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Incident ID	nAPP2219254494
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	he liner integrity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remediate human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability interest contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for its. The responsible party acknowledges they must substantially items that existed prior to the release or their final land use in when reclamation and re-vegetation are complete.	
Printed Name: Melodie Sanjari	Title: Environmental Professional	
Signature: <u>Melodíe Sanjarí</u>	Date: 8/23/2022	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by: Robert Hamlet	Date: 8/26/2022	
Closure approval by the OCD does not relieve the responsible party of lighter remediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or responsible party of compliance with any other federal, state, or local laws and/or responsible party of compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal, state, or local laws and/or responsible party of the compliance with any other federal party of the compliance with the complex party of the complex party	er, human health, or the environment nor does not relieve the responsible	
Closure Approved by: Robert Hamlet	Date: 8/26/2022	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2219254494
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# **Release Notification**

# **Responsible Party**

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

# **Location of Release Source**

Latitude	32.0787488	Longitude -103.4011639
		(NAD 83 in decimal degrees to 5 decimal places)

35E

Site Name CHARLIE MURPHY 6 FED 121418 TB		Site Type Oil & Gas Tank	Battery			
Date Release Discovered: 7/7/2022		Facility ID: fAPP21271423	350			
Unit Letter   Section   Township   Range				County	]	
Onit Letter	Beetion	Township	Range		County	

Lea

Surface Owner:	)

## Nature and Volume of Release

Material	l(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 11.3	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	∑ Yes ☐ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)		
Cause of Release		
Corrosion of the metal plate on the Victaulic clamp of the wye strainer resulted in the release of just over 11 bbl. of produced water		
inside of the lined secondary containment. Because the depth of the standing fluid was so shallow, it could not be recovered effectively		
and was therefore recovered during the process of power-washing the containment. A notice will be sent out prior to the liner integrity		

inspection.

Received by OCD: 8/23/2022 12:19:56 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No	If YES, for what reason(s) does the respons	ble party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
	Initial Res	ponse
The responsible p	party must undertake the following actions immediately	nless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and the	
		es, absorbent pads, or other containment devices.
	ecoverable materials have been removed and d above have not been undertaken, explain when we have not been undertaken, explain when the second	
		nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred
		ase attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notificement. The acceptance of a C-141 report by the OC ate and remediate contamination that pose a threat	st of my knowledge and understand that pursuant to OCD rules and ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
Printed Name: Mel	odie Sanjari	Title: Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 7/11/2022
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

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Incident ID	nAPP2219254494
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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
★ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name: Melodie Sanjari  Title: Environmental Professional		
Signature: <u>Melodíe Sanjarí</u>	Date: 8/23/2022	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

# Sanjari, Melodie (MRO)

From: Sanjari, Melodie (MRO)

**Sent:** Thursday, August 4, 2022 6:44 AM **To:** CFO\_Spill, BLM\_NM; Enviro, OCD, EMNRD

**Subject:** Marathon Oil Company - 48 Hour Notification - nAPP2219254494

Good Morning,

Please let this email serve as the required notification for a liner integrity inspection at the Charlie Murphy Facility on Tuesday, 8/9/22 to close out incident nAPP2219254494.

This notification will be attached to the final C141.

Thank you and have a great day.

#### **Melodie Sanjari**

Environmental Professional Permian & Oklahoma 575-988-8753



From: Sanjari, Melodie (MRO)

Sent: Monday, July 11, 2022 5:00 PM

To: CFO\_Spill, BLM\_NM <BLM\_NM\_CFO\_Spill@blm.gov>

Subject: Marathon Oil Company - Initial C141 - nAPP2219254494

Good Evening,

Please find the attached Initial C141 associated with incident nAPP2219254494.

Thank you

#### Melodie Sanjari

Environmental Professional Permian & Oklahoma 575-988-8753



From: Sanjari, Melodie (MRO)

Sent: Monday, July 11, 2022 4:10 PM

To: CFO\_Spill, BLM\_NM < BLM\_NM CFO\_Spill@blm.gov>

Subject: Marathon Oil Company - Minor Release Notification - nAPP2219254494

## Good Afternoon,

Please let this email serve as the required notification for a release at the Charlie Murphy CTB. Volume was approx.. 11 bbl. and remained within the lined, secondary containment. Additional details will be provided in the Initial C141 that will be sent out this evening.

Thank you

## **Melodie Sanjari**

Environmental Professional Permian & Oklahoma 575-988-8753



PM
35:49 1
2022 1:
8/26/
naging:
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Releasea

Liner Integrity Inspection (Photos Attached)  Date: 8/9/22  Facility: Charlie Murphy CTB  48 Hour Notification Given On: 8/4/22	
Responsible party has visually inspected the liner	Ø⁄n
Liner remains intact	<b>⊘</b> N
Liner had the ability to contain the leak in question:	Y
Notes:	
Some windblown sand in containment	
no rios Hears in liner	
pressure washed post rulease.	·

