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	60		mg/Kg	20	2/5/2019 5:01:35 PM	42969
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/5/2019 3:01:42 PM	42960
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/5/2019 3:01:42 PM	42960
Surr: DNOP	120	50.6-138		%Rec	1	2/5/2019 3:01:42 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/5/2019 7:29:09 PM	42948
Surr: BFB	100	73.8-119		%Rec	1	2/5/2019 7:29:09 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	2/5/2019 7:29:09 PM	42948
Toluene	ND	0.050		mg/Kg	1	2/5/2019 7:29:09 PM	42948
Ethylbenzene	ND	0.050		mg/Kg	1	2/5/2019 7:29:09 PM	42948
Xylenes, Total	ND	0.099		mg/Kg	1	2/5/2019 7:29:09 PM	42948
Surr: 4-Bromofluorobenzene	93.4	80-120		%Rec	1	2/5/2019 7:29:09 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW West #2

Project: Flying M

Collection Date: 1/29/2019 10:20:00 AM

Lab ID: 1902061-005

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	ND	60		mg/Kg	20	2/6/2019 4:31:26 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/5/2019 3:25:57 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 3:25:57 PM	42960
Surr: DNOP	121	50.6-138		%Rec	1	2/5/2019 3:25:57 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/5/2019 7:52:02 PM	42948
Surr: BFB	96.8	73.8-119		%Rec	1	2/5/2019 7:52:02 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/5/2019 7:52:02 PM	42948
Toluene	ND	0.048		mg/Kg	1	2/5/2019 7:52:02 PM	42948
Ethylbenzene	ND	0.048		mg/Kg	1	2/5/2019 7:52:02 PM	42948
Xylenes, Total	ND	0.097		mg/Kg	1	2/5/2019 7:52:02 PM	42948
Surr: 4-Bromofluorobenzene	90.0	80-120		%Rec	1	2/5/2019 7:52:02 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW West #3

Project: Flying M

Collection Date: 1/29/2019 10:40:00 AM

Lab ID: 1902061-006

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	120	60		mg/Kg	20	2/6/2019 5:33:28 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/5/2019 3:50:12 PM	42960
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/5/2019 3:50:12 PM	42960
Surr: DNOP	120	50.6-138		%Rec	1	2/5/2019 3:50:12 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/5/2019 8:14:54 PM	42948
Surr: BFB	99.0	73.8-119		%Rec	1	2/5/2019 8:14:54 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/5/2019 8:14:54 PM	42948
Toluene	ND	0.048		mg/Kg	1	2/5/2019 8:14:54 PM	42948
Ethylbenzene	ND	0.048		mg/Kg	1	2/5/2019 8:14:54 PM	42948
Xylenes, Total	ND	0.097		mg/Kg	1	2/5/2019 8:14:54 PM	42948
Surr: 4-Bromofluorobenzene	91.2	80-120		%Rec	1	2/5/2019 8:14:54 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW West #4

Project: Flying M

Collection Date: 1/29/2019 11:00:00 AM

Lab ID: 1902061-007

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	93	60		mg/Kg	20	2/6/2019 5:45:53 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/5/2019 4:14:29 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 4:14:29 PM	42960
Surr: DNOP	120	50.6-138		%Rec	1	2/5/2019 4:14:29 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/5/2019 8:37:36 PM	42948
Surr: BFB	100	73.8-119		%Rec	1	2/5/2019 8:37:36 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/5/2019 8:37:36 PM	42948
Toluene	ND	0.047		mg/Kg	1	2/5/2019 8:37:36 PM	42948
Ethylbenzene	ND	0.047		mg/Kg	1	2/5/2019 8:37:36 PM	42948
Xylenes, Total	ND	0.095		mg/Kg	1	2/5/2019 8:37:36 PM	42948
Surr: 4-Bromofluorobenzene	92.9	80-120		%Rec	1	2/5/2019 8:37:36 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW East #1

Project: Flying M

Collection Date: 1/29/2019 11:20:00 AM

Lab ID: 1902061-008

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	160	60		mg/Kg	20	2/6/2019 5:58:17 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/5/2019 4:38:49 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 4:38:49 PM	42960
Surr: DNOP	125	50.6-138		%Rec	1	2/5/2019 4:38:49 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/5/2019 9:00:27 PM	42948
Surr: BFB	95.0	73.8-119		%Rec	1	2/5/2019 9:00:27 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/5/2019 9:00:27 PM	42948
Toluene	ND	0.046		mg/Kg	1	2/5/2019 9:00:27 PM	42948
Ethylbenzene	ND	0.046		mg/Kg	1	2/5/2019 9:00:27 PM	42948
Xylenes, Total	ND	0.093		mg/Kg	1	2/5/2019 9:00:27 PM	42948
Surr: 4-Bromofluorobenzene	87.4	80-120		%Rec	1	2/5/2019 9:00:27 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW East #2

Project: Flying M

Collection Date: 1/29/2019 11:40:00 AM

Lab ID: 1902061-009

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	ND	60		mg/Kg	20	2/6/2019 6:10:42 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/5/2019 5:03:05 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 5:03:05 PM	42960
Surr: DNOP	127	50.6-138		%Rec	1	2/5/2019 5:03:05 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/5/2019 9:23:18 PM	42948
Surr: BFB	97.3	73.8-119		%Rec	1	2/5/2019 9:23:18 PM	42948
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/5/2019 9:23:18 PM	42948
Toluene	ND	0.047		mg/Kg	1	2/5/2019 9:23:18 PM	42948
Ethylbenzene	ND	0.047		mg/Kg	1	2/5/2019 9:23:18 PM	42948
Xylenes, Total	ND	0.093		mg/Kg	1	2/5/2019 9:23:18 PM	42948
Surr: 4-Bromofluorobenzene	89.5	80-120		%Rec	1	2/5/2019 9:23:18 PM	42948

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW East #3

Project: Flying M

Collection Date: 1/29/2019 12:00:00 PM

Lab ID: 1902061-010

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: smb
Chloride	68	60		mg/Kg	20	2/6/2019 6:23:07 PM	43006
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/5/2019 5:27:17 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 5:27:17 PM	42960
Surr: DNOP	128	50.6-138		%Rec	1	2/5/2019 5:27:17 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/5/2019 11:38:39 AM	42949
Surr: BFB	95.1	73.8-119		%Rec	1	2/5/2019 11:38:39 AM	42949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/5/2019 11:38:39 AM	42949
Toluene	ND	0.048		mg/Kg	1	2/5/2019 11:38:39 AM	42949
Ethylbenzene	ND	0.048		mg/Kg	1	2/5/2019 11:38:39 AM	42949
Xylenes, Total	ND	0.096		mg/Kg	1	2/5/2019 11:38:39 AM	42949
Surr: 4-Bromofluorobenzene	91.1	80-120		%Rec	1	2/5/2019 11:38:39 AM	42949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902061

Date Reported: 2/8/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: CM Services

Client Sample ID: SW East #4

Project: Flying M

Collection Date: 1/29/2019 12:20:00 PM

Lab ID: 1902061-011

Matrix: SOIL

Received Date: 2/2/2019 10:55:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CJS
Chloride	120	60		mg/Kg	20	2/7/2019 1:18:49 PM	43030
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/5/2019 5:51:24 PM	42960
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/5/2019 5:51:24 PM	42960
Surr: DNOP	126	50.6-138		%Rec	1	2/5/2019 5:51:24 PM	42960
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/5/2019 12:48:50 PM	42949
Surr: BFB	96.3	73.8-119		%Rec	1	2/5/2019 12:48:50 PM	42949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	2/5/2019 12:48:50 PM	42949
Toluene	ND	0.049		mg/Kg	1	2/5/2019 12:48:50 PM	42949
Ethylbenzene	ND	0.049		mg/Kg	1	2/5/2019 12:48:50 PM	42949
Xylenes, Total	ND	0.098		mg/Kg	1	2/5/2019 12:48:50 PM	42949
Surr: 4-Bromofluorobenzene	92.5	80-120		%Rec	1	2/5/2019 12:48:50 PM	42949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902061

08-Feb-19

Client: CM Services**Project:** Flying M

Sample ID	MB-42969		SampType: MBLK		TestCode: EPA Method 300.0: Anions					
Client ID:	PBS		Batch ID: 42969		RunNo: 57478					
Prep Date:	2/5/2019		Analysis Date: 2/5/2019		SeqNo: 1923236		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-42969		SampType: LCS		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 42969		RunNo: 57478					
Prep Date:	2/5/2019		Analysis Date: 2/5/2019		SeqNo: 1923237		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.1	90	110			

Sample ID	MB-43006		SampType:	MBLK		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS		Batch ID:	43006		RunNo:	57524				
Prep Date:	2/6/2019		Analysis Date:	2/6/2019		SeqNo:	1924517		Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	LCS-43006		SampType: LCS		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 43006		RunNo: 57524					
Prep Date:	2/6/2019		Analysis Date: 2/6/2019		SeqNo: 1924518		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.0	90	110			

Sample ID	MB-43030		SampType:	MBLK		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS		Batch ID:	43030		RunNo:	57565				
Prep Date:	2/7/2019		Analysis Date:	2/7/2019		SeqNo:	1925536		Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	LCS-43030		SampType: LCS		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 43030		RunNo: 57565					
Prep Date:	2/7/2019		Analysis Date: 2/7/2019		SeqNo: 1925537		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.1	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902061

08-Feb-19

Client: CM Services**Project:** Flying M

Sample ID MB-42960	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 42960	RunNo: 57474								
Prep Date: 2/4/2019	Analysis Date: 2/5/2019	SeqNo: 1923456	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	50.6	138			

Sample ID LCS-42960	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 42960	RunNo: 57474								
Prep Date: 2/4/2019	Analysis Date: 2/5/2019	SeqNo: 1923457	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.9	63.9	124			
Surr: DNOP	6.2		5.000		125	50.6	138			

Sample ID 1902061-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: Background	Batch ID: 42960	RunNo: 57474								
Prep Date: 2/4/2019	Analysis Date: 2/5/2019	SeqNo: 1923460	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	9.9	49.31	0	95.3	53.5	126			
Surr: DNOP	6.3		4.931		127	50.6	138			

Sample ID 1902061-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: Background	Batch ID: 42960	RunNo: 57474								
Prep Date: 2/4/2019	Analysis Date: 2/5/2019	SeqNo: 1923461	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.7	48.64	0	93.7	53.5	126	3.02	21.7	
Surr: DNOP	6.1		4.864		125	50.6	138	0	0	

Sample ID LCS-42990	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 42990	RunNo: 57496								
Prep Date: 2/5/2019	Analysis Date: 2/6/2019	SeqNo: 1923937	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.3		5.000		85.6	50.6	138			

Sample ID MB-42990	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 42990	RunNo: 57496								
Prep Date: 2/5/2019	Analysis Date: 2/6/2019	SeqNo: 1923938	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 190206108-Feb-19

Client: CM Services
Project: Flying M

Sample ID	MB-42990	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	42990	RunNo:	57496					
Prep Date:	2/5/2019	Analysis Date:	2/6/2019	SeqNo:	1923938	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.6		10.00		96.4	50.6	138			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 14 of 18
D Sample Diluted Due to Matrix	E Value above quantitation range	
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits	
ND Not Detected at the Reporting Limit	P Sample pH Not In Range	
PQL Practical Quantitative Limit	RL Reporting Detection Limit	
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified	

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902061

08-Feb-19

Client: CM Services**Project:** Flying M

Sample ID MB-42949	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 42949		RunNo: 57468							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1922970		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		96.4	73.8	119			

Sample ID LCS-42949	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 42949		RunNo: 57468							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1922971		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	112	80.1	123			
Surr: BFB	1100		1000		112	73.8	119			

Sample ID 1902061-011AMS	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: SW East #4	Batch ID: 42949		RunNo: 57468							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1922974		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	24.83	0	111	69.1	142			
Surr: BFB	1100		993.0		108	73.8	119			

Sample ID 1902061-011AMSD	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: SW East #4	Batch ID: 42949		RunNo: 57468							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1922975		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	4.9	24.70	0	114	69.1	142	2.59	20	
Surr: BFB	1100		988.1		113	73.8	119	0	0	

Sample ID MB-42948	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 42948		RunNo: 57469							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1923017		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.8	73.8	119			

Sample ID LCS-42948	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 42948		RunNo: 57469							
Prep Date: 2/4/2019	Analysis Date: 2/5/2019		SeqNo: 1923018		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 190206108-Feb-19

Client: CM Services
Project: Flying M

Sample ID	LCS-42948	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	42948	RunNo:	57469					
Prep Date:	2/4/2019	Analysis Date:	2/5/2019	SeqNo:	1923018	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	108	80.1	123			
Surr: BFB	1100		1000		109	73.8	119			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902061

08-Feb-19

Client: CM Services**Project:** Flying M

Sample ID	MB-42949		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	42949		RunNo:	57468			
Prep Date:	2/4/2019		Analysis Date:	2/5/2019		SeqNo:	1922996	Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		91.9	80	120			

Sample ID	LCS-42949		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	42949		RunNo:	57468			
Prep Date:	2/4/2019		Analysis Date:	2/5/2019		SeqNo:	1922997	Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.2	80	120			
Toluene	0.93	0.050	1.000	0	92.6	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.5	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.5	80	120			
Surr: 4-Bromofluorobenzene	0.96		1.000		95.6	80	120			

Sample ID	1902061-010AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	SW East #3		Batch ID:	42949		RunNo:	57468			
Prep Date:	2/4/2019		Analysis Date:	2/5/2019		SeqNo:	1922999	Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.85	0.024	0.9551	0	88.6	63.9	127			
Toluene	0.89	0.048	0.9551	0	93.1	69.9	131			
Ethylbenzene	0.91	0.048	0.9551	0	95.0	71	132			
Xylenes, Total	2.8	0.096	2.865	0	96.0	71.8	131			
Surr: 4-Bromofluorobenzene	0.90		0.9551		94.7	80	120			

Sample ID	1902061-010AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	SW East #3		Batch ID:	42949		RunNo:	57468			
Prep Date:	2/4/2019		Analysis Date:	2/5/2019		SeqNo:	1923000	Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	0.9823	0	90.5	63.9	127	5.03	20	
Toluene	0.94	0.049	0.9823	0	95.6	69.9	131	5.52	20	
Ethylbenzene	0.96	0.049	0.9823	0	97.8	71	132	5.72	20	
Xylenes, Total	2.9	0.098	2.947	0	99.3	71.8	131	6.15	20	
Surr: 4-Bromofluorobenzene	0.91		0.9823		93.1	80	120	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902061

08-Feb-19

Client: CM Services**Project:** Flying M

Sample ID	MB-42948	SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS	Batch ID:	42948		RunNo:	57469				
Prep Date:	2/4/2019	Analysis Date:	2/5/2019		SeqNo:	1923041	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		91.2	80	120			

Sample ID	LCS-42948		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 42948		RunNo: 57469					
Prep Date:	2/4/2019		Analysis Date: 2/5/2019		SeqNo: 1923042		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.82	0.025	1.000	0	82.4	80	120			
Toluene	0.92	0.050	1.000	0	92.4	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.1	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.4	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: CM SERVICES

Work Order Number: 1902061

RcptNo: 1

Received By: Victoria Zellar

2/2/2019 10:55:00 AM

Victoria Zellar

Completed By: Isalah Ortiz

2/4/2019 8:44:35 AM

*I. Ortiz*Reviewed By: *VVZ 2/4/19**LB DAD 2/4/19*Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted).
Adjusted? _____
Checked by: *DAD 2/4/19*

Special Handling (If applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.0	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 01, 2019

Christopher Cortez
Atkins Engineering Associates
2904 West Second Street
Roswell, NM 88201
TEL: (575) 624-2420
FAX: (575) 624-2421

RE: Flaying M2

OrderNo.: 1902A69

Dear Christopher Cortez:

Hall Environmental Analysis Laboratory received 4 sample(s) on 2/26/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1902A69

Date Reported: 3/1/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Atkins Engineering Associates

Client Sample ID: SP1-34

Project: Flaying M2

Collection Date: 2/21/2019 7:30:00 AM

Lab ID: 1902A69-001

Matrix: SOIL

Received Date: 2/26/2019 8:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	60		mg/Kg	20	3/1/2019 12:22:34 AM	43420
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: Irm
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/27/2019 2:48:09 PM	43351
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/27/2019 2:48:09 PM	43351
Surr: DNOP	118	70-130		%Rec	1	2/27/2019 2:48:09 PM	43351
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Surr: BFB	95.6	73.8-119		%Rec	1	2/27/2019 1:19:39 PM	43340
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.093		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Benzene	ND	0.023		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Toluene	ND	0.046		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Ethylbenzene	ND	0.046		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Xylenes, Total	ND	0.093		mg/Kg	1	2/27/2019 1:19:39 PM	43340
Surr: 4-Bromofluorobenzene	92.0	80-120		%Rec	1	2/27/2019 1:19:39 PM	43340

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 1 of 8

Analytical Report

Lab Order 1902A69

Date Reported: 3/1/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Atkins Engineering Associates

Client Sample ID: SP2-34

Project: Flaying M2

Collection Date: 2/21/2019 4:30:00 PM

Lab ID: 1902A69-002

Matrix: SOIL

Received Date: 2/26/2019 8:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	61	60		mg/Kg	20	3/1/2019 12:59:47 AM	43420
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: Irm
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	2/27/2019 3:10:20 PM	43351
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/27/2019 3:10:20 PM	43351
Surr: DNOP	99.5	70-130		%Rec	1	2/27/2019 3:10:20 PM	43351
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Surr: BFB	94.4	73.8-119		%Rec	1	2/27/2019 1:43:13 PM	43340
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.094		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Benzene	ND	0.024		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Toluene	ND	0.047		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Ethylbenzene	ND	0.047		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Xylenes, Total	ND	0.094		mg/Kg	1	2/27/2019 1:43:13 PM	43340
Surr: 4-Bromofluorobenzene	90.0	80-120		%Rec	1	2/27/2019 1:43:13 PM	43340

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 2 of 8

Analytical Report

Lab Order 1902A69

Date Reported: 3/1/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Atkins Engineering Associates

Client Sample ID: SP3-39

Project: Flaying M2

Collection Date: 2/21/2019 12:30:00 PM

Lab ID: 1902A69-003

Matrix: SOIL

Received Date: 2/26/2019 8:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	130	60		mg/Kg	20	3/1/2019 1:37:00 AM	43420
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: Irm
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/27/2019 3:32:34 PM	43351
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/27/2019 3:32:34 PM	43351
Surr: DNOP	112	70-130		%Rec	1	2/27/2019 3:32:34 PM	43351
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Surr: BFB	97.8	73.8-119		%Rec	1	2/27/2019 4:26:50 PM	43340
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.093		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Benzene	ND	0.023		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Toluene	ND	0.046		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Ethylbenzene	ND	0.046		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Xylenes, Total	ND	0.093		mg/Kg	1	2/27/2019 4:26:50 PM	43340
Surr: 4-Bromofluorobenzene	92.8	80-120		%Rec	1	2/27/2019 4:26:50 PM	43340

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Analytical Report

Lab Order 1902A69

Date Reported: 3/1/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Atkins Engineering Associates

