District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2217930240
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party Harvest Four Corners, LLC.	OGRID 37388
Contact Name Monica Smith	Contact Telephone 505-947-1852
Contact email <u>msmith@harvestmidstream.com</u>	Incident # (assigned by OCD) nAPP2217930240
Contact mailing address 1755 Arroyo Drive Bloomfield, NM 87413	

## **Location of Release Source**

Latitude 37.53114

Longitude -107.72227 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Linda 31#27	Site Type Field Tank near Blanco Wash
Date Release Discovered 6/27/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
K	31	27N	8W	San Juan

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 10-12	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🔀 Natural Gas	Volume Released (Mcf) 975.15	Volume Recovered (Mcf) 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Following a heavy precipitation event, a release was discovered on June 27, 2022, at a drip tank and stinger connection. Rapid erosion of the bank due to surface run off during a precipitation event washed out the tank support and pulled the stinger from the field tank.

ceived by OCD: 9/23/202.	2 1:36:50 PM State of New Mexico	Page 2		
niii (C-141		Incident ID	nAPP2217930240	
ge 2	Oil Conservation Division	District RP		
		Facility ID		
		Application ID		
Was this a major	If YES, for what reason(s) does the responsible part			
release as defined by	The release resulted in 10-12 bbls of produced water in to			
19.15.29.7(A) NMAC?	the wash, and a total gas loss of 975.15 mcf. Gas loss total			
🛛 Yes 🗌 No	Đncludes the gas loss due to	the rupture of the	e well as the	
	gas loss due to the blow-down	once the system w	as isolated.	

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email to NMOCD email OCD.enviro@state.nm.us and Nelson Velez. Electronic notification via NOR, ref # nAPP2217930240.

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

Pa

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why: Release was stopped immediately upon discovery. C

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Oil Conservation Division

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Incident ID	nAPP2217930240
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Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&lt; 50</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🛛 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	$\square Yes \boxtimes No$
Are the lateral extents of the release within 300 feet of a wetland?	Yes Yes
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🛛 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\square$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- $\boxtimes$  Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Page 3

Received by OCD: 9/23/20	022 1:36:50 PM State of New Mexico			<b>Page 4 of 57</b>
			Incident ID	nAPP2217930240
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name:Mon Signature:Mon	ormation given above is true and complete to the e required to report and/or file certain release not ment. The acceptance of a C-141 report by the 0 gate and remediate contamination that pose a thr of a C-141 report does not relieve the operator of nica Smith Tite Smath Tite midstream.com	tifications and perfor OCD does not relieve to groundwater, f responsibility for c tle:En Date:9 / 2	rm corrective actions for relevent the operator of liability she surface water, human health ompliance with any other fervironmental Specialist	eases which may endanger ould their operations have a or the environment. In deral, state, or local laws
OCD Only				
Received by:		Date:		

Received by OCD: 9/23/2022 1:36:50 PM Form C-141 State of New Mexico

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**Oil Conservation Division** 

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	]

Incident ID

District RP Facility ID Application ID

**Remediation Plan** 

**<u>Remediation Plan Checklist</u>**: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: Telephone: \_\_\_\_\_ email: OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

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Oil Conservation Division

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Incident ID	nAPP2217930240	Ì
District RP		
Facility ID		
Application ID		

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>: Each of the following</b>	g items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.2	9.11 NMAC
Photographs of the remediated site prior to backfill or pho must be notified 2 days prior to liner inspection)	tos of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate C	DDC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file cent may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or reg	plete to the best of my knowledge and understand that pursuant to OCD rules tain release notifications and perform corrective actions for releases which of a C-141 report by the OCD does not relieve the operator of liability remediate contamination that pose a threat to groundwater, surface water, of a C-141 report does not relieve the operator of responsibility for gulations. The responsible party acknowledges they must substantially conditions that existed prior to the release or their final land use in e OCD when reclamation and re-vegetation are complete.
Printed Name:Monica Smith	
Signature: Monicasmat	Date:9/23/2022
email: msmith@harvestmidstream.com	
OCD Only	
OCD Only Received by:	Date:
	rty of liability should their operations have failed to adequately investigate and ce water, human health, or the environment nor does not relieve the responsible nd/or regulations.
Closure Approved by:	Date: 09/27/2022
Printed Name: Nelson Velez	Title: Environmental Specialist – Adv



September 22, 2022

New Mexico Oil Conservation Division New Mexico Energy, Minerals, and Natural Resources Department 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Remediation Report and Closure Request Linda 31 #27 – Trunk Q Pipeline Release San Juan County, New Mexico Harvest Four Corners, LLC NMOCD Incident No: nAPP2217930240

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents this *Remediation Report and Closure Request* for a release at the Linda 31 #27 – Trunk Q Pipeline Release (Site). The Site is located on federal land managed by the Bureau of Land Management (BLM) in rural San Juan County, New Mexico (Figure 1). The work described in this document was performed in order to remediate petroleum hydrocarbon impacted soil originating from a produced water and natural gas pipeline release. The Site is located in Unit K, Section 31, Township 27 North, Range 8 West, in San Juan County, New Mexico. Based on the performed remediation activities, laboratory analytical results, and current Site conditions, Harvest is requesting a variance for closure with no further action for Incident Number nAPP2217930240.

### BACKGROUND

Following a heavy precipitation event, a release was discovered on June 27, 2022, at a drip tank and stinger connection to the Trunk Q 10-inch Lateral natural gas pipeline operated by Harvest in Blanco Canyon. Rapid erosion of the bank of Blanco Canyon due to surface runoff during the precipitation event washed out the tank support and pulled the stinger from the below grade drip vessel, leading to an estimated release of approximately 10 to 12 barrels (bbl) of natural gas condensate liquids. The total gas loss due to the pipeline rupture and associated system isolation blowdown was estimated to be 975.15 thousand cubic feet (MCF). During the initial rain event, the Trunk Q 10-inch Lateral pipeline and drip tank were moved approximately <sup>1</sup>/<sub>4</sub>-mile down Blanco Canyon from its original location. The pre-existing access road to the Site was also washed out and rendered inaccessible. Following discovery of the release, Harvest notified the New Mexico Oil Conservation Division (NMOCD, incident number nAPP2217930240), BLM, National Response Center (NRC, Incident Report number 1339962), New Mexico Environment Department (NMED), the United States Army Corps of Engineers, Albuquerque District (USACE, Project ID Number SPA-2022-00277), the Bureau of Indian Affairs (BIA), Navajo Environmental Protection Agency (Navajo EPA), and the United States Environmental Protection Agency (EPA) Region 9.

Once the wash dried and the access roads were repaired Harvest was able to retrieve the drip tank from the wash and begin excavation near the wash bank. The tank will not be replaced, and the aboveground piping will be repaired and moved further away from the bank to prevent future

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incidents. The repaired pipeline is planned to be lowered into a 5-foot-deep trench and backfilled beneath Blanco Canyon wash. The BLM, NMED, USACE, Navajo EPA, Region 9 USEPA have all been involved in the permitting for the construction in the wash.

### SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site is located on BLM surface, approximately 14.5 miles southeast of Blanco, New Mexico. Ensolum characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be less than 50 feet below ground surface (bgs) based on the proximity to Blanco Canyon. The Site is located directly adjacent to Blanco Canyon and approximately 17 feet higher in elevation. Blanco Canyon is considered a significant watercourse and is mapped by the National Wetland Inventory as a riverine wetland. The closest permitted groundwater well is a New Mexico Office of the State Engineer (NMOSE) well SJ 02961, located approximately 1 mile southwest of the Site. There is not a groundwater depth associated with the well in the records. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, or church. The Site is greater than 1,000 feet to a freshwater well or spring but is within a 100-year floodplain. The Site is not overlying a subsurface mine or underlain by unstable geology. Site receptors are identified on Figure 2.

