

**VIA ELECTRONIC MAIL**

April 14, 2022

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Subject: 2022 First Quarter - Solar SVE System Update
Trunk L Tank Battery
Harvest Four Corners, LLC
Incident Number NVF1900731813
Remediation Permit Number 3RP-13665
Rio Arriba County, New Mexico

To Whom It May Concern:

WSP USA Inc. (WSP), on behalf of Harvest Four Corners, LLC (Harvest), presents the following *2022 First Quarter - Solar SVE System Update* report summarizing the solar soil vapor extraction (SVE) system performance at the Trunk L Tank Battery (Site), located in Unit A of Section 28, Township 28 North, Range 05 West, in Rio Arriba County, New Mexico (Figure 1).

BACKGROUND

The solar SVE system was installed on September 18, 2019, to remediate subsurface soil impacts following a release on December 14, 2018. Excessive liquids were released onto the Site during a pigging event. Additionally, the volume of fluid in the slug catcher was elevated due to a stuck float valve, causing a release of approximately 22 barrels (bbls) into the lined secondary containment. Harvest reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 on December 28, 2018, and the event was assigned Incident Number NVF1900731813. A solar SVE system was installed to remediate impacts resulting from the release. Reports summarizing remediation system operation for the previous quarters of system operation have been submitted to the NMOCD.

SOLAR SVE SYSTEM OPERATION AND MONITORING

The solar SVE system consists of three deep SVE wells, three shallow SVE wells, and a 2.75 horsepower, three-phase blower capable of producing 105 cubic feet per minute (cfm) at 50 inches of water column (IWC) vacuum, with a maximum vacuum capability of 84 IWC. Each SVE well was installed with its own adjustable valve and vacuum gauge on a manifold to control flow and vacuum. WSP utilized a solar-powered SVE system due to the remote location and the lack of electrical grid power at the Site. The blower is powered by 10 solar panels with a nominal maximum power output of 3,050 watts. The blower is connected to the solar panels via a motor controller that automatically starts the system as soon as sunlight is available and throttles the blower up as sun power increases throughout the day to maximize efficiency. Seasonally, there are approximately 10 hours in the winter and 12 hours in the summer of available solar power in Farmington, New Mexico. The complete solar SVE system is constructed as one unit designed for utilization at off-grid locations and operates autonomously. The layout of the solar SVE system is depicted on Figure 2.

Between startup of the solar SVE system on September 18, 2019, and the most recent site visit on March 31, 2022, there have been 742 days of operation, with an estimated 7,791 total hours of nominal daylight available for solar SVE system operation. Since installation, the system had an actual runtime of 10,932 hours, for an overall runtime

WSP USA
848 EAST 2ND AVENUE
DURANGO CO 81301

Tel.: 970-385-1096
wsp.com



efficiency of 110.7 percent (%). Below is a table showing SVE system runtime in comparison with nominal available daylight hours per month, according to the National Oceanic and Atmospheric Administration's National Weather Service.

