District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID				
Contact Nam						Telephone			
Contact email					Incident # (assigned by OCD)				
Contact mail	ing address			1					
			Location	of Release So	ource				
Latitude				Longitude					
			(NAD 83 in de	cimal degrees to 5 decir	nal places)				
Site Name				Site Type	Site Type				
Date Release	Discovered			API# (if app	API# (if applicable)				
Unit Letter	Section	Township	Range	Cour	County				
Crude Oi		l(s) Released (Select al Volume Release	ll that apply and attach	d Volume of l		e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)				
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	☐ Yes ☐ No				
Condensa	nte	Volume Release			Volume Recovered (bbls)				
Natural G	ias	Volume Release	ed (Mcf)		Volume Recovered (Mcf)				
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease								

Received by OCD: 9/12/2022 8:34:08 AM State of New Mexico
Page 2 Oil Conservation Division

	rage 2 of
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major If YE release as defined by	ES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice g	given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible party mu	ust undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release ha	us been stopped.
☐ The impacted area has been	secured to protect human health and the environment.
Released materials have been	en contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and recovera	able materials have been removed and managed appropriately.
If all the actions described above	e have <u>not</u> been undertaken, explain why:
has begun, please attach a narra	e responsible party may commence remediation immediately after discovery of a release. If remediation ative of actions to date. If remedial efforts have been successfully completed or if the release occurred (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are require public health or the environment. T failed to adequately investigate and	n given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and ed to report and/or file certain release notifications and perform corrective actions for releases which may endanger. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In 41 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:Jocelyn Harir	mon Date: 09/12/2022

N 0 0 0 1 1 3 N 1 M N 0 1 M												
L48 Spill Volume Estimate Form Received by OCD: 9/12/17/02/2 8/3/4/3/04/4/P STATE 4H Page 3 of 4												
									0 2			
Asset Area: LOCATION PAD NAPP2225530722									2			
Release Discovery Date & Time: 9/5/2022												
Release Type: Oil												
Provide	Provide any known details about the event: 1/2" SIGHTGLASS CRACKED ON BOTTOM AND GAUGE COXS SAFETY FAILED								(2)			
					Sp	ill Calculation	- On Pad Surface	Pool Spill				
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	30.0	20.0	0.75	2	600.000	0.031	3.338	0.002	3.343			
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle D		0			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F		e e			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle H		8			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle !		0/	12/2022 0-22	-00 434	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Released to In	nagin	g: 9/	12/2022 9:23	:08 AM	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			•
	8 3	50	88	7		2	8	Total Volume Release:	3.343			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 142257

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	142257
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	9/12/2022