Client Sample ID: SP4-19

Project: Flaying M2

Collection Date: 2/21/2019 10:00:00 AM

Lab ID: 1902A69-004

Matrix: SOIL

Received Date: 2/26/2019 8:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	120	59		mg/Kg	20	3/1/2019 1:49:24 AM	43420
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: Irm
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/27/2019 3:54:53 PM	43351
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/27/2019 3:54:53 PM	43351
Surr: DNOP	117	70-130		%Rec	1	2/27/2019 3:54:53 PM	43351
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Surr: BFB	95.2	73.8-119		%Rec	1	2/27/2019 4:50:10 PM	43340
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.093		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Benzene	ND	0.023		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Toluene	ND	0.046		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Ethylbenzene	ND	0.046		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Xylenes, Total	ND	0.093		mg/Kg	1	2/27/2019 4:50:10 PM	43340
Surr: 4-Bromofluorobenzene	90.4	80-120		%Rec	1	2/27/2019 4:50:10 PM	43340

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 8
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range	
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1902A69
01-Mar-19

Client: Atkins Engineering Associates
Project: Flying M2

Sample ID: MB-43420	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 43420	RunNo: 58032
Prep Date: 2/28/2019	Analysis Date: 2/28/2019	SeqNo: 1944811 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-43420	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 43420	RunNo: 58032
Prep Date: 2/28/2019	Analysis Date: 2/28/2019	SeqNo: 1944812 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 94.4 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902A69

01-Mar-19

Client: Atkins Engineering Associates**Project:** Flaying M2

Sample ID: LCS-43351	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 43351	RunNo: 57971								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941438	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60	10	50.00	0	119	63.9	124			
Surr: DNOP	5.6		5.000		112	70	130			

Sample ID: MB-43351	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 43351	RunNo: 57971								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941439	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		101	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Page 6 of 8

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902A69

01-Mar-19

Client: Atkins Engineering Associates**Project:** Flying M2

Sample ID: MB-43340	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 43340	RunNo: 57966								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941922	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		93.5	73.8	119			

Sample ID: LCS-43340	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 43340	RunNo: 57966								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941923	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	105	80.1	123			
Surr: BFB	1100		1000		109	73.8	119			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Page 7 of 8

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1902A69

01-Mar-19

Client: Atkins Engineering Associates**Project:** Flaying M2

Sample ID: MB-43340	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 43340	RunNo: 57966								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941943	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		89.6	80	120			

Sample ID: LCS-43340	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 43340	RunNo: 57966								
Prep Date: 2/26/2019	Analysis Date: 2/27/2019	SeqNo: 1941944	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.87	0.10	1.000	0	87.1	80	120			
Benzene	0.90	0.025	1.000	0	90.3	80	120			
Toluene	0.94	0.050	1.000	0	94.3	80	120			
Ethylbenzene	0.95	0.050	1.000	0	94.6	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.2	80	120			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.3	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ATK

Work Order Number: 1902A69

RcptNo: 1

Received By: Leah Baca 2/26/2019 8:50:00 AM

Completed By: Isaiah Ortiz 2/26/2019 9:20:50 AM

Reviewed By: DAD 2/26/19

CB: TMM 2-26-19

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.01	Good	Yes			





































Chain of Custody

Work Order No: 489196

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440 El Paso, TX (915) 565-3443 Lubbock, TX (806) 794-1296 Crashpad, NM (432) 704-5440
Phoenix, AZ (480) 335-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 669-6169

Page 1 of 1
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Project Manager:		Lindy Crain		Bill to: (if different)		Leasa Freeman	
Company Name:		Crain Environmental		Company Name:		Southwest Royalties, Inc.	
Address:		2925 E. 17th St.		Address:		P.O. Box 53570	
City, State ZIP:		Odessa, TX 79741		City, State ZIP:		Midland, TX 79710 - 3570	
Phone:		(575) 441-7244		Email:		Lindy.Crain@gmail.com	

Work Order Comments	
Program: <input type="checkbox"/> UST/ <input type="checkbox"/> PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/> State of Project: NM Reporting Level: <input type="checkbox"/> Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/> Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:				Turn Around	
Project Number:				Routine <input checked="" type="checkbox"/>	
Project Location				Rush:	
Sampler's Name:				Due Date:	
PO #:				Quote #:	
SAMPLE RECEIPT		Temp Blank:	Yes	No	
Temperature (°C):		2.4	Thermometer ID		
Received Intact:		Yes No	128		
Cooler Custody Seals:		Yes No	N/A		
Sample Custody Seals:		Yes No	N/A		
		Total Containers:			
Pres. Code					
ANALYSIS REQUEST					
Preservative Codes					
MeOH: Me					
None: NO					
HNO3: HN					
H2SO4: H2					
HCL: HL					
NaOH: Na					
Zn Acetate+ NaOH: Zn					
TAT starts the day received by the lab, it received by 4:00pm					

[illegible]

Total	200.7 / 6010	200.8 / 6020:	
8RCRA	13PPM	Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed			
TCLP / SPLP	6010:	8RCRA	Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U
			1631 / 245.1 / 7470 / 7471 : Hg

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>Carol Davis</i>	<i>[Signature]</i>	7/24/27 1632			
2		4			
5		6			























































Chain of Custody

Work Order No: 691498

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

Project Manager:	Cindy Crain	Bill to: (if different)	Todd Yachum (432) 770-0615
Company Name:	Crain Environmental	Company Name:	Southwest Raptics, Inc.
Address:	2925 E. 17th St.	Address:	P.O. Box 53570
City, State ZIP:	Odessa, TX 79761	City, State ZIP:	Midland, TX 79710-3570
Phone:	(575) 441-7244	Email:	Cindy.Crain@gmail.com

Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project: NM
Reporting Level: <input type="checkbox"/> Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:	Flying M SA #2	Turn Around	<input checked="" type="checkbox"/>
Project Number:		Routine	<input checked="" type="checkbox"/>
Project Location:	Lea Crain NM	Rush:	
Sampler's Name:	Cindy Crain	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT		Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Ice:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Temperature (°C):	2.5/3.0	Thermometer ID			
Received intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	0.5		
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Total Containers:			
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A				

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Analysis Request	Preservative Codes	Sample Comments
SP-4 (1')		S	3/10/21	0954	1'	1	TPH 8015M	MeOH: Me	
SP-4 (2')		S		1005	2'	1	Chlorides	None: NO	
SP-4 (3')		S		1015	3'	1		HNO3: HN	
SP-4 (4')		S		1135	4'	1		H2SO4: H2	
SP-3 (1')		S		1020	1'	1		HCL: HL	
SP-3 (2')		S		1030	2'	1		NaOH: Na	
SP-3 (3')		S		1035	3'	1		Zn Acetate+ NaOH: Zn	
SP-3 (4')		S		1145	4'	1			
SP-2 (1')		S		1045	1'	1			
SP-2 (2')		S		1055	2'	1			

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

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Cindy Crain		3/11/21 3:13			



Chain of Custody

Work Order No:

691498

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

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Project Manager:	Lindy Crain	Bill to: (if different)	Todd Vechen (432) 770-0615
Company Name:	Lain Environmental	Company Name:	Southwest Royalties, Inc.
Address:	2925 E. 17th St.	Address:	P.O. Box 53570
City, State ZIP:	Odessa, TX 79741	City, State ZIP:	Midland, TX 79710-3570
Phone:	(575) 441-7244	Email:	Lindy.Crain@gmail.com

Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project: NM
Reporting Level: I <input type="checkbox"/> Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:	Flying M SA #2	Turn Around	Pres. Code
Project Number:		Routine <input checked="" type="checkbox"/>	
Project Location:	Lee Co. NM	Rush:	
Sampler's Name:	Lindy Crain	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT			
Temperature (°C):	2.5/3.0	Temp Blank:	Yes () No ()
Received intact:	Yes () No ()	Thermometer ID:	K8
Cooler Custody Seals:	Yes () No ()	Correction Factor:	0.0
Sample Custody Seals:	Yes () No ()	Total Containers:	

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	ANALYSIS REQUEST	Preservative Codes
SP-2 (3')		S	3/10/21	1100	3'	1	TPH 801.5M	MeOH: Me
SP-2 (4')		S		1200	4'	1	Chlorides	None: NO
SP-1 (1')		S		1110	1'	1		HNO3: HN
SP-1 (2')		S		1120	2'	1		H2SO4: H2
SP-1 (3')		S		1210	3'	1		HCL: HL
SP-1 (4')		S		1220	4'	1		NaOH: Na
								Zn Acetate+ NaOH: Zn
								TAT starts the day received by the lab, if received by 4:00pm
								Sample Comments

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed

8RCRA 13PPM Texas 11 A Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

1631 / 245.1 / 7470 / 7471 : Hg

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Lindy Crain		3/11/21 15:13			



Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-7766-1

Laboratory Sample Delivery Group: Lea Co, NM
Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
11/9/2021 5:47:51 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-7766-1
SDG: Lea Co, NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
E	Result exceeded calibration range.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Job ID: 880-7766-1

Laboratory: Eurofins Xenco, Midland**Narrative**

Job Narrative
880-7766-1

Receipt

The samples were received on 10/29/2021 3:16 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-1 (0-6")

Lab Sample ID: 880-7766-1

Date Collected: 10/27/21 11:10

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 0 - 6"

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2190		24.8	4.25	mg/Kg			11/09/21 14:29	5

Client Sample ID: HA-1 (1')

Lab Sample ID: 880-7766-2

Date Collected: 10/27/21 11:20

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 1'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	284		5.04	0.865	mg/Kg			11/08/21 02:12	1

Client Sample ID: HA-1 (2')

Lab Sample ID: 880-7766-3

Date Collected: 10/27/21 11:22

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 2'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	80.4		5.01	0.860	mg/Kg			11/08/21 02:20	1

Client Sample ID: HA-1 (3')

Lab Sample ID: 880-7766-4

Date Collected: 10/27/21 11:30

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 3'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37.0		5.00	0.858	mg/Kg			11/08/21 02:43	1

Client Sample ID: HA-2 (0-6")

Lab Sample ID: 880-7766-5

Date Collected: 10/27/21 11:40

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 0 - 6"

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	173		5.02	0.862	mg/Kg			11/08/21 02:50	1

Client Sample ID: HA-2 (1')

Lab Sample ID: 880-7766-6

Date Collected: 10/27/21 11:45

Matrix: Solid

Date Received: 10/29/21 15:16

Sample Depth: 1'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	148		4.98	0.855	mg/Kg			11/08/21 02:58	1

Eurofins Xenco, Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-2 (2')

Date Collected: 10/27/21 11:49

Date Received: 10/29/21 15:16

Sample Depth: 2'

Lab Sample ID: 880-7766-7

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	72.7		4.97	0.853	mg/Kg			11/08/21 03:06	1

Client Sample ID: HA-2 (3')

Date Collected: 10/27/21 11:53

Date Received: 10/29/21 15:16

Sample Depth: 3'

Lab Sample ID: 880-7766-8

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	83.8		4.95	0.850	mg/Kg			11/08/21 03:13	1

Client Sample ID: HA-2 (4')

Date Collected: 10/27/21 11:58

Date Received: 10/29/21 15:16

Sample Depth: 4'

Lab Sample ID: 880-7766-9

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	125		4.95	0.850	mg/Kg			11/08/21 03:21	1

Client Sample ID: HA-3 (0-6")

Date Collected: 10/27/21 12:05

Date Received: 10/29/21 15:16

Sample Depth: 0 - 6"

Lab Sample ID: 880-7766-10

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2010		25.0	4.29	mg/Kg			11/08/21 03:29	5

Client Sample ID: HA-3 (1')

Date Collected: 10/27/21 12:08

Date Received: 10/29/21 15:16

Sample Depth: 1'

Lab Sample ID: 880-7766-11

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	149		5.00	0.858	mg/Kg			11/08/21 23:43	1

Client Sample ID: HA-3 (2')

Date Collected: 10/27/21 12:12

Date Received: 10/29/21 15:16

Sample Depth: 2'

Lab Sample ID: 880-7766-12

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6570		25.0	4.28	mg/Kg			11/09/21 00:06	5

Eurofins Xenco, Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-3 (3')

Date Collected: 10/27/21 12:16

Date Received: 10/29/21 15:16

Sample Depth: 3'

Lab Sample ID: 880-7766-13

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3420		24.9	4.27	mg/Kg			11/09/21 00:14	5

Client Sample ID: HA-3 (4')

Date Collected: 10/27/21 12:23

Date Received: 10/29/21 15:16

Sample Depth: 4'

Lab Sample ID: 880-7766-14

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	243		4.95	0.850	mg/Kg			11/09/21 00:21	1

Client Sample ID: HA-4 (0-6")

Date Collected: 10/27/21 12:30

Date Received: 10/29/21 15:16

Sample Depth: 0 - 6"

Lab Sample ID: 880-7766-15

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	380		4.99	0.857	mg/Kg			11/09/21 00:29	1

Client Sample ID: HA-4 (1')

Date Collected: 10/27/21 12:33

Date Received: 10/29/21 15:16

Sample Depth: 1'

Lab Sample ID: 880-7766-16

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4180		25.2	4.33	mg/Kg			11/09/21 00:52	5

Client Sample ID: HA-4 (2')

Date Collected: 10/27/21 12:37

Date Received: 10/29/21 15:16

Sample Depth: 2'

Lab Sample ID: 880-7766-17

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6080		25.0	4.29	mg/Kg			11/09/21 00:59	5

Client Sample ID: HA-4 (3')

Date Collected: 10/27/21 12:41

Date Received: 10/29/21 15:16

Sample Depth: 3'

Lab Sample ID: 880-7766-18

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2950		24.8	4.25	mg/Kg			11/09/21 01:07	5

Eurofins Xenco, Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-11150/1-A

Matrix: Solid

Analysis Batch: 11217

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			11/07/21 23:39	1

Lab Sample ID: LCS 880-11150/2-A

Matrix: Solid

Analysis Batch: 11217

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	234.1		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-11150/3-A

Matrix: Solid

Analysis Batch: 11217

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	236.3		mg/Kg		95	90 - 110	1	20

Lab Sample ID: 880-7766-1 MS

Matrix: Solid

Analysis Batch: 11217

Client Sample ID: HA-1 (0-6")

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	1970	E	250	2114	E 4	mg/Kg		57	90 - 110

Lab Sample ID: 880-7766-1 MSD

Matrix: Solid

Analysis Batch: 11217

Client Sample ID: HA-1 (0-6")

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	1970	E	250	2148	E 4	mg/Kg		71	90 - 110	2	20

Lab Sample ID: MB 880-11181/1-A

Matrix: Solid

Analysis Batch: 11359

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			11/08/21 23:20	1

Lab Sample ID: LCS 880-11181/2-A

Matrix: Solid

Analysis Batch: 11359

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	252.4		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-11181/3-A

Matrix: Solid

Analysis Batch: 11359

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	257.4		mg/Kg		103	90 - 110	2	20

Eurofins Xenco, Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-7766-11 MS

Matrix: Solid

Analysis Batch: 11359

Client Sample ID: HA-3 (1')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	149		250	417.8		mg/Kg		107	90 - 110

Lab Sample ID: 880-7766-11 MSD

Matrix: Solid

Analysis Batch: 11359

Client Sample ID: HA-3 (1')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	149		250	414.5		mg/Kg		106	90 - 110	1	20

Lab Sample ID: MB 880-11234/1-A

Matrix: Solid

Analysis Batch: 11450

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			11/08/21 22:12	1

Lab Sample ID: LCS 880-11234/2-A

Matrix: Solid

Analysis Batch: 11450

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	274.0		mg/Kg		110	90 - 110

Lab Sample ID: LCSD 880-11234/3-A

Matrix: Solid

Analysis Batch: 11450

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	274.0		mg/Kg		110	90 - 110	0	20

Lab Sample ID: 880-7809-A-6-E MS

Matrix: Solid

Analysis Batch: 11450

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	36.9		250	308.7		mg/Kg		109	90 - 110

Lab Sample ID: 880-7809-A-6-F MSD

Matrix: Solid

Analysis Batch: 11450

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	36.9		250	306.1		mg/Kg		108	90 - 110	1	20

Eurofins Xenco, Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

HPLC/IC

Leach Batch: 11150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-2	HA-1 (1')	Soluble	Solid	DI Leach	
880-7766-3	HA-1 (2')	Soluble	Solid	DI Leach	
880-7766-4	HA-1 (3')	Soluble	Solid	DI Leach	
880-7766-5	HA-2 (0-6")	Soluble	Solid	DI Leach	
880-7766-6	HA-2 (1')	Soluble	Solid	DI Leach	
880-7766-7	HA-2 (2')	Soluble	Solid	DI Leach	
880-7766-8	HA-2 (3')	Soluble	Solid	DI Leach	
880-7766-9	HA-2 (4')	Soluble	Solid	DI Leach	
880-7766-10	HA-3 (0-6")	Soluble	Solid	DI Leach	
MB 880-11150/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-11150/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-11150/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-7766-1 MS	HA-1 (0-6")	Soluble	Solid	DI Leach	
880-7766-1 MSD	HA-1 (0-6")	Soluble	Solid	DI Leach	

Leach Batch: 11181

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-11	HA-3 (1')	Soluble	Solid	DI Leach	
880-7766-12	HA-3 (2')	Soluble	Solid	DI Leach	
880-7766-13	HA-3 (3')	Soluble	Solid	DI Leach	
880-7766-14	HA-3 (4')	Soluble	Solid	DI Leach	
880-7766-15	HA-4 (0-6")	Soluble	Solid	DI Leach	
880-7766-16	HA-4 (1')	Soluble	Solid	DI Leach	
880-7766-17	HA-4 (2')	Soluble	Solid	DI Leach	
880-7766-18	HA-4 (3')	Soluble	Solid	DI Leach	
MB 880-11181/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-11181/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-11181/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-7766-11 MS	HA-3 (1')	Soluble	Solid	DI Leach	
880-7766-11 MSD	HA-3 (1')	Soluble	Solid	DI Leach	

Analysis Batch: 11217

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-2	HA-1 (1')	Soluble	Solid	300.0	11150
880-7766-3	HA-1 (2')	Soluble	Solid	300.0	11150
880-7766-4	HA-1 (3')	Soluble	Solid	300.0	11150
880-7766-5	HA-2 (0-6")	Soluble	Solid	300.0	11150
880-7766-6	HA-2 (1')	Soluble	Solid	300.0	11150
880-7766-7	HA-2 (2')	Soluble	Solid	300.0	11150
880-7766-8	HA-2 (3')	Soluble	Solid	300.0	11150
880-7766-9	HA-2 (4')	Soluble	Solid	300.0	11150
880-7766-10	HA-3 (0-6")	Soluble	Solid	300.0	11150
MB 880-11150/1-A	Method Blank	Soluble	Solid	300.0	11150
LCS 880-11150/2-A	Lab Control Sample	Soluble	Solid	300.0	11150
LCSD 880-11150/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	11150
880-7766-1 MS	HA-1 (0-6")	Soluble	Solid	300.0	11150
880-7766-1 MSD	HA-1 (0-6")	Soluble	Solid	300.0	11150

Leach Batch: 11234

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-1	HA-1 (0-6")	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

HPLC/IC (Continued)

Leach Batch: 11234 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-11234/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-11234/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-11234/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-7809-A-6-E MS	Matrix Spike	Soluble	Solid	DI Leach	
880-7809-A-6-F MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 11359

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-11	HA-3 (1')	Soluble	Solid	300.0	11181
880-7766-12	HA-3 (2')	Soluble	Solid	300.0	11181
880-7766-13	HA-3 (3')	Soluble	Solid	300.0	11181
880-7766-14	HA-3 (4')	Soluble	Solid	300.0	11181
880-7766-15	HA-4 (0-6")	Soluble	Solid	300.0	11181
880-7766-16	HA-4 (1')	Soluble	Solid	300.0	11181
880-7766-17	HA-4 (2')	Soluble	Solid	300.0	11181
880-7766-18	HA-4 (3')	Soluble	Solid	300.0	11181
MB 880-11181/1-A	Method Blank	Soluble	Solid	300.0	11181
LCS 880-11181/2-A	Lab Control Sample	Soluble	Solid	300.0	11181
LCSD 880-11181/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	11181
880-7766-11 MS	HA-3 (1')	Soluble	Solid	300.0	11181
880-7766-11 MSD	HA-3 (1')	Soluble	Solid	300.0	11181