Based on the proximity to a significant watercourse, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

### **EXCAVATION AND SOIL SAMPLING ACTIVITIES**

Following the discovery of the relase, Harvest initiated emergency repair and remediation activities in June and July 2022. The pipeline was shut-in and Harvest excavated visually impacted soil from the release area. Due to the saturation of soil from the heavy rains, stabilization pads were used in conjunction with heavy equipment (trackhoe and backhoe) to complete the necessary work. Ensolum, was onsite July 14, 2022, to map the wash boundary and the extent of the excavation and collect preliminary soil samples. The excavation was approximately 170 feet by 60 feet in areal extent with depths varying from 6 inches to 1 foot bgs (Figure 3). Harvest built a ramp from the excavation to the wash which is approximately 17 feet elevation difference. The ramp was used for heavy equipment to enter the wash in order to retrieve the tank that had moved downstream during the original storm event. An estimated 350 cubic yards of impacted soil have been removed from the Site and disposed of at Envirotech, Inc.'s (Envirotech) landfarm in Bloomfield, New Mexico.

Ensolum collected three 5-point composite soil samples from the excavation at the top of the wash bank (Surf. Comp. 01 through Surf. Comp. 03) and three 5-point composite samples from the vertical wash bank wall in the area below where the drip tank and stringer were located (WB Comp 01 through WB Comp 03). The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-



Harvest Four Corners, LLC Remediation Report and Closure Request Linda 31 #27 – Trunk Q Pipeline Release

custody procedures to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico, for analysis of BTEX following EPA Method 8021B; TPH-GRO, TPH-DRO, and TPH-ORO following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results indicated preliminary composite soil samples Surf. Comp 02, Surf. Comp 03, WB Comp. 02, and WB Comp. 03 had TPH concentrations ranging from 157 mg/kg to 360 mg/kg, which exceeds the Table 1 Closure Criteria.

Additional excavation was put on hold due to continued heavy rain and surface water flow within Blanco Canyon, which resulted in further erosion of the bank. After acess roads were repaired, Ensolum was able to return to the Site on August 9, 2022, to assess Site conditions and re-map the wash boundary. The wash had eroded an additional 10 feet to 50 feet in the vicinity of the Site, including a portion of the excavated area. Large fissure cracks were observed at the top of the wash bank indicating the area was unstable.

On August 10, 2022, Harvest notified the NMOCD and BLM of the intent to conduct closure soil sampling activities (Appendix A). On August 12, 2022, Ensolum collected 11 5-point composite soil samples (SS01 through SS11) representing approximately 200 square feet each from the sidewalls and floor of the remaining excavation which was approximately 125 feet by 20 feet by 0.5 feet deep. The samples were collected and analyzed as described above and the locations of the confirmation soil samples are presented on Figure 3. Since the release was condensate and no elevated chloride concentrations were observed in the preliminary samples, it was determined that chloride was not a constituent of concern and therefore not analyzed in the final confirmation soil samples.

Based on the analytical results, all confirmation samples were in compliance with NMOCD Table 1 Closure Criteria, with the exception of soil samples SS01 and SS04, collected from the northern portion of the remaining excavation. The TPH concentration from these samples were 110 mg/kg and 146 mg/kg, respectively, exceeding the Closure Criteria of 100 mg/kg. Analytical results are summarized in Table 1 with complete laboratory reports included as Appendix B. Photographs from the excavation are included in Appendix C.

### VARIANCE AND CLOSURE REQUEST

Approximately 350 cubic yards of impacted soil were excavated from the Site. Due to large volume of precipitation, the Site became inaccessible multiple times during the excavation process and the wash continued to erode and become less stable. During confirmation soil sampling of the excavation, only two areas contained TPH concentrations exceeding NMOCD Table 1 Closure Criteria. The risk to human safety to remediate the remaining TPH above the Closure Criteria in the soil is high due to the unstable and rapidly eroding wash bank, therefore, Harvest is requesting a variance to leave the soil in place, where natural attenuation will occur. An estimated 6 cubic yards of impacted soil remains in place, conservatively assuming both of the 200 square foot areas to a depth of 0.5 feet remains impacted. The remaining low TPH concentrations in the limited aerial extent at the surface will likely naturally attenuate before reaching groundwater. If the impacted soil were to reach the nearby surface water the low residual concentrations would be diluted and naturally attenuate in any erosion.

Impacted soil has been removed to greatest extent possible. Due to low residual concentrations of TPH that are only 10 mg/kg and 46 mg/kg over the closure standard, the location of those concentrations at the eroding bank edge, and the risk to public health of workers to remove or treat those concentrations compared to limited environmental risk, Harvest believes that leaving the limited residual impacts in place is equally protective of public health and the environment. Harvest requests to close Incident Number nAPP2217930240 with no further action required.



Harvest Four Corners, LLC Remediation Report and Closure Request Linda 31 #27 – Trunk Q Pipeline Release

Page 4

Harvest will continue to work with BLM, NMED, USACE, Navajo EPA, EPA to permit the required construction for pipeline repairs in Blanco Canyon Wash.

## Ensolum, LLC

Ashley L. Ager

Brooke Herb Senior Geologist (970) 403-6824 bherb@ensolum.com

Ashley Ager, MS, PG Program Director, Geologist (970) 946-1093 aager@ensolum.com

#### Attachments:

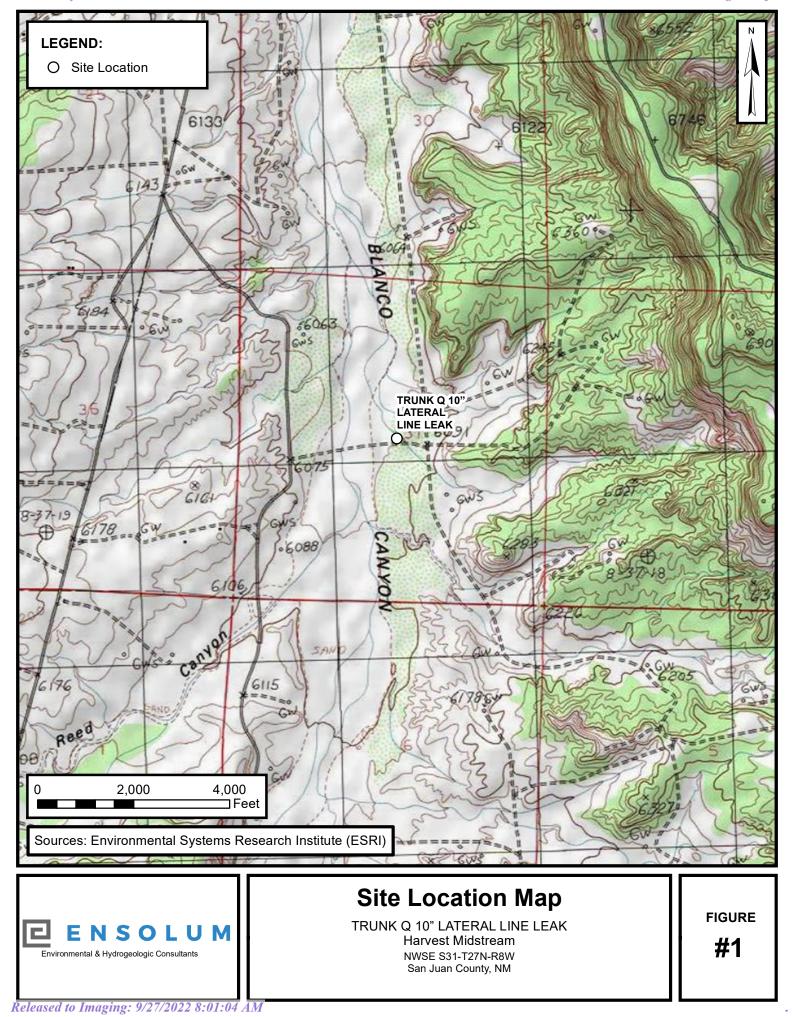
- Figure 1: Site Location Map
- Figure 2: Site Receptor Map
- Figure 3: Excavation Site Map
- Table 1: Soil Sample Analytical Results
- Appendix A: NMOCD Correspondence
- Appendix B: Analytical Laboratory Reports and Chain-of-Custody Documentation
- Appendix C: Photographic Log



