Form C-141	State of New Mexico	Incident ID	NAPP2205655153
Page 3	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes 🗴 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes 🗴 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes 🗴 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes 🗴 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗴 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes 🗴 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗴 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗴 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗴 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗴 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data
x Data table of soil contaminant concentration data
x Depth to water determination
$\overline{\mathbf{x}}$ Determination of water sources and significant watercourses within $\frac{1}{2}$ -mile of the lateral extents of the release
Boring or excavation logs
x Photographs including date and GIS information
x Topographic/Aerial maps
x Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Form C-141	State of New Mexico			Incident ID	NAPP2205655153
Page 4	Oil Conservation Division	Ĺ		District RP	
				Facility ID	
				Application ID	
regulations all operators are public health or the enviror failed to adequately investi addition, OCD acceptance and/or regulations. Printed Name: <u>DALE</u> Signature: <u>Dale U</u> email: <u>DALE.WOOI</u>		otification OCD do reat to gr of respons _ Title: _ _ Date:	s and perform co es not relieve the oundwater, surfa	prective actions for rel- operator of liability sh ce water, human health iance with any other fe <u>ESSIONAL</u>	eases which may endanger nould their operations have n or the environment. In
OCD Only Received by: JOCE	elyn Harimon	-	Date: 09	9/26/2022	

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Form C-141	State of New Mexico		Incident ID	NAPP2205655153
Page 5	Oil Conservation Division	i.	District RP	NAFF2205055155
			Facility ID	
			Application ID	
			reprication in	
	Remedi	ation Plan		
Remediation Plan Check	<u>klist</u> : Each of the following items must be	e included in the plan.		
 X Scaled sitemap with C X Estimated volume of n X Closure criteria is to 7 	of proposed remediation technique BPS coordinates showing delineation point material to be remediated Fable 1 specifications subject to 19.15.29.1 remediation (note if remediation plan tim	2(C)(4) NMAC	ays OCD approval is	required)
	Each of the following items must be con			·
deconstruction.				
Extents of contaminat	ion must be fully delineated.			
Contamination does n	ot cause an imminent risk to human health	n, the environment, or g	roundwater.	
rules and regulations all o which may endanger publ liability should their opera surface water, human heal	formation given above is true and complet perators are required to report and/or file c ic health or the environment. The accepta ations have failed to adequately investigate th or the environment. In addition, OCD nce with any other federal, state, or local 1	ertain release notificati nce of a C-141 report b e and remediate contam acceptance of a C-141 r	ions and perform corr by the OCD does not r ination that pose a the report does not relieve	ective actions for releases relieve the operator of reat to groundwater,
Printed Name: <u>DALE V</u>	VOODALL	Title: <u>ENV. PROFE</u>	SSIONAL	
Signature: Dale We	oodall	Date: <u>8/11/2022</u>		
email: <u>DALE.WOOD</u>	ALL@DVN.COM	Telephone: <u>575-748</u>	-1838	
OCD Only				
Received by: Jocel	yn Harimon	Date: 09/26/2	022	

Date:

Deferral Approved

Denied

Approved with Attached Conditions of Approval

Approved

Signature:

Form C-141	State of New Mexico		
FOITH C-141		Incident ID	NAPP2205655153
Page 6	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

🗴 Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

x Description of remediation activities

and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Printed Name: DALE WOODALL	Title: ENV. PROFESSIONAL
Signature: Dale Woodall	Date: 8/11/2022
email:DALE.WOODALL@DVN.COM	Telephone: <u>575-748-1838</u>
OCD Only	
OCD Only	
Received by: Jocelyn Harimon	Date: 09/26/2022
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date: 09/27/2022
Closure Approved by: Jennifer Nobui	Title: Environmental Specialist A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	nAPP2205655153
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇	
Contact Name Dale Woodall	Contact Telephone	
Contact email Dale.Woodall@dvn.com	Incident # (assigned by OCD)	
Contact mailing address 6488 Seven Rivers Hwy Artesia,	NM 88210	

Latitude 32.25527778

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Mesquite Booster @ Thistle 33 Connection	Site Type Oil
Date Release Discovered 02/25/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
0	33	23S	33E	Lea

Surface Owner: State E Federal Tribal Private (Name:

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 12.6 BBLS	Volume Recovered (bbls) 9 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Equ	ipment failure.	



Caprock Servics LLC, P.O Box 457 Lovington, NM 88260 (575)408-3638

August 16, 2022

New Mexico Oil Conservation Division District 1 (Hobbs) 1625 N. French Dr Hobbs, NM 88240

RE: Release Closure Report Mesquite Booster @ 33 Connection Devon Energy Production Company Incident Report Number: NAPP2205655153 Lea County New Mexico

To Whom it may concern:

Caprock Services on behalf of Devon Energy, presents the following closure report. This report provides a summary of remediation activites completed at the mesquite booster @ 33 connection. The site is located in Unit O, Section 33, Township 23 South, Range 33 East. GPS: 32.25527778, -103.5738889

NMOCD APPROVALS/STIPULATIONS

The Site Assessment Report and Proposed Remediation Plan was subsequently approved. Please reference the associated Site Assessment Report and Proposed Remediation Plan that was submitted for additional details.

REMEDIATION ACTIVITIES SUMMARY

On **May 18, 2022**, RDL Excavating, began excavating and stockpiling impacted material on-site. Side walls and floors where advanced untill field observations suggested chloride and hydrocarbon impacts had been mitigated. Impacted material was transported under manifest to Oilfield Water Logistics (OWL) a NMOCD-permitted disposal facility.

On **June 9, 2022,** Caprock Services LLC, collected twenty four (24) soil samples and submitted them to the laboratory in an effort to determine if soil was affected above the NMOCD Closure Criteria. The collected soil samples were submitted to Cardinal Laboratories a NMOCD-approved laboratory for analysis of BTEX, TPH and Chloride. Laboratory analytical results indicated concentrations of Chloride exceeded the NMOCD Closure Criteria in soil samples Floor #7 and Floor #8.

Upon receiving laboratory analytical results from the collected soil samples, remediation activities resumed at the release site. Impacted soil in the areas characterized by sample points Floor #7 and Floor #8 was excavated, stockpiled on-site then transported to Oilfield Water Logistics (OWL) a NMOCD-permitted disposal facility.

On June 16, 2022, Soil samples from Floor #7 and Floor #8 were collected and submitted to Cardinal Laboratories a NMOCD approved laboratory for analysis of BTEX, TPH, and cloride.

Upon receiving laboratory analytical results from confirmation soil samples, the excavated area was backfilled with locallysourced, non-impact material. Areas affected by remediation and closure activities were contoured and/or compacted to achieve erosion control, stability and preservation of surface water flow wo the extent practicable. Affected areas not on production pads and/or lease roads will be reseeded with a landowner approved seed mixutre during the first favorable growing season follow closure of the Site.