Analysis Batch: 11450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-7766-1	HA-1 (0-6")	Soluble	Solid	300.0	11234
MB 880-11234/1-A	Method Blank	Soluble	Solid	300.0	11234
LCS 880-11234/2-A	Lab Control Sample	Soluble	Solid	300.0	11234
LCSD 880-11234/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	11234
880-7809-A-6-E MS	Matrix Spike	Soluble	Solid	300.0	11234
880-7809-A-6-F MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	11234

Eurofins Xenco, Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-1 (0-6")

Lab Sample ID: 880-7766-1

Date Collected: 10/27/21 11:10

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	11234	11/02/21 12:06	CH	XEN MID
Soluble	Analysis	300.0		5			11450	11/09/21 14:29	CH	XEN MID

Client Sample ID: HA-1 (1')

Lab Sample ID: 880-7766-2

Date Collected: 10/27/21 11:20

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 02:12	CH	XEN MID

Client Sample ID: HA-1 (2')

Lab Sample ID: 880-7766-3

Date Collected: 10/27/21 11:22

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.99 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 02:20	CH	XEN MID

Client Sample ID: HA-1 (3')

Lab Sample ID: 880-7766-4

Date Collected: 10/27/21 11:30

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 02:43	CH	XEN MID

Client Sample ID: HA-2 (0-6")

Lab Sample ID: 880-7766-5

Date Collected: 10/27/21 11:40

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 02:50	CH	XEN MID

Client Sample ID: HA-2 (1')

Lab Sample ID: 880-7766-6

Date Collected: 10/27/21 11:45

Matrix: Solid

Date Received: 10/29/21 15:16

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 02:58	CH	XEN MID

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Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-2 (2')

Date Collected: 10/27/21 11:49

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 03:06	CH	XEN MID

Client Sample ID: HA-2 (3')

Date Collected: 10/27/21 11:53

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-8

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 03:13	CH	XEN MID

Client Sample ID: HA-2 (4')

Date Collected: 10/27/21 11:58

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-9

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		1			11217	11/08/21 03:21	CH	XEN MID

Client Sample ID: HA-3 (0-6")

Date Collected: 10/27/21 12:05

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-10

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	11150	11/01/21 13:45	CA	XEN MID
Soluble	Analysis	300.0		5			11217	11/08/21 03:29	CH	XEN MID

Client Sample ID: HA-3 (1')

Date Collected: 10/27/21 12:08

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-11

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		1			11359	11/08/21 23:43	CH	XEN MID

Client Sample ID: HA-3 (2')

Date Collected: 10/27/21 12:12

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-12

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		5			11359	11/09/21 00:06	CH	XEN MID

Eurofins Xenco, Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Client Sample ID: HA-3 (3')

Date Collected: 10/27/21 12:16

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-13

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		5			11359	11/09/21 00:14	CH	XEN MID

Client Sample ID: HA-3 (4')

Date Collected: 10/27/21 12:23

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-14

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		1			11359	11/09/21 00:21	CH	XEN MID

Client Sample ID: HA-4 (0-6")

Date Collected: 10/27/21 12:30

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-15

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		1			11359	11/09/21 00:29	CH	XEN MID

Client Sample ID: HA-4 (1')

Date Collected: 10/27/21 12:33

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-16

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		5			11359	11/09/21 00:52	CH	XEN MID

Client Sample ID: HA-4 (2')

Date Collected: 10/27/21 12:37

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-17

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		5			11359	11/09/21 00:59	CH	XEN MID

Client Sample ID: HA-4 (3')

Date Collected: 10/27/21 12:41

Date Received: 10/29/21 15:16

Lab Sample ID: 880-7766-18

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	11181	11/01/21 18:12	CA	XEN MID
Soluble	Analysis	300.0		5			11359	11/09/21 01:07	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Midland

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Laboratory: Eurofins Xenco, Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

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Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Midland

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-7766-1
SDG: Lea Co, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-7766-1	HA-1 (0-6")	Solid	10/27/21 11:10	10/29/21 15:16	0 - 6"
880-7766-2	HA-1 (1')	Solid	10/27/21 11:20	10/29/21 15:16	1'
880-7766-3	HA-1 (2')	Solid	10/27/21 11:22	10/29/21 15:16	2'
880-7766-4	HA-1 (3')	Solid	10/27/21 11:30	10/29/21 15:16	3'
880-7766-5	HA-2 (0-6")	Solid	10/27/21 11:40	10/29/21 15:16	0 - 6"
880-7766-6	HA-2 (1')	Solid	10/27/21 11:45	10/29/21 15:16	1'
880-7766-7	HA-2 (2')	Solid	10/27/21 11:49	10/29/21 15:16	2'
880-7766-8	HA-2 (3')	Solid	10/27/21 11:53	10/29/21 15:16	3'
880-7766-9	HA-2 (4')	Solid	10/27/21 11:58	10/29/21 15:16	4'
880-7766-10	HA-3 (0-6")	Solid	10/27/21 12:05	10/29/21 15:16	0 - 6"
880-7766-11	HA-3 (1')	Solid	10/27/21 12:08	10/29/21 15:16	1'
880-7766-12	HA-3 (2')	Solid	10/27/21 12:12	10/29/21 15:16	2'
880-7766-13	HA-3 (3')	Solid	10/27/21 12:16	10/29/21 15:16	3'
880-7766-14	HA-3 (4')	Solid	10/27/21 12:23	10/29/21 15:16	4'
880-7766-15	HA-4 (0-6")	Solid	10/27/21 12:30	10/29/21 15:16	0 - 6"
880-7766-16	HA-4 (1')	Solid	10/27/21 12:33	10/29/21 15:16	1'
880-7766-17	HA-4 (2')	Solid	10/27/21 12:37	10/29/21 15:16	2'
880-7766-18	HA-4 (3')	Solid	10/27/21 12:41	10/29/21 15:16	3'



Environment Testing
Xenco

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Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody



880-7766 Chain of Custody

www.xenco.com Page 1 of 2

Project Manager	Cindy Crain	Bill to (if different)	Leesa Hale/Todd Yochum
Company Name	Crain Environmental	Company Name	Southwest Royalties
Address	2925 E. 17th St.	Address	P.O. Box 53570
City, State ZIP	Odessa, TX 79761	City State ZIP	Midland, TX 79710-3570
Phone	(575) 441-7244	Email	Cindy.Crain@gmail.com

Work Order Comments	
Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project: NM	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other	

Project Name	Flying M SA # 2	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code		ANALYSIS REQUEST										Preservative Codes
Project Number																None NO
Project Location	Lea Co. NM	Due Date														DI Water H ₂ O
Sampler's Name	Cindy Crain	TAT starts the day received by the lab, if received by 4:30pm														Cool Cool
PO #																HCL HC
SAMPLE RECEIPT		Temp Blank	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Wet Ice	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>											H ₂ SO ₄ H ₂
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID														H ₃ PO ₄ HP
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor														NaHSO ₄ NaBIS
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Temperature Reading														Na ₂ S ₂ O ₃ NASO ₃
Total Containers:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Corrected Temperature														Zn Acetate+NaOH Zn
																NaOH+Ascorbic Acid SAPC

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Chlorides										Sample Comments									
HA-1 (0-6")	S	10/27/21	1110	0-6"	C	1																				
HA-1 (1')			1120	1'		1																				
HA-1 (2')			1125	2'		1																				
HA-1 (3')			1130	3'		1																				
HA-2 (0-6")			1140	0-6"		1																				
HA-2 (1')			1145	1'		1																				
HA-2 (2')			1149	2'		1																				
HA-2 (3')			1153	3'		1																				
HA-2 (4')			1158	4'		1																				
HA-3 (0-6")			1205	0-6"		1																				

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SIO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg 1631 / 245 1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
		10/27/21			2
		1513			4
					6



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Hobbs, NM (575) 392-7550 Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: _____

www.xenco.com Page 2 of 2

Project Manager	Lindy Crain	Bill to (if different)	Todd Yehum / Leasa Hale
Company Name	Crain Environmental	Company Name	SWR
Address	2925 E. 17th St.	Address	P.O. Box 53570
City, State ZIP	Odessa, TX 79761	City, State ZIP	Midland, TX 79710-3570
Phone	(575) 441-7244	Email	Lindy.Crain@gmail.com

Work Order Comments	
Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund	
State of Project: NM	
Reporting Level I <input type="checkbox"/> Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: <input type="checkbox"/> EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other	

Project Name	Flying M SA #2	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	ANALYSIS REQUEST												Preservative Codes		
Project Number																	None NO	DI Water H ₂ O	
Project Location	Lea Co. NM	Due Date	TAI starts the day received by the lab, if received by 4:30pm															Cool Cool	MeOH Me
Sampler's Name	Lindy Crain																HCL HC	HNO ₃ HN	
PO #																	H ₂ SO ₄ H ₂	NaOH Na	
SAMPLE RECEIPT	Temp Blank	Yes No	Wet Ice	Yes No													H ₃ PO ₄ HP		
Samples Received Intact	Yes No	Thermometer ID																NaHSO ₄ NABIS	
Cooler Custody Seals	Yes No N/A	Correction Factor																Na ₂ S ₂ O ₃ NaSO ₃	
Sample Custody Seals	Yes No N/A	Temperature Reading																Zn Acetate+NaOH Zn	
Total Containers		Corrected Temperature																NaOH+Ascorbic Acid SAPC	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Chlorides												Sample Comments
HA-3 (1')	S	10/27/21	1208	1'	C	1													
HA-2 (2')			1212	2'															
HA-3 (3')			1216	3'															
HA-3 (4')			1223	4'															
HA-4 (0-6'')			1230	0-6''															
HA-4 (1')			1233	1'															
HA-4 (2')			1237	2'															
HA-4 (3')			1241	3'															

Total 2007 / 6010	2008 / 6020:	BRORA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPL 6010	BRORA 5b As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg 1631 / 245 1 / 7470 / 7471

Notes: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
<i>Lindy Crain</i>	<i>[Signature]</i>	2			
		4			
		6			

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-7766-1

SDG Number: Lea Co, NM

Login Number: 7766

List Number: 1

Creator: Teel, Brianna

List Source: Eurofins Xenco, Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-8515-1

Laboratory Sample Delivery Group: Lea Co., NM
Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
11/19/2021 4:37:26 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

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results through
TotalAccess

Have a Question?



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www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-8515-1
SDG: Lea Co., NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Job ID: 880-8515-1

Laboratory: Eurofins Xenco, Midland

Narrative

Job Narrative
880-8515-1

Receipt

The sample was received on 11/19/2021 2:00 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.4°C

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-12782 and analytical batch 880-12785 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Client Sample ID: SP-4 (4')
Date Collected: 11/18/21 11:45
Date Received: 11/19/21 14:00
Sample Depth: 4'

Lab Sample ID: 880-8515-1
Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17600		100	17.2	mg/Kg			11/19/21 16:50	20

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-12782/1-A

Matrix: Solid

Analysis Batch: 12785

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			11/19/21 15:15	1

Lab Sample ID: LCS 880-12782/2-A

Matrix: Solid

Analysis Batch: 12785

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	255.3		mg/Kg		102	90 - 110

Lab Sample ID: LCSD 880-12782/3-A

Matrix: Solid

Analysis Batch: 12785

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	255.9		mg/Kg		102	90 - 110	0	20

Lab Sample ID: 880-8277-A-1-D MS

Matrix: Solid

Analysis Batch: 12785

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	28000	F1	12500	38620	F1	mg/Kg		85	90 - 110

Lab Sample ID: 880-8277-A-1-E MSD

Matrix: Solid

Analysis Batch: 12785

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	28000	F1	12500	38570	F1	mg/Kg		84	90 - 110	0	20

Eurofins Xenco, Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

HPLC/IC

Leach Batch: 12782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-8515-1	SP-4 (4')	Soluble	Solid	DI Leach	
MB 880-12782/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-12782/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-12782/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-8277-A-1-D MS	Matrix Spike	Soluble	Solid	DI Leach	
880-8277-A-1-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 12785

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-8515-1	SP-4 (4')	Soluble	Solid	300.0	12782
MB 880-12782/1-A	Method Blank	Soluble	Solid	300.0	12782
LCS 880-12782/2-A	Lab Control Sample	Soluble	Solid	300.0	12782
LCSD 880-12782/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	12782
880-8277-A-1-D MS	Matrix Spike	Soluble	Solid	300.0	12782
880-8277-A-1-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	12782

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Client Sample ID: SP-4 (4')
Date Collected: 11/18/21 11:45
Date Received: 11/19/21 14:00

Lab Sample ID: 880-8515-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	12782	11/19/21 14:09	SC	XEN MID
Soluble	Analysis	300.0		20			12785	11/19/21 16:50	CH	XEN MID

Laboratory References:
XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Laboratory: Eurofins Xenco, Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

- 1
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- 11
- 12
- 13

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

- ASTM = ASTM International
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

- XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8515-1
SDG: Lea Co., NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-8515-1	SP-4 (4')	Solid	11/18/21 11:45	11/19/21 14:00	4'

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Environment Testing

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El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550 Carlsbad NM (575) 988-3199

Chain of Custody



880-8515 Chain of Custody

Project Manager	Lindy Crain	Bill to: (if different)	Leesa Hale
Company Name	Crain Environmental	Company Name	Southwest Royalties
Address	2935 E. 17th St.	Address	P.O. Box 53570
City State ZIP	Odessa, TX 79761	City State ZIP	Midland, TX 79710
Phone	(575) 441-7244	Email	Lindy.Crain@gmail.com

Work Order Comments										
Program.	UST/PST	<input type="checkbox"/>	PRP	<input type="checkbox"/>	Brownfields	<input type="checkbox"/>	RRC	<input type="checkbox"/>	Superfund	<input type="checkbox"/>
State of Project:	NM									
Reporting	Level II	<input type="checkbox"/>	Level III	<input type="checkbox"/>	PST/UST	<input type="checkbox"/>	TRRP	<input type="checkbox"/>	Level IV	<input type="checkbox"/>
Deliverables	EDD	<input type="checkbox"/>	Adapt	<input type="checkbox"/>	Other.					

[illegible]

Total 2007 / 6010	2008 / 6020:	
Circle Method(s) and Metal(s) to be analyzed	8RCRA 13PPM Texas '11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ , Na Sr Ti Sn U V Zn
	TCLP / SPLP 6010	8RCRA 5b As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti Il Hr 1631 / 245.1 / 27470 / 27471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xeno, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xeno will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 <i>Greg Lerner</i>	<i>John R</i>	11/19/21 14:00			
2					
3					
4					
5					
6					

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-8515-1

SDG Number: Lea Co., NM

Login Number: 8515

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Xenco, Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-8906-1

Laboratory Sample Delivery Group: Lea Co., NM
Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
12/3/2021 5:42:21 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

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results through
TotalAccess

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www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-8906-1
SDG: Lea Co., NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Job ID: 880-8906-1

Laboratory: Eurofins Xenco, Midland**Narrative**

Job Narrative
880-8906-1

Receipt

The sample was received on 12/2/2021 1:44 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 7.9°C

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Client Sample ID: SP-4 (6')
Date Collected: 12/01/21 16:30
Date Received: 12/02/21 13:44
Sample Depth: 6'

Lab Sample ID: 880-8906-1
Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	12000		99.6	17.1	mg/Kg			12/03/21 15:59	20

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-13767/1-A

Matrix: Solid

Analysis Batch: 13806

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			12/03/21 09:27	1

Lab Sample ID: LCS 880-13767/2-A

Matrix: Solid

Analysis Batch: 13806

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	245.7		mg/Kg		98	90 - 110

Lab Sample ID: LCSD 880-13767/3-A

Matrix: Solid

Analysis Batch: 13806

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	244.8		mg/Kg		98	90 - 110	0	20

Lab Sample ID: 880-8902-A-11-D MS

Matrix: Solid

Analysis Batch: 13806

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	749		248	973.7		mg/Kg		91	90 - 110

Lab Sample ID: 880-8902-A-11-E MSD

Matrix: Solid

Analysis Batch: 13806

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	749		248	971.1		mg/Kg		90	90 - 110	0	20

Eurofins Xenco, Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

HPLC/IC

Leach Batch: 13767

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-8906-1	SP-4 (6')	Soluble	Solid	DI Leach	
MB 880-13767/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-13767/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-13767/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-8902-A-11-D MS	Matrix Spike	Soluble	Solid	DI Leach	
880-8902-A-11-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 13806

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-8906-1	SP-4 (6')	Soluble	Solid	300.0	13767
MB 880-13767/1-A	Method Blank	Soluble	Solid	300.0	13767
LCS 880-13767/2-A	Lab Control Sample	Soluble	Solid	300.0	13767
LCSD 880-13767/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	13767
880-8902-A-11-D MS	Matrix Spike	Soluble	Solid	300.0	13767
880-8902-A-11-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	13767

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Client Sample ID: SP-4 (6')
Date Collected: 12/01/21 16:30
Date Received: 12/02/21 13:44

Lab Sample ID: 880-8906-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	13767	12/02/21 15:34	CA	XEN MID
Soluble	Analysis	300.0		20			13806	12/03/21 15:59	SC	XEN MID

Laboratory References:
XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Laboratory: Eurofins Xenco, Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

- ASTM = ASTM International
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

- XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-8906-1
SDG: Lea Co., NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-8906-1	SP-4 (6')	Solid	12/01/21 16:30	12/02/21 13:44	6'

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- 10
- 11
- 12
- 13



Environment Testing

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440 San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody



880-8906 Chain of Custody

www.xenco.com Page 7 of 1

Project Manager	Cindy Crain		Bill to (if different)	Leasa Hyle
Company Name	Crain Environmental		Company Name	Southwest Royalties
Address	2925 E. 17th St.		Address	P.O. Box 53570
City State Zip	Odessa, TX 79761		City State Zip	Midland TX 79710
Phone	(575) 441-7244		Email	cindy_crain@aol.com

Work Order Comments				
Program:	UST/PST <input type="checkbox"/>	PRP <input type="checkbox"/>	Brownfields <input type="checkbox"/>	RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	NM			
Reporting	Level II <input type="checkbox"/>	Level III <input type="checkbox"/>	PST/UST <input type="checkbox"/>	TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/>	Adapt <input type="checkbox"/>	Other	

Project Name:	Turning
Project Number:	SA # 2
Project Location:	Lga Co. NY
Sampler's Name:	Lady Train
P.O.#	TAT starts the day received by the lab, if received by 4:30pm
SAMPLE RECEIPT	
Samples Received Intact:	Temp Blank Yes No Thermometer ID Yes No Wet Ice Yes No
Cooler Custody Seals:	Yes No N/A Correction Factor
Sample Custody Seals:	Yes No N/A Temperature Reading
Total Containers:	Corrected Temperature
Parameters	
Pres. Code	
ANALYSIS REQUEST	
Preservative Codes	
None NO DI Water H ₂ O	
Cool Cool MeOH Me	
HCL HC HNO ₃ HN	
H ₂ SO ₄ H ₂ NaOH Na	
H ₃ PO ₄ HP	
NaHSO ₄ NABIS	
Na ₂ O ₃ NASO ₃	
Zn Acetate+NaOH Zn	
NaOH+Ascorbic Acid SAPC	

[illegible]

Total 200.7 / 6010	200.8 / 6020:	8RCRA	13PPM	Texas 11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO ₂	Na	Sr	Ti	Sn	U	V	Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010	8RCRA	5b	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U					Hg	1631 / 245	1 / 7470	7471					

Notice: Signature of this document and reimbursement of samples constitutes a valid purchase order from client company to Eurofins Xerco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xerco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xerco. A minimum charge of \$35.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xerco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 <i>King, David</i>	<i>Altman R</i>	12/2/21 13:44 ¹²			
2					
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6					

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-8906-1

SDG Number: Lea Co., NM

Login Number: 8906

List Source: Eurofins Xenco, Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	Received same day of collection; chilling process has begun.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-9973-1

Laboratory Sample Delivery Group: Lea Co., NM
Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
1/14/2022 1:17:28 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

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www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-9973-1
SDG: Lea Co., NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Job ID: 880-9973-1

Laboratory: Eurofins Midland

Narrative

**Job Narrative
880-9973-1**

Receipt

The samples were received on 1/7/2022 2:10 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.3°C

HPLC/IC

Method 300_ORGFM_28D: The native sample, matrix spike, and matrix spike duplicate (MS/MSD) associated with preparation batch 880-16443 and analytical batch 880-16558 were performed at the same dilution. Due to the additional level of analyte present in the spiked samples, the concentration of Chloride in the MS/MSD was above the instrument calibration range. The data have been reported and qualified.