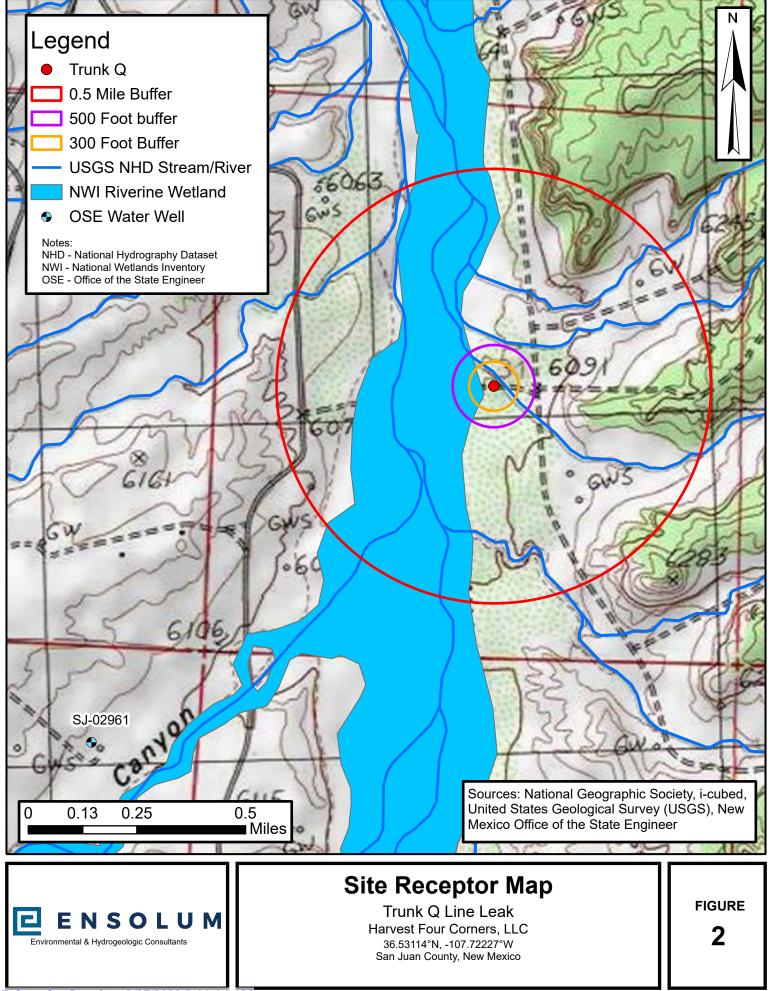


FIGURES

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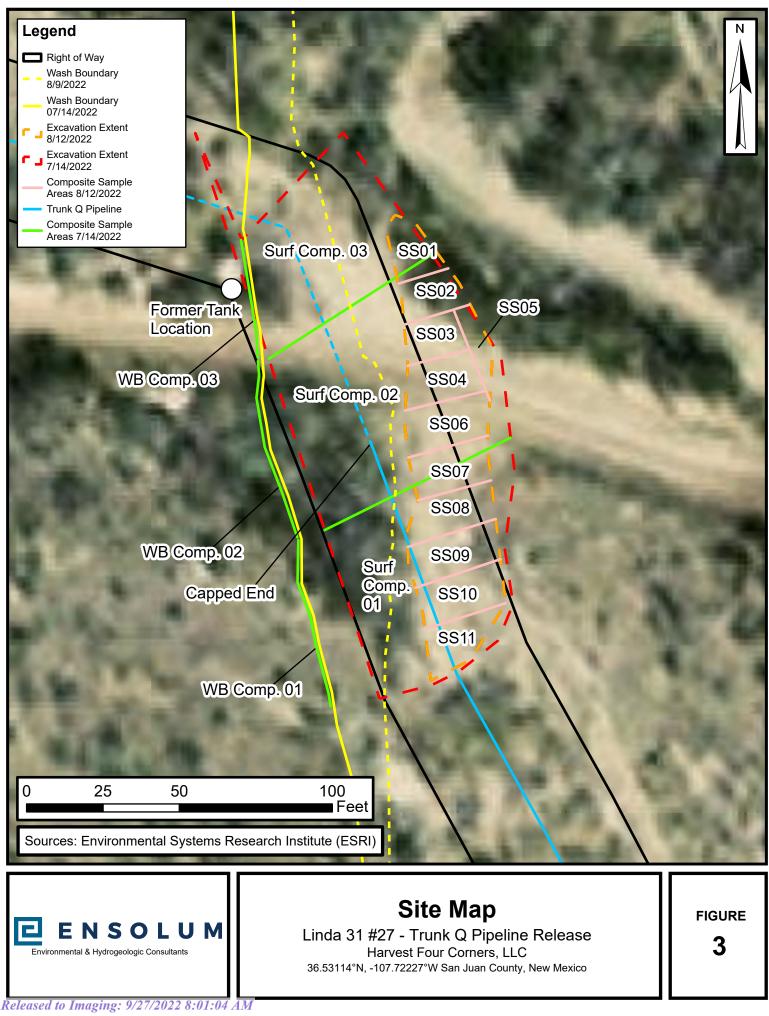


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# TABLE

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# E N S O L U M

					Linda 31 #27 - Harvest	TABLE 1 ANALYTICAL I Trunk Q Pipeling Four Corners, L County, New Me	e Release LC					
Sample Designation	Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria (Ground	for Soils Impacte Iwater <50 feet)	ed by a Release	10	NE	NE	NE	50	NE	NE	NE	100	600
	Excavation Confirmation Soil Samples											
SS01	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	48	62	110	NA
SS02	8/12/2022	0 - 0.5	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	24	<50	24	NA
SS03	8/12/2022	0 - 0.5	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	34	<49	34	NA
SS04	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	65	81	146	NA
SS05	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	23	<49	23	NA
SS06	8/12/2022	0 - 0.5	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	20	<49	20	NA
SS07	8/12/2022	0 - 0.5	<0.025	<0.049	<0.049	<0.099	<0.0222	<4.9	<15	<50	<69.9	NA
SS08	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.1	<0.225	<5.0	<14	<48	<67	NA
SS09	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.1	<0.225	<5.0	<14	<48	<67	NA
SS10	8/12/2022	0 - 0.5	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	<14	<48	<66.9	NA
SS11	8/12/2022	0 - 0.5	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	<14	<48	<67	NA
Preliminary Excavation Sam	ples							•	•			
Surf. Comp. 01	7/14/2022	0 - 0.5	<0.024	<0.048	<0.048	<0.095	<0.215	<4.8	<15	<49	<68.8	<60
Surf. Comp. 02	7/14/2022	0 - 0.5	<0.023	<0.046	<0.046	<0.092	<0.207	<4.6	220	140	360	<60
Surf. Comp. 03	7/14/2022	0 - 0.5	<0.024	<0.048	<0.048	<0.096	<0.216	<4.8	150	140	290	83
WB Comp. 01	7/14/2022	13 - 17	<0.024	<0.048	<0.048	<0.096	<0.216	<4.8	<15	<50	<69.8	<60
WB Comp. 02	7/14/2022	13 - 17	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	66	91	157	<60
WB Comp. 03	7/14/2022	13 - 17	<0.024	<0.048	<0.048	<0.096	<0.216	<4.8	120	170	290	130

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NA: Not Analyzed

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<0.037: indicates result less than the stated laboratory reporting limit (RL)

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.