A table summarizing laboratory analytical results from confirmation soil samples is provided on the following page:

	C	oncent	trations of	F BTEX, TP	H and/or	Chloride i	n Soil - Co	onfirmatio	n Samples	5	
				SW 846	5 8021B		SV	V 846 8015M E	xt.		E300/4500Cl
Sample ID	Date	Depth	Soil Status	Benzene (mg/kg)	BTEX (mg/kg)	GRO C ₆ -C ₁₀ (mg/kg)	DRO C ₁₀ -C ₂₈ (mg/kg)	GRO + DRO C ₆ -C ₂₈ (mg/kg)	ORO C ₂₈ -C ₃₆ (mg/kg)	TPH C ₆ -C ₃₆ (mg/kg)	Chloride (mg/kg)
East Wall 1	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
East Wall 2	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32
East Wall 3	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32
North Wall 1	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
North Wall 2	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
West Wall 1	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16
West Wall 2	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32
West wall 3	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16
South Wall 1	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32
South wall 2	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48
South Wall 3	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48
Floor 1	6/9/22	6'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	352
Floor 2	6/9/22	6'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,090
Floor 3	6/9/22	6'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,600
Floor 4	6/9/22	6'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
Floor 5	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	3,920
Floor 6	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,440
Floor 7	6/16/22	5'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	3,720
Floor 8	6/16/22	5'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,200
Floor 9	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,330
Floor 10	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	7,200
Floor 11	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80
Floor 12	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	6,400
Floor 13	6/9/22	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,100
	Closure C	riteria		10	50	-	-	1,000	-	2,500	10,000

A "Site & Sample Location Map" is provided as Attachment #3. Soil profile observations are provided on Attachment #5. Laboratory analytical reports are provided as Attachment #6.

CLOSURE REQUEST

Remediation activities were conducted in accordance with an approved work plan. Impacted soil affected above the NMOCD Closure Criteria was excavated and transported to Oilfield Water Logistics (OWL) an NMOCD-permitted facility for disposal. Laboratory analytical results from confirmation soil sample indicate BTEX, TPH and chloride concentrations were below the NMOCD Closure Criteria in each of the submitted soil samples. Upon receiving laboratory analytical results from confirmation soil samples, the excavated area was backfilled with locally-sourced, non-impacted material.

During the course of remediation activities, approximately 647 cubic yards of impacted soil were excavated and transported to Oilfield Water Logistics (OWL) an NMOCD-permitted facility for disposal.

Based on laboratory analytical results, field activities conducted to date and conditions at the site, Caprock Services LLC, recommends Devon Energy provides a copy of this remediation summary and closure report to the NMOCD and request closure to be granted to the Mesquite Booster @ 33 connection.

Respectfully,

Matt Taylor Environmental Professional Caprock Services, LLC

Attachments:	Attachment #1-	Figure 1 - Topographic Map
	Attachment #2-	Figure 2 - Aerial Map
	Attachment #3-	Figure 3 - Site & Sample Location Map
	Attachment #4-	Depth to Groundwater Information
	Attachment #5-	Soil Profile
	Attachment #6-	Laboratory Analytical Reports
	Attachment #7-	Photographic Log
	Attachment #8-	Release Notification (FORM C-141)
	Attachment #9-	Email Correspondence

LIMITATIONS

This document has been prepared on behalf of Devon Energy. Use of information contained in this report, including exhibits and attachments, by any other party without the consent of Caprock Services LLC, and/or Devon Energy is prohibited.

This document has been prepared in a professional manner, using the degree of skill and care exercised by similar environmental professionals. Caprock Services LLC, notes that the facts and conditions referenced in this document may change over time and that the conclusions and recommendations are only applicable to the facts and conditions as described at the time this document was prepared.

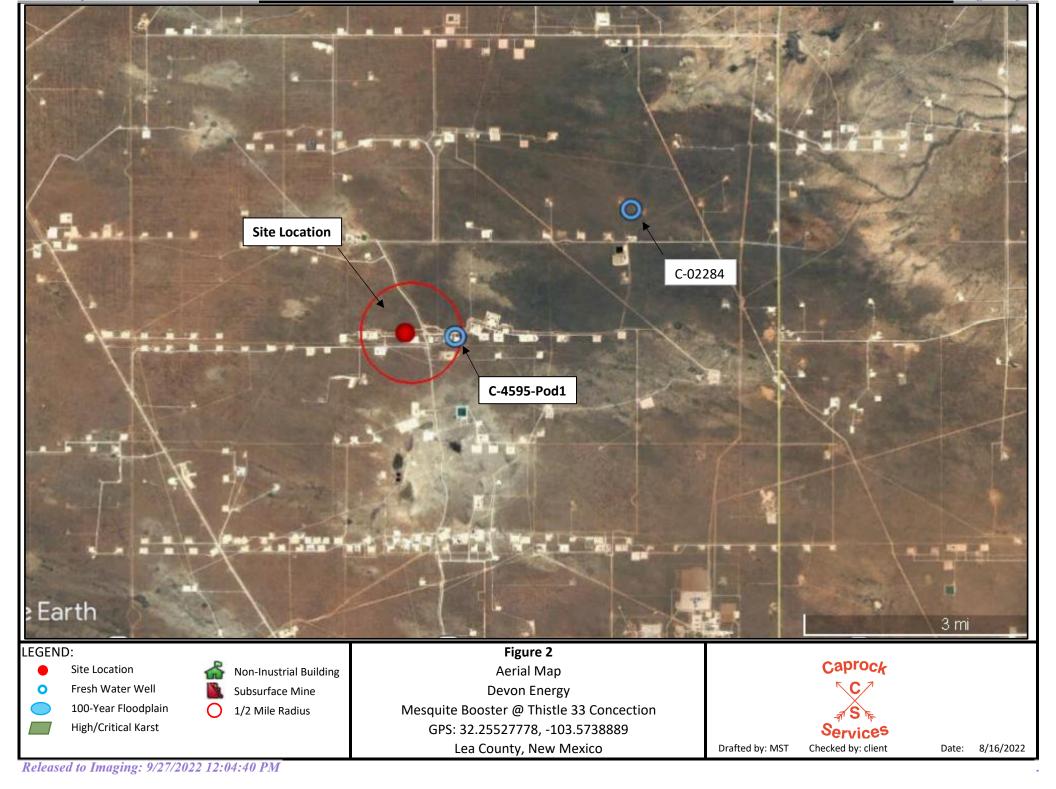
Caprock Services LLC, has prepared this report to the best of its ability. No other warranty, expressed or implied, is made or intended.