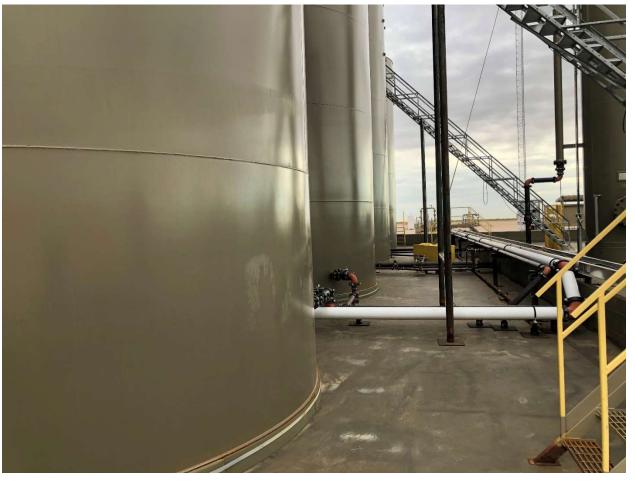
Company Representative(s)

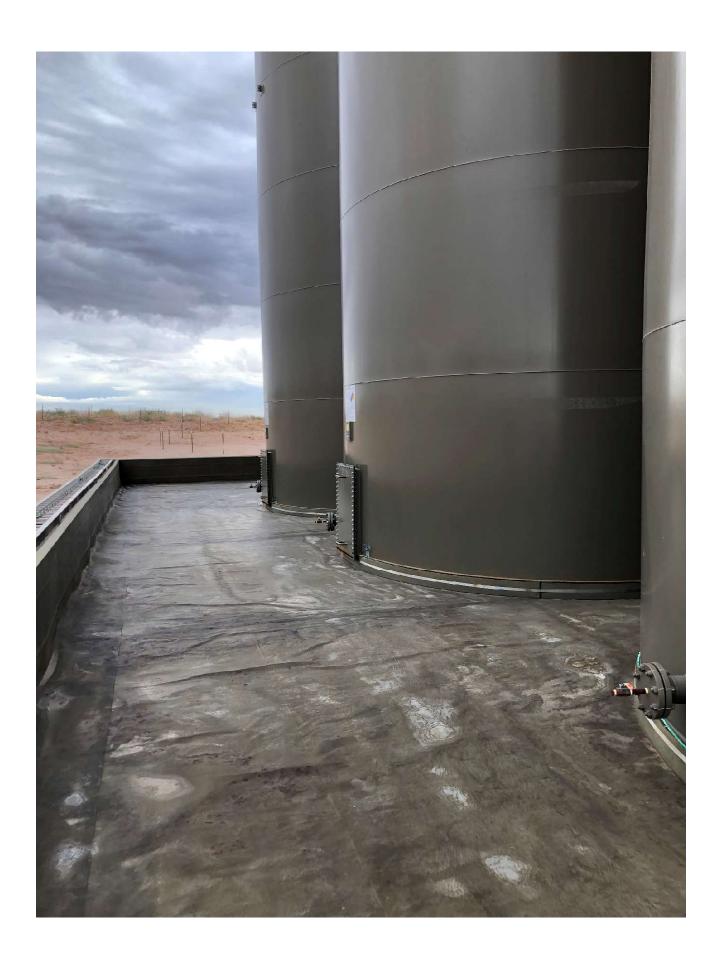
Melodie Sanjari

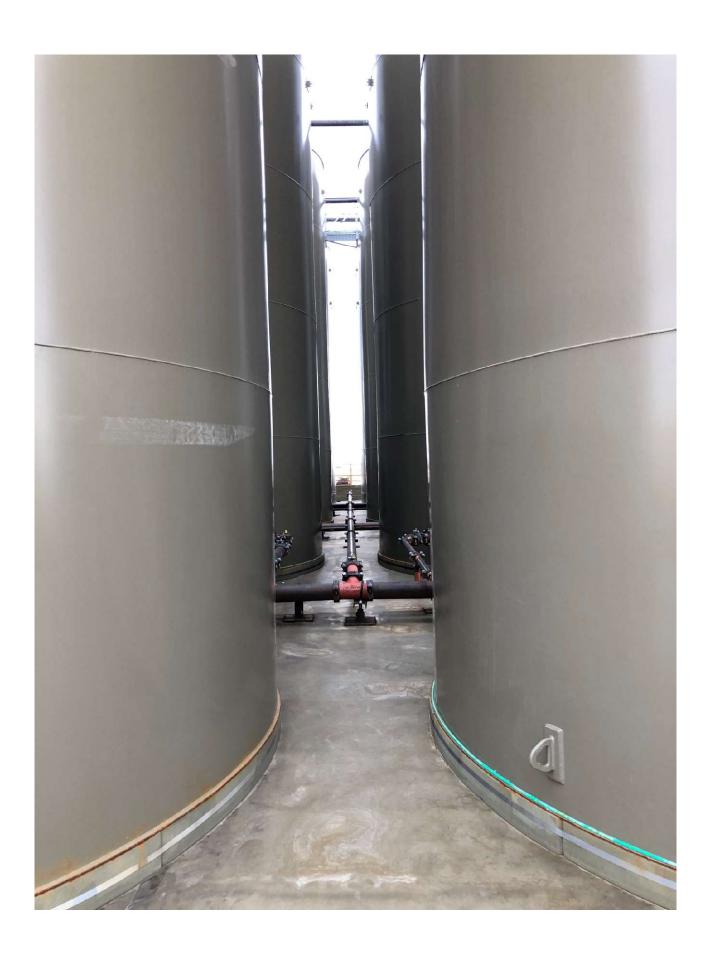












District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 136932

#### **CONDITIONS**

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	136932
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created E	By Condition	Condition Date
rhamle	t We have received your closure report and final C-141 for Incident #NAPP2219254494 CHARLIE MURPHY CTB, thank you. This closure is approved.	8/26/2022