APPENDIX A

NMOCD CORRESPONDANCE

From:	Monica Smith
То:	Joyner, Ryan N; Velez, Nelson, EMNRD; OCD.Enviro@state.nm.us; slandon@blm.gov
Cc:	Lloyd Bell; Danny Burns; Brooke Herb
Subject:	RE: Release Notification - Harvest Four Corners, LLC - Linda - Closure Sampling
Date:	Wednesday, August 10, 2022 11:04:19 AM

### **\*\*EXTERNAL EMAIL\*\***]

Please be advised that we plan on closure sampling, Friday August 12, 2022 at 11:00am; weather and road access permitting.

Lat, Long: 36.53114, -107.72227

NMOCD NOR Number: nAPP2217930240

Please let me know if you have any questions.

Thank you,

Monica Smith Environmental Specialist Harvest Four Corners, LLC 505-632-4625 505-947-1852 (cell)

From: Monica Smith <msmith@harvestmidstream.com>
Sent: Tuesday, June 28, 2022 8:37 AM
To: Joyner, Ryan N <rjoyner@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>;
OCD.Enviro@state.nm.us; slandon@blm.gov
Cc: Monica Smith <msmith@harvestmidstream.com>
Subject: Release Notification - Harvest Four Corners, LLC - Linda

Hello,

Yesterday Monday June 27, 2022, Harvest Four Corners discovered a drip tank and syphon washed out due to high rains and running wash causing dirt wall to cave off. As dirt eroded, the tank lost support and fell pulling the stinger with it from below grade drip vessel.

Unknown Liquid Loss & Gas Loss currently.

Lat, Long: 36.53114, -107.72227

NMOCD NOR Number: nAPP2217930240 NRC Incident Report Number: 1339962 We will provide additional information as soon as we have it. Please let me know if you have any questions.

Thank you,

Monica Smith Environmental Specialist Harvest Four Corners, LLC <u>msmith@harvestmidstream.com</u> (505) 632-4625 - office (505) 947-1852 - cell

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.



APPENDIX B

# LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

Released to Imaging: 9/27/2022 8:01:04 AM



July 25, 2022

Danny Burns Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475 FAX:

RE: Trunk Q Line Leak

OrderNo.: 2207724

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Danny Burns:

Hall Environmental Analysis Laboratory received 6 sample(s) on 7/15/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Project:** Trunk O Line Leak

Surr: 4-Bromofluorobenzene

Analytical Report

## Hall Environmental Analysis Laboratory, Inc.

Lab Order **2207724** Date Reported: **7/25/2022** 

Client Sample ID: Surf. Comp. 01 Collection Date: 7/14/2022 1:35:00 PM

Tojecti Trank & Enic Leak		1,2022 1.55.00 1.01								
Lab ID: 2207724-001	Matrix: SOIL	Re	<b>Received Date:</b> 7/15/2022 6:05:00 AM							
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analys	: CAS				
Chloride	ND	60	mg/Kg	20	7/19/2022 4:30:39 PM	68886				
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analys	: ED				
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/18/2022 10:48:49 PM	68825				
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/18/2022 10:48:49 PM	68825				
Surr: DNOP	61.0	51.1-141	%Rec	1	7/18/2022 10:48:49 PM	68825				
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	: NSB				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/18/2022 8:45:58 PM	68814				
Surr: BFB	105	37.7-212	%Rec	1	7/18/2022 8:45:58 PM	68814				
EPA METHOD 8021B: VOLATILES					Analys	: NSB				
Benzene	ND	0.024	mg/Kg	1	7/18/2022 8:45:58 PM	68814				
Toluene	ND	0.048	mg/Kg	1	7/18/2022 8:45:58 PM	68814				
Ethylbenzene	ND	0.048	mg/Kg	1	7/18/2022 8:45:58 PM	68814				
Xylenes, Total	ND	0.095	mg/Kg	1	7/18/2022 8:45:58 PM	68814				

103

70-130

%Rec

1

7/18/2022 8:45:58 PM

68814

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 10

**Project:** Trunk Q Line Leak

Analytical Report

## Hall Environmental Analysis Laboratory, Inc.

Lab Order **2207724** Date Reported: **7/25/2022** 

Client Sample ID: Surf. Comp. 02 Collection Date: 7/14/2022 1:40:00 PM Received Date: 7/15/2022 6:05:00 AM

Lab ID: 2207724-002	Matrix: SOIL	R	<b>Received Date:</b> 7/15/2022 6:05:00 AM							
Analyses	Result	RL Q	RL Qual Units		DF Date Analyzed					
EPA METHOD 300.0: ANIONS					Analyst	: CAS				
Chloride	ND	60	mg/Kg	20	7/19/2022 5:07:42 PM	68886				
EPA METHOD 8015M/D: DIESEL RAM	NGE ORGANICS				Analyst	: ED				
Diesel Range Organics (DRO)	220	14	mg/Kg	1	7/18/2022 11:02:53 PM	68825				
Motor Oil Range Organics (MRO)	140	47	mg/Kg	1	7/18/2022 11:02:53 PM	68825				
Surr: DNOP	56.4	51.1-141	%Rec	1	7/18/2022 11:02:53 PM	68825				
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	: NSB				
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/18/2022 9:09:50 PM	68814				
Surr: BFB	104	37.7-212	%Rec	1	7/18/2022 9:09:50 PM	68814				
EPA METHOD 8021B: VOLATILES					Analyst	: NSB				
Benzene	ND	0.023	mg/Kg	1	7/18/2022 9:09:50 PM	68814				
Toluene	ND	0.046	mg/Kg	1	7/18/2022 9:09:50 PM	68814				
Ethylbenzene	ND	0.046	mg/Kg	1	7/18/2022 9:09:50 PM	68814				
Xylenes, Total	ND	0.092	mg/Kg	1	7/18/2022 9:09:50 PM	68814				
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1	7/18/2022 9:09:50 PM	68814				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Trunk Q Line Leak

2207724-003

**Project:** 

Lab ID:

Analytical Report

## Hall Environmental Analysis Laboratory, Inc.

Lab Order **2207724** Date Reported: **7/25/2022** 

Client Sample ID: Surf. Comp. 03 Collection Date: 7/14/2022 1:45:00 PM Received Date: 7/15/2022 6:05:00 AM