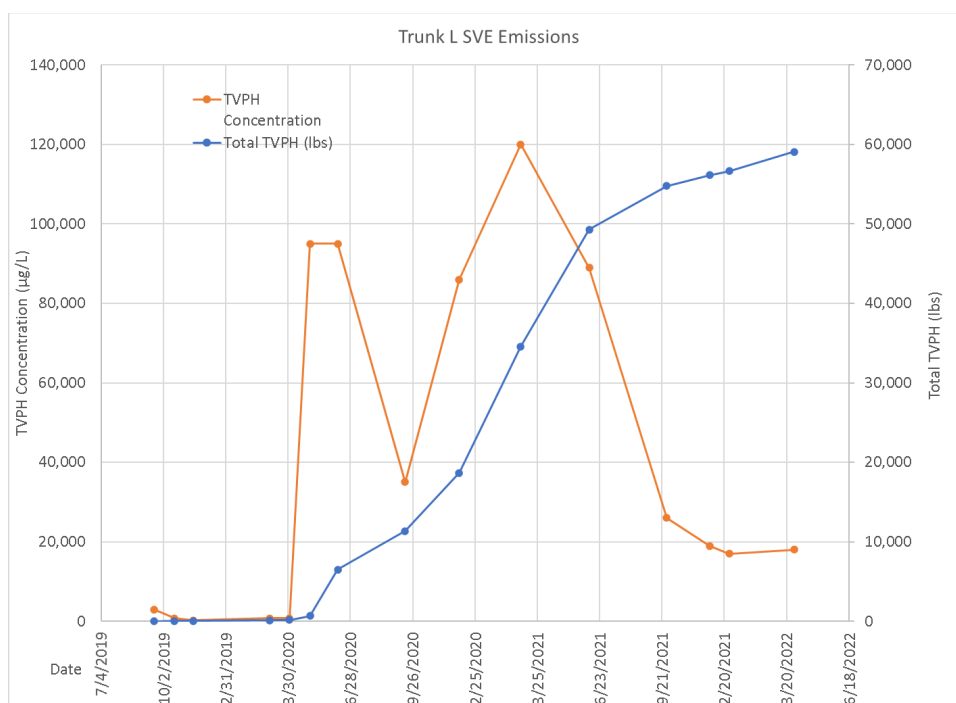
| Time Period | Start up on September 18, 2019 to December 27, 2021 | December 27, 2021 to December 31, 2021 | January 1, 2022 to January 31, 2022 | February 1, 2022 to February 28, 2022 | March 1, 2022, to March 31, 2022 |
|-----------------------------|---|---|--|--|---|
| Days | 742 | 4 | 31 | 28 | 31 |
| Avg. Nominal Daylight Hours | 12 | 9 | 10 | 10 | 11 |
| Available Runtime Hours | 8,904 | 36 | 310 | 280 | 341 |

Total Available Daylight Runtime Hours 9,871
Actual Runtime Hours 10,932
Cumulative % Runtime 110.7%
Quarterly Available Daylight Runtime Hours 967
Quarterly Runtime Hours 1,004
Quarterly % Runtime 103.8%

AIR EMISSIONS MONITORING

An initial air sample was collected on September 18, 2019, from the influent side of the blower on the solar SVE system. Subsequent air samples were collected with the most recent sample collected March 31, 2022 (Table 1). Samples were collected in 1-Liter Tedlar® bags via a high vacuum air sampler and submitted to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico, for analyses of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using United States Environmental Protection Agency (EPA) Method 8021 and total volatile petroleum hydrocarbons (TVPH) using EPA Method 8015.

Estimated air emissions were calculated using air sample data collected to-date (Table 2). The impacted mass source removal via the solar SVE system to-date is an estimated 59,087 pounds (lbs) of TVPH. An estimated 9,530 gallons (227 bbls) of air equivalent condensate has been recovered to-date. An increase in TVPH analytical results was observed due to system optimization in May 2020, through focusing system operation on the four SVE wells with the highest photoionization detector measurements. After the reconfiguration in May 2020, there was a peak emission concentration in March 2021 of 120,000 micrograms per liter (µg/L). Since May 2020, the emissions concentrations have continued to steadily decline, as seen in the graph below.





PLAN FOR NEXT QUARTER OF OPERATION

During the upcoming second quarter 2022 operations, visits to the Site will continue monthly by WSP personnel to ensure 90% runtime efficiency continues and that any maintenance issues are addressed. An air sample will be collected in the second quarter and analyzed for BTEX by EPA Method 8021 and TVPH by EPA Method 8015. An updated quarterly report with sample results, runtime, and mass source removal will be submitted under separate cover.

Quarterly air sampling and reporting will continue until a decline in volatile organic compounds (VOCs) is observed and indicates that hydrocarbon impacts have been reduced. At that time, WSP will conduct additional soil sampling to investigate potential residual impacts and request closure if concentrations of BTEX and TPH are below the applicable standards as detailed in the approved *Remediation Work Plan* dated May 28, 2019.

