District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NAPP2225849972
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OXY USA, Inc.	^{OGRID} 16696
Contact Name Wade Dittrich	Contact Telephone 575-390-2828
Contact email Wade_Dittrich@oxy.com	Incident # (assigned by OCD)
Contact mailing address P.O. Box 4294 Houston TX 772	10

Location of Release Source

Latitude 32.3852977

Longitude <u>-103.7018584</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Dr. Pi Federal Unit 17 8 DA #31H	Site Type E&P
Date Release Discovered 09/09/2022	API# (<i>if applicable</i>) 30-025-49147
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Unit Letter	Section	Township	Range	County
М	17	22S	32E	Lea

Surface Owner: State Kederal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 305	Volume Recovered (bbls) 200
Produced Water	Volume Released (bbls) 805	Volume Recovered (bbls) 200
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Well valve washed out during flowback operations.

State of New Mexico il Conservation Division	Incident ID	NAPP2225849972
il Conservation Division		
	District RP	
	Facility ID	
release as defined by 19.15.29.7(A) NMAC? Yes, per the definition in 19.15.29.7.A, this re		
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	er the definition in 19.15.29.7.A, this rele of a volume of 25 bbls or more and is t to the OCD? By whom? To whom? Who	Application ID Application ID for what reason(s) does the responsible party consider this a major release or the definition in 19.15.29.7.A, this release meets the definition of of a volume of 25 bbls or more and is thus a major release.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich

Signature: hale Artich

Title	Environm	iental Co	ordinato
I IIIC.			

email: Wade_Dittrich@oxy.com

Telephone: 575-390-2828

OCD Only

Received by: Jocelyn Harimon

Date: 09/16/2022

Date: 9/15/2022

			*****	LIQUID	SPILLS - VO	LUME	CALCULATIONS	*****	
L	ocation of spill:	DR. PI FEDERAL UNIT 17 8 DA #31H (32.3852977,-1		103.7018584)	Date of Spill:	9/9/2022			
								Site Soil Type:	PU — Pyote and Maljamar fine sand
Estimat	ed Daily Production Loss:	305	BBL Oil	805	BBL Water				
	Total A	Area Calc	ulations						
Total Surface Area	width		length		wet soil depth	oil (%)			
Rectangle Area #1	1,500.0 ft	Х	1,200.0 ft	Х	0.165 in	27%			
Rectangle Area #2	ft	х	ft	х	in	0%			
Rectangle Area #3	ft	х	ft	х	in	0%			
Rectangle Area #4	ft	Х	ft	х	in	0%			
Rectangle Area #5	ft	Х	ft	х	in	0%			
Rectangle Area #6	ft	Х	ft	Х	in	0%			
Rectangle Area #7	ft	Х	ft	Х	in	0%			
Rectangle Area #8	ft	Х	ft	х	in	0%			
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Porosity 0.160 gal per gal

Saturated Soil Volume Calculations:					
	<u>H2O</u>	OIL		Soil Type	Porosity
Area #1 1,800,000 sq. ft.	18,068 cu. ft.	6,683	cu. ft.	Clay	0.15
Area #2 0 sq. ft.	cu. ft.		cu. ft.	Peat	0.40
Area #3 0 sq. ft.	cu. ft.		cu. ft.	Glacial Sediments	0.13
Area #4 0 sq. ft.	cu. ft.		cu. ft.	Sandy Clay	0.12
Area #5 0 sq. ft.	cu. ft.		cu. ft.	Silt	0.16
Area #6 0 sq. ft.	cu. ft.		cu. ft.	Loess	0.25
Area #7 0 sq. ft.	cu. ft.		cu. ft.	Fine Sand	0.16
Area #8 0 sq. ft.	cu. ft.		cu. ft.	Medium Sand	0.25
Total Solid/Liquid Volume: 1,800,000 sq. ft.	18,068 cu. ft.	6,683	cu. ft.	Coarse Sand	0.26
				Gravely Sand	0.26
Estimated Volumes Spilled				Fine Gravel	0.26
	<u>H2O</u>	<u>OIL</u>		Medium Gravel	0.25
Liquid in Soil:	514.8 BBL	190.4	BBL	Coarse Gravel	0.18
Liquid Recovered :	<u>200.0</u> BBL	<u>200.0</u>	BBL	Sandstone	0.25
				Siltstone	0.18
Spill Liquid	714.8 BBL	390.4	BBL	Shale	0.05
Total Spill Liquid:		1105.3		Limestone	0.13
				Basalt	0.19
Recovered Volumes				Volcanic Tuff	0.20
Estimated oil recovered: 200.0 BBL				Standing Liquids	
Estimated water recovered: 200.0 BBL					

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	143820
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	9/16/2022

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Action 143820