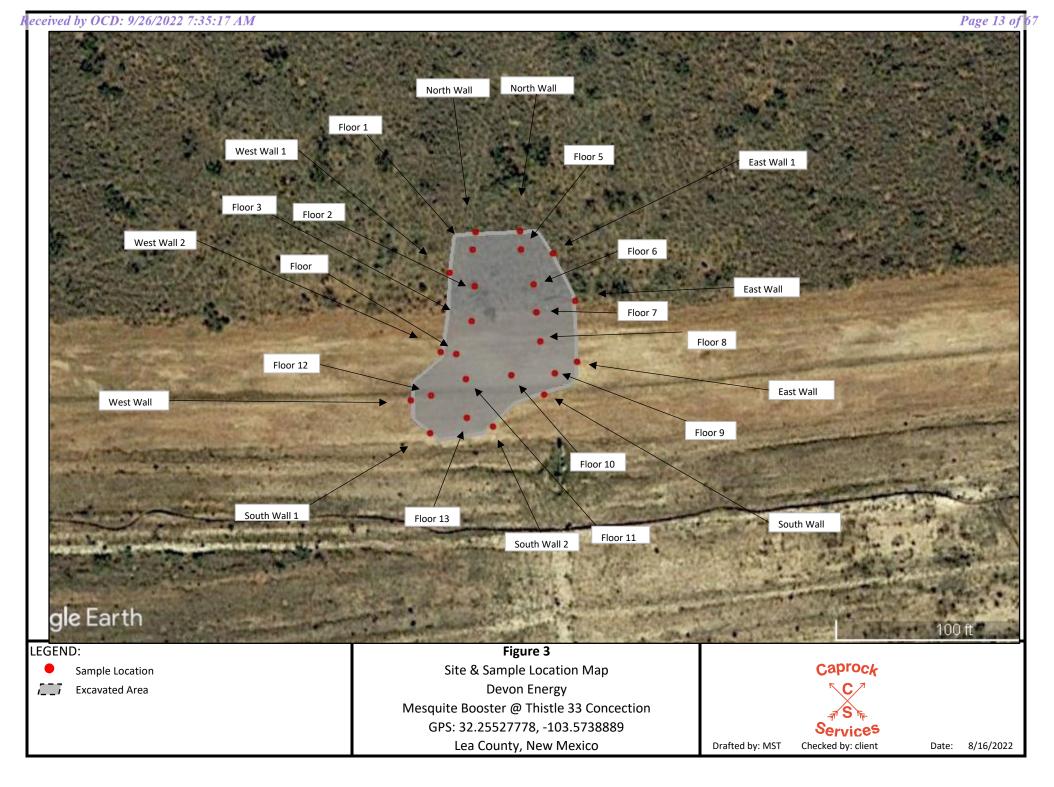
Received by OCD: 9/26/2022 7:35:17 AM



LEGEND:	Figure 1	
	Topographic Map	Caprock
Site Location	Devon Energy	C
	Mesquite Booster Trunkline	T S TF
	GPS: (32.255735°), (-103.571636)	Services
	Lea County, New Mexico	Drafted by- MST Checked by: client Date: 7/18/2022

Received by OCD: 9/26/2022 7:35:17 AM





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(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar					NE 3=SW p largest)		3 UTM in meters))	(In feet)	
	POD Sub-			Q		-					Depth V	
C 02275	Code basin (CUB	LE				ec Iws 9 23S		X 630843	¥ 3573557* 🌍	650	Water Co 400	250
C 02276	CUB	LE	3	1 4	+ 1	9 23S	33E	630848	3573154* 🌑	650	400	250
C 02277	CUB	LE	2	34	1 2	0 23S	33E	632663	3572970* 🌑	550	400	150
C 02278	CUB	LE	3	4 2	2 2	8 23S	33E	634484	3571989* 🌍	650	400	250
C 02279	CUB	LE	3	4 3	3 2	8 23S	33E	633691	3571173* 🌍	650	400	250
C 02280	CUB	LE	3	2 4	2	8 23S	33E	634489	3571586* 🌍	650	400	250
C 02281	CUB	LE	3	4 4	1 2	8 23S	33E	634495	3571183* 🌍	545	400	145
C 02282	CUB	LE	3	1 1	1 2	5 23S	33E	638098	3572436* 🌍	325	225	100
C 02283	CUB	LE	4	2 2	2 2	6 23S	33E	637896	3572431* 🌍	325	225	100
C 02284	CUB	LE	4	2 4	1 2	6 23S	33E	637907	3571626* 🌍	325	225	100
C 03582 POD1	с	LE	4	1 1	1	4 23S	33E	636583	3575666 🌑	590		
C 04551 POD1	CUB	LE	4	4 3	3 3	1 23S	33E	630671	3569556 🌑			
C 04595 POD1	CUB	LE	4	33	3 3	4 23S	33E	635150	3569564 🌍	55		
									Average Depth t	o Water:	347 fee	ŧt
										n Depth:	225 fee	
									Maximun	n Depth:	400 fee	:t
Record Count: 13 Basin/County Searce County: Lea PLSS Search:												
Township: 23S	Range: 33E											

2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421

www.atkinseng.com



04/01/2022

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4595 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4595 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Groon Moder

Lucas Middleton

Enclosures: as noted above

00E 31E 8PR 4 2022 M2X/3



WELL RECORD & LOG OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

N	OSE POD NO. (WE POD 1 (TW-1))		WELL TAG ID NO.			OSE C-4	FILE NO() 595	S).				
CATIO	WELL OWNER NA Devon Energy	AME(S)							ONE (OPT) -748-183	~				
VELLLIS	WELL OWNER M 6488 7 Rivers		ADDRESS					CIT Arte	-			STATE M	88210	ZIP
GENERAL AND WELL LOCATION	WELL DEGREES MINUTES SECONDS LOCATION (FROM GPS) LATITUDE 32 15 16.73 N • ACCURACY REQUIRED: ONE TENTH OF A SECOND LONGITUDE 103 33 54.92 W • DATUM REQUIRED: WOS 84													
1. GE	DESCRIPTION R		IG WELL LOCATION TO T23S R33E	D STREET ADD	RESS AND COMMON	LANDM	IARKS – P	LSS (SEC	CTION, TO	WNSHJIP, R.	ANGE) WHEF	E AVAI	LABLE	
	LICENSE NO. 1249		NAME OF LICENSED		Jackie D. Atkins						WELL DRILL		MPANY Associates, I	nc.
	DRILLING STARTED DRILLING ENDED DEPTH OF COMPLETED WELL (FT) BORE HOLE DEPTH (FT) DEPTH WATER FIRST ENCOUNTERED (FT) 03/09/2022 03/09/2022 temporary well casing ±55 n/a						NTERED (FT)							
N	COMPLETED WELL IS: ARTESIAN CONFLETED WELL dry 03/9/2					ATE STATIC 03/9/22,								
ATIC	DRILLING FLUID		☐ AIR	🗍 MUD	ADDITIV									
RM	DRILLING METH	OD:	ROTARY THAM	MER 🗌 CAB	LE TOOL 🔽 OTHI	ER – SPE	CIFY:	Hollo	w Stem	Auger	DISTALL	ERE IF F	TTLESS ADAJ	
DRILLING & CASING INFORMATION	DEPTH (feet FROM	bgl) TO	BORE HOLE DIAM (inches)	(include	CASING MATERIAL AND GRADE (include each casing string, a note sections of screen)			GRADE CASING ch casing string, and TYPE		CAS INSIDE (incl	DIAM.	THIC	IG WALL KNESS aches)	SLOT SIZE (inches)
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BULLIN		_				_					_			
2. DI						_					_		_	
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		_									-	_		
	DEPTH (feel		BORE HOLE DIAM. (inches)		IST ANNULAR SE				T		MOUNT bic feet)	T	METHO	
TERIAL	FROM	TÖ	DIAM. (menes)	GRA	VEL PACK SIZE	-KANG	EBYIN	IERVA	L.	(cu	oic ieet)	+	TENCER	
AR MA							-					-		
3. ANNULAR MATERIAL		_								003	01 055		20 m 2:07	
é														
_	OSE INTERNAL	LUSE							_		ECORD &	LOG	Version 01/2	8/2022)
_	E NO.	-		_	POD NC).	_		TRN				PAGE	1071
LOC	CATION							WEL	L TAG I	D NO.			PAGE	1 OF 2