If the final delineation samples indicate hydrocarbon impact has been reduced to below Table 1 Closure Criteria, WSP will present the confirmation laboratory analysis data in a report and request closure of the release. Should the results indicate that analytes in the soil exceed Table 1 Closure Criteria, WSP will continue to operate the system and make operational adjustments based on results of the investigation.

WSP appreciates the opportunity to provide this report to the NMOCD. If you have any questions or comments regarding this update, do not hesitate to contact Danny Burns at (970) 385-1096 or via email at danny.burns@wsp.com or Jennifer Deal at (505) 324-5128 or at jdeal@harvestmidstream.com.

Kind regards,

A handwritten signature in blue ink, appearing to read 'D. Burns'.

Danny Burns
Consultant, Geologist

A handwritten signature in blue ink, appearing to read 'Robert T. Rebel'.

Robert Rebel, P.E.
Environmental Engineer, Technical Principal

cc: Jennifer Deal, Harvest Four Corners

Encl.

Figure 1 - Site Location Map

Figure 2 – SVE System Layout

Table 1 – Air Sample Analytical Results

Table 2 – Soil Vapor System Recovery & Emissions Summary

Enclosure A – Laboratory Analytical Report

FIGURES

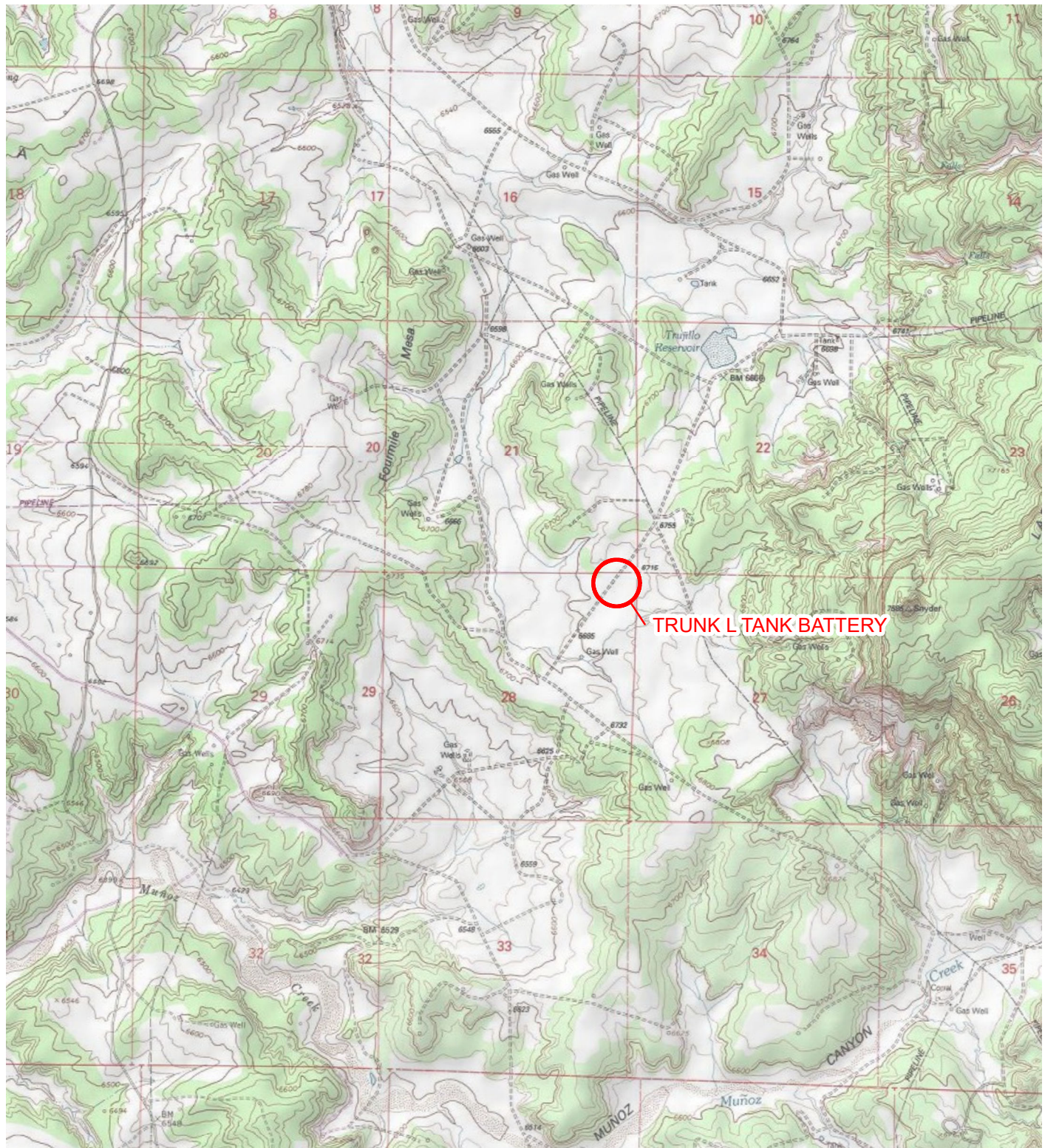


IMAGE COURTESY OF ESRI/USGS

LEGEND SITE LOCATION

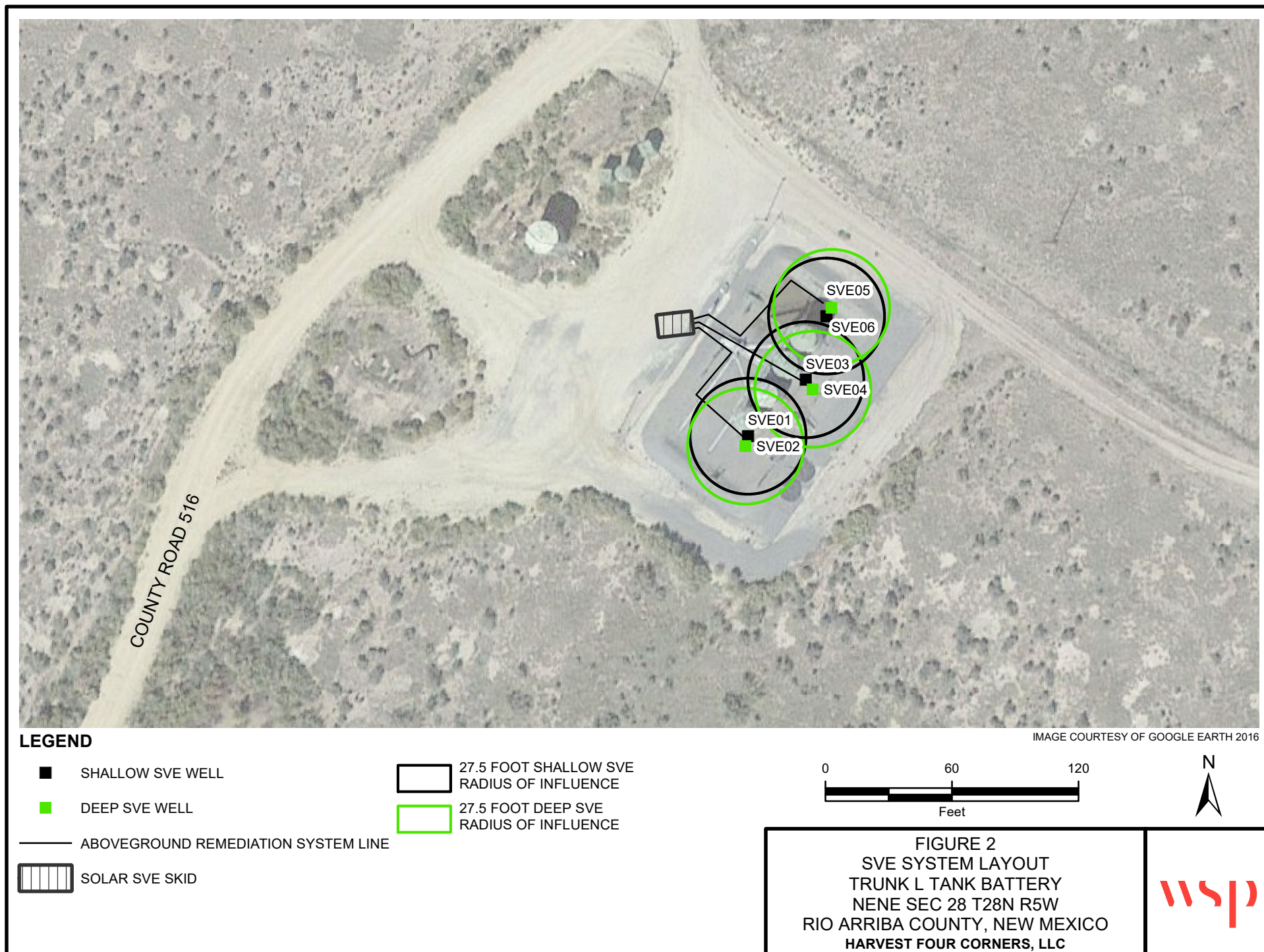
0 3,000 6,000
Feet



NEW MEXICO

FIGURE 1
SITE LOCATION MAP
TRUNK L TANK BATTERY
NENE SEC 28 T28N R5W
RIO ARriba COUNTY, NEW MEXICO
HARVEST FOUR CORNERS, LLC





P:\Harvest Four Corners\GIS\MXD\090319022_TRUNK L\090319022_FIG02_SVE_SYSTEM LAYOUT_2020.mxd

TABLES

TABLE 1

**AIR SAMPLE ANALYTICAL RESULTS
TRUNK L TANK BATTERY
RIO ARriba COUNTY, NEW MEXICO**

| Sample ID | Sample Date | Vapor PID (ppm) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TVPH (µg/L) |
|---------------------|-------------|-----------------|----------------|----------------|----------------------|----------------------|-------------|
