Targa Pipeline Company

Monthly Meter Analysis

February 2022

Meter #: 1084 Name: Dover St. Sample

Date: 01/03/2022

Type: Spot

Pressure: Temperature: 28.1 H20:

57.4

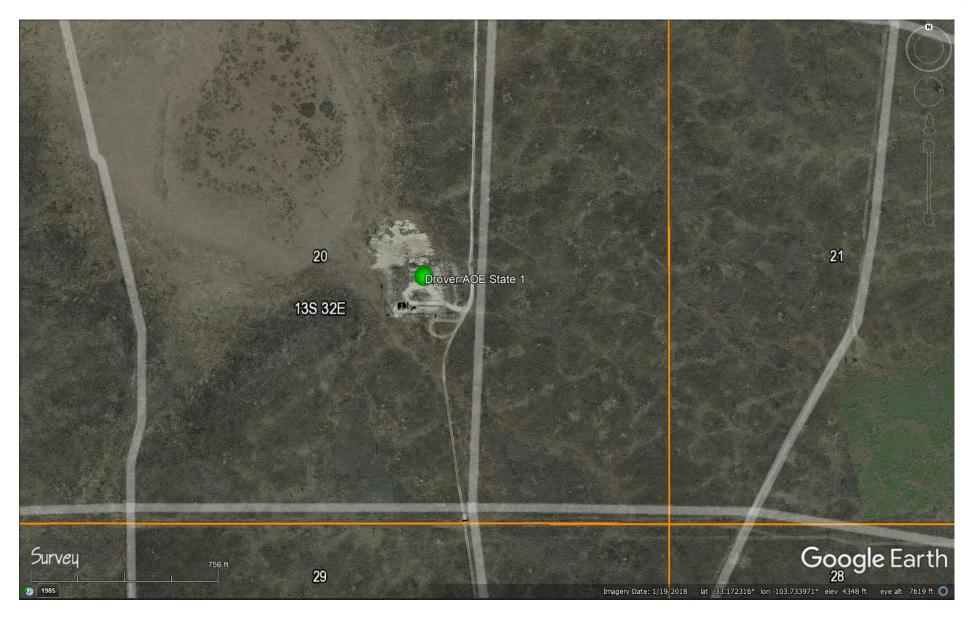
0 ppm H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.4062		0.7761
Nitrogen, N2	2.4969		3.0366
Methane, C1	71.7284		49.9553
Ethane, C2	13.2580	3.5404	17.3068
Propane, C3	6.8340	1.8800	13.0825
Isobutane, iC4	0.8938	0.2921	2.2553
n-Butane, nC4	2.0943	0.6593	5.2845
Isopentane, iC5	0.5548	0.2026	1.7377
n-Pentane, nC5	0.6337	0.2294	1.9849
Hexanes Plus, C6+	1.0999	0.4901	4.5803
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.0000		0.0000
Totals	100.0000	7.2939	100.0000

Property	Total Sample
Pressure Base Temperature Base Relative Density HV, Dry @ Base P,T HV, Sat @ Base P, T HV, Sat @ Sample P, T Cricondentherm HCDP @ Sample Pressure	14.650 60.00 0.7984 1335.48 1312.11
Full Wellstream Free Water Condensate 26 # RVP Gasoline Testcar Permian Testcar Panhandle Testcar Midcon	1.419 0.846 0.884 0.875

*** End of Report ***

Rele												
ROV	ER AC	DE STA	TE 01									
o Im					GAS					A	vo	
leused to Imaging: 9/14/2022 2	TBG PSI	CSG PSI	LINE PSI	FLOW HRS	ТЕМР	COEFF	METER READING	DAILY VOLUME	VOLUME VENTED	VOLUME USED	COMMENTS	COMMENTS
/202							MCF	MCF				
ART 1								F4				
								51 54				
23·2 523								52				
P ₄ 5								54				
5								51				
6								50				
7								53				
8								53				
9 10								52 55				
11								55				
12								54				
13								53				
14								53				
15								52				
16								53				
17								55				
18 19								54 54				
20								53				
21								53				
22								52				
23								50			turned out gas	
24								0	45.00			
25								0	45.00		turned in gas line	
26								52				
27								54 55				
29								55				
30								25				
31												
END				0								
						1	TOTAL	1,457				
						A۱	/ERAGE	52				



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 143417

DEFINITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	143417
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 143417

Pnone:(505) 476-3470 Fax:(505) 476-3462			
	UESTIONS	T	
Operator: FOUNDATION ENERGY MANAGEMENT, LLC		OGRID: 370740	
5057 KELLER SPRINGS RD		Action Number:	
ADDISON, TX 75001		143417	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	[30-025-30648] DROVER	AOE STATE #001	
Incident Facility	Not answered.		
Determination of Parasiting Parasitan parasitan			
Determination of Reporting Requirements	nd may prayida addianal ayidana	_	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	e.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes		
period from a single event Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas	
IS this considered a submission of a vent of hare event	res, minor venting and/or	i ilai ilig 0i ilaturai gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	1	y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
<u></u>			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	T		
Methane (CH4) percentage	72		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 143417

QUESTIONS (continued)

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
	Action Number:
ADDISON, TX 75001	143417
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	08/23/2022			
Time vent or flare was discovered or commenced	05:00 PM			
Time vent or flare was terminated	05:00 PM			
Cumulative hours during this event	48			

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Vented Released: 90 Mcf Recovered: 0 Mcf Lost: 90 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC		
Date notified of downstream activity requiring this vent or flare	08/22/2022		
Time notified of downstream activity requiring this vent or flare	05:00 PM		

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The gas plant downstream of our operations shut down. We have zero control of the midstream gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Foundation Energy turned gas into the pipeline as long as possible until the line was taken offline. Then we turned gas back into the line as soon as the pipeline was capable of receiving gas.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The event was beyond our control. We have no corrective actions to take to control the gas plant.

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ACKNOWLEDGMENTS

Action 143417

ACKNOWLEDGMENTS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	143417
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District II

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CONDITIONS

Action 143417

CONDITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	143417
	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
jsmith	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/14/2022