Result	RL	Qual Units	DF	Date Analyzed	Batch		
				Analys	t: CAS		
83	60	mg/Kg	20	7/19/2022 5:20:03 PM	68886		
GE ORGANICS				Analys	t: ED		
150	14	mg/Kg	1	7/18/2022 11:16:58 PM	68825		
140	47	mg/Kg	1	7/18/2022 11:16:58 PM	68825		
72.3	51.1-141	%Rec	1	7/18/2022 11:16:58 PM	68825		
IGE				Analys	t: NSB		
ND	4.8	mg/Kg	1	7/18/2022 9:33:43 PM	68814		
99.2	37.7-212	%Rec	1	7/18/2022 9:33:43 PM	68814		
				Analys	t: NSB		
ND	0.024	mg/Kg	1	7/18/2022 9:33:43 PM	68814		
ND	0.048	mg/Kg	1	7/18/2022 9:33:43 PM	68814		
ND	0.048	mg/Kg	1	7/18/2022 9:33:43 PM	68814		
ND	0.096	mg/Kg	1	7/18/2022 9:33:43 PM	68814		
98.4	70-130	%Rec	1	7/18/2022 9:33:43 PM	68814		
	83 GE ORGANICS 150 140 72.3 IGE ND 99.2 ND ND ND ND ND ND	83         60           GE ORGANICS         150         14           140         47         72.3         51.1-141           IGE         ND         4.8         99.2         37.7-212           ND         0.024         ND         0.048           ND         0.048         ND         0.096	83         60         mg/Kg           GE ORGANICS         150         14         mg/Kg           140         47         mg/Kg           72.3         51.1-141         %Rec           IGE         ND         4.8         mg/Kg           99.2         37.7-212         %Rec           ND         0.024         mg/Kg           ND         0.048         mg/Kg           ND         0.048         mg/Kg           ND         0.096         mg/Kg	83         60         mg/Kg         20           GE ORGANICS         150         14         mg/Kg         1           140         47         mg/Kg         1           72.3         51.1-141         %Rec         1           IGE         ND         4.8         mg/Kg         1           99.2         37.7-212         %Rec         1           ND         0.024         mg/Kg         1           ND         0.048         mg/Kg         1           ND         0.096         mg/Kg         1	Analysis         83       60       mg/Kg       20       7/19/2022 5:20:03 PM         GE ORGANICS       Analysis         150       14       mg/Kg       1       7/18/2022 11:16:58 PM         140       47       mg/Kg       1       7/18/2022 11:16:58 PM         72.3       51.1-141       %Rec       1       7/18/2022 11:16:58 PM         IGE       Analysis         ND       4.8       mg/Kg       1       7/18/2022 9:33:43 PM         99.2       37.7-212       %Rec       1       7/18/2022 9:33:43 PM         MD       0.024       mg/Kg       1       7/18/2022 9:33:43 PM         ND       0.024       mg/Kg       1       7/18/2022 9:33:43 PM         ND       0.048       mg/Kg       1       7/18/2022 9:33:43 PM         ND       0.096       mg/Kg       1       7/18/2022 9:33:43 PM		

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**Project:** Trunk Q Line Leak

**Analytical Report** 

## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2207724

Date Reported: 7/25/2022

Client Sample ID: WB Comp. 01 Collection Date: 7/14/2022 1:50:00 PM Received Date: 7/15/2022 6:05:00 AM

Lab ID: 2207724-004	Matrix: SOIL	F	<b>Received Date:</b> 7/15/2022 6:05:00 AM							
Analyses	Result	RL	<b>RL</b> Qual Units		DF Date Analyzed					
EPA METHOD 300.0: ANIONS					Analyst	CAS				
Chloride	ND	60	mg/Kg	20	7/19/2022 5:32:25 PM	68886				
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS				Analyst	: ED				
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	7/18/2022 11:31:07 PM	68825				
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/18/2022 11:31:07 PM	68825				
Surr: DNOP	70.9	51.1-141	%Rec	1	7/18/2022 11:31:07 PM	68825				
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	: NSB				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/18/2022 9:57:30 PM	68814				
Surr: BFB	101	37.7-212	%Rec	1	7/18/2022 9:57:30 PM	68814				
EPA METHOD 8021B: VOLATILES					Analyst	: NSB				
Benzene	ND	0.024	mg/Kg	1	7/18/2022 9:57:30 PM	68814				
Toluene	ND	0.048	mg/Kg	1	7/18/2022 9:57:30 PM	68814				
Ethylbenzene	ND	0.048	mg/Kg	1	7/18/2022 9:57:30 PM	68814				
Xylenes, Total	ND	0.096	mg/Kg	1	7/18/2022 9:57:30 PM	68814				
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	7/18/2022 9:57:30 PM	68814				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank в
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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**Project:** Trunk Q Line Leak

**Analytical Report** 

## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2207724

Date Reported: 7/25/2022

Client Sample ID: WB Comp. 02 Collection Date: 7/14/2022 1:55:00 PM **Received Date:** 7/15/2022 6:05:00 AM

Lab ID: 2207724-005	Matrix: SOIL	F	<b>Received Date:</b> 7/15/2022 6:05:00 AM							
Analyses	Result	RL (	Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analyst	: JTT				
Chloride	ND	60	mg/Kg	20	7/19/2022 12:45:33 PM	68889				
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	ED				
Diesel Range Organics (DRO)	66	15	mg/Kg	1	7/18/2022 11:45:03 PM	68825				
Motor Oil Range Organics (MRO)	91	50	mg/Kg	1	7/18/2022 11:45:03 PM	68825				
Surr: DNOP	80.0	51.1-141	%Rec	1	7/18/2022 11:45:03 PM	68825				
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	NSB				
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/18/2022 11:08:26 PM	68814				
Surr: BFB	99.8	37.7-212	%Rec	1	7/18/2022 11:08:26 PM	68814				
EPA METHOD 8021B: VOLATILES					Analyst	NSB				
Benzene	ND	0.025	mg/Kg	1	7/18/2022 11:08:26 PM	68814				
Toluene	ND	0.049	mg/Kg	1	7/18/2022 11:08:26 PM	68814				
Ethylbenzene	ND	0.049	mg/Kg	1	7/18/2022 11:08:26 PM	68814				
Xylenes, Total	ND	0.098	mg/Kg	1	7/18/2022 11:08:26 PM	68814				
Surr: 4-Bromofluorobenzene	98.1	70-130	%Rec	1	7/18/2022 11:08:26 PM	68814				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank в
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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**Project:** Trunk Q Line Leak

**Analytical Report** 

## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2207724

Date Reported: 7/25/2022

Client Sample ID: WB Comp. 03 Collection Date: 7/14/2022 2:00:00 PM **Dessived Deter** 7/15/2022 6:05:00 AM

Lab ID: 2207724-006	Matrix: SOIL	R	<b>Received Date:</b> 7/15/2022 6:05:00 AM							
Analyses	Result	RL (	Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analyst	: JTT				
Chloride	130	60	mg/Kg	20	7/19/2022 12:57:57 PM	68889				
EPA METHOD 8015M/D: DIESEL RANG	<b>BE ORGANICS</b>				Analyst	ED				
Diesel Range Organics (DRO)	120	15	mg/Kg	1	7/18/2022 11:58:57 PM	68825				
Motor Oil Range Organics (MRO)	170	49	mg/Kg	1	7/18/2022 11:58:57 PM	68825				
Surr: DNOP	83.8	51.1-141	%Rec	1	7/18/2022 11:58:57 PM	68825				
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	: NSB				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/18/2022 11:32:05 PM	68814				
Surr: BFB	99.0	37.7-212	%Rec	1	7/18/2022 11:32:05 PM	68814				
EPA METHOD 8021B: VOLATILES					Analyst	: NSB				
Benzene	ND	0.024	mg/Kg	1	7/18/2022 11:32:05 PM	68814				
Toluene	ND	0.048	mg/Kg	1	7/18/2022 11:32:05 PM	68814				
Ethylbenzene	ND	0.048	mg/Kg	1	7/18/2022 11:32:05 PM	68814				
Xylenes, Total	ND	0.096	mg/Kg	1	7/18/2022 11:32:05 PM	68814				
Surr: 4-Bromofluorobenzene	98.4	70-130	%Rec	1	7/18/2022 11:32:05 PM	68814				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank в
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## **OC SUMMARY REPORT** H =

<b>L</b>	ironmental Analysis Laboratory, Inc.	WO#: 2207724 25-Jul-22
Client:	Harvest	
Project:	Trunk Q Line Leak	