| Influent 9/18 | 9/18/2019 | 946 | 1,000 | 1,500 | 50 | 550 | NA |
| Influent 10/18 | 10/18/2019 | 931 | 250 | 410 | 6.5 | 74 | NA |
| Influent 11/14 | 11/14/2019 | 578 | 1.8 | 4.3 | 0.19 | 1.7 | 250 |
| Influent 3/3/20 | 3/3/2020 | 868 | 3.9 | 22 | 1.3 | 13 | 760 |
| Influent 5/1/20 | 5/1/2020 | 913 | 610 | 1,500 | 58 | 570 | 95,000 |
| Influent 6/10/20 | 6/10/2020 | 1,527 | 640 | 1,600 | 56 | 530 | 95,000 |
| Influent 9/15 | 9/15/2020 | 1,077 | 180 | 840 | 24 | 230 | 35,000 |
| Influent 12/2/20 | 12/2/2020 | 1,320 | 380 | 1,100 | 23 | 270 | 86,000 |
| Influent 3/1/21 | 3/1/2021 | 1,469 | 440 | 2,100 | 110 | 1,100 | 120,000 |
| Influent 6/8/21 | 6/8/2021 | 1,380 | 300 | 1,200 | 42 | 380 | 89,000 |
| Influent 9/28/21 | 9/28/2021 | 916 | 150 | 230 | <10 | 49 | 26,000 |
| Influent 11/29/2021 | 11/29/2021 | 573 | 78 | 280 | 9.1 | 84 | 19,000 |
| Influent - 20211227 | 12/27/2021 | -- | 120 | 240 | <5.0 | 47 | 17,000 |
| Influent 3/31 | 3/31/2022 | 406 | 76 | 210 | 5.5 | 47 | 18,000 |