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-16444 and analytical batch 880-16559 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Client Sample ID: SP 4 (10')

Date Collected: 01/06/22 14:30

Date Received: 01/07/22 14:10

Sample Depth: 10'

Lab Sample ID: 880-9973-1

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7000		100	17.2	mg/Kg			01/13/22 16:54	20

Client Sample ID: S Wall (4')

Date Collected: 01/06/22 14:35

Date Received: 01/07/22 14:10

Sample Depth: 4'

Lab Sample ID: 880-9973-2

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7240		50.0	8.58	mg/Kg			01/13/22 15:55	10

Client Sample ID: W Wall (4')

Date Collected: 01/06/22 14:40

Date Received: 01/07/22 14:10

Sample Depth: 4'

Lab Sample ID: 880-9973-3

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4730		50.3	8.63	mg/Kg			01/13/22 16:07	10

Client Sample ID: E Wall (4')

Date Collected: 01/06/22 14:45

Date Received: 01/07/22 14:10

Sample Depth: 4'

Lab Sample ID: 880-9973-4

Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8830	F1	50.0	8.58	mg/Kg			01/13/22 20:28	10

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-16443/1-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			01/13/22 08:45	1

Lab Sample ID: LCS 880-16443/2-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	243.0		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-16443/3-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	246.7		mg/Kg		99	90 - 110	2	20

Lab Sample ID: MB 880-16444/1-A

Matrix: Solid

Analysis Batch: 16559

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			01/13/22 19:52	1

Lab Sample ID: LCS 880-16444/2-A

Matrix: Solid

Analysis Batch: 16559

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	253.3		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-16444/3-A

Matrix: Solid

Analysis Batch: 16559

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	254.1		mg/Kg		102	90 - 110	0	20

Lab Sample ID: 880-9973-4 MS

Matrix: Solid

Analysis Batch: 16559

Client Sample ID: E Wall (4')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	8830	F1	2500	11930	F1	mg/Kg		124	90 - 110

Lab Sample ID: 880-9973-4 MSD

Matrix: Solid

Analysis Batch: 16559

Client Sample ID: E Wall (4')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	8830	F1	2500	11170		mg/Kg		93	90 - 110	7	20

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

HPLC/IC

Leach Batch: 16443

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9973-1	SP 4 (10')	Soluble	Solid	DI Leach	
880-9973-2	S Wall (4')	Soluble	Solid	DI Leach	
880-9973-3	W Wall (4')	Soluble	Solid	DI Leach	
MB 880-16443/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-16443/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-16443/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 16444

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9973-4	E Wall (4')	Soluble	Solid	DI Leach	
MB 880-16444/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-16444/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-16444/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-9973-4 MS	E Wall (4')	Soluble	Solid	DI Leach	
880-9973-4 MSD	E Wall (4')	Soluble	Solid	DI Leach	

Analysis Batch: 16558

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9973-1	SP 4 (10')	Soluble	Solid	300.0	16443
880-9973-2	S Wall (4')	Soluble	Solid	300.0	16443
880-9973-3	W Wall (4')	Soluble	Solid	300.0	16443
MB 880-16443/1-A	Method Blank	Soluble	Solid	300.0	16443
LCS 880-16443/2-A	Lab Control Sample	Soluble	Solid	300.0	16443
LCSD 880-16443/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	16443

Analysis Batch: 16559

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9973-4	E Wall (4')	Soluble	Solid	300.0	16444
MB 880-16444/1-A	Method Blank	Soluble	Solid	300.0	16444
LCS 880-16444/2-A	Lab Control Sample	Soluble	Solid	300.0	16444
LCSD 880-16444/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	16444
880-9973-4 MS	E Wall (4')	Soluble	Solid	300.0	16444
880-9973-4 MSD	E Wall (4')	Soluble	Solid	300.0	16444

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Client Sample ID: SP 4 (10')

Date Collected: 01/06/22 14:30

Date Received: 01/07/22 14:10

Lab Sample ID: 880-9973-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		20			16558	01/13/22 16:54	SC	XEN MID

Client Sample ID: S Wall (4')

Date Collected: 01/06/22 14:35

Date Received: 01/07/22 14:10

Lab Sample ID: 880-9973-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		10			16558	01/13/22 15:55	SC	XEN MID

Client Sample ID: W Wall (4')

Date Collected: 01/06/22 14:40

Date Received: 01/07/22 14:10

Lab Sample ID: 880-9973-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.97 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		10			16558	01/13/22 16:07	SC	XEN MID

Client Sample ID: E Wall (4')

Date Collected: 01/06/22 14:45

Date Received: 01/07/22 14:10

Lab Sample ID: 880-9973-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	16444	01/10/22 13:43	CH	XEN MID
Soluble	Analysis	300.0		10			16559	01/13/22 20:28	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Laboratory: Eurofins Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

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Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

- ASTM = ASTM International
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

- XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-9973-1
SDG: Lea Co., NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-9973-1	SP 4 (10')	Solid	01/06/22 14:30	01/07/22 14:10	10'
880-9973-2	S Wall (4')	Solid	01/06/22 14:35	01/07/22 14:10	4'
880-9973-3	W Wall (4')	Solid	01/06/22 14:40	01/07/22 14:10	4'
880-9973-4	E Wall (4')	Solid	01/06/22 14:45	01/07/22 14:10	4'



Environment Testing

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody



000-99 / 3 Chain of Custody

www.xenco.com Page

Project Manager	Lindy Green	Bill to: (if different)	Leasa Hale
Company Name:	Rain Environmental	Company Name:	SWR
Address:	2925 E. 17th St.	Address:	P.O. Box 53570
City, State ZIP:	De Sza, TX 79761	City, State ZIP:	Muskegon TX 79710
Phone:	(575) 441-7244	Email:	Lindy.Green@gmail.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PAP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	<i>N/A</i>
Reporting Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other-

Project Name:	Flying M 34 #2		Turn Around	Pres. Code	ANALYSIS REQUEST										Preservative Codes			
Project Number:	-		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush													None NO	DI Water, H ₂ O	
Project Location:	Lea 6. NW		Due Date:	1-14-82												Cool Cool	MeOH Me	
Sampler's Name:	Lindy Chair		TAT starts the day received by the lab, if received by 4:30pm													HCL HC	HNO ₃ HN	
PO #:																H ₂ SO ₄ H ₂	NaOH Na	
SAMPLE RECEIPT			Temp Blank	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Wet/ice	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Parameters											
Samples Received Intact:			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID:	TFS													
Cooler Custody Seals:			Yes No	Correction Factor	1.0													
Sample Custody Seals:			Yes No	Temperature Reading	2.2													
Total Containers:				Corrected Temperature:	2.3													
blades																		

[illegible]

Total 200.7 / 6010	200.8 / 6020:	
Circle Method(s) and Metal(s) to be analyzed	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
	TCIP / SPLP 6010	8RCRA 5b As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U
		Hg 1631 / 2451 / 7470 / 7471

For Eurofins Xenoco, a minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated with Eurofins Xenoco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated with Eurofins Xenoco.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 <i>Carol Ann</i>	<i>Steve R</i>	1-7-22 14:10			
3			4		
5			6		

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-9973-1

SDG Number: Lea Co., NM

Login Number: 9973

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-13096-1

Laboratory Sample Delivery Group: Lea Co. NM

Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:

4/6/2022 9:02:27 AM

Jessica Kramer, Project Manager
(432)704-5440

Jessica.Kramer@et.eurofinsus.com

LINKS

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-13096-1
SDG: Lea Co. NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Job ID: 880-13096-1

Laboratory: Eurofins Midland**Narrative**

**Job Narrative
880-13096-1****Receipt**

The samples were received on 3/30/2022 3:18 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-23018 and analytical batch 880-23036 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Client Sample ID: BH-1

Lab Sample ID: 880-13096-1

Date Collected: 03/24/22 15:25

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 4.5'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10800		100	17.2	mg/Kg			04/05/22 20:12	20

Client Sample ID: BH-1

Lab Sample ID: 880-13096-2

Date Collected: 03/24/22 15:33

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 10'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11200		99.0	17.0	mg/Kg			04/05/22 20:21	20

Client Sample ID: BH-1

Lab Sample ID: 880-13096-3

Date Collected: 03/24/22 15:40

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 20'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9990		101	17.3	mg/Kg			04/05/22 20:47	20

Client Sample ID: BH-1

Lab Sample ID: 880-13096-4

Date Collected: 03/24/22 15:46

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 30'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2070		25.3	4.33	mg/Kg			04/05/22 20:56	5

Client Sample ID: BH-1

Lab Sample ID: 880-13096-5

Date Collected: 03/24/22 15:52

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 40'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	325		4.97	0.853	mg/Kg			04/05/22 21:05	1

Client Sample ID: BH-1

Lab Sample ID: 880-13096-6

Date Collected: 03/24/22 16:00

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 50'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	158		4.95	0.850	mg/Kg			04/05/22 21:14	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Client Sample ID: BH-2

Lab Sample ID: 880-13096-7

Date Collected: 03/24/22 16:40

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 4.5'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1920		25.0	4.28	mg/Kg			04/05/22 21:23	5

Client Sample ID: BH-3

Lab Sample ID: 880-13096-8

Date Collected: 03/24/22 16:05

Matrix: Solid

Date Received: 03/30/22 15:18

Sample Depth: 4.5'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2720		24.9	4.27	mg/Kg			04/05/22 21:32	5

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-23018/1-A

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.858	U	5.00	0.858	mg/Kg			04/05/22 17:15	1

Lab Sample ID: LCS 880-23018/2-A

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	256.7		mg/Kg		103	90 - 110

Lab Sample ID: LCSD 880-23018/3-A

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	254.7		mg/Kg		102	90 - 110	1	20

Lab Sample ID: 880-13200-A-2-E MS

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	525		2500	3039		mg/Kg		101	90 - 110

Lab Sample ID: 880-13200-A-2-F MSD

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	525		2500	3042		mg/Kg		101	90 - 110	0	20

Lab Sample ID: 880-13332-A-1-H MS

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	709	F1	250	928.7	F1	mg/Kg		88	90 - 110

Lab Sample ID: 880-13332-A-1-I MSD

Matrix: Solid

Analysis Batch: 23036

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	709	F1	250	930.6	F1	mg/Kg		89	90 - 110	0	20

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

HPLC/IC

Leach Batch: 23018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13096-1	BH-1	Soluble	Solid	DI Leach	
880-13096-2	BH-1	Soluble	Solid	DI Leach	
880-13096-3	BH-1	Soluble	Solid	DI Leach	
880-13096-4	BH-1	Soluble	Solid	DI Leach	
880-13096-5	BH-1	Soluble	Solid	DI Leach	
880-13096-6	BH-1	Soluble	Solid	DI Leach	
880-13096-7	BH-2	Soluble	Solid	DI Leach	
880-13096-8	BH-3	Soluble	Solid	DI Leach	
MB 880-23018/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-23018/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-23018/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-13200-A-2-E MS	Matrix Spike	Soluble	Solid	DI Leach	
880-13200-A-2-F MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	
880-13332-A-1-H MS	Matrix Spike	Soluble	Solid	DI Leach	
880-13332-A-1-I MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 23036

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13096-1	BH-1	Soluble	Solid	300.0	23018
880-13096-2	BH-1	Soluble	Solid	300.0	23018
880-13096-3	BH-1	Soluble	Solid	300.0	23018
880-13096-4	BH-1	Soluble	Solid	300.0	23018
880-13096-5	BH-1	Soluble	Solid	300.0	23018
880-13096-6	BH-1	Soluble	Solid	300.0	23018
880-13096-7	BH-2	Soluble	Solid	300.0	23018
880-13096-8	BH-3	Soluble	Solid	300.0	23018
MB 880-23018/1-A	Method Blank	Soluble	Solid	300.0	23018
LCS 880-23018/2-A	Lab Control Sample	Soluble	Solid	300.0	23018
LCSD 880-23018/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	23018
880-13200-A-2-E MS	Matrix Spike	Soluble	Solid	300.0	23018
880-13200-A-2-F MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	23018
880-13332-A-1-H MS	Matrix Spike	Soluble	Solid	300.0	23018
880-13332-A-1-I MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	23018

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Client Sample ID: BH-1

Lab Sample ID: 880-13096-1

Date Collected: 03/24/22 15:25

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		20			23036	04/05/22 20:12	SC	XEN MID

Client Sample ID: BH-1

Lab Sample ID: 880-13096-2

Date Collected: 03/24/22 15:33

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		20			23036	04/05/22 20:21	SC	XEN MID

Client Sample ID: BH-1

Lab Sample ID: 880-13096-3

Date Collected: 03/24/22 15:40

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		20			23036	04/05/22 20:47	SC	XEN MID

Client Sample ID: BH-1

Lab Sample ID: 880-13096-4

Date Collected: 03/24/22 15:46

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.95 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		5			23036	04/05/22 20:56	SC	XEN MID

Client Sample ID: BH-1

Lab Sample ID: 880-13096-5

Date Collected: 03/24/22 15:52

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		1			23036	04/05/22 21:05	SC	XEN MID

Client Sample ID: BH-1

Lab Sample ID: 880-13096-6

Date Collected: 03/24/22 16:00

Matrix: Solid

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		1			23036	04/05/22 21:14	SC	XEN MID

Eurofins Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Client Sample ID: BH-2
Date Collected: 03/24/22 16:40
Date Received: 03/30/22 15:18

Lab Sample ID: 880-13096-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		5			23036	04/05/22 21:23	SC	XEN MID

Client Sample ID: BH-3
Date Collected: 03/24/22 16:05
Date Received: 03/30/22 15:18

Lab Sample ID: 880-13096-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	23018	04/05/22 10:49	CH	XEN MID
Soluble	Analysis	300.0		5			23036	04/05/22 21:32	SC	XEN MID

Laboratory References:
XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Laboratory: Eurofins Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

- ASTM = ASTM International
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

- XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13096-1
SDG: Lea Co. NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-13096-1	BH-1	Solid	03/24/22 15:25	03/30/22 15:18	4.5'
880-13096-2	BH-1	Solid	03/24/22 15:33	03/30/22 15:18	10'
880-13096-3	BH-1	Solid	03/24/22 15:40	03/30/22 15:18	20'
880-13096-4	BH-1	Solid	03/24/22 15:46	03/30/22 15:18	30'
880-13096-5	BH-1	Solid	03/24/22 15:52	03/30/22 15:18	40'
880-13096-6	BH-1	Solid	03/24/22 16:00	03/30/22 15:18	50'
880-13096-7	BH-2	Solid	03/24/22 16:40	03/30/22 15:18	4.5'
880-13096-8	BH-3	Solid	03/24/22 16:05	03/30/22 15:18	4.5'



Environment Testing

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3333,
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: 130910


www.xenco.com Page 1 of 1

Project Manager	Lindy Cain	Bill to: (if different)	Leasa Hale
Company Name	Cain Environmental	Company Name:	SWR
Address:	2925 E. 17th St.	Address:	P.O. Box 53570
City, State Zip	Odessa, TX 79761	City, State Zip	Midland, TX 79710
Phone:	(575) 441-7244	Email	Lindy.Cain@gmail.com

Work Order Comments										
Program:	UST/PST	<input type="checkbox"/>	PPP	<input type="checkbox"/>	Brownfields	<input type="checkbox"/>	RRC	<input type="checkbox"/>	Superfund	<input type="checkbox"/>
State of Project:	NM									
Reporting Level II	<input type="checkbox"/>	Level III	<input type="checkbox"/>	PST/UST	<input type="checkbox"/>	TRRP	<input type="checkbox"/>	Level IV	<input type="checkbox"/>	
Deliverables:	EDD	<input type="checkbox"/>	ADAPT	<input type="checkbox"/>	Other					

[illegible]

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Sample Comments
BH-1	S	3/24/22	1525	4.5'	C	1	202
BH-1			1533	10'			
BH-1			1540	20'			
BH-1			1546	30'			
BH-1			1552	40'			
BH-1			1600	50'			
BH-2			1640	4.5'			
BH-3			1605	4.5'			



880-13096 Chain of Custody



880-13096 Chain of Custody

Total 200.7 / 6010	2008 / 6020:	8RCRA	13PPM	Texas	11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO ₂	Na	Sr	Ti	Sn	U	V	Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP	6010	8RCRA	Sb	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U					Hg	1631 / 2451	7470 / 7471						

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 <i>Andy Davis</i>	<i>Alvin</i>	3/30/02	2		
3		15.18	4		
5			6		

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-13096-1

SDG Number: Lea Co. NM

Login Number: 13096

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-13092-1

Laboratory Sample Delivery Group: Lea Co. NM

Client Project/Site: Flying M SA #2

Revision: 1

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
4/11/2022 8:15:56 PM

Jessica Kramer, Project Manager
(432)704-5440

Jessica.Kramer@et.eurofinsus.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-13092-1
SDG: Lea Co. NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
H	Sample was prepped or analyzed beyond the specified holding time
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Midland

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Job ID: 880-13092-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-13092-1

Receipt

The sample was received on 3/30/2022 3:18 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Job ID: 880-13092-2

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-13092-2

Receipt

The sample was received on 3/30/2022 3:18 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C

General Chemistry

Method 2540C_Calcd: The following sample was analyzed outside of analytical holding time due to client adding additional test without sufficient time remaining>: BH-1 (880-13092-1).