	DEPTH (feet bgl) TO	THICKNESS (feet)	INCLUDE WATE	D TYPE OF MATERIAL E R-BEARING CAVITIES O	R FRACTURE ZONE	s	WATER BEARING? (YES/NO)	ESTIMATED YIELD FOR WATER- BEARING
				(attach sup	plemental sheets to fully de	scribe all units)		(1157/110)	ZONES (gpm)
	0	4	4	Caliche, wit	h medium to fine grained sar	nd, white and Red		Y √N	
	4	24	20	Sand, 1	nedium/ fine grained, poorly	graded, tan		Y √N	
	24	29	5	Sand, medius	n/ fine grained, poorly grade	d, Reddish Brown		Y √N	
	29	55	26	Sand, medium/ fin	e grained, poorly graded, wi	th clay Reddish Brow	n	Y √N	
								Y N	
н								Y N	
4. HYDROGEOLOGIC LOG OF WELL								Y N	
OF								Y N	
200								Y N	
E C								Y N	
ğ								Y N	
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RO								Y N	
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								Y N	
	METHOD U	SED TO ES	STIMATE YIELD	OF WATER-BEARIN	3 STRATA:			AL ESTIMATED	
	🗌 РИМ	P 🗖 A	IR LIFT	BAILER 01	HER - SPECIFY:		WEI	L YIELD (gpm):	0.00
ION	WELL TES	T TEST	RESULTS - ATT T TIME, END TI	ACH A COPY OF DAT ME, AND A TABLE SH	A COLLECTED DURING IOWING DISCHARGE AN	WELL TESTING, IN D DRAWDOWN OV	CLUDI ER TH	NG DISCHARGE I E TESTING PERIO	METHOD,)D.
TEST; RIG SUPERVISION	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface.								
EST.	PRINT NAM	ME(S) OF D	RILL RIG SUPE	RVISOR(S) THAT PRO	VIDED ONSITE SUPERVI	SION OF WELL CON	STRU	CTION OTHER TH	IAN LICENSEE:
5. T	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Carmelo Trevino, Cameron Pruitt								
SIGNATURE	CORRECT	RECORD O	F THE ABOVE I	DESCRIBED HOLE AN	EST OF HIS OR HER KNO D THAT HE OR SHE WIL PLETION OF WELL DRIL	L FILE THIS WELL	RECOR	D WITH THE ST.	ATE ENGINEER
LVN	0.44	this .					150	NII APR 4 202	2.PM2100
SIG	Jack A	cent		Ja	kie D. Atkins			03/31/2022	
ي ا		SIGNAT	URE OF DRILLI	ER / PRINT SIGNEE	NAME			DATE	
						11/D 20 11/	TIPP	CORD & LOG (Ve	mion 01/29/2022)
	R OSE INTER E NO.	NAL USE		_	POD NO.	TRN NO.	all RÉ	USAD & LUG (VC	1000E 01/20/2022)
	CATION					WELL TAG ID NO			PAGE 2 OF 2
							_		







NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

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I. GENERAL / WELL OWNERSHIP:

State Engineer W	ell Number: C-4595 POD-1				
Well owner: Dev	on Energy	Phone No.: 575-748-1838			
Mailing address:	6488 7 Rivers Hwy				
City: Artesia		State:	New Mexico	Zip code:	88210

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: <u>Jackie D. Atkins (Atkins Engineering Associates Inc.)</u>
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/23
- 4) Date well plugging began: 03/31/2022 Date well plugging concluded: 03/31/2022
- 5) GPS Well Location: Latitude: <u>32</u> deg, <u>15</u> min, <u>16.73</u> sec Longitude: <u>103</u> deg, <u>33</u> min, <u>54.92</u> sec, WGS 84
- Depth of well confirmed at initiation of plugging as: <u>55</u> ft below ground level (bgl), by the following manner: weighted tape
- Static water level measured at initiation of plugging: <u>n/a</u> ft bgl
- Date well plugging plan of operations was approved by the State Engineer: <u>1/28/2022</u>
- 9) Were all plugging activities consistent with an approved plugging plan? <u>Yes</u> If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

0523197742822+0203

Version: September 8, 2009 Page 1 of 2

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Plugging	Volume of Material Placed	Theoretical Volume	mi l	
Depth Material Used (ft bgl) (include any additives used)	(gallons)	of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
- 0-10' A Hydrated Bentonite -	Approx. 15.7 gallons	15 gallons	Augers	
	Approx. 65 gallons	65 gallons	Boring	
-			16 I ŠD	APR 4 2022 #2103
III. SIGNATURE:		3Y AND OBTAIN 1805 = galions 37 = galions		

Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with 10) horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

I, Jackie D. Atkins

I, Jackie D. Atkins , say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Version: September 8, 2009 Page 2 of 2

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Created:	2022-03-31
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA5gS-BF8wqVLJUc4hjc9A2Gu8_pebpNFL
	All Booord and Log forsign" History
	Vell Record and Log-forsign" History eated by Lucas Middleton (lucas@atkinseng.com)
2022-03-31 - 8:0	3:47 PM GMT- IP address: 69.21.254.158
Document en 2022-03-31 - 8:0	ailed to Jack Atkins (jack@atkinseng.com) for signature 4:57 PM GMT
	by Jack Atkins (jack@atkinseng.com) 8:09 PM GMT- IP address: 64.90.153.232
-	signed by Jack Atkins (jack@atkinseng.com) 2022-03-31 - 9:28:49 PM GMT - Time Source: server- IP address: 64.90.153.232
Agreement co	mpleted.
2022-03-31 - 9:2	8:49 PM GMT
	05E 5E APR 4 2022 × 2:03



LEGEND:	Figure 1	
	Soil Profile Map	Caprock
• Site Location	Devon Energy	C
BE Berino-Cacique loamy fine sands association	Mesquite Booster @ 33 Concection	T S TF
PU Pyote and Maljamar fine sands	GPS: 32.25527778, -103.5738889	Services
	Lea County, New Mexico	Drafted by- MST Checked by: client Date: 7/18/2022

Released to Imaging: 9/27/2022 12:04:40 PM



June 14, 2022 MATT TAYLOR CAPROCK SERVICES P.O. BOX 457 LOVINGTON, NM 88260

RE: MESQUITE BOOSTER UPSTREAM (M.B.U.)