NOTES:

µg/L - micrograms per liter

NA - not analyzed

PID - photoionization detector

PPM - parts per million

TVPH- total volume petroleum hydrocarbons

Italics denote that the laboratory method detection limit was used for calculations for a non-detected result

TABLE 2

SOIL VAPOR EXTRACTION SYSTEM RECOVERY & EMISSIONS SUMMARY
TRUNK L TANK BATTERY
RIO ARriba COUNTY, NEW MEXICO

| Sample Information and Lab Analysis | | | | | | | | |
|-------------------------------------|-----------------|-----------------|-----------|----------------|----------------|----------------------|----------------------|-------------|
| Date | Total Flow (cf) | Delta Flow (cf) | PID (ppm) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TVPH (µg/L) |
| 9/18/2019* | 3,033 | 3,033 | 1,435 | 1,000 | 1,500 | 50 | 550 | 3,013 |
| 10/18/2019* | 723,303 | 720,270 | 931 | 250 | 410 | 6.5 | 74 | 744 |
| 11/14/2019 | 1,334,343 | 611,040 | 578 | 1.8 | 4.3 | 0.19 | 1.7 | 250 |
| 3/3/2020 | 2,898,866 | 1,564,523 | 868 | 3.9 | 22 | 1.3 | 13 | 760 |
| 4/1/2020** | 3,795,613 | 896,747 | 838 | 3.7 | 21 | 1.2 | 12 | 733 |
| 5/1/2020 | 3,882,637 | 87,024 | 913 | 610 | 1,500 | 58 | 570 | 95,000 |
| 6/10/2020 | 4,869,885 | 987,248 | 1,527 | 640 | 1,600 | 56 | 530 | 95,000 |
| 9/15/2020 | 7,089,263 | 2,219,378 | 1,077 | 180 | 840 | 24 | 230 | 35,000 |
| 12/2/2020 | 8,447,393 | 1,358,130 | 1,320 | 380 | 1,100 | 23 | 270 | 86,000 |
| 3/1/2021 | 10,571,393 | 2,124,000 | 1,469 | 440 | 2,100 | 110 | 1,100 | 120,000 |
| 6/8/2021 | 13,226,681 | 2,655,288 | 1,380 | 300 | 1,200 | 42 | 380 | 89,000 |
| 9/28/2021 | 16,596,641 | 3,369,960 | 916 | 150 | 230 | 10 | 49 | 26,000 |
| 11/29/2021 | 17,746,416 | 1,149,775 | 573 | 78 | 280 | 9.1 | 84 | 19,000 |
| 12/27/2021 | 18,233,905 | 487,489 | -- | 120 | 240 | 5.0 | 47 | 17,000 |
| 3/31/2022 | 20,402,545 | 2,168,640 | 406 | 76 | 210 | 5.5 | 47 | 18,000 |
| Average | | | 1,017 | 282 | 750 | 27 | 264 | 40,367 |