Method SM4500_H+: This analysis is normally performed in the field and has a method-defined holding time of 15 minutes. The following sample has been qualified with the "HF" flag to indicate analysis was performed in the laboratory outside the 15 minute timeframe: BH-1 (880-13092-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Client Sample ID: BH-1

Lab Sample ID: 880-13092-1

Date Collected: 03/29/22 11:10

Matrix: Water

Date Received: 03/30/22 15:18

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L	-		03/31/22 20:54	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L	-		03/31/22 20:54	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L	-		03/31/22 20:54	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L	-		03/31/22 20:54	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L	-		03/31/22 20:54	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L	-		03/31/22 20:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130		03/31/22 20:54	1
1,4-Difluorobenzene (Surr)	94		70 - 130		03/31/22 20:54	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L	-		04/01/22 15:21	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.885	U	4.48	0.885	mg/L	-		04/05/22 10:37	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.885	U	4.48	0.885	mg/L	-	04/04/22 14:13	04/04/22 20:58	1
Diesel Range Organics (Over C10-C28)	<0.885	U	4.48	0.885	mg/L	-	04/04/22 14:13	04/04/22 20:58	1
Oil Range Organics (Over C28-C36)	<0.854	U	4.48	0.854	mg/L	-	04/04/22 14:13	04/04/22 20:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	106		70 - 130	04/04/22 14:13	04/04/22 20:58	1
1-Chlorooctane	89		70 - 130	04/04/22 14:13	04/04/22 21:40	1
o-Terphenyl	128		70 - 130	04/04/22 14:13	04/04/22 20:58	1
o-Terphenyl	99		70 - 130	04/04/22 14:13	04/04/22 21:40	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1220		10.0	0.421	mg/L	-		04/01/22 21:54	20

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	3820	H	200	200	mg/L	-		04/08/22 09:55	1
pH	7.3	HF	0.01	0.01	S.U.	-		04/08/22 09:52	1
Temperature	23.2	HF	0.01	0.01	Deg. C	-		04/08/22 09:52	1

Eurofins Midland

Surrogate Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-13092-1	BH-1	102	94
880-13092-1 MS	BH-1	105	102
880-13092-1 MSD	BH-1	99	89
880-13097-A-7 MS	Matrix Spike	106	92
880-13097-A-7 MSD	Matrix Spike Duplicate	110	86
LCS 880-22736/3	Lab Control Sample	107	95
LCS 880-22760/3	Lab Control Sample	104	93
LCSD 880-22736/4	Lab Control Sample Dup	108	90
LCSD 880-22760/4	Lab Control Sample Dup	104	99
MB 880-22736/8	Method Blank	72	88
MB 880-22760/8	Method Blank	73	88
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-13092-1	BH-1	106	128
880-13092-1	BH-1	89	99
880-13092-1 MS	BH-1	87	94
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO2 (70-130)	OTPH2 (70-130)
LCS 880-22959/2-A	Lab Control Sample	100	117
LCSD 880-22959/3-A	Lab Control Sample Dup	100	119
MB 880-22959/1-A	Method Blank	103	124
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-22736/8

Matrix: Water

Analysis Batch: 22736

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			03/31/22 20:28	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			03/31/22 20:28	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			03/31/22 20:28	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			03/31/22 20:28	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			03/31/22 20:28	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			03/31/22 20:28	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	72		70 - 130		03/31/22 20:28	1
1,4-Difluorobenzene (Surr)	88		70 - 130		03/31/22 20:28	1

Lab Sample ID: LCS 880-22736/3

Matrix: Water

Analysis Batch: 22736

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1098		mg/L		110	70 - 130
Toluene	0.100	0.1120		mg/L		112	70 - 130
Ethylbenzene	0.100	0.1059		mg/L		106	70 - 130
m-Xylene & p-Xylene	0.200	0.2127		mg/L		106	70 - 130
o-Xylene	0.100	0.1072		mg/L		107	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: LCSD 880-22736/4

Matrix: Water

Analysis Batch: 22736

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1069		mg/L		107	70 - 130	3	20
Toluene	0.100	0.1074		mg/L		107	70 - 130	4	20
Ethylbenzene	0.100	0.09728		mg/L		97	70 - 130	8	20
m-Xylene & p-Xylene	0.200	0.1979		mg/L		99	70 - 130	7	20
o-Xylene	0.100	0.1006		mg/L		101	70 - 130	6	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		70 - 130
1,4-Difluorobenzene (Surr)	90		70 - 130

Lab Sample ID: 880-13092-1 MS

Matrix: Water

Analysis Batch: 22736

Client Sample ID: BH-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.000408	U	0.100	0.1236		mg/L		124	70 - 130
Toluene	<0.000367	U	0.100	0.1152		mg/L		115	70 - 130

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-13092-1 MS

Matrix: Water

Analysis Batch: 22736

Client Sample ID: BH-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.000657	U	0.100	0.1063		mg/L		106	70 - 130
m-Xylene & p-Xylene	<0.000629	U	0.200	0.2143		mg/L		107	70 - 130
o-Xylene	<0.000642	U	0.100	0.1084		mg/L		108	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-13092-1 MSD

Matrix: Water

Analysis Batch: 22736

Client Sample ID: BH-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.000408	U	0.100	0.1112		mg/L		111	70 - 130	11	25
Toluene	<0.000367	U	0.100	0.1118		mg/L		112	70 - 130	3	25
Ethylbenzene	<0.000657	U	0.100	0.1058		mg/L		106	70 - 130	0	25
m-Xylene & p-Xylene	<0.000629	U	0.200	0.2140		mg/L		107	70 - 130	0	25
o-Xylene	<0.000642	U	0.100	0.1087		mg/L		109	70 - 130	0	25

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: MB 880-22760/8

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			04/01/22 11:49	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			04/01/22 11:49	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			04/01/22 11:49	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			04/01/22 11:49	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			04/01/22 11:49	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			04/01/22 11:49	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130		04/01/22 11:49	1
1,4-Difluorobenzene (Surr)	88		70 - 130		04/01/22 11:49	1

Lab Sample ID: LCS 880-22760/3

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1158		mg/L		116	70 - 130
Toluene	0.100	0.1164		mg/L		116	70 - 130
Ethylbenzene	0.100	0.1104		mg/L		110	70 - 130
m-Xylene & p-Xylene	0.200	0.2236		mg/L		112	70 - 130

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-22760/3

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.1127		mg/L		113	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	93		70 - 130

Lab Sample ID: LCSD 880-22760/4

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1270		mg/L		127	70 - 130	9	20
Toluene	0.100	0.1166		mg/L		117	70 - 130	0	20
Ethylbenzene	0.100	0.1100		mg/L		110	70 - 130	0	20
m-Xylene & p-Xylene	0.200	0.2222		mg/L		111	70 - 130	1	20
o-Xylene	0.100	0.1109		mg/L		111	70 - 130	2	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-13097-A-7 MS

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.000408	U F1	0.100	0.1325	F1	mg/L		133	70 - 130
Toluene	<0.000367	U	0.100	0.1214		mg/L		121	70 - 130
Ethylbenzene	<0.000657	U	0.100	0.1123		mg/L		112	70 - 130
m-Xylene & p-Xylene	<0.000629	U	0.200	0.2255		mg/L		113	70 - 130
o-Xylene	<0.000642	U	0.100	0.1128		mg/L		113	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	92		70 - 130

Lab Sample ID: 880-13097-A-7 MSD

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.000408	U F1	0.100	0.1186		mg/L		119	70 - 130	11	25
Toluene	<0.000367	U	0.100	0.1214		mg/L		121	70 - 130	0	25
Ethylbenzene	<0.000657	U	0.100	0.1126		mg/L		113	70 - 130	0	25
m-Xylene & p-Xylene	<0.000629	U	0.200	0.2276		mg/L		114	70 - 130	1	25
o-Xylene	<0.000642	U	0.100	0.1149		mg/L		115	70 - 130	2	25

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-13097-A-7 MSD

Matrix: Water

Analysis Batch: 22760

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	86		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-22959/1-A

Matrix: Water

Analysis Batch: 22887

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 22959

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Gasoline Range Organics (GRO)-C6-C10	<0.904	U	4.57	0.904	mg/L		04/04/22 14:13	04/04/22 19:54	1	
Diesel Range Organics (Over C10-C28)	<0.904	U	4.57	0.904	mg/L		04/04/22 14:13	04/04/22 19:54	1	
Oil Range Organics (Over C28-C36)	<0.872	U	4.57	0.872	mg/L		04/04/22 14:13	04/04/22 19:54	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil	Fac
1-Chlorooctane	103		70 - 130				04/04/22 14:13	04/04/22 19:54	1	
o-Terphenyl	124		70 - 130				04/04/22 14:13	04/04/22 19:54	1	

Lab Sample ID: LCS 880-22959/2-A

Matrix: Water

Analysis Batch: 22887

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 22959

			Spike	LCS	LCS				%Rec	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10			91.7	78.40		mg/L		85	75 - 125	
Diesel Range Organics (Over C10-C28)			91.7	92.94		mg/L		101	75 - 125	
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	100		70 - 130							
o-Terphenyl	117		70 - 130							

Lab Sample ID: LCSD 880-22959/3-A

Matrix: Water

Analysis Batch: 22887

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 22959

			Spike	LCSD	LCSD				%Rec	RPD	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10			92.0	78.52		mg/L		85	75 - 125	0	20
Diesel Range Organics (Over C10-C28)			92.0	90.85		mg/L		99	75 - 125	2	20
Surrogate	%Recovery	Qualifier	Limits								
1-Chlorooctane	100		70 - 130								
o-Terphenyl	119		70 - 130								

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-13092-1 MS

Matrix: Water

Analysis Batch: 22887

Client Sample ID: BH-1

Prep Type: Total/NA

Prep Batch: 22959

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	79.7	F1	89.3	79.46	F1	mg/L		-0.2	75 - 125
Diesel Range Organics (Over C10-C28)	69.1	F1	89.3	66.52	F1	mg/L		-3	75 - 125
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	87		70 - 130						
o-Terphenyl	94		70 - 130						

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-22725/3

Matrix: Water

Analysis Batch: 22725

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.0210	U	0.500	0.0210	mg/L			03/31/22 22:07	1

Lab Sample ID: LCS 880-22725/4

Matrix: Water

Analysis Batch: 22725

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	25.0	24.34		mg/L		97	90 - 110

Lab Sample ID: LCSD 880-22725/5

Matrix: Water

Analysis Batch: 22725

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	25.0	23.90		mg/L		96	90 - 110	2	20

Lab Sample ID: 880-13085-A-1 MS

Matrix: Water

Analysis Batch: 22725

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	2.78		25.0	28.02		mg/L		101	90 - 110

Lab Sample ID: 880-13085-A-1 MSD

Matrix: Water

Analysis Batch: 22725

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	2.78		25.0	27.58		mg/L		99	90 - 110	2	20

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 880-23205/1

Matrix: Water

Analysis Batch: 23205

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<25.0	U	25.0	25.0	mg/L			04/08/22 09:55	1

Lab Sample ID: LCS 880-23205/2

Matrix: Water

Analysis Batch: 23205

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	1000	989.0		mg/L		99	80 - 120

Lab Sample ID: LCSD 880-23205/3

Matrix: Water

Analysis Batch: 23205

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Total Dissolved Solids	1000	1005		mg/L		101	80 - 120	2	10

Lab Sample ID: 880-13092-1 DU

Matrix: Water

Analysis Batch: 23205

Client Sample ID: BH-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	3820	H	3664		mg/L		4	10

Method: SM 4500 H+ B - pH

Lab Sample ID: 880-13092-1 DU

Matrix: Water

Analysis Batch: 23203

Client Sample ID: BH-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.3	HF	7.3		S.U.		0.3	10
Temperature	23.2	HF	23.4		Deg. C		0.9	10

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

GC VOA

Analysis Batch: 22736

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	8021B	
MB 880-22736/8	Method Blank	Total/NA	Water	8021B	
LCS 880-22736/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-22736/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-13092-1 MS	BH-1	Total/NA	Water	8021B	
880-13092-1 MSD	BH-1	Total/NA	Water	8021B	

Analysis Batch: 22760

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-22760/8	Method Blank	Total/NA	Water	8021B	
LCS 880-22760/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-22760/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-13097-A-7 MS	Matrix Spike	Total/NA	Water	8021B	
880-13097-A-7 MSD	Matrix Spike Duplicate	Total/NA	Water	8021B	

Analysis Batch: 22836

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	Total BTEX	

GC Semi VOA

Analysis Batch: 22887

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	8015B NM	22959
880-13092-1	BH-1	Total/NA	Water	8015B NM	22959
MB 880-22959/1-A	Method Blank	Total/NA	Water	8015B NM	22959
LCS 880-22959/2-A	Lab Control Sample	Total/NA	Water	8015B NM	22959
LCSD 880-22959/3-A	Lab Control Sample Dup	Total/NA	Water	8015B NM	22959
880-13092-1 MS	BH-1	Total/NA	Water	8015B NM	22959

Prep Batch: 22959

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	8015NM Aq Prep	
880-13092-1	BH-1	Total/NA	Water	8015NM Aq Prep	
MB 880-22959/1-A	Method Blank	Total/NA	Water	8015NM Aq Prep	
LCS 880-22959/2-A	Lab Control Sample	Total/NA	Water	8015NM Aq Prep	
LCSD 880-22959/3-A	Lab Control Sample Dup	Total/NA	Water	8015NM Aq Prep	
880-13092-1 MS	BH-1	Total/NA	Water	8015NM Aq Prep	

Analysis Batch: 23015

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	8015 NM	

HPLC/IC

Analysis Batch: 22725

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	300.0	
MB 880-22725/3	Method Blank	Total/NA	Water	300.0	
LCS 880-22725/4	Lab Control Sample	Total/NA	Water	300.0	
LCSD 880-22725/5	Lab Control Sample Dup	Total/NA	Water	300.0	
880-13085-A-1 MS	Matrix Spike	Total/NA	Water	300.0	

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

HPLC/IC (Continued)

Analysis Batch: 22725 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13085-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	

General Chemistry

Analysis Batch: 23203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	SM 4500 H+ B	
880-13092-1 DU	BH-1	Total/NA	Water	SM 4500 H+ B	

Analysis Batch: 23205

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-13092-1	BH-1	Total/NA	Water	SM 2540C	
MB 880-23205/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 880-23205/2	Lab Control Sample	Total/NA	Water	SM 2540C	
LCSD 880-23205/3	Lab Control Sample Dup	Total/NA	Water	SM 2540C	
880-13092-1 DU	BH-1	Total/NA	Water	SM 2540C	

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Client Sample ID: BH-1

Lab Sample ID: 880-13092-1

Date Collected: 03/29/22 11:10

Matrix: Water

Date Received: 03/30/22 15:18

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	22736	03/31/22 20:54	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			22836	04/01/22 15:21	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			23015	04/05/22 10:37	AJ	XEN MID
Total/NA	Prep	8015NM Aq Prep			33.5 mL	3 mL	22959	04/04/22 14:13	DM	XEN MID
Total/NA	Analysis	8015B NM		1			22887	04/04/22 20:58	AJ	XEN MID
Total/NA	Prep	8015NM Aq Prep			33.8 mL	3 mL	22959	04/04/22 14:13	DM	XEN MID
Total/NA	Analysis	8015B NM		1			22887	04/04/22 21:40	AJ	XEN MID
Total/NA	Analysis	300.0		20			22725	04/01/22 21:54	CH	XEN MID
Total/NA	Analysis	SM 2540C		1	25 mL	200 mL	23205	04/08/22 09:55	SC	XEN MID
Total/NA	Analysis	SM 4500 H+ B		1			23203	04/08/22 09:52	SC	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0		Water	Chloride
8015 NM		Water	Total TPH
SM 2540C		Water	Total Dissolved Solids
SM 4500 H+ B		Water	Temperature
Total BTEX		Water	Total BTEX

Eurofins Midland

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
SM 2540C	Solids, Total Dissolved (TDS)	SM	XEN MID
SM 4500 H+ B	pH	SM	XEN MID
5030B	Purge and Trap	SW846	XEN MID
8015NM Aq Prep	Microextraction	SW846	XEN MID

Protocol References:

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-13092-1
SDG: Lea Co. NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-13092-1	BH-1	Water	03/29/22 11:10	03/30/22 15:18

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

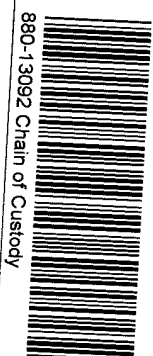
Work Order No: 150912

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Project Manager	Lindy Crain	Bill to: (if different)	Leasa Hale
Company Name:	Crain Environmental	Company Name:	SWR
Address:	2925 E. 17th St.	Address:	P.O. Box 53570
City/State/Zip:	Odessa, TX 79761	City/State/Zip:	Midland, TX 79710
Phone:	(575) 441-7244	Email:	lindy_crain@gmail.com

Work Order Comments				
Program:	UST/PST <input type="checkbox"/>	PRP <input type="checkbox"/>	Brownfields <input type="checkbox"/>	RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	NM			
Reporting	Level II <input type="checkbox"/>	Level III <input type="checkbox"/>	PST/UST <input type="checkbox"/>	TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/>	ADAPT <input type="checkbox"/>	Other	

Project Name:		Flying M SA # 2		Turn Around		Pres. Code		ANALYSIS REQUEST										Preservative Codes									
Project Number		-		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush														None NO									
Project Location:		FPA Lab, NH		Due Date		4/7/22												Cool Cool									
Sampler's Name:		Cindy Crain		TAT starts the day received by the lab, if received by 4:30pm														HCL, HC									
PO #																		H ₂ SO ₄ , H ₂									
SAMPLE RECEIPT		Temp Blank:		Yes <input type="radio"/> No <input checked="" type="radio"/>		Wet Ice:		Yes <input type="radio"/> No <input checked="" type="radio"/>												H ₃ PO ₄ , HP							
Samples Received Intact:		(Yes) <input checked="" type="radio"/> No <input type="radio"/>		Thermometer ID				Thermometer ID														NaHSO ₄ , NABIS					
Cooler Custody Seals:		Yes <input type="radio"/> No <input checked="" type="radio"/> N/A <input type="radio"/>		Correction Factor				Correction Factor														Na ₂ S ₂ O ₃ , NaSO ₃					
Sample Custody Seals:		Yes <input type="radio"/> No <input checked="" type="radio"/> N/A <input type="radio"/>		Temperature Reading				Temperature Reading		54												Zn Acetate+NaOH Zn					
Total Containers:				Corrected Temperature:				Corrected Temperature:		53												NaOH+Ascorbic Acid SAPC					
Parameters																											
PH 8.015M																											
TEX																											
bricks																											

[illegible]

880-13092 Chain of Custody

Total 200.7 / 6010		200.8 / 6020:		8RCRA 13PPM Texas 11		Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010		8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U		Hg 1631 / 245 1 / 7470 / 7471	
<p>Notice: Signature of this document and relinquishment of sample constitutes a valid purchase order from client company to Eurofins Xenco. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.</p>							
Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time		
<i>[Signature]</i>	<i>[Signature]</i>	3/30/02			2		
		15:18			4		
					6		

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-13092-1

SDG Number: Lea Co. NM

Login Number: 13092**List Number: 1****Creator: Rodriguez, Leticia****List Source: Eurofins Midland**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing
America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-15046-1

Laboratory Sample Delivery Group: Lea Co. NM

Client Project/Site: Flying M SA #2

Revision: 1

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:

6/2/2022 8:56:05 AM

Jessica Kramer, Project Manager
(432)704-5440

Jessica.Kramer@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



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www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-15046-1
SDG: Lea Co. NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Job ID: 880-15046-1

Laboratory: Eurofins Midland

Narrative

Job Narrative
880-15046-1

REVISION

The report being provided is a revision of the original report sent on 5/31/2022. The report (revision 1) is being revised due to BTEX parameters missing on final report.