Enclosed are the results of analyses for samples received by the laboratory on 06/10/22 9:12.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tcea.texas.gov/field/ga/lab accredited analytes and matrices visit the TCEQ website at www.tcea.texas.gov/field/ga/lab accredited analytes and matrices visit the TCEQ website at www.tcea.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene Lab Director/Quality Manager

Page 1 of 29



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: EAST WALL # 1 (H222477-01)

B TEX 8021B Analyzed By: JH mg/kg Qualifier Reporting Limit Analyzed Method Blank True Value QC Analyte Result BS % Recovery RPD < 0.050 0.050 06/10/2022 ND Benzene* 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2,00 1.61 Ethylbenzene* < 0.050 0.050 06/10/2022 ND 2.01 100 2.00 1.75 Total Xylenes* < 0.150 0.150 06/10/2022 ND 6.00 100 6.00 1.41 Total BTEX < 0.300 0.300 06/10/2022 ND

Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg,	'kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	12						

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Page 2 of 29



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported:	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: EAST WALL # 2 (H222477-02)

B TEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	< 0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg,	'kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chiorooctane	102	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 29



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported :	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID : EAST WALL # 3 (H222477-03)

BTEX 8021B mg/kg Analyzed By: JH
Analyte Result Reporting Limit Analyzed Method Blank BS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4 Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	An alyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0,727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXTDRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager

Page 4 of 29



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported :	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: NORTH WALL # 1 (H222477-04)

BTEX 8021B mg/kg Analyzed By: JH

	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*		< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene	*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes	*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX		<0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	′kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0,727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director /Quality Manager

Page 5 of 29



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: NORTH WALL # 2 (H222477-05)

BTEX 8021B mg/kg Analyzed By: JH Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier ND 2.00 < 0.050 0.050 06/10/2022 2.02 101 0.324 Benzene* Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 06/10/2022 1.75 Ethylbenzene* < 0.050 0.050 ND 2.01 100 2.00 0.150 06/10/2022 Total Xylenes* < 0.150 ND 6.00 100 6.00 1.41 ND Total BTEX < 0.300 0,300 06/10/2022

Surrogate: 4-Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director JQuality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported :	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: WEST WALL # 1 (H222477-06)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4 Bromofluorobenzene (PiD	103 %	69.9-140
--------------------------------------	-------	----------

Chloride, SM4500Cl-B	m g/ kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg,	/kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3,58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	12						

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Cellery L. Kreene -

Celey D. Keene, Lab Director /Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported :	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: WEST WALL # 2 (H222477-07)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	< 0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD	103 %	69.9-140

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg,	/kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0,727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chiorooctane	102	% 66.9-13	б						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director /Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Sampling Date:	06/09/22
Sample Type:	Soil
Sampling Condition:	Cool & Intact
Sample Received By:	Tamara Oldaker
	Sampling Condition:

Sample ID : WEST WALL # 3 (H222477-08)

B TEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Tolu ene *	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	< 0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID	103 %	69.9-140
--------------------------------------	-------	----------

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director /Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

06/10/2022 06/14/2022 MESQUITE UPSTREAM (M.B.U)

NONE GIVEN

DEVON - LEA CO NM

Sampling Date:
Sample Type:
Sampling Condition:
Sample Received By:

06**/**09**/**22 Soil Cool & Intact Tamara Oldaker

Sample ID: SOUTH WALL # 1 (H222477-09)

Received: Reported:

Project Name:

Project Number:

Project Location:

B TEX 8021B	, mg/	, kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chiorooctane	102	% 66.9-13	б						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: SOUTH WALL # 2 (H222477-10)

BTEX 8021B Analyzed By: JH mg/kg True Value QC RPD Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery Qualifier Benzene* < 0.050 0.050 06/10/2022 ND 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 Ethylbenzene* < 0.050 0.050 06/10/2022 ND 2.01 100 2.00 1.75 Total Xylenes* < 0.150 0.150 06/10/2022 ND 6.00 100 6.00 1.41 Total BTEX <0.300 0,300 06/10/2022 ND

Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg,	/kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chiorooctane	102	% 66.9-13	16						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	12						

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Celey D. Keene, Lab Director /Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/10/2022	Sampling Date:	06/09/22
Reported :	06/14/2022	Sample Type:	Soil
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: SOUTH WALL # 3 (H222477-11)

B TEX 8021B	mg/	kg	Analyze	i By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	<0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4 Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	An alyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 1 @ 6' (H222477-12)

BTEX 8021B mg/kg Analyzed By: JH Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/10/2022 ND 2.02 2.00 0.324 101 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 Ethylbenzene* < 0.050 0.050 06/10/2022 1.75 ND 2.01 100 2.00 Total Xylenes* < 0.150 0.150 06/10/2022 ND 6.00 100 6.00 1.41 Total BTEX < 0.300 0.300 06/10/2022 ND

Surrogate: 4-Bromofluorobenzene (PID 104 % 69.9-140

Chloride, SM4500Cl-B	mg/	'kg	An alyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	/kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	113	% 66.9-13	16						
Surrogate: 1-Chlorooctadecane	114	% 59.5-14	12						

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 2 @ 6' (H222477-13)

BTEX 8021B Analyzed By: JH mg/kg Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/10/2022 ND 2.02 101 2.00 0.324 0.050 06/10/2022 Toluene* < 0.050 ND 2.12 106 2.00 1.61 Ethylbenzene* < 0.050 0.050 06/10/2022 ND 2.01 100 2.00 1.75 Total Xylenes* < 0.150 0.150 06/10/2022 ND 6.00 100 6.00 1.41 Total BTEX < 0.300 0.300 06/10/2022 ND

Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B Analyte	mg/kg		Analyzed By: AC						
	Result	Reporting Limit	Analyzed	Method Blank	BS % Recover	% Recovery	True Value QC	RPD	Qualifier
Chloride	1090	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	12						

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PEKE NOTE: Lability and Damages. Contrait's lability and den'ts exclusive remedy for any claim arising, whether based in contrast or tort shall be lamide to the answare paid by dient for analyses. All claims, including those for neplogence and any other cause whethere whethere shall be demed variest makes in writing and received by Cardinal vision in the 10% days after completion of the applicable service. It is not work shall be half for indirent a consequential damages including whether limitation. butters interruptions: bis of these one of the start to satisfathere and cause shall be above start reasons of thereises. Results relate one start reasons and starting and received in the performance of the services because the Cardinal regardless of whether such claims labored upon start reasons of thereises. Results relate one start freezons of the services in the start for analyses.