Sample ID: MB-68886	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 68886	RunNo: 89610
Prep Date: 7/19/2022	Analysis Date: 7/19/2022	SeqNo: 3190772 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND 1.5	
Sample ID: LCS-68886	SampType: Ics	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 68886	RunNo: <b>89610</b>
Prep Date: 7/19/2022	Analysis Date: 7/19/2022	SeqNo: 3190773 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14 1.5 15.00	0 94.1 90 110
Sample ID: MB-68889	SampType: <b>mblk</b>	TestCode: EPA Method 300.0: Anions
Sample ID: MB-68889 Client ID: PBS	SampType: <b>mblk</b> Batch ID: <b>68889</b>	TestCode: EPA Method 300.0: Anions RunNo: 89628
Client ID: PBS	Batch ID: <b>68889</b> Analysis Date: <b>7/19/2022</b>	RunNo: 89628
Client ID:         PBS           Prep Date:         7/19/2022	Batch ID: <b>68889</b> Analysis Date: <b>7/19/2022</b>	RunNo: <b>89628</b> SeqNo: <b>3191050</b> Units: <b>mg/Kg</b>
Client ID: PBS Prep Date: 7/19/2022 Analyte	Batch ID: <b>68889</b> Analysis Date: <b>7/19/2022</b> Result PQL SPK value	RunNo: <b>89628</b> SeqNo: <b>3191050</b> Units: <b>mg/Kg</b>
Client ID: PBS Prep Date: 7/19/2022 Analyte Chloride	Batch ID: <b>68889</b> Analysis Date: <b>7/19/2022</b> Result PQL SPK value ND 1.5	RunNo: <b>89628</b> SeqNo: <b>3191050</b> Units: <b>mg/Kg</b> SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Client ID: PBS Prep Date: 7/19/2022 Analyte Chloride Sample ID: LCS-68889	Batch ID: 68889 Analysis Date: 7/19/2022 Result PQL SPK value ND 1.5 SampType: Ics	RunNo: 89628 SeqNo: 3191050 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual TestCode: EPA Method 300.0: Anions
Client ID: PBS Prep Date: 7/19/2022 Analyte Chloride Sample ID: LCS-68889 Client ID: LCSS	Batch ID: 68889 Analysis Date: 7/19/2022 Result PQL SPK value ND 1.5 SampType: Ics Batch ID: 68889 Analysis Date: 7/19/2022	RunNo: 89628 SeqNo: 3191050 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual TestCode: EPA Method 300.0: Anions RunNo: 89628

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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	vest nk Q Line Leal	7								
		Υ.								
Sample ID: MB-68825	Samp	Туре: <b>МЕ</b>	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Bato	h ID: 68	325	F	RunNo: <b>89</b>	573				
Prep Date: 7/16/2022	Analysis	Date: 7/	18/2022	5	SeqNo: 31	89637	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MR	0) ND	50								
Surr: DNOP	7.3		10.00		72.6	51.1	141			
Sample ID: LCS-68825	Samp	Type: LC	S	Tes	tCode: EF	A Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Bato	h ID: 688	325	F	RunNo: <b>89</b>	573				
Prep Date: 7/16/2022	Analysis	Date: 7/	18/2022	S	SeqNo: 31	89638	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	38	15	50.00	0	76.1	64.4	127			
Surr: DNOP	3.7		5.000		73.3	51.1	141			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2207724

25-Jul-22

WO#:

Client:	Harvest										
Project:	Trunk Q	Line Leak									
Sample ID: m	b-68814	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: PI	BS	Batch	n ID: 688	314	F	RunNo: <b>8</b> 9	9576				
Prep Date: 7	7/15/2022	Analysis D	Date: 7/	18/2022	S	SeqNo: 31	89011	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range O	rganics (GRO)	ND	5.0								
Surr: BFB		1100		1000		107	37.7	212			
Sample ID: Ic	s-68814	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: LO	CSS	Batch	n ID: 688	314	F	RunNo: <b>8</b> 9	9576				
Prep Date: 7	7/15/2022	Analysis D	Date: 7/	18/2022	S	SeqNo: 31	89012	Units: <b>mg/K</b>	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range O	Organics (GRO)	26	5.0	25.00	0	105	72.3	137			
Surr: BFB		2000		1000		197	37.7	212			

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 10

2207724

25-Jul-22

WO#:

Harvest

Trunk Q Line Leak

**Client:** 

**Project:** 

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

T	WO#: <b>2207724</b>
Laboratory, Inc.	25-Jul-22

Sample ID: mb-68814	SampT	Гуре: <b>МВ</b>	LK	Tes	tCode: EF	A Method	8021B: Volati	les						
Client ID: PBS	Batcl	h ID: 688	14	RunNo: 89576										
Prep Date: 7/15/2022	Analysis [	Date: 7/1	8/2022	5	SeqNo: 31	89074	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	ND	0.025												
Toluene	ND	0.050												
Ethylbenzene	ND	0.050												
Xylenes, Total	ND	0.10												
Surr: 4-Bromofluorobenzene	1.1		1.000		107	70	130							
Sample ID: LCS-68814	SampT	Type: LC	S	Tes	tCode: EF	A Method	8021B: Volati	les						
Sample ID: LCS-68814 Client ID: LCSS	•	Гуре: <b>LC</b> : h ID: <b>688</b>			tCode: EF RunNo: 89		8021B: Volati	les						
	•	h ID: 688	14	F		9576	8021B: Volati Units: mg/K							
Client ID: LCSS	Batcl	h ID: 688	14 18/2022	F	RunNo: <b>89</b>	9576			RPDLimit	Qual				
Client ID: LCSS Prep Date: 7/15/2022	Batcl Analysis [	h ID: 688 Date: 7/1	14 18/2022	F	RunNo: <b>89</b> SeqNo: <b>3</b> 1	9576 89075	Units: <b>mg/K</b>	g	RPDLimit	Qual				
Client ID: LCSS Prep Date: 7/15/2022 Analyte	Batcl Analysis I Result	h ID: 688 Date: 7/1 PQL	14 18/2022 SPK value	F S SPK Ref Val	RunNo: <b>89</b> SeqNo: <b>31</b> %REC	9576 189075 LowLimit	Units: <b>mg/K</b> HighLimit	g	RPDLimit	Qual				
Client ID: LCSS Prep Date: 7/15/2022 Analyte Benzene	Batcl Analysis I Result 0.94	h ID: 688 Date: 7/1 PQL 0.025	114 18/2022 SPK value 1.000	F SPK Ref Val 0	RunNo: <b>89</b> SeqNo: <b>31</b> %REC 93.9	<b>89075</b> LowLimit	Units: <b>mg/K</b> HighLimit 120	g	RPDLimit	Qual				
Client ID: LCSS Prep Date: 7/15/2022 Analyte Benzene Toluene	Analysis I Result 0.94 0.98	h ID: 688 Date: 7/1 PQL 0.025 0.050	<b>314</b> <b>8/2022</b> SPK value 1.000 1.000	F SPK Ref Val 0 0	RunNo: <b>89</b> SeqNo: <b>31</b> %REC 93.9 97.9	<b>2576</b> <b>89075</b> LowLimit 80 80	Units: <b>mg/K</b> HighLimit 120 120	g	RPDLimit	Qual				