Report revision history

Receipt

The samples were received on 5/23/2022 12:04 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.2°C

GC VOA

Method Total_BTEX_GCV: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 880-26211 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Client Sample ID: MW-2

Lab Sample ID: 880-15046-1

Date Collected: 05/19/22 10:00

Matrix: Water

Date Received: 05/23/22 12:04

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			05/25/22 23:51	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			05/25/22 23:51	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			05/25/22 23:51	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			05/25/22 23:51	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			05/25/22 23:51	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			05/25/22 23:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130		05/25/22 23:51	1
1,4-Difluorobenzene (Surr)	92		70 - 130		05/25/22 23:51	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			05/31/22 12:57	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.898	U	4.55	0.898	mg/L			05/27/22 12:03	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.898	U	4.55	0.898	mg/L		05/26/22 14:03	05/26/22 17:39	1
Diesel Range Organics (Over C10-C28)	<0.898	U	4.55	0.898	mg/L		05/26/22 14:03	05/26/22 17:39	1
Oil Range Organics (Over C28-C36)	<0.867	U	4.55	0.867	mg/L		05/26/22 14:03	05/26/22 17:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	111		70 - 130	05/26/22 14:03	05/26/22 17:39	1
o-Terphenyl	122		70 - 130	05/26/22 14:03	05/26/22 17:39	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	908		25.0	1.05	mg/L			05/25/22 22:40	50

Client Sample ID: MW-3

Lab Sample ID: 880-15046-2

Date Collected: 05/19/22 10:50

Matrix: Water

Date Received: 05/23/22 12:04

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			05/25/22 23:31	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			05/25/22 23:31	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			05/25/22 23:31	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			05/25/22 23:31	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			05/25/22 23:31	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			05/25/22 23:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130		05/25/22 23:31	1
1,4-Difluorobenzene (Surr)	94		70 - 130		05/25/22 23:31	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Client Sample ID: MW-3

Lab Sample ID: 880-15046-2

Date Collected: 05/19/22 10:50

Matrix: Water

Date Received: 05/23/22 12:04

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00100	U	0.00200	0.00100	mg/L			05/25/22 23:31	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.901	U	4.56	0.901	mg/L			05/27/22 12:03	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.901	U	4.56	0.901	mg/L		05/26/22 14:03	05/26/22 18:01	1
Diesel Range Organics (Over C10-C28)	<0.901	U	4.56	0.901	mg/L		05/26/22 14:03	05/26/22 18:01	1
Oil Range Organics (Over C28-C36)	<0.869	U	4.56	0.869	mg/L		05/26/22 14:03	05/26/22 18:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	127		70 - 130				05/26/22 14:03	05/26/22 18:01	1
o-Terphenyl	135	S1+	70 - 130				05/26/22 14:03	05/26/22 18:01	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	490		10.0	0.421	mg/L			05/25/22 22:49	20

Surrogate Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-15046-1	MW-2	122	92
880-15046-2	MW-3	123	94

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-15046-1	MW-2	111	122
880-15046-2	MW-3	127	135 S1+
880-15197-B-1-B MS	Matrix Spike	88	85
880-15197-B-1-C MSD	Matrix Spike Duplicate	88	85
LCS 880-26369/2-A	Lab Control Sample	104	102
LCSD 880-26369/3-A	Lab Control Sample Dup	108	105
MB 880-26369/1-A	Method Blank	109	115

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Method: Total BTEX - Total BTEX Calculation

Lab Sample ID: MB 880-26190/5-A

Matrix: Water

Analysis Batch: 26211

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 26190

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00100	U	0.00200	0.00100	mg/L		05/24/22 14:35	05/25/22 12:32	1

Lab Sample ID: MB 880-26211/39

Matrix: Water

Analysis Batch: 26211

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00100	U	0.00200	0.00100	mg/L			05/25/22 23:09	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-26369/1-A

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 26369

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.904	U	4.57	0.904	mg/L		05/26/22 09:03	05/26/22 10:44	1
Diesel Range Organics (Over C10-C28)	<0.904	U	4.57	0.904	mg/L		05/26/22 09:03	05/26/22 10:44	1
Oil Range Organics (Over C28-C36)	<0.872	U	4.57	0.872	mg/L		05/26/22 09:03	05/26/22 10:44	1
Surrogate	%Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130				05/26/22 09:03	05/26/22 10:44	1
o-Terphenyl	115		70 - 130				05/26/22 09:03	05/26/22 10:44	1

Lab Sample ID: LCS 880-26369/2-A

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 26369

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	91.7	79.04		mg/L		86	75 - 125		
Diesel Range Organics (Over C10-C28)	91.7	72.59		mg/L		79	75 - 125		
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
1-Chlorooctane	104		70 - 130						
o-Terphenyl	102		70 - 130						

Lab Sample ID: LCSD 880-26369/3-A

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 26369

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	92.0	82.66		mg/L		90	75 - 125	4	20
Diesel Range Organics (Over C10-C28)	92.0	76.31		mg/L		83	75 - 125	5	20

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-26369/3-A

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 26369

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	108		70 - 130
o-Terphenyl	105		70 - 130

Lab Sample ID: 880-15197-B-1-B MS

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 26369

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<0.893	U	89.6	91.62		mg/L		102	75 - 125
Diesel Range Organics (Over C10-C28)	<0.893	U	89.6	83.08		mg/L		93	75 - 125

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	88		70 - 130
o-Terphenyl	85		70 - 130

Lab Sample ID: 880-15197-B-1-C MSD

Matrix: Water

Analysis Batch: 26295

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 26369

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<0.893	U	89.6	93.27		mg/L		104	75 - 125	2	20
Diesel Range Organics (Over C10-C28)	<0.893	U	89.6	83.29		mg/L		93	75 - 125	0	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	88		70 - 130
o-Terphenyl	85		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-26254/3

Matrix: Water

Analysis Batch: 26254

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.0210	U	0.500	0.0210	mg/L			05/25/22 19:32	1

Lab Sample ID: LCS 880-26254/4

Matrix: Water

Analysis Batch: 26254

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	25.0	24.46		mg/L		98	90 - 110

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 880-26254/5

Matrix: Water

Analysis Batch: 26254

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			25.0	25.04		mg/L		100	90 - 110	2	20

Lab Sample ID: 880-15135-A-1 MS

Matrix: Water

Analysis Batch: 26254

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	9.41		25.0	34.99		mg/L		102	90 - 110		

Lab Sample ID: 880-15135-A-1 MSD

Matrix: Water

Analysis Batch: 26254

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	9.41		25.0	33.37		mg/L		96	90 - 110	5	20

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

GC VOA

Prep Batch: 26190

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-26190/5-A	Method Blank	Total/NA	Water	5035	

Analysis Batch: 26211

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	8021B	
880-15046-2	MW-3	Total/NA	Water	8021B	
880-15046-2	MW-3	Total/NA	Water	Total BTEX	
MB 880-26190/5-A	Method Blank	Total/NA	Water	Total BTEX	26190
MB 880-26211/39	Method Blank	Total/NA	Water	Total BTEX	
LCS 880-26211/34	Lab Control Sample	Total/NA	Water	Total BTEX	
LCSD 880-26211/35	Lab Control Sample Dup	Total/NA	Water	Total BTEX	
880-15046-2 MS	MW-3	Total/NA	Water	Total BTEX	
880-15046-2 MSD	MW-3	Total/NA	Water	Total BTEX	

Analysis Batch: 26584

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	Total BTEX	

GC Semi VOA

Analysis Batch: 26295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	8015B NM	26369
880-15046-2	MW-3	Total/NA	Water	8015B NM	26369
MB 880-26369/1-A	Method Blank	Total/NA	Water	8015B NM	26369
LCS 880-26369/2-A	Lab Control Sample	Total/NA	Water	8015B NM	26369
LCSD 880-26369/3-A	Lab Control Sample Dup	Total/NA	Water	8015B NM	26369
880-15197-B-1-B MS	Matrix Spike	Total/NA	Water	8015B NM	26369
880-15197-B-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	8015B NM	26369

Prep Batch: 26369

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	8015NM Aq Prep	
880-15046-2	MW-3	Total/NA	Water	8015NM Aq Prep	
MB 880-26369/1-A	Method Blank	Total/NA	Water	8015NM Aq Prep	
LCS 880-26369/2-A	Lab Control Sample	Total/NA	Water	8015NM Aq Prep	
LCSD 880-26369/3-A	Lab Control Sample Dup	Total/NA	Water	8015NM Aq Prep	
880-15197-B-1-B MS	Matrix Spike	Total/NA	Water	8015NM Aq Prep	
880-15197-B-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	8015NM Aq Prep	

Analysis Batch: 26439

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	8015 NM	
880-15046-2	MW-3	Total/NA	Water	8015 NM	

HPLC/IC

Analysis Batch: 26254

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15046-1	MW-2	Total/NA	Water	300.0	
880-15046-2	MW-3	Total/NA	Water	300.0	
MB 880-26254/3	Method Blank	Total/NA	Water	300.0	

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

HPLC/IC (Continued)

Analysis Batch: 26254 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-26254/4	Lab Control Sample	Total/NA	Water	300.0	
LCSD 880-26254/5	Lab Control Sample Dup	Total/NA	Water	300.0	
880-15135-A-1 MS	Matrix Spike	Total/NA	Water	300.0	
880-15135-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Client Sample ID: MW-2

Lab Sample ID: 880-15046-1

Date Collected: 05/19/22 10:00

Matrix: Water

Date Received: 05/23/22 12:04

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1			26211	05/25/22 23:51	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26584	05/31/22 12:57	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26439	05/27/22 12:03	AJ	XEN MID
Total/NA	Prep	8015NM Aq Prep			33 mL	3 mL	26369	05/26/22 14:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26295	05/26/22 17:39	SM	XEN MID
Total/NA	Analysis	300.0		50			26254	05/25/22 22:40	CH	XEN MID

Client Sample ID: MW-3

Lab Sample ID: 880-15046-2

Date Collected: 05/19/22 10:50

Matrix: Water

Date Received: 05/23/22 12:04

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1			26211	05/25/22 23:31	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26211	05/25/22 23:31	MR	XEN MID
Total/NA	Analysis	8015 NM		1			26439	05/27/22 12:03	AJ	XEN MID
Total/NA	Prep	8015NM Aq Prep			32.9 mL	3 mL	26369	05/26/22 14:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26295	05/26/22 18:01	SM	XEN MID
Total/NA	Analysis	300.0		20			26254	05/25/22 22:49	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0		Water	Chloride
8015 NM		Water	Total TPH
Total BTEX		Water	Total BTEX

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5030B	Purge and Trap	SW846	XEN MID
8015NM Aq Prep	Microextraction	SW846	XEN MID

Protocol References:

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15046-1
SDG: Lea Co. NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-15046-1	MW-2	Water	05/19/22 10:00	05/23/22 12:04
880-15046-2	MW-3	Water	05/19/22 10:50	05/23/22 12:04

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Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440 San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550 Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: 15046

www.xenco.com Page 1 of 1

Project Manager:	Linda Crain	Bill to, (if different):	Leasa Hale
Company Name:	Crain Environmental	Company Name:	Southwest Royalties
Address:	2835 E. 17th St.	Address:	P.O. Box 53570
City, State ZIP:	Odessa, TX 79761	City, State ZIP:	Midland, TX 79710
Phone:	(575) 441-7244	Email:	Linda.Crain@gmail.com

Work Order Comments			
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>		
State of Project:	NM		
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>			
Deliverables:	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other <input type="checkbox"/>		

Project Name:	Flying M SA # 2	Turn Around		ANALYSIS REQUEST		Preservative Codes	
Project Number:	-	<input checked="" type="checkbox"/> Routine	<input type="checkbox"/> Rush			None NO DI Water H ₂ O	
Project Location:	Lea Co NM	Due Date:	5/27/22			Cool Cool MeOH Me	
Sampler's Name:	Linda Crain	TAT starts the day received by the lab, if received by 4:30pm				HCL HC HNO ₃ HN	
P.O. #						H ₂ SO ₄ H ₂	
SAMPLE RECEIPT		Temp Blank:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Wet Ice:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	H ₃ PO ₄ HP	
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID				NaHSO ₄ NABIS	
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor				Na ₂ S ₂ O ₃ NaSO ₃	
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Temperature Reading	4.4			Zn Acetate+NaOH Zn	
Total Containers:		Corrected Temperature:	4.2			NaOH+Ascorbic Acid SACP	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Sample Comments
MW-2	6N	5/19/22	1000	-	-	6	4 days in 5046
MW-3	6N	5/19/22	1050	-	-	6	



880-15046 Chain of Custody

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SIO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg 1631 / 2451 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
Linda Crain	[Signature]	5/23/22	[Signature]	[Signature]	12:04

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-15046-1

SDG Number: Lea Co. NM

Login Number: 15046

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing
America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-15938-1

Laboratory Sample Delivery Group: Lea Co., NM
Client Project/Site: Flying M SA #2

For:

Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Attn: Cindy Crain

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:

6/20/2022 1:23:25 PM

Jessica Kramer, Project Manager
(432)704-5440

Jessica.Kramer@et.eurofinsus.com

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results through



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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Crain Environmental
Project/Site: Flying M SA #2

Laboratory Job ID: 880-15938-1
SDG: Lea Co., NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Job ID: 880-15938-1

Laboratory: Eurofins Midland

Narrative

**Job Narrative
880-15938-1**

Receipt

The samples were received on 6/15/2022 3:21 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.7°C

GC VOA

Method 8021B: The following sample was diluted because the initial analysis produced a significant negative result - the absolute value exceeded the reporting limit (RL): MW-3 (880-15938-3). Reporting limits (RLs) are elevated as a result.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: MW-1 (880-15938-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The method blank for preparation batch 880-27757 and analytical batch 880-27733 contained Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Client Sample ID: MW-1

Lab Sample ID: 880-15938-1

Date Collected: 06/14/22 13:50

Matrix: Water

Date Received: 06/15/22 15:21

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/16/22 19:23	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			06/16/22 19:23	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/16/22 19:23	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/16/22 19:23	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/16/22 19:23	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/16/22 19:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130		06/16/22 19:23	1
1,4-Difluorobenzene (Surr)	100		70 - 130		06/16/22 19:23	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/17/22 09:40	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.901	U	4.56	0.901	mg/L			06/20/22 12:52	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.901	U	4.56	0.901	mg/L		06/17/22 09:00	06/18/22 07:54	1
Diesel Range Organics (Over C10-C28)	<0.901	U	4.56	0.901	mg/L		06/17/22 09:00	06/18/22 07:54	1
Oil Range Organics (Over C28-C36)	<0.869	U	4.56	0.869	mg/L		06/17/22 09:00	06/18/22 07:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130	06/17/22 09:00	06/18/22 07:54	1
o-Terphenyl	137	S1+	70 - 130	06/17/22 09:00	06/18/22 07:54	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1400		5.00	0.210	mg/L			06/17/22 11:21	10

Client Sample ID: MW-2

Lab Sample ID: 880-15938-2

Date Collected: 06/14/22 14:45

Matrix: Water

Date Received: 06/15/22 15:21

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/16/22 19:49	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			06/16/22 19:49	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/16/22 19:49	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/16/22 19:49	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/16/22 19:49	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/16/22 19:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130		06/16/22 19:49	1
1,4-Difluorobenzene (Surr)	91		70 - 130		06/16/22 19:49	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Client Sample ID: MW-2

Lab Sample ID: 880-15938-2

Date Collected: 06/14/22 14:45

Matrix: Water

Date Received: 06/15/22 15:21

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/17/22 09:40	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.901	U	4.56	0.901	mg/L			06/20/22 12:52	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.901	U	4.56	0.901	mg/L		06/17/22 09:00	06/18/22 09:10	1
Diesel Range Organics (Over C10-C28)	<0.901	U	4.56	0.901	mg/L		06/17/22 09:00	06/18/22 09:10	1
Oil Range Organics (Over C28-C36)	<0.869	U	4.56	0.869	mg/L		06/17/22 09:00	06/18/22 09:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	99		70 - 130				06/17/22 09:00	06/18/22 09:10	1
o-Terphenyl	110		70 - 130				06/17/22 09:00	06/18/22 09:10	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1440		25.0	1.05	mg/L			06/16/22 23:00	50

Client Sample ID: MW-3

Lab Sample ID: 880-15938-3

Date Collected: 06/14/22 15:40

Matrix: Water

Date Received: 06/15/22 15:21

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00408	U	0.0200	0.00408	mg/L			06/16/22 20:15	10
Toluene	<0.00367	U	0.0200	0.00367	mg/L			06/16/22 20:15	10
Ethylbenzene	<0.00657	U	0.0200	0.00657	mg/L			06/16/22 20:15	10
m-Xylene & p-Xylene	<0.00629	U	0.0400	0.00629	mg/L			06/16/22 20:15	10
o-Xylene	<0.00642	U	0.0200	0.00642	mg/L			06/16/22 20:15	10
Xylenes, Total	<0.00642	U	0.0400	0.00642	mg/L			06/16/22 20:15	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		70 - 130					06/16/22 20:15	10
1,4-Difluorobenzene (Surr)	94		70 - 130					06/16/22 20:15	10

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00657	U	0.0400	0.00657	mg/L			06/17/22 09:40	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<0.898	U	4.55	0.898	mg/L			06/20/22 12:52	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<0.898	U	4.55	0.898	mg/L		06/17/22 09:00	06/18/22 09:32	1
Diesel Range Organics (Over C10-C28)	<0.898	U	4.55	0.898	mg/L		06/17/22 09:00	06/18/22 09:32	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Client Sample ID: MW-3

Lab Sample ID: 880-15938-3

Date Collected: 06/14/22 15:40

Matrix: Water

Date Received: 06/15/22 15:21

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<0.867	U	4.55	0.867	mg/L		06/17/22 09:00	06/18/22 09:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130				06/17/22 09:00	06/18/22 09:32	1
o-Terphenyl	109		70 - 130				06/17/22 09:00	06/18/22 09:32	1

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	469		10.0	0.421	mg/L			06/16/22 23:09	20

Surrogate Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-15720-A-1 MS	Matrix Spike	114	108
880-15720-A-1 MSD	Matrix Spike Duplicate	106	95
880-15938-1	MW-1	115	100
880-15938-2	MW-2	115	91
880-15938-3	MW-3	118	94
LCS 880-27653/3	Lab Control Sample	103	99
LCSD 880-27653/4	Lab Control Sample Dup	109	100
MB 880-27653/8	Method Blank	83	93
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-15938-1	MW-1	123	137 S1+
880-15938-1 MS	MW-1	92	96
880-15938-1 MSD	MW-1	97	102
880-15938-2	MW-2	99	110
880-15938-3	MW-3	98	109
LCS 880-27757/2-A	Lab Control Sample	94	107
LCSD 880-27757/3-A	Lab Control Sample Dup	99	111
MB 880-27757/1-A	Method Blank	111	127
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-27653/8

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/16/22 11:07	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			06/16/22 11:07	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/16/22 11:07	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/16/22 11:07	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/16/22 11:07	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/16/22 11:07	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130		06/16/22 11:07	1
1,4-Difluorobenzene (Surr)	93		70 - 130		06/16/22 11:07	1

Lab Sample ID: LCS 880-27653/3

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08318		mg/L		83	70 - 130
Toluene	0.100	0.08612		mg/L		86	70 - 130
Ethylbenzene	0.100	0.09575		mg/L		96	70 - 130
m-Xylene & p-Xylene	0.200	0.1891		mg/L		95	70 - 130
o-Xylene	0.100	0.09290		mg/L		93	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-27653/4

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.08934		mg/L		89	70 - 130	7	20
Toluene	0.100	0.09106		mg/L		91	70 - 130	6	20
Ethylbenzene	0.100	0.1006		mg/L		101	70 - 130	5	20
m-Xylene & p-Xylene	0.200	0.2001		mg/L		100	70 - 130	6	20
o-Xylene	0.100	0.09787		mg/L		98	70 - 130	5	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 880-15720-A-1 MS

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.000408	U	0.100	0.1035		mg/L		103	70 - 130
Toluene	<0.000367	U	0.100	0.1080		mg/L		108	70 - 130