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 3 @ 6' (H222477-14)

B TEX 8021B Analyzed By: JH mg/kg Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/10/2022 ND 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 Ethylbenzene* 0.050 06/10/2022 < 0.050 ND 2.01 100 2.00 1.75 Total Xylenes* < 0.150 0.150 06/10/2022 6.00 100 6.00 1.41 ND Total BTEX < 0.300 0.300 06/10/2022 ND

Surrogate: 4 Bromofluorobenzene (PID 102 % 69.9-140

Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1600	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DR0 >C10-C28*	12.6	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	111	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	111	% 59.5-14	12						

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Celey D. Keene, Lab Director /Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 4 @ 6' (H222477-15)

BTEX 8021B mg/kg Analyzed By: JH Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/10/2022 ND 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 Ethylbenzene* 0.050 06/10/2022 ND 2.01 100 < 0.050 2.00 1.75 Total Xylenes* < 0.150 0.150 ND 1.41 06/10/2022 6.00 100 6.00 Total BTEX < 0.300 0.300 06/10/2022 ND

Surrogate: 4-Bromofluorobenzene (PiD 101 % 69.9-140

Chloride, SM4500Cl-B	mg/kg		An alyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	06/10/2022	ND	448	112	400	3,51	
TPH 8015M	mg/kg		An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	117	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	119	% 59.5-14	12						

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 5 @ 4' (H222477-16)

BTEX 8021B	mg/	mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	<0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-140

Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3920	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		An alyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	101	% 66.9-13	16						
Surrogate: 1-Chlorooctadecane	102	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 6 @ 4' (H222477-17)

BTEX 8021B Analyzed By: JH mg/kg Analyzed True Value QC RPD Qualifier Analyte Result **Reporting Limit** Method Blank BS % Recovery 06/10/2022 Benzene* < 0.050 0.050 ND 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/10/2022 ND 2.12 106 2.00 1.61 Ethylbenzene* < 0.050 0.050 06/10/2022 ND 2.01 100 2.00 1.75 Total Xylenes* < 0.150 0.150 06/10/2022 ND 100 6.00 1.41 6.00 Total BTEX 06/10/2022 < 0.300 0,300 ND

Surrogate: 4-Bromofluorobenzene (PiD 101 % 69.9-140

Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS % Recovery	True Value QC	RPD	Qualifier	
Chloride	5440	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	92.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	92.4	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 7 @ 4' (H222477-18)

BTEX 8021B	mg/	m g/ kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/11/2022	ND	2.02	101	2.00	0.324	
Tolu ene *	< 0.050	0.050	06/11/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/11/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	<0.150	0.150	06/11/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/11/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD 104 % 69.9-140

Chloride, SM4500Cl-B	m g/ kg		An alyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	40000	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		An alyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	110	% 66.9-13	16						
Surrogate: 1-Chiorooctadecane	1 08	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 8 @ 4' (H222477-19)

BTEX 8021B Analyzed By: JH mg/kg Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/11/2022 ND 2.02 101 2.00 0.324 Toluene* < 0.050 0.050 06/11/2022 ND 2.12 106 2.00 1.61 06/11/2022 2.00 Ethylbenzene* < 0.050 0.050 ND 2.01 100 1.75 Total Xylenes* < 0.150 06/11/2022 100 6.00 1.41 0.150 ND 6.00 Total BTEX <0.300 0.300 06/11/2022 ND

Surrogate: 4-Bromofluordoenzene (PID 102 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	44000	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	119	% 66.9-13	16						
Surrogate: 1-Chiorooctadecane	120	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 9 @ 4' (H222477-20)

BTEX 8021B Analyzed By: JH/ mg/kg True Value QC Qualifier Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery RPD Benzene* < 0.050 0.050 06/11/2022 ND 2.20 110 2.00 7.76 2.00 < 0.050 0.050 06/11/2022 ND 7.70 Toluene* 2.17 109 Ethylbenzene* < 0.050 0.050 06/11/2022 ND 2.09 105 2.00 7.87 Total Xylenes* < 0.150 0.150 06/11/2022 ND 6.54 109 6.00 7.91 Total BTEX < 0.300 0.300 06/11/2022 ND

Surrogate: 4-Bromofluorobenzene (PiD 96.7% 69.9-140

Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5330	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	105	% 66.9-13	16						
Surrogate: 1-Chiorooctadecane	107	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 10 @ 4' (H222477-21)

BTEX 8021B mg/kg Analyzed By: JH/ Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier 06/11/2022 Benzene* < 0.050 0.050 ND 2.20 110 2.00 7.76 Toluene* < 0.050 0.050 06/11/2022 ND 2.17 2,00 7,70 109 Ethylbenzene* < 0.050 0.050 06/11/2022 ND 2,09 105 2,00 7.87 Total Xylenes* < 0.150 0.150 06/11/2022 ND 6.54 109 6.00 7.91 Total BTEX <0.300 06/11/2022 0.300 ND

Surrogate: 4-Bromofluorobenzene (PiD 97.5% 69.9-140

Chloride, SM4500Cl-B	mg/l	cg	An alyze	i By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7200	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/l	kg	An alyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DR0 >C10-C28*	142	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DR0 >C28-C36	46.2	10.0	06/10/2022	ND					
Surrogate: 1-Chiorooctane	1149	6 66.9-13	6						
Surrogate: 1-Chlorooctadecane	1209	6 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 11 @ 4' (H222477-22)

BTEX 8021B Analyzed By: JH/ mg/kg Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 06/11/2022 ND 2.20 110 2.00 7.76 Toluene* < 0.050 0.050 06/11/2022 ND 2.17 109 2.00 7.70 Ethylbenzene* 0.050 06/11/2022 < 0.050 ND 2.09 105 2.00 7.87 Total Xylenes* < 0.150 0.150 06/11/2022 6.54 6.00 ND 109 7.91 Total BTEX <0.300 0.300 06/11/2022 ND

Surrogate: 4 Bromofluorobenzene (PID 97.1% 69.9-140

	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	/kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DR0 >C10-C28*	143	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DR0 >C28-C36	54.8	10.0	05/10/2022	ND					

Surrogate: 1-Chlorooctadecane 130% 59.5-142

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 12 @ 4' (H222477-23)

BTEX 8021B	mg/	mg/kg		Analyzed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/11/2022	ND	2.20	110	2.00	7.76	
Toluene*	< 0.050	0.050	06/11/2022	ND	2.17	109	2.00	7.70	
Ethylbenzene*	< 0.050	0.050	06/11/2022	ND	2.09	105	2.00	7.87	
Total Xylenes*	< 0.150	0.150	06/11/2022	ND	6.54	109	6.00	7.91	
Total BTEX	< 0.300	0.300	06/11/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID 96.1% 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6400	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	123	% 66.9-13	86						
Surrogate: 1-Chiorooctadecane	124	% 59.5-14	12						

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/10/2022	Sampling Date:	06/09/2022
Reported:	06/14/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR 13 @ 4' (H222477-24)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/11/2022	ND	2.20	110	2.00	7.76	
Tolu ene *	< 0.050	0.050	06/11/2022	ND	2.17	109	2.00	7.70	
Ethylbenzene*	< 0.050	0.050	06/11/2022	ND	2.09	105	2.00	7.87	
Total Xylenes*	<0.150	0.150	06/11/2022	ND	6.54	109	6.00	7.91	
Total BTEX	<0.300	0.300	06/11/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID 98.2% 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1100	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	'kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	117	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	118	% 59.5-14	2						

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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- *** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500CI-B does not require samples be received at or below 6°C
 - Samples reported on an as received basis (wet) unless otherwise noted on report