| Vapor Extraction Calculations | | | | | | |
|-------------------------------|-----------------|-----------------|-----------------|-----------------------|-----------------------|--------------|
| Date | Flow Rate (cfm) | Benzene (lb/hr) | Toluene (lb/hr) | Ethyl-benzene (lb/hr) | Total Xylenes (lb/hr) | TVPH (lb/hr) |
| 9/18/2019 | 33.7 | 0.1262 | 0.1892 | 0.0063 | 0.0694 | 0.380 |
| 10/18/2019 | 37.8 | 0.0353 | 0.0579 | 0.0009 | 0.0105 | 0.105 |
| 11/14/2019 | 38.0 | 0.0003 | 0.0006 | 0.0000 | 0.0002 | 0.036 |
| 3/3/2020 | 21.3 | 0.0003 | 0.0018 | 0.0001 | 0.0010 | 0.060 |
| 4/1/2020 | 21.3 | 0.0003 | 0.0017 | 0.0001 | 0.0010 | 0.058 |
| 5/1/2020 | 39.2 | 0.0895 | 0.2201 | 0.0085 | 0.0836 | 13.940 |
| 6/10/2020 | 29.3 | 0.0703 | 0.1757 | 0.0061 | 0.0582 | 10.430 |
| 9/15/2020 | 27.8 | 0.0187 | 0.0873 | 0.0025 | 0.0239 | 3.638 |
| 12/2/2020 | 26.6 | 0.0379 | 0.1097 | 0.0023 | 0.0269 | 8.573 |
| 3/1/2021 | 40.0 | 0.0659 | 0.3144 | 0.0165 | 0.1647 | 17.968 |
| 6/8/2021 | 34.2 | 0.0384 | 0.1536 | 0.0054 | 0.0486 | 11.394 |
| 9/28/2021 | 37.0 | 0.0208 | 0.0319 | 0.0014 | 0.0068 | 3.601 |
| 11/29/2021 | 28.7 | 0.0084 | 0.0301 | 0.0010 | 0.0090 | 2.043 |
| 12/27/2021 | 30.4 | 0.0137 | 0.0273 | 0.0006 | 0.0054 | 1.936 |
| 3/31/2022 | 36.0 | 0.0102 | 0.0283 | 0.0007 | 0.0063 | 2.426 |
| Average | 32.1 | 0.04 | 0.10 | 0.00 | 0.03 | 5.11 |

TABLE 2

SOIL VAPOR EXTRACTION SYSTEM RECOVERY & EMISSIONS SUMMARY
TRUNK L TANK BATTERY
RIO ARriba COUNTY, NEW MEXICO

| Pounds Extracted Over Total Operating Time | | | | | | | | |
|--|-------------------------|-------------|---------------|---------------|---------------------|---------------------|------------------|------------|
| Date | Total Operational Hours | Delta Hours | Benzene (lbs) | Toluene (lbs) | Ethyl-benzene (lbs) | Total Xylenes (lbs) | Total BTEX (lbs) | TVPH (lbs) |
| 9/18/2019 | 1.5 | 1.5 | 0.2 | 0.3 | 0.0 | 0.1 | 0.6 | 0.6 |
| 10/18/2019 | 319.5 | 318 | 11.2 | 18.4 | 0.3 | 3.3 | 33.3 | 33.4 |
| 11/14/2019 | 587.5 | 268 | 0.1 | 0.2 | 0.0 | 0.1 | 0.3 | 9.5 |
| 3/3/2020 | 1,814 | 1,226.5 | 0.4 | 2.1 | 0.1 | 1.3 | 3.9 | 74.2 |
| 4/1/2020 | 2,517 | 703 | 0.2 | 1.2 | 0.1 | 0.7 | 2.1 | 41.0 |
| 5/1/2020 | 2,554 | 37 | 3.3 | 8.1 | 0.3 | 3.1 | 14.9 | 515.8 |
| 6/10/2020 | 3,115 | 561 | 39.4 | 98.6 | 3.4 | 32.6 | 174.1 | 5,851 |
| 9/15/2020 | 4,447 | 1,332 | 24.9 | 116.3 | 3.3 | 31.8 | 176.4 | 4,846 |
| 12/2/2020 | 5,297 | 850 | 32.2 | 93.2 | 1.9 | 22.9 | 150.2 | 7,287 |
| 3/1/2021 | 6,182 | 885 | 58.3 | 278.3 | 14.6 | 145.8 | 496.9 | 15,902 |
| 6/8/2021 | 7,476 | 1,294 | 49.7 | 198.8 | 7.0 | 63.0 | 318.4 | 14,744 |
| 9/28/2021 | 8,994 | 1,518 | 31.5 | 48.4 | 2.1 | 10.3 | 92.3 | 5,467 |
| 11/29/2021 | 9,661 | 667 | 5.6 | 20.1 | 0.7 | 6.0 | 32.4 | 1,363 |
| 12/27/2021 | 9,928 | 267 | 3.6 | 7.3 | 0.2 | 1.4 | 12.5 | 517 |
| 3/31/2022 | 10,932 | 1,004 | 10.3 | 28.4 | 0.7 | 6.4 | 45.8 | 2,435 |
| Total Extracted to Date | | | 271.0 | 919.6 | 34.7 | 328.7 | 1,554.1 | 59,087 |

