District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name				Contact To	Contact Telephone	
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail:	ing address			-		
			Location	of Release S	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter Section Township Range		Cour	ntv]		
Onit Detter	Section	Township	Runge	Cour	11.9	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Recovered (bbls)	
			ion of total dissol	ved solids (TDS)	Yes N	,
in the produced water >10,000 mg/l?						
Condensate Volume Released (bbls)				Volume Reco		
Natural Gas Volume Released (Mcf)				Volume Reco	vered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID	
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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
ICVES ' L' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	2 W/ 111 (1 2 2 4)2
If YES, was immediate notice given to the OCD? By whom? To wh	om? when and by what means (phone, email, etc)?
Initial Ro	esponse
The responsible party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or contained via the use of berms of the use of t	likes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and	d managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence r has begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	responsionity for compliance with any other receiving state, or receiving
Printed Name:	Title:
Signature: Kendra Ruiz	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date:08/26/2022

		Outputs in red	
Cor	ntaminated S	oil measurement	
Area (squ	are feet)	Depth(inches)	
73.4	56	<u>1.000</u>	
Cubic Feet of Soil Impacted		<u>6.121</u>	
Barrels of Soil Impacted		<u>1.09</u>	
Soil T	ype	Sand	
Barrels of Oil Assuming 100% Saturation		0.22	
Saturation	Fluid pres	sent with shovel/backhoe	
Estimated Barrels of Oil Released		0.22	
	Free Standi	ng Fluid Only	
Area (square feet)		Depth(inches)	
<u>73.456</u>		4.000	
Standing fluid		<u>4.365</u>	
Total fluids spilled		4.583	

(2)	II Volume(Bb	Is) Calculator		
Cor	ntaminated Soil	measurement		
Area (squ	are feet)	Depth(inches)		
<u>259.</u>	726	1.000		
Cubic Feet of S	Soil Impacted	21.644		
Barrels of So	il Impacted	<u>3.86</u>		
Soil T	уре	Clay/Sand		
Barrels of Oil Assuming 100% Saturation		0.58		
Saturation	Fluid presen	ent with shovel/backhoe		
Estimated Ba		0.58		
	Free Standing	Fluid Only		
Area (square feet)		Depth(inches)		
<u>259.726</u>		0.250		
Standin	g fluid	0.965		
Total fluid	ls spilled	<u>1.543</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138376

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	138376
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	8/29/2022