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I East Mariand, Hobbs, NM 88240 Erfs J393-2326 FAX (575) 393-2476 Dewon Energy Natt Taylor I Covington, NM 88260 Beavon Energy Squite Booster Upsteam (M.B.U) Lea Co, NM Lea Co, NM Matt Taylor Ant Wait #1 Ant Wait #2 Corth Wait #1 Corth Wait #2 Corth Wait #1 Corth Wait #2 Corth Wait #1 Corth Wait #2 Corth Wait #2 </th <th>Delivered By: (Circle</th> <th>Relinquished By:</th> <th>Matte</th> <th>Relinquished By:</th> <th>analyses. All claims includin service. In no event shall Ca</th> <th>PLEASE NOTE: Liability and</th> <th>9</th> <th>8</th> <th>L</th> <th>6</th> <th></th> <th>EL</th> <th>74</th> <th>2</th> <th>110001</th> <th>Lab I.D.</th> <th>FOR LAB USE ONLY</th> <th>Sampler Name:</th> <th>Project Location:</th> <th></th> <th>Project Owner:</th> <th>Phone #: 575-4</th> <th>Address: PO 89</th> <th>Project Manager:</th> <th>Company Name:</th> <th>10</th> <th></th>	Delivered By: (Circle	Relinquished By:	Matte	Relinquished By:	analyses. All claims includin service. In no event shall Ca	PLEASE NOTE: Liability and	9	8	L	6		EL	74	2	110001	Lab I.D.	FOR LAB USE ONLY	Sampler Name:	Project Location:		Project Owner:	Phone #: 575-4	Address: PO 89	Project Manager:	Company Name:	10	
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Laboratories				

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 29 of 29



June 21, 2022 MATT TAYLOR CAPROCK SERVICES P.O. BOX 457 LOVINGTON, NM 88260

RE: MESQUITE BOOSTER UPSTREAM (M.B.U.)

Enclosed are the results of analyses for samples received by the laboratory on 06/17/22 8:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

 Method EPA 552.2
 Haloacetic Acids (HAA-5)

 Method EPA 524.2
 Total Trihalomethanes (TTHM)

 Method EPA 524.4
 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene Lab Director/Quality Manager

Page 1 of 5



Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received :	06/17/2022	Sampling Date:	06/16/2022
Reported:	06/21/2022	Sampling Type:	Soil
Project Name:	MESQUITE BOOSTER UPSTREAM (M.B.U)	Sampling Condition:	** (See Notes)
Project Number:	NOT GIVEN	Sample Received By :	Tamara Oldaker
Project Location:	DEVON - LEA CO NM		

Sample ID: FLOOR #7 @ 5' (H222587-01) BTEX 8021B mg/kg

B TEX 8021B	mg/	kg	Anatyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	<0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	<0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3720	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	'kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	16						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	12						

Cardinal Laboratories

*=Accredited Analyte

PEKE NOTE: Labity and Dumges. Cardani's labity and den's exclusive remedy for any daim anishy. Whether based in ontrast or tork shall be limited to the ansunt paid by dient for analyses. All daims, including those for negligence and any other cause vhectores shall be deemed valved unless made in ontring and received by Cardinal within thirty (30) daips, star completion of the applicable services. In no event shall Cardinal be lable for indefault of consequential damages including, vehicult initiation, business interruptions bits of gradies of profits mounted by Clark to subsidiates difficults or successes attaining out of or reduced to the performance of the services. Becaute by Clark to subsidiates difficults or successes attaining out of or reduced to the performance of the services.

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Celey D. Keene, Lab Director/Quality Manager

Page 2 of 5

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Analytical Results For:

CAPROCK SERVICES MATT TAYLOR P.O. BOX 457 LOVINGTON NM, 88260 Fax To:

Received:	06/17/2022	Sampling Date:	06/16/22	
Reported :	06/21/2022	Sample Type:	Soil	
Project Name:	MESQUITE UPSTREAM (M.B.U)	Sampling Condition:	**(See Notes)	
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker	
Project Location:	DEVON - LEA CO NM			

Sample ID : FLOOR #8 @ 5' (H222587-02)

B TEX 8021B	m	ı/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/10/2022	ND	2.02	101	2.00	0.324	
Toluene*	< 0.050	0.050	06/10/2022	ND	2.12	106	2.00	1.61	
Ethylbenzene*	< 0.050	0.050	06/10/2022	ND	2.01	100	2.00	1.75	
Total Xylenes*	< 0.150	0.150	06/10/2022	ND	6.00	100	6.00	1.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					

Surrogate: 4-Bromofluorobenzene (PiD 103 % 69.9-140

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5200	16.0	06/10/2022	ND	448	112	400	3.51	
TPH 8015M	mg/	kg	An alyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GROC6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
RO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3,58	
XTDRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	102	% 66.9-13	6						
Surrogate: 1-Chiorooctadecane	103	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

PESE NOTE: Liability and Damages. Gradnal's habity and dent's exclusive remedy for any dam arising, whether based in contract or tort, shall be limited to the answare paid by dient for analyses. All daims, including those for negligence and any other cause whenever also be deemed waterial integrated in writing and received by Cardinal within thirty (20) days after completion of the applicable partices. To no event shall be liable for incidental or consequential damages including, whose the integration of the applicable partices and the share of the start of

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Celey D. Keene, Lab Director /Quality Manager

Page 3 of 5



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 5 of 5

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Received By: Received By: Received By: Sample Condition Cull CHECKED BY: Cool Indee Yes Tes Charles Indee Charles Inde	c) a sub-law man-q (a) and y chain warming wighted based in reading for that shaded to have an original of the total to the sub-construction dates make in warming with previous query for sub-construction. The sub-construction dates make in warming with previous query for the sub-construction of the sub-construction dates make in warming with previous query for the sub-construction of the sub-construction dates make in warming with previous dates are to be sub-construction. The sub-construction dates make in warming with previous dates make in the sub-construction date make an advect date of the sub-construction dates are been advected at the sub-construction date of the sub-construction date. The sub-construction date makes are been advected at the sub-construction date of the sub-construction date of the sub-construction date of the sub-construction date of the sub-construction date.				Elor #7 @ 5 211 X X 6.8.22 9:30 HM	(G)RAB OR (C)OMP = CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: DA TIME Chlor; de TPH B Tex	Matt Jaylor Fax #:	Project Location: Les CU NUM Phone #:	Project Name: Mesauite Booster UPSyraus (M. B. U) State: NVM Zip: 85210	Project #: Project Owner: Desa Energy City: Artesia	Phone #: 575-408-3638 Fax #: Address: 64% Survey Pices	rtein	Address: P.O Bex 457 Company: Deven Eldergy	61	BILL TO ANALYSIS	
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Released to Imaging: 9/27/2022 12:04:40 PM

Received by OCD: 9/26/2022 7:35:17 AM

Received by OCD: 9/26/2022 7:35:17 AM

PHOTOGRAPHIC LOG



Figure 1

View of east side of release looking north west.



Figure 2 View looking west towards release point.

Received by OCD: 9/26/2022 7:35:17 AM

PHOTOGRAPHIC LOG

3/7/22, 11:06 A +32.255118,-103.5738

Figure 3 View of release point looking north.