NOTES:

* - TVPH data extrapolated from PID values

** - Analytical data extrapolated from PID values

BTEX - benzene, toluene, ethylbenzene, total xylenes

cf - cubic feet

cfm - cubic feet per minute

lbs - pounds

Italics denote that the laboratory method detection limit was used for calculations for a non-detected result

lb/hr - pounds per hour

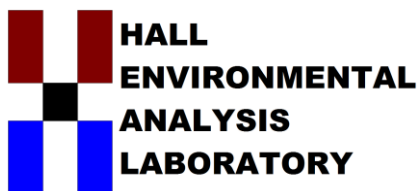
µg/L - microgram per liter

PID - photoionization detector

ppm - parts per million

TVPH - total volatile petroleum hydrocarbons

ENCLOSURE A – LABORATORY ANALYTICAL REPORT



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 07, 2022

Danny Burns

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413

TEL: (505) 632-4475

FAX:

RE: Trunk L

OrderNo.: 2204072

Dear Danny Burns:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/2/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2204072

Date Reported: 4/7/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: Influent 3/31

Project: Trunk L

Collection Date: 3/31/2022 4:00:00 PM

Lab ID: 2204072-001

Matrix: AIR

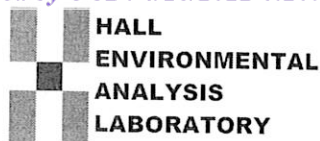
Received Date: 4/2/2022 8:00:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|---|--------|--------|------|-------|----|----------------------|--------------|
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | 18000 | 250 | | µg/L | 50 | 4/4/2022 12:45:09 PM | G86971 |
| Surr: BFB | 120 | 15-380 | | %Rec | 50 | 4/4/2022 12:45:09 PM | G86971 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Benzene | 76 | 5.0 | | µg/L | 50 | 4/4/2022 12:45:09 PM | B86971 |
| Toluene | 210 | 5.0 | | µg/L | 50 | 4/4/2022 12:45:09 PM | B86971 |
| Ethylbenzene | 5.5 | 5.0 | | µg/L | 50 | 4/4/2022 12:45:09 PM | B86971 |
| Xylenes, Total | 47 | 10 | | µg/L | 50 | 4/4/2022 12:45:09 PM | B86971 |
| Surr: 4-Bromofluorobenzene | 99.9 | 70-130 | | %Rec | 50 | 4/4/2022 12:45:09 PM | B86971 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|--|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Estimated value |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Limit |
| | S | % Recovery outside of range due to dilution or matrix interference | | |

Page 1 of 1



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Harvest

Work Order Number: 2204072

RcptNo: 1

Received By: Tracy Casarrubias 4/2/2022 8:00:00 AM

Completed By: Sean Livingston 4/4/2022 9:03:57 AM

Reviewed By: *[Signature]* 4-4-22*[Signature]*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: YN 4/4/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: Date: By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In PersonRegarding: Client Instructions:

16. Additional remarks:

17. Cooler Information

| Cooler No | Temp $^{\circ}\text{C}$ | Condition | Seal Intact | Seal No | Seal Date | Signed By |
|-----------|-------------------------|-----------|-------------|---------|-----------|-----------|
| 1 | NA | Good | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 99545

CONDITIONS

| | |
|---|--|
| Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002 | OGRID: 373888 |
| | Action Number: 99545 |
| | Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| nvelez | Accepted for the record. See App ID 129946 for most updated status. | 9/21/2022 |