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 10 of 10

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ived by OCD: 9/23/ HALL ENVIRO ANALYS LABORA	NMENTAL SIS	TEL: 505-345	eental Analysis Laboi 4901 Hawki Albuquerque, NM & -3975 FAX: 505-345 ww.hallenvironmenta	ns NE 87109 <b>Sar</b> -4107	nple Log-In Check List	ge 32
Client Name: H	larvest	Work Order Nur	mber: 2207724		RcptNo: 1	
Received By:	Juan Rojas	7/15/2022 6:05:00	) AM	Heaventy		
Completed By:	Cheyenne Cason	7/15/2022 7:14:11	AM	Junion of		
Reviewed By:	ΞO	7/15/22				
Chain of Custo	dy					
1. Is Chain of Cust	ody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sa	mple delivered?		Courier			
Log In 3 Was an attempt	made to cool the samp	10			_	
	made to cool the samp	les?	Yes 🗹	No		
4. Were all samples	s received at a tempera	ture of >0° C to 6.0°C	Yes 🔽	No 🗌		
5. Sample(s) in pro	per container(s)?		Yes 🔽	No 🗌		
6. Sufficient sample	volume for indicated te	est(s)?	Yes 🖌	No 🗌		
7. Are samples (exc	ept VOA and ONG) pro	operly preserved?	Yes 🗹	No 🗌		
8. Was preservative	added to bottles?		Yes	No 🔽		
9. Received at least	1 vial with headspace	<1/4" for AQ VOA?	Yes	No 🗌	NA 🔽	
	e containers received b		Yes	No 🗹		
11. Does paperwork			Yes 🔽	No 🗌	# of preserved bottles checked for pH:	
	es on chain of custody ectly identified on Chair		Yes 🗸	No 🗌	(<2 or >12 unless noted) Adjusted?	
	alyses were requested		Yes V		, lejuolou !	
14. Were all holding t			Yes 🗹	No 🗌	Checked by: 127/15/2	2
Special Handling	(if applicable)					
	d of all discrepancies w	vith this order?	Yes	No 🗌	NA 🔽	
Person Not	ified:	Date	: [			
By Whom:	-	Via:		hone 🗌 Fax	In Person	
Regarding:						
Client Instru	uctions:					
16. Additional remar	ks:					
17. <u>Cooler Informat</u> Cooler No	ion Γemp ⁰C Condition	Seal Intact Seal No	Seal Date	Signed Pu		
1 1.		Yes	Seal Dale	Signed By		

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Page 1 of 1

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0	Client:	AHN:	Mailing Address:		Phone #:	email or Fax#:	QA/QC Package: □ Standard	Accreditation:	D NELAC	EDD (Type)		Date	7-H-22	_			$\rightarrow$								Date: 7.1422	Date: '7/ <sub>11</sub> 4/1	-
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August 25, 2022

Danny Burns Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475 FAX:

RE: Trunk Q Line Leak

OrderNo.: 2208880

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Danny Burns:

Hall Environmental Analysis Laboratory received 11 sample(s) on 8/13/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Analytical Report** 

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS01												
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:05:00 AM												
Lab ID: 2208880-001	Matrix: SOIL         Received Date: 8/13/2022 7:40:00 AI												
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch							
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH							
Diesel Range Organics (DRO)	48	15	mg/Kg	1	8/19/2022 1:33:31 AM	69588							
Motor Oil Range Organics (MRO)	62	49	mg/Kg	1	8/19/2022 1:33:31 AM	69588							
Surr: DNOP	115	21-129	%Rec	1	8/19/2022 1:33:31 AM	69588							
EPA METHOD 8015D: GASOLINE RAM	IGE				Analys	t: NSB							
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/18/2022 5:57:47 PM	69551							
Surr: BFB	106	37.7-212	%Rec	1	8/18/2022 5:57:47 PM	69551							
EPA METHOD 8021B: VOLATILES					Analys	t: NSB							
Benzene	ND	0.025	mg/Kg	1	8/18/2022 5:57:47 PM	69551							
Toluene	ND	0.050	mg/Kg	1	8/18/2022 5:57:47 PM	69551							
Ethylbenzene	ND	0.050	mg/Kg	1	8/18/2022 5:57:47 PM	69551							
Xylenes, Total	ND	0.099	mg/Kg	1	8/18/2022 5:57:47 PM	69551							
Surr: 4-Bromofluorobenzene	96.8	70-130	%Rec	1	8/18/2022 5:57:47 PM	69551							

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 14

**Analytical Report** 

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS02												
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:08:00 AM												
Lab ID: 2208880-002	Matrix: SOIL	Received Date: 8/13/2022 7:40:00 AM											
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch							
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	DGH							
Diesel Range Organics (DRO)	24	15	mg/Kg	1	8/19/2022 1:58:08 AM	69588							
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/19/2022 1:58:08 AM	69588							
Surr: DNOP	101	21-129	%Rec	1	8/19/2022 1:58:08 AM	69588							
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst	NSB							
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/18/2022 10:17:04 PM	69551							
Surr: BFB	105	37.7-212	%Rec	1	8/18/2022 10:17:04 PM	69551							
EPA METHOD 8021B: VOLATILES					Analyst	NSB							
Benzene	ND	0.025	mg/Kg	1	8/18/2022 10:17:04 PM	69551							
Toluene	ND	0.049	mg/Kg	1	8/18/2022 10:17:04 PM	69551							
Ethylbenzene	ND	0.049	mg/Kg	1	8/18/2022 10:17:04 PM	69551							
Xylenes, Total	ND	0.098	mg/Kg	1	8/18/2022 10:17:04 PM	69551							
Surr: 4-Bromofluorobenzene	97.4	70-130	%Rec	1	8/18/2022 10:17:04 PM	69551							

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 14

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS03							
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:11:00 AM							
Lab ID: 2208880-003	Matrix: SOIL	Received Date: 8/13/2022 7:40:00 AM						
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	DGH		
Diesel Range Organics (DRO)	34	15	mg/Kg	1	8/19/2022 2:22:45 AM	69588		
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/19/2022 2:22:45 AM	69588		
Surr: DNOP	99.2	21-129	%Rec	1	8/19/2022 2:22:45 AM	69588		
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst	: NSB		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/18/2022 10:40:39 PM	69551		
Surr: BFB	100	37.7-212	%Rec	1	8/18/2022 10:40:39 PM	69551		
EPA METHOD 8021B: VOLATILES					Analyst	: NSB		
Benzene	ND	0.025	mg/Kg	1	8/18/2022 10:40:39 PM	69551		
Toluene	ND	0.049	mg/Kg	1	8/18/2022 10:40:39 PM	69551		
Ethylbenzene	ND	0.049	mg/Kg	1	8/18/2022 10:40:39 PM	69551		
Xylenes, Total	ND	0.098	mg/Kg	1	8/18/2022 10:40:39 PM	69551		
Surr: 4-Bromofluorobenzene	95.9	70-130	%Rec	1	8/18/2022 10:40:39 PM	69551		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 14