District I	
1625 N. French Dr., Hobbs, NM 88240	
District II	
811 S. First St., Artesia, NM 88210	
District III	
1000 Rio Brazos Road, Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2205655153
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID 6137
Contact Name Dale Woodall	Contact Telephone 405-318-4697
Contact email dale.woodall@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers HWY Artesia NM 88210	

Location of Release Source

Latitude	Longitude103.5738889			
(NAD 83 in decimal deg	grees to 5 decimal places)			
Site Name Mesquite Booster @ 33 Connection	Site Type			
	API# (if applicable)			

Unit Letter	Section	Township	Range	County
0	33	23S	33E	LEA

Surface Owner: State X Federal Tribal Private (Name: _____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)			
Volume Released (bbls)	Volume Recovered (bbls)		
Volume Released (bbls) 12.6 bbls	Volume Recovered (bbls) 9 bbls		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Volume Released (bbls)	Volume Recovered (bbls)		
Volume Released (Mcf)	Volume Recovered (Mcf)		
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
	•		
	Volume Released (bbls) Volume Released (bbls) 12.6 bbls Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (bbls)		

Form C-141 Page 2	State of New Mexico Oil Conservation Division	Incident ID District RP Facility ID Application ID	NAPP2205655153
Was this a major release as defined by 19.15.29.7(A) NMAC? Yes X No If YES, was immediate n	If YES, for what reason(s) does the responsible par otice given to the OCD? By whom? To whom? Wh		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

x The source of the release has been stopped.				
The impacted area has been secured to protect human health and the environment.				
Released materials have been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
X All free liquids and recoverable materials have been removed and	d managed appropriately.			
If all the actions described above have <u>not</u> been undertaken, explain v Spill was not in lined contaiment.	vhy:			
has begun, please attach a narrative of actions to date. If remedial	Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			

Form C-141	State of New Mexico	Incident ID	NAPP2205655153
Page 3	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>55</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗴 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🕱 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🕱 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗴 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗴 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗴 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗴 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗴 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗴 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data 	
 x Data table of soil contaminant concentration data x Depth to water determination x Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 	
Boring or excavation logs x Photographs including date and GIS information Translation	
x Topographic/Aerial maps x Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Form C-141	State of New Mexico		Incident ID	NAPP2205655153
Page 4	Oil Conservation Division		District RP	NAI 1 2205055155
			Facility ID	
			Application ID	
regulations all operators are public health or the environin failed to adequately investig	oodall	fications and perform co CD does not relieve the at to groundwater, surfa	prective actions for rele- operator of liability sh ce water, human health iance with any other fe CSSIONAL	eases which may endanger ould their operations have or the environment. In
OCD Only				
Received by:		Date:		

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Form C-141	State of New Mexico		Incident ID	NAPP2205655153
Page 5	Oil Conservation Division	1	District RP	NAFF 2203033133
			Facility ID	
			Application ID	
			1.ppirumon ib	
	Remedi	ation Plan		
Remediation Plan Checklist	: Each of the following items must be	e included in the plan.		
xEstimated volume of matexClosure criteria is to Table	coordinates showing delineation point	12(C)(4) NMAC	ays OCD approval is	required)
Deferral Requests Only: Ea	ch of the following items must be con	firmed as part of any	request for deferral o	f remediation.
	areas immediately under or around pr			, ,
Extents of contamination	must be fully delineated.			
Contamination does not ca	ause an imminent risk to human health	n, the environment, or g	groundwater.	
rules and regulations all opera which may endanger public he liability should their operation surface water, human health o	nation given above is true and comple- tors are required to report and/or file c ealth or the environment. The accepta is have failed to adequately investigate r the environment. In addition, OCD with any other federal, state, or local 1	pertain release notificati nce of a C-141 report b e and remediate contam acceptance of a C-141 n	ions and perform corr- by the OCD does not r ination that pose a thr report does not relieve	ective actions for releases elieve the operator of reat to groundwater,
Printed Name: <u>DALE WOO</u>	DDALL	Title: <u>ENV. PROFE</u>	SSIONAL	
Signature: Dale Wood	tall	Date: <u>8/11/2022</u>		
email: <u>DALE.WOODALL</u>	@DVN.COM	Telephone: <u>575-748</u>	-1838	
OCD Only				
Received by:		Date:		
Approved A	pproved with Attached Conditions of	Approval 🗌 De	enied 🗌 De	ferral Approved

Date:

Signature:

Form C-141	State of New Mexico		
FOITH C-141		Incident ID	NAPP2205655153
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		Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

🗴 Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

x Description of remediation activities

and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C Printed Name: <u>DALE WOODALL</u>	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. Title: <u>ENV. PROFESSIONAL</u>
Signature: Dall Woodall	Date: <u>8/11/2022</u>
email:DALE.WOODALL@DVN.COM	Telephone: <u>575-748-1838</u>
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
remediate contamination that poses a threat to groundwater, surface	water, human health, or the environment nor does not relieve the responsible or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2205655153
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID ₆₁₃₇	
Contact Telephone	
Incident # (assigned by OCD)	
	Contact Telephone

Latitude 32.25527778

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Mesquite Booster @ Thistle 33 Connection	Site Type Oil
Date Release Discovered 02/25/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
0	33	23S	33E	Lea

Surface Owner: State E Federal Tribal Private (Name:

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 12.6 BBLS	Volume Recovered (bbls) 9 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
^{Cause of Release} Equ	ipment failure.	

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		Facility ID	
		Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🔳 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.	t 14 t 4
The impacted area has been secured to protect human	
	berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been re	· · · ·
If all the actions described above have <u>not</u> been undertaken	n, explain why:
Spill was not in lined containment.	
Per 19.15.29.8 B. (4) NMAC the responsible party may co	mmence remediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If	remedial efforts have been successfully completed or if the release occurr
within a lined containment area (see 19.15.29.11(A)(5)(a)	NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and com	plete to the best of my knowledge and understand that pursuant to OCD rules and
I hereby certify that the information given above is true and com regulations all operators are required to report and/or file certain	plete to the best of my knowledge and understand that pursuant to OCD rules and release notifications and perform corrective actions for releases which may endanger
I hereby certify that the information given above is true and com regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 rep failed to adequately investigate and remediate contamination that	plete to the best of my knowledge and understand that pursuant to OCD rules and release notifications and perform corrective actions for releases which may endanger out by the OCD does not relieve the operator of liability should their operations have t pose a threat to groundwater, surface water, human health or the environment. In
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NAPP2205655153

- 10	Il Volume(Bbl	a distance and the second
	ntaminated Soil	and a subscription of the second
Length(Ft)	Width(Ft)	Depth(Ft)
<u>9.6</u>	10.000	0.667
Cubic Feet of Soil Impacted		<u>64.032</u>
Barrels of Soil Impacted		<u>11.41</u>
Soil Type		Clay
Barrels of Oil Assuming 100% Saturation		<u>1.14</u>
Saturation	Damp no fluid when squeezed	
Estimated Barrels of Oil Released		0.11
	Free Standing	Fluid Only
Length(Ft)	Width(Ft)	Depth(Ft)
<u>9.6</u>	<u>10.000</u>	0.667
Standing fluid		<u>11.389</u>
Total fluids spilled		<u>12.530</u>

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	146010	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved. Going forward, please provide photos of a release post excavation but pre backfill in the closure report per 19.15.29.12.E.(1)(b) NMAC.	9/27/2022

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