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-15720-A-1 MS

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.000657	U	0.100	0.1158		mg/L		116	70 - 130
m-Xylene & p-Xylene	<0.000629	U	0.200	0.2287		mg/L		114	70 - 130
o-Xylene	<0.000642	U	0.100	0.1147		mg/L		115	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: 880-15720-A-1 MSD

Matrix: Water

Analysis Batch: 27653

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.000408	U	0.100	0.08268		mg/L		83	70 - 130	22	25
Toluene	<0.000367	U	0.100	0.08640		mg/L		86	70 - 130	22	25
Ethylbenzene	<0.000657	U	0.100	0.09580		mg/L		96	70 - 130	19	25
m-Xylene & p-Xylene	<0.000629	U	0.200	0.1898		mg/L		95	70 - 130	19	25
o-Xylene	<0.000642	U	0.100	0.09397		mg/L		94	70 - 130	20	25

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-27757/1-A

Matrix: Water

Analysis Batch: 27733

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 27757

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	1.231	J	4.57	0.904	mg/L		06/17/22 09:00	06/18/22 06:49	1
Diesel Range Organics (Over C10-C28)	1.153	J	4.57	0.904	mg/L		06/17/22 09:00	06/18/22 06:49	1
Oil Range Organics (Over C28-C36)	<0.872	U	4.57	0.872	mg/L		06/17/22 09:00	06/18/22 06:49	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	111		70 - 130	06/17/22 09:00	06/18/22 06:49	1
o-Terphenyl	127		70 - 130	06/17/22 09:00	06/18/22 06:49	1

Lab Sample ID: LCS 880-27757/2-A

Matrix: Water

Analysis Batch: 27733

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 27757

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	91.7	74.37		mg/L		81	75 - 125
Diesel Range Organics (Over C10-C28)	91.7	90.76		mg/L		99	75 - 125

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-27757/2-A

Matrix: Water

Analysis Batch: 27733

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 27757

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	94		70 - 130
o-Terphenyl	107		70 - 130

Lab Sample ID: LCSD 880-27757/3-A

Matrix: Water

Analysis Batch: 27733

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 27757

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	92.0	77.98		mg/L		85	75 - 125	5	20
Diesel Range Organics (Over C10-C28)	92.0	94.29		mg/L		102	75 - 125	4	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	111		70 - 130

Lab Sample ID: 880-15938-1 MS

Matrix: Water

Analysis Batch: 27733

Client Sample ID: MW-1

Prep Type: Total/NA

Prep Batch: 27757

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<0.901	U	90.9	91.56		mg/L		101	75 - 125
Diesel Range Organics (Over C10-C28)	<0.901	U	90.9	91.27		mg/L		100	75 - 125

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	92		70 - 130
o-Terphenyl	96		70 - 130

Lab Sample ID: 880-15938-1 MSD

Matrix: Water

Analysis Batch: 27733

Client Sample ID: MW-1

Prep Type: Total/NA

Prep Batch: 27757

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<0.901	U	90.9	98.53		mg/L		108	75 - 125	7	20
Diesel Range Organics (Over C10-C28)	<0.901	U	90.9	98.71		mg/L		109	75 - 125	8	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	97		70 - 130
o-Terphenyl	102		70 - 130

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QC Sample Results

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-27724/3

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.0210	U	0.500	0.0210	mg/L			06/16/22 19:24	1

Lab Sample ID: LCS 880-27724/4

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	25.0	25.63		mg/L		103	90 - 110

Lab Sample ID: LCSD 880-27724/5

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	25.0	25.56		mg/L		102	90 - 110	0	20

Lab Sample ID: 880-15951-A-1 MS

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	40.3		25.0	64.43		mg/L		97	90 - 110

Lab Sample ID: 880-15951-A-1 MSD

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	40.3		25.0	64.56		mg/L		97	90 - 110	0	20

Lab Sample ID: 880-15993-A-1 MS

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	8.59		25.0	33.94		mg/L		101	90 - 110

Lab Sample ID: 880-15993-A-1 MSD

Matrix: Water

Analysis Batch: 27724

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	8.59		25.0	33.94		mg/L		101	90 - 110	0	20

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

GC VOA

Analysis Batch: 27653

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	8021B	
880-15938-2	MW-2	Total/NA	Water	8021B	
880-15938-3	MW-3	Total/NA	Water	8021B	
MB 880-27653/8	Method Blank	Total/NA	Water	8021B	
LCS 880-27653/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-27653/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-15720-A-1 MS	Matrix Spike	Total/NA	Water	8021B	
880-15720-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8021B	

Analysis Batch: 27782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	Total BTEX	
880-15938-2	MW-2	Total/NA	Water	Total BTEX	
880-15938-3	MW-3	Total/NA	Water	Total BTEX	

GC Semi VOA

Analysis Batch: 27733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	8015B NM	27757
880-15938-2	MW-2	Total/NA	Water	8015B NM	27757
880-15938-3	MW-3	Total/NA	Water	8015B NM	27757
MB 880-27757/1-A	Method Blank	Total/NA	Water	8015B NM	27757
LCS 880-27757/2-A	Lab Control Sample	Total/NA	Water	8015B NM	27757
LCSD 880-27757/3-A	Lab Control Sample Dup	Total/NA	Water	8015B NM	27757
880-15938-1 MS	MW-1	Total/NA	Water	8015B NM	27757
880-15938-1 MSD	MW-1	Total/NA	Water	8015B NM	27757

Prep Batch: 27757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	8015NM Aq Prep	
880-15938-2	MW-2	Total/NA	Water	8015NM Aq Prep	
880-15938-3	MW-3	Total/NA	Water	8015NM Aq Prep	
MB 880-27757/1-A	Method Blank	Total/NA	Water	8015NM Aq Prep	
LCS 880-27757/2-A	Lab Control Sample	Total/NA	Water	8015NM Aq Prep	
LCSD 880-27757/3-A	Lab Control Sample Dup	Total/NA	Water	8015NM Aq Prep	
880-15938-1 MS	MW-1	Total/NA	Water	8015NM Aq Prep	
880-15938-1 MSD	MW-1	Total/NA	Water	8015NM Aq Prep	

Analysis Batch: 27903

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	8015 NM	
880-15938-2	MW-2	Total/NA	Water	8015 NM	
880-15938-3	MW-3	Total/NA	Water	8015 NM	

HPLC/IC

Analysis Batch: 27724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-15938-1	MW-1	Total/NA	Water	300.0	
880-15938-2	MW-2	Total/NA	Water	300.0	
880-15938-3	MW-3	Total/NA	Water	300.0	

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

HPLC/IC (Continued)

Analysis Batch: 27724 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-27724/3	Method Blank	Total/NA	Water	300.0	
LCS 880-27724/4	Lab Control Sample	Total/NA	Water	300.0	
LCSD 880-27724/5	Lab Control Sample Dup	Total/NA	Water	300.0	
880-15951-A-1 MS	Matrix Spike	Total/NA	Water	300.0	
880-15951-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	
880-15993-A-1 MS	Matrix Spike	Total/NA	Water	300.0	
880-15993-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	

Lab Chronicle

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Client Sample ID: MW-1

Lab Sample ID: 880-15938-1

Date Collected: 06/14/22 13:50

Matrix: Water

Date Received: 06/15/22 15:21

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1			27653	06/16/22 19:23	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27782	06/17/22 09:40	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			27903	06/20/22 12:52	SM	XEN MID
Total/NA	Prep	8015NM Aq Prep			32.9 mL	3 mL	27757	06/17/22 09:00	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27733	06/18/22 07:54	SM	XEN MID
Total/NA	Analysis	300.0		10			27724	06/17/22 11:21	CH	XEN MID

Client Sample ID: MW-2

Lab Sample ID: 880-15938-2

Date Collected: 06/14/22 14:45

Matrix: Water

Date Received: 06/15/22 15:21

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1			27653	06/16/22 19:49	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27782	06/17/22 09:40	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			27903	06/20/22 12:52	SM	XEN MID
Total/NA	Prep	8015NM Aq Prep			32.9 mL	3 mL	27757	06/17/22 09:00	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27733	06/18/22 09:10	SM	XEN MID
Total/NA	Analysis	300.0		50			27724	06/16/22 23:00	CH	XEN MID

Client Sample ID: MW-3

Lab Sample ID: 880-15938-3

Date Collected: 06/14/22 15:40

Matrix: Water

Date Received: 06/15/22 15:21

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		10			27653	06/16/22 20:15	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27782	06/17/22 09:40	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			27903	06/20/22 12:52	SM	XEN MID
Total/NA	Prep	8015NM Aq Prep			33 mL	3 mL	27757	06/17/22 09:00	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27733	06/18/22 09:32	SM	XEN MID
Total/NA	Analysis	300.0		20			27724	06/16/22 23:09	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0		Water	Chloride
8015 NM		Water	Total TPH
Total BTEX		Water	Total BTEX

Method Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5030B	Purge and Trap	SW846	XEN MID
8015NM Aq Prep	Microextraction	SW846	XEN MID

Protocol References:

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Sample Summary

Client: Crain Environmental
Project/Site: Flying M SA #2

Job ID: 880-15938-1
SDG: Lea Co., NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-15938-1	MW-1	Water	06/14/22 13:50	06/15/22 15:21
880-15938-2	MW-2	Water	06/14/22 14:45	06/15/22 15:21
880-15938-3	MW-3	Water	06/14/22 15:40	06/15/22 15:21

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing

Houston, TX (281) 240-4200, Dallas TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: 15986

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Project Manager:	Lindy Crain	Bill to: (if different)	Leasa Hale
Company Name:	Crain Environmental	Company Name:	Southwest Rayathes
Address:	2825 E. 17th St.	Address:	P.O. Box 53570
City, State ZIP:	Odessa, TX 79761	City, State ZIP:	Midland TX 79710
Phone:	(575) 441-7244	Email:	Lindy.Crain@gmail.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	<i>NY</i>
Reporting	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>

[illegible]

in Custody

Notice: Signature of this document is a relinquishment of sample, constitutes a valid purchase order from client company to Eurofins Xeno, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xeno will be liable only for the cost of sample and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated.

Total 200.7 / 6010		200.8 / 6020:		8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010		8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg 1631 / 245.1 / 7470 / 7471	
<p>Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.</p>					
Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Luigi Leone</i>	<i>[Signature]</i>	04/15/02			
		15:21			

Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-15938-1

SDG Number: Lea Co., NM

Login Number: 15938

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

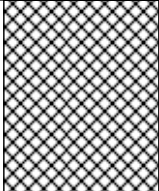
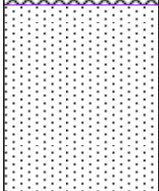
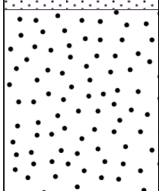
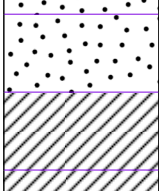


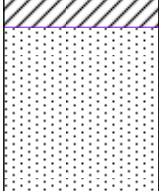
Appendix D: Soil Boring Logs

Log

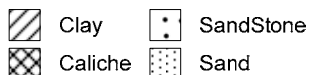
SP1

Page 1 of 1

Client: Southwest Royalties, Inc. **Completion Date** 02/21/2019 **Latitude** 33.50171
Location: Flying M2 **Drilling Contractor** Atkins Engineering Associates **Longitude** -103.59155
Purpose: Delineation for Chlorides **Drilling Method** Hollow Stem Auger **Surface Elevation (ft)** 4,348
Project: Flyingm_drl_19 **Boring Diameter** 6.5" **Total Depth (ft)** 34
Sample Type Split-Spoon

Depth in Feet	Lithology	USCS	Description	Field EC	Calculated Chloride	Lab Chloride (mg/kg)	Lab TPH (mg/kg)	Lab BTEX (mg/kg)
0		SC L	caliche					
5		SS	medium/fine grained sand	0.23	475			
10		SS	Finegrained Sandstone Hard	8.31	12,137			
15		SS	Finegrained Sandstone Soft	2.88	4,300			
20		C	Clay	3.44	5,108			
25		C	Clay	4.34	6,407			
30		SP	medium/fine grained sand	1.31	2034			
35				0.12	316	<60	<63.4	<0.208

Lithology



10ft of Bentonite Hole Plug 3/8 with backfill to surface



2904 W 2nd St
Roswell, New Mexico 88201




Log

SP2

Page 1 of 1

Client: Southwest Royalties, Inc. **Completion Date** 02/21/2019 **Latitude** 33.5017
Location: Flying M2 **Drilling Contractor** Atkins Engineering Associates **Longitude** -103.59135
Purpose: Delineation for Chlorides **Drilling Method** Hollow Stem Auger **Surface Elevation (ft)** 3348
Project: Flyingm_drl_19 **Boring Diameter** 6.5" **Total Depth (ft)** 34
Sample Type Split-Spoon

Depth in Feet	Lithology	USCS	Description	Field EC	Calculated Chloride	Lab Chloride (mg/kg)	Lab TPH (mg/kg)	Lab BTEX (mg/kg)
0								
5		SC	Clayey Sand	7.06	10,199			
10		SS	Brittle Fine grained Sandstone - Hard	5.46	7,889			
15				2.21	3,199			
20		SS	Brittle Fine grained Sandstone - Soft	3.85	5,566			
25		SC	Sandy clay fine grained	3.31	4,786			
30				0.58	846			
		SC	Sandy clay fine grained	0.12	182.76	61	<61.1	<0.212

Lithology	
	Caliche
	Sand
	Sandstone

10ft of Bentonite Hole Plug 3/8 with backfill to surface



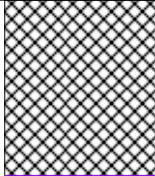
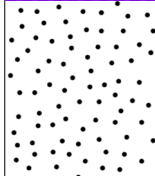
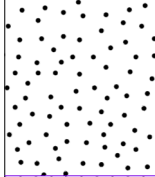
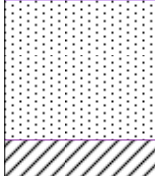
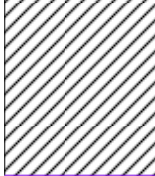
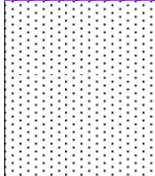
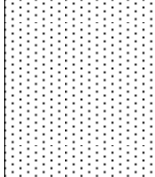
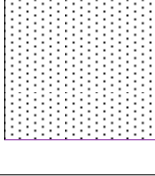
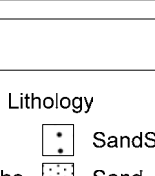
2904 W 2nd St
Roswell, New Mexico 88201

Log





SP3

Page 1 of 1

Client: Southwest Royalties, Inc. **Completion Date** 02/21/2019 **Latitude** 33.50171
Location: Flying M2 **Drilling Contractor** Atkins Engineering Associates **Longitude** -103.59143
Purpose: Delineation for Chlorides **Drilling Method** Hollow Stem Auger **Surface Elevation (ft)** 3349
Boring Diameter 6.5" **Total Depth (ft)** 39
Sample Type Split-Spoon **Project:** Flyingm_drl_19

Depth in Feet	Lithology	USCS	Description	Field EC	Calculated Chloride	Lab Chloride (mg/kg)	Lab TPH (mg/kg)	Lab BTEX (mg/kg)
0		SCL	Sandy caliche					
5		SS	Brittle Fine grained Sandstone , clay	5.01	7,405			
10		SS	Brittle Fine grained Sandstone - Hard	4.7	6,957			
15		SS	Brittle Fine grained Sandstone - Soft	2.39	3,623			
20		SC	medium/fine grained sand , clay					
25		C	Clay	3.15	4,720			
30		SP	medium/fine grained sand	5.59	8,242			
35		SP	medium/fine grained sand	3.85	5,730			
40		SP	medium/fine grained sand	2.15	3,277			
				1.42	2,223			
				0.16	405	130	<63.4	<0.208

10ft of Bentonite Hole Plug 3/8 with backfill to surface

Lithology			
	Clay		SandStone
	Caliche		Sand

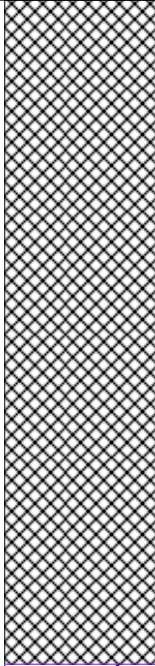
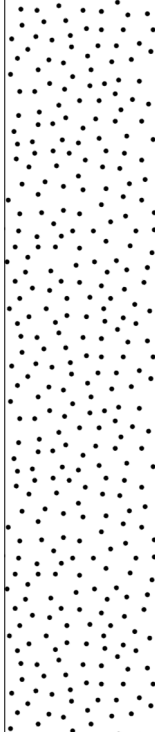


2904 W 2nd St
Roswell, New Mexico 88201

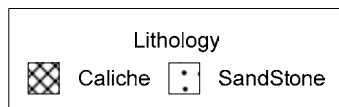
Log**SP4**

Page 1 of 1

Client: Southwest Royalties, Inc.	Completion Date 02/21/2019	Latitude 33.5017
Location: Flying M2	Drilling Contractor Atkins Engineering Associates	Longitude -103.59128
Purpose: Delineation for Chlorides	Drilling Method Hollow Stem Auger	Surface Elevation (ft) 3349
Project: Flyingm_drl_19	Boring Diameter 6.5"	Total Depth (ft) 19
	Sample Type Split-Spoon	

Depth in Feet	Lithology	USCS	Description	Field EC	Calculated Chloride	Lab Chloride (mg/kg)	Lab TPH (mg/kg)	Lab BTEX (mg/kg)
0		SCL	Sandy caliche	6.4	9,380			
5								
10		SS	Finegrained Sandstone Hard	7.05	10,319			
15				1.58	2,424			
				0.15	360	120	<63.4	<0.208

10ft of Bentonite Hole Plug 3/8 with backfill to surface



2904 W 2nd St
Roswell, New Mexico 88201

SOIL BORING LOG

Page 1 of 4

Boring/Well Number: BH-1		Permit Number: NMOSE File Nbr: L 15278							
Site Name: Southwest Royalties, Inc. Flying M SA Unit 4" Trunk Line		Borehole Start Date: 03/24/22 End Date: 03/24/22	Borehole Start Time: 1520 End Time:	<input type="checkbox"/> AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> AM <input type="checkbox"/> PM					
Environmental Contractor: Crain Environmental		Geologist's Name: Cindy Crain		Environmental Technician's Name: None					
Drilling Company: Talon LPE		Pavement Thickness (inches): 0.00	Borehole Diameter (inches): 6	Borehole Depth (feet): 57					
Drilling Method(s): Air Rotary	Apparent Borehole DTW (in feet from soil moisture content): 34	Measured Well DTW (in feet after water recharges in well): 42.37	OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID						
Disposition of Drill Cuttings [check method(s)]: <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input type="checkbox"/> Backfill <input checked="" type="checkbox"/> Stockpile <input type="checkbox"/> Other (describe if other or multiple items are checked):									
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input checked="" type="checkbox"/> Other (describe)									
Groundwater was encountered and a sample collected. The boring will either be plugged or completed as a MW.									
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)		Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
SS	4.5-5	18	1,636		1	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SW	D	
					2				
					3				
					4				
DC	9-10	18	2,493		5	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SW	D	
					6				
					7				
					8				
					9	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SW	D	
					10				
					11				
					12				
						Light tan to white, fine grained, brittle sandstone, hard. No odors or staining. Dry.	SS	D	

SOIL BORING LOG

Page 2 of 4

Boring/Well Number: BH-1				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 03/24/22 End Date: 03/24/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	19-20	18	4,059				13	Light tan to white, fine grained, brittle sandstone, hard. No odors or staining. Dry.	SS	D	
							14				
							15				
							16				
							17				
							18				
							19				
							20				
							21				
							22				
DC	29-30	18	1,016				23	Light tan to white, fine grained, brittle sandstone, hard. No odor or staining. Dry.	SS	D	
							24				
							25				
							26				
							27				
							28				
							29				
							30				
DC	29-30	18	1,016				23	Grayish green, clayey sand, well sorted. No odor or staining. Dry.	SC	D	
							24				
							25				
							26				
							27				
							28				
							29				
							30				

SOIL BORING LOG

Page 3 of

4

Boring/Well Number: BH-1				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 03/24/22 End Date: 03/24/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
DC	39-40	18	<279				31	Grayish green, clayey sand, well sorted. No odor or staining. Moist.	SC	M	
							32				
							33				
							34				
							35				
							36				
							37				
							38				
							39				
							40				
							41	Orangish red, well sorted sand. No odor or staining. Moist.	SW	M	
							42				
							43				
							44				
							45				
			46	Gravelly, medium sorted, silty sand. No odor or staining. Dry.	SP	D					
			47								
			48								

SOIL BORING LOG

Page 4 of 4

Boring/Well Number: BH-1				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 03/24/22 End Date: 03/24/22		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)	
DC	49-50	18	<279				49	Gravelly, medium sorted, silty sand. No odor or staining. Dry.	SP	D		
							50					
							51					
							52					
							53					
							54	Dark red, silty clay. Non-plastic. No odor or staining. Dry	CL	D		
							55					
							56					
							57	Total Depth of Boring				

Sample Type Codes: **PH** = Post Hole; **HA** = Hand Auger; **SS** = Split Spoon; **ST** = Shelby Tube; **DP** = Direct Push; **SC** = Sonic Core; **DC** = Drill CuttingsMoisture Content Codes: **D** = Dry; **M** = Moist; **W** = Wet; **S** = Saturated

SOIL BORING LOG

Page 1 of 4

Boring/Well Number: BH-2			Permit Number: NMOSE File Nbr: L 15278							
Site Name: Southwest Royalties, Inc. Flying M SA Unit 4" Trunk Line			Borehole Start Date: 05/05/22		Borehole Start Time: 1030 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
			End Date: 05/05/22		End Time: 1230 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
Environmental Contractor: Crain Environmental			Geologist's Name: Cindy Crain			Environmental Technician's Name: None				
Drilling Company: Talon LPE		Pavement Thickness (inches): 0.00		Borehole Diameter (inches): 6		Borehole Depth (feet): 53				
Drilling Method(s): Air Rotary		Apparent Borehole DTW (in feet from soil moisture content): 41		Measured Well DTW (in feet after water recharges in well): 46.30		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input type="checkbox"/> Backfill <input checked="" type="checkbox"/> Stockpile <input type="checkbox"/> Other (describe if other or multiple items are checked):										
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input checked="" type="checkbox"/> Other (describe)										
Groundwater was encountered and a sample collected. The boring will be either plugged or completed as a MW.										
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
						1	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SW	D	
						2				
						3				
						4				
						5				
						6				
						7				
						8				
						9				
						10				
						11				
						12				

SOIL BORING LOG

Page 2 of 4

Boring/Well Number: BH-2				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 05/05/22 End Date: 05/05/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							13	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SS	D	
							14				
							15	Light tan to white, fine grained, brittle sandstone, hard. No odor or staining. Dry.			
							16				
							17				
							18				
							19				
							20		SS	D	
							21				
							22				
							23				
							24	Grayish green, clayey sand, well sorted. No odor or staining. Dry.	SC	D	
							25				
							26				
							27				
							28				
							29	Orangish red, well sorted sand. No odor or staining. Dry.	SC	M	
							30				

SOIL BORING LOG

Page 3 of

4

Boring/Well Number: BH-2				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 05/05/22 End Date: 05/05/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							31	Orangish red, well sorted sand. No odor or staining. Dry.	SC	M	
							32				
							33				
							34				
							35				
							36				
							37				
							38				
							39				
							40				
							41	Light tan, well sorted sand. No odor or staining. Damp.	SW	M	
							42				
							43				
							44				
							45				
							46				
							47				
							48				
								Depth to Water (5/19/22) = 46.30'			

SOIL BORING LOG

Page 4 of 4

Boring/Well Number: BH-2				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 05/05/22 End Date: 05/05/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							49	Light tan, well sorted sand. No odor or staining. Moist.			
							50	Gravelly, medium sorted, silty sand. No odor or staining. Dry.	SP	D	
							51				
							52				
							53	Dark red, silty clay. Non-plastic. No odor or staining. Dry	CL	D	
							54	Total Depth of Boring = 53'			
							55				
							56				
							57				

Sample Type Codes: **PH** = Post Hole; **HA** = Hand Auger; **SS** = Split Spoon; **ST** = Shelby Tube; **DP** = Direct Push; **SC** = Sonic Core; **DC** = Drill CuttingsMoisture Content Codes: **D** = Dry; **M** = Moist; **W** = Wet; **S** = Saturated

SOIL BORING LOG

Page 1 of 4

Boring/Well Number: BH-3			Permit Number: NMOSE File Nbr: L 15278							
Site Name: Southwest Royalties, Inc. Flying M SA Unit 4" Trunk Line			Borehole Start Date: 05/05/22		Borehole Start Time: 1320 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
			End Date: 05/05/22		End Time: 1520 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
Environmental Contractor: Crain Environmental			Geologist's Name: Cindy Crain			Environmental Technician's Name: None				
Drilling Company: Talon LPE		Pavement Thickness (inches): 0.00		Borehole Diameter (inches): 6		Borehole Depth (feet): 57				
Drilling Method(s): Air Rotary		Apparent Borehole DTW (in feet from soil moisture content): 44		Measured Well DTW (in feet after water recharges in well): 48.33		OVA (list model and check type): <input type="checkbox"/> FID <input type="checkbox"/> PID				
Disposition of Drill Cuttings [check method(s)]: <input type="checkbox"/> Drum <input type="checkbox"/> Spread <input type="checkbox"/> Backfill <input checked="" type="checkbox"/> Stockpile <input type="checkbox"/> Other (describe if other or multiple items are checked):										
Borehole Completion (check one): <input type="checkbox"/> Well <input type="checkbox"/> Grout <input type="checkbox"/> Bentonite <input checked="" type="checkbox"/> Backfill <input checked="" type="checkbox"/> Other (describe)										
Groundwater was encountered and a sample collected. The boring will be either plugged or completed as a MW.										
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)			Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
						1	Light red, well sorted sand. Fine to medium grained. No odors or staining. Dry.	SW	D	
						2				
						3				
						4	Light tan to white, fine grained, brittle sandstone, hard. No odors or staining. Dry.	SS	D	
						5				
						6				
						7				
						8				
						9				
						10				
						11				
						12				

SOIL BORING LOG

Page 2 of 4

Boring/Well Number: BH-3				Permit Number: L 15278				Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 05/05/22 End Date: 05/05/22	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							13	Light tan to white, fine grained, brittle sandstone, hard. No odor or staining. Dry.	SS	D	
							14				
							15				
							16				
							17				
							18				
							19				
							20		SS	D	
							21				
							22				
							23	Orangish red, well sorted sand. No odor or staining. Dry.			
							24		SC	M	
							25				
							26				
							27				
							28				
							29				
							30				

Page 3 of 4

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SOIL BORING LOG

Page 4 of 4

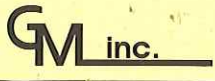
Boring/Well Number: BH-3				Permit Number: L 15278			Site Name: Southwest Royalties Flying M SA Unit 4" Trunkline		Borehole Start Date: 05/05/22 End Date: 05/05/22		
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	Field Chloride Reading (ppm)				Depth (feet)	Sample Description	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)
							49	Yellowish, silty sand. No odor or staining. Depth to water (5/19/22) = 48.33'	SC	M	
							50				
							51				
							52	Dark red, silty clay. Non-plastic. No odor or staining. Dry	CL	D	
							53				
							54				
							55				
							56	Total Depth of Boring = 57'			
							57				

Sample Type Codes: **PH** = Post Hole; **HA** = Hand Auger; **SS** = Split Spoon; **ST** = Shelby Tube; **DP** = Direct Push; **SC** = Sonic Core; **DC** = Drill CuttingsMoisture Content Codes: **D** = Dry; **M** = Moist; **W** = Wet; **S** = Saturated

Appendix E: Waste Manifests

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information



24322

Name _____
Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M SA 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 9:57AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)
☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____
☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI
TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

Page 2 of 3 of 315
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24323

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

Name _____
Phone No. _____

TRUCK TIME STAMP
IN: 9:58AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name ADRIAN A
Print Name _____
Phone No. _____
Truck No. 4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-19-19 DRIVER'S SIGNATURE _____

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

Kimberly Murphy
NAME (PRINT) _____ DATE 7-19-19

GMI
TITLE _____ SIGNATURE Kimberly Murphy
SUPERIOR PRINTING SERVICE, INC.



24349

Name _____
Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:03pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-19-19 x [Signature]
DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Kimberly Murphy 7-19-19
NAME (PRINT) DATE

GMI
TITLE SIGNATURE
SUPERIOR PRINTING SERVICE, INC.



24350

Name _____
Phone No. _____

GENERATOR

Operator No. _____
Operators Name SOUTHWEST ROYALTIES
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M SA 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:04pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name ADRIAN A.
Print Name _____
Phone No. _____
Truck No. 4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-19-19 x

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
 - ☐ MSDS Information
 - ☐ RCRA Hazardous Waste Analysis
 - ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____
Kimberly Murphy 7-19-19 Kimberly Murphy
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____
SUPERIOR PRINTING SERVICE, INC.



24247

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP
IN: 10:05AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-18-19 x [Signature]
DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 7-18-19 SIGNATURE [Signature]
Kimberly Murphy NAME (PRINT) DATE TITLE GMI SIGNATURE [Signature]
SUPERIOR PRINTING SERVICE, INC.

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

GMI inc.

24248

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 10:06AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name ADRIAN A.
Print Name _____
Phone No. _____
Truck No. 4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 7-18-19

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

24279

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Flying M SA 2
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 2:13PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name ADRIAN A.
Print Name _____
Phone No. _____
Truck No. 4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

Page 274 of 315



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

24278

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 2:12pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-18-19 x [Signature]
DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

GMI inc.

24196

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M SA 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 9:41 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-17-19 x ADRIAN A.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	<u>✓</u>	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

GMI inc.

24197

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 9:45AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-17-19 [Signature]
DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____
☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

GMI inc.

24214

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:05pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

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☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

GMI inc.

24215

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:06pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 4

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 7-17-19

DRIVER'S SIGNATURE x ADRIAN A.

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

24165

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 4:14pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

7-16-19 x [Signature]
DELIVERY DATE DRIVER'S SIGNATURE

SHIPMENT DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)
☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____
☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI
TITLE

SIGNATURE
SUPERIOR PRINTING SERVICE, INC.

GM inc.

24166

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 4:15pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 7-16-19

DRIVER'S SIGNATURE [Signature]

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

24115

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M SA 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 10:52AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Lambert

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling

☐ Completion

☐ Production

☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

Page 282 of 315
Received by OCD: 8/4/2022 11:04:38 AM
Released to Imaging: 8/17/2022 1:13:14 PM

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

GM inc.

24114

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Flying M 5A 2
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 10:51AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)

Phone No. 575-347-0434

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

Page 283 of 315
Received by OCD: 8/4/2022 11:04:38 AM
Released to Imaging: 8/17/2022 1:13:14 PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

Company Man Contact Information

24154

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M 5A 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:40pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



24153

Name _____
Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Flying M SA 2
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:39pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfarm (NM-711-1-0020)
Address P.O. Box 1658 Roswell, NM 88202
NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Pro Trucking LLC
Address Hobbs, NM
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling ☐ Completion ☐ Production ☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

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☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI
TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

39697

Company Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Recycling
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Trinity 17
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 8/16/22 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Wendy M. Lawrence
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 1

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

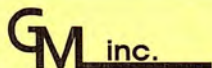
NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE



39688

Company Man. Contact Information

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Acquisitions
 Address _____

 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 11/17/21 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Liberty Maintenance
 Address _____

 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 1

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 102 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

GM inc.

39679

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Regional
 Address _____

 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 19
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 8:00am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Liberty Industries
 Address _____

 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 1

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

GM inc.

39708

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Royalties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Flying M
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 10:58 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Liberty Maintenance
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 1

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
 QUANTITY: _____ B - Barrels _____ L - Liquid 12 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

39705

Company Man. Contact Information

Name _____
Phone No. _____**GENERATOR**Operator No. _____
Operators Name Southern Skyline
Address _____
City, State, Zip _____
Phone No. _____Location of Origin
Lease/Well Flying 12
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____**TRUCK TIME STAMP**IN: 11:51 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Liberty Printers

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Water Based Muds _____	Completion Fluid/Flowback (Non-Injectable) _____	Completion Fluid/Flowback (Injectable) _____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Tank Bottoms _____	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES</u>
E&P Contaminated Soil _____	Truck Washout (Exempt Waste) _____	(Types and generation process of the waste)
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 12

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 9/13/21 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Superior Printing Service, Inc.

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flowback (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____

Completion Fluid/Flowback (Injectable) _____

Produced Water (Injectable) _____

Gathering Line Water/Waste (Injectable) _____

OTHER EXEMPT WASTES

(Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Royalties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 2:43pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address P.O. Box 1658 Roswell, NM 88202Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name McNabb Partners

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

NAME (PRINT) _____

DATE _____

GMI

TITLE _____

SIGNATURE _____

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39710

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 11:56am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address P.O. Box 1658 Roswell, NM 88202Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Marley Brothers

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39706

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Royalties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Flying 17
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 9:23 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Wash Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1987

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Petroleum
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Flying M
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 8/1/2022 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Petroleum

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1188

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Royalties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 11:23 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Chubb Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1784

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
 Completion Fluid/Flowback (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
 Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____
 Completion Fluid/Flowback (Injectable) _____
 Produced Water (Injectable) _____
 Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
 (Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying M

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 2:10 PM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Properties

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 11775

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
 Completion Fluid/Flowback (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
 Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____
 Completion Fluid/Flowback (Injectable) _____
 Produced Water (Injectable) _____
 Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
 (Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

_____ B - Barrels

_____ L - Liquid

_____ Y - Yards

_____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name Southwest Royalties
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 11/23/21 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Debbie Perkins

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
Oil Based Cuttings _____
Water Based Muds _____
Water Based Cuttings _____
Produced Formation Solids _____
Tank Bottoms _____
E&P Contaminated Soil _____
Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flowback (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____

Completion Fluid/Flowback (Injectable) _____

Produced Water (Injectable) _____

Gathering Line Water/Waste (Injectable) _____

OTHER EXEMPT WASTES

(Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
Operators Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**Name/No. **LANDFILL**Site Name / Permit No. **Commercial Landfarm (NM-711-1-0020)**Phone No. **575-347-0434**Address **P.O. Box 1658 Roswell, NM 88202**

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name _____

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Petroleum
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 8/3/22 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Petroleum

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 2055

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39763

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Supplies
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Flying 12
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 1:37pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address P.O. Box 1658 Roswell, NM 88202Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Supplies

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39759

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Royalties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Trinity 12

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 11/17/22 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Address P.O. Box 1658 Roswell, NM 88202Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Wendy Parkers

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1731

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 11/3/22 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Properties

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____
 Completion Fluid/Flowback (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____
INTERNAL USE ONLY
 Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____
 Completion Fluid/Flowback (Injectable) _____
 Produced Water (Injectable) _____
 Gathering Line Water/Waste (Injectable) _____
OTHER EXEMPT WASTES
 (Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39788

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Elmwood
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 11:51 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Granite Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 11-31-21

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39776

Name _____

Phone No. _____

GENERATOR

Operator No. _____

Operators Name Southwest Regional

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin
Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 10:15 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Manab's Partners

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____

 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying M
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 12:57pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Phillips Partners
 Address _____

 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. 1781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

39786

Name _____

Phone No. _____

GENERATOR

Operator No. _____

Operators Name Southwest Aggregates

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin Flying 17

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 8/4/22 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name McNabb Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 2283

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

GMI

NAME (PRINT)

DATE

TITLE

SIGNATURE

GMI inc.

39778

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Regional
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 10:20am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Blubb

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1983

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

39787

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin Flying 12
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 11:48 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Southwest Properties

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 10:30 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Midwest Packers

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1962

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flowback (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (Exempt Waste) _____

INJECTABLE WATERS

Washout Water (Injectable) _____

Completion Fluid/Flowback (Injectable) _____

Produced Water (Injectable) _____

Gathering Line Water/Waste (Injectable) _____

OTHER EXEMPT WASTES

(Types and generation process of the waste) _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southwest Properties
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well Flying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 10:55 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name McNabb Brothers

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

Name _____

Phone No. _____

GENERATOR

Operator No. _____
 Operators Name Southern Enterprises
 Address _____
 City, State, Zip _____
 Phone No. _____

Location of Origin
 Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 10:54 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name McDonnell Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1283

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

CM inc.

39853

Name _____

Phone No. _____

GENERATOR

Operator No. _____

Operators Name Southwest Royalties

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin
Lease/Well Dying 17

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMPIN: 11:00pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. LANDFILLSite Name / Permit No. Commercial Landfarm (NM-711-1-0020)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTERTransporter's Name Washburn Partners

Driver's Name _____

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1983

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	<u>NON-INJECTABLE WATERS</u>	_____	<u>INJECTABLE WATERS</u>	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flowback (Non-Injectable)	_____	Completion Fluid/Flowback (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	<u>INTERNAL USE ONLY</u>	_____	<u>OTHER EXEMPT WASTES</u>	_____
E&P Contaminated Soil	_____	Truck Washout (Exempt Waste)	_____	(Types and generation process of the waste)	_____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid _____ Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

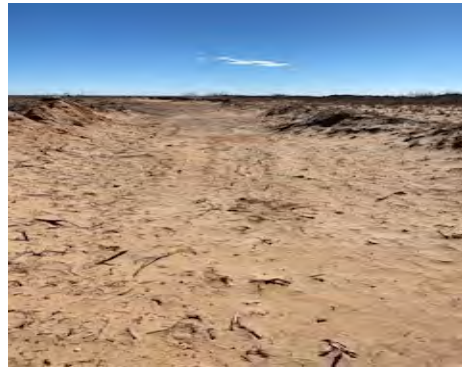
SUPERIOR PRINTING SERVICE, INC.

Appendix F: Photographic Documentation

Appendix C
Southwest Royalties, Inc.
Flying M SA Unit #4 Trunk Line



View from S to N of remediation area (2/23/21).



View from N to S of remediation area (2/23/21).



View to S of sample collection (3/10/21).



View to S of excavation (11/18/21).



View to N of excavation (11/18/21).



View to S of southern excavation (12/15/21).



View to S of backfilled northern excavation (12/15/21).



View to S of backfilled southern excavation (1/17/22).

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123608

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 123608
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Remediation Plan Approved with Conditions. OCD does approve re-excavation and installation of a liner in the southern portion of the site. OCD requests the installation of two (2) additional groundwater monitoring wells at the site. However, before you proceed with this request, we ask that you provide us with a site plan depicting the 3 wells you installed (MW-1, MW-2, and MW—3) in relation to the excavation. We would like to see a groundwater monitoring well installed at last 150 feet NW of MW-3 and another well installed about 200 ft S-SE of MW-2 in Figure 6. Before you install these two wells, we request that you email OCD a figure with the proposed locations of these two new wells. Please contact OCD for further information.	8/17/2022