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS04						
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:14:00 AM						
Lab ID: 2208880-004	Matrix: SOIL		<b>Received Dat</b>	ceived Date: 8/13/2022 7:40:00 AM			
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	: DGH	
Diesel Range Organics (DRO)	65	14	mg/Kg	1	8/19/2022 2:47:19 AM	69588	
Motor Oil Range Organics (MRO)	81	47	mg/Kg	1	8/19/2022 2:47:19 AM	69588	
Surr: DNOP	112	21-129	%Rec	1	8/19/2022 2:47:19 AM	69588	
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst	: NSB	
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/18/2022 11:04:14 PM	69551	
Surr: BFB	98.7	37.7-212	%Rec	1	8/18/2022 11:04:14 PM	69551	
EPA METHOD 8021B: VOLATILES					Analyst	: NSB	
Benzene	ND	0.025	mg/Kg	1	8/18/2022 11:04:14 PM	69551	
Toluene	ND	0.050	mg/Kg	1	8/18/2022 11:04:14 PM	69551	
Ethylbenzene	ND	0.050	mg/Kg	1	8/18/2022 11:04:14 PM	69551	
Xylenes, Total	ND	0.099	mg/Kg	1	8/18/2022 11:04:14 PM	69551	
Surr: 4-Bromofluorobenzene	94.4	70-130	%Rec	1	8/18/2022 11:04:14 PM	69551	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- ND PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS05							
<b>Project:</b> Trunk Q Line Leak	Collection Date: 8/12/2022 11:17:00 AM							
Lab ID: 2208880-005	Matrix: SOIL	Received Date: 8/13/2022 7:40:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	: DGH		
Diesel Range Organics (DRO)	23	15	mg/Kg	1	8/19/2022 3:11:48 AM	69588		
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/19/2022 3:11:48 AM	69588		
Surr: DNOP	103	21-129	%Rec	1	8/19/2022 3:11:48 AM	69588		
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst	: NSB		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/18/2022 11:27:46 PM	69551		
Surr: BFB	99.1	37.7-212	%Rec	1	8/18/2022 11:27:46 PM	69551		
EPA METHOD 8021B: VOLATILES					Analyst	: NSB		
Benzene	ND	0.025	mg/Kg	1	8/18/2022 11:27:46 PM	69551		
Toluene	ND	0.050	mg/Kg	1	8/18/2022 11:27:46 PM	69551		
Ethylbenzene	ND	0.050	mg/Kg	1	8/18/2022 11:27:46 PM	69551		
Xylenes, Total	ND	0.099	mg/Kg	1	8/18/2022 11:27:46 PM	69551		
Surr: 4-Bromofluorobenzene	94.7	70-130	%Rec	1	8/18/2022 11:27:46 PM	69551		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS06						
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:20:00 AM						
Lab ID: 2208880-006	Matrix: SOIL	13/2022 7:40:00 AM					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	t: DGH	
Diesel Range Organics (DRO)	20	15	mg/Kg	1	8/19/2022 3:36:17 AM	69588	
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/19/2022 3:36:17 AM	69588	
Surr: DNOP	103	21-129	%Rec	1	8/19/2022 3:36:17 AM	69588	
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst	t: NSB	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/18/2022 11:51:13 PM	69551	
Surr: BFB	101	37.7-212	%Rec	1	8/18/2022 11:51:13 PM	69551	
EPA METHOD 8021B: VOLATILES					Analyst	t: NSB	
Benzene	ND	0.025	mg/Kg	1	8/18/2022 11:51:13 PM	69551	
Toluene	ND	0.049	mg/Kg	1	8/18/2022 11:51:13 PM	69551	
Ethylbenzene	ND	0.049	mg/Kg	1	8/18/2022 11:51:13 PM	69551	
Xylenes, Total	ND	0.098	mg/Kg	1	8/18/2022 11:51:13 PM	69551	
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	8/18/2022 11:51:13 PM	69551	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS07						
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:23:00 AM						
Lab ID: 2208880-007	Matrix: SOIL						
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH	
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	8/19/2022 4:00:40 AM	69588	
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/19/2022 4:00:40 AM	69588	
Surr: DNOP	97.0	21-129	%Rec	1	8/19/2022 4:00:40 AM	69588	
EPA METHOD 8015D: GASOLINE RAM	IGE				Analys	t: NSB	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/19/2022 12:14:39 AM	69551	
Surr: BFB	101	37.7-212	%Rec	1	8/19/2022 12:14:39 AM	69551	
EPA METHOD 8021B: VOLATILES					Analys	t: NSB	
Benzene	ND	0.025	mg/Kg	1	8/19/2022 12:14:39 AM	69551	
Toluene	ND	0.049	mg/Kg	1	8/19/2022 12:14:39 AM	69551	
Ethylbenzene	ND	0.049	mg/Kg	1	8/19/2022 12:14:39 AM	69551	
Xylenes, Total	ND	0.099	mg/Kg	1	8/19/2022 12:14:39 AM	69551	
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	8/19/2022 12:14:39 AM	69551	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest	Client Sample ID: SS08							
Project: Trunk Q Line Leak	Collection Date: 8/12/2022 11:26:00 AM							
Lab ID: 2208880-008	Matrix: SOIL		<b>Received Dat</b>	ed Date: 8/13/2022 7:40:00 AM				
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	: DGH		
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	8/19/2022 4:24:57 AM	69588		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/19/2022 4:24:57 AM	69588		
Surr: DNOP	86.5	21-129	%Rec	1	8/19/2022 4:24:57 AM	69588		
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst	: NSB		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/19/2022 12:38:06 AM	69551		
Surr: BFB	98.3	37.7-212	%Rec	1	8/19/2022 12:38:06 AM	69551		
EPA METHOD 8021B: VOLATILES					Analyst	: NSB		
Benzene	ND	0.025	mg/Kg	1	8/19/2022 12:38:06 AM	69551		
Toluene	ND	0.050	mg/Kg	1	8/19/2022 12:38:06 AM	69551		
Ethylbenzene	ND	0.050	mg/Kg	1	8/19/2022 12:38:06 AM	69551		
Xylenes, Total	ND	0.10	mg/Kg	1	8/19/2022 12:38:06 AM	69551		
Surr: 4-Bromofluorobenzene	93.9	70-130	%Rec	1	8/19/2022 12:38:06 AM	69551		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest			ient Sample II				
<b>Project:</b> Trunk Q Line Leak	<b>Collection Date:</b> 8/12/2022 11:29:00 AM						
Lab ID: 2208880-009	Matrix: SOIL	<b>Received Date:</b> 8/13/2022 7:40:00 AM					
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH	
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	8/19/2022 8:17:39 PM	69564	
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/19/2022 8:17:39 PM	69564	
Surr: DNOP	84.9	21-129	%Rec	1	8/19/2022 8:17:39 PM	69564	
EPA METHOD 8015D: GASOLINE RAM	IGE				Analys	t: NSB	
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/19/2022 1:01:32 AM	69551	
Surr: BFB	104	37.7-212	%Rec	1	8/19/2022 1:01:32 AM	69551	
EPA METHOD 8021B: VOLATILES					Analys	t: NSB	
Benzene	ND	0.025	mg/Kg	1	8/19/2022 1:01:32 AM	69551	
Toluene	ND	0.050	mg/Kg	1	8/19/2022 1:01:32 AM	69551	
Ethylbenzene	ND	0.050	mg/Kg	1	8/19/2022 1:01:32 AM	69551	
Xylenes, Total	ND	0.10	mg/Kg	1	8/19/2022 1:01:32 AM	69551	
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	8/19/2022 1:01:32 AM	69551	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2208880

Date Reported: 8/25/2022

CLIENT: Harvest			ient Sample II								
<b>Project:</b> Trunk Q Line Leak		<b>Collection Date:</b> 8/12/2022 11:32:00 AM									
Lab ID: 2208880-010	Matrix: SOIL		Received Dat	<b>e:</b> 8/	13/2022 7:40:00 AM						
Analyses	Result	RL	Qual Units	DF	<b>Date Analyzed</b>	Batch					
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst	t: DGH					
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	8/19/2022 8:31:46 PM	69564					
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/19/2022 8:31:46 PM	69564					
Surr: DNOP	84.0	21-129	%Rec	1	8/19/2022 8:31:46 PM	69564					
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst	t: NSB					
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/19/2022 1:24:59 AM	69551					
Surr: BFB	103	37.7-212	%Rec	1	8/19/2022 1:24:59 AM	69551					
EPA METHOD 8021B: VOLATILES					Analyst	t: NSB					
Benzene	ND	0.025	mg/Kg	1	8/19/2022 1:24:59 AM	69551					
Toluene	ND	0.049	mg/Kg	1	8/19/2022 1:24:59 AM	69551					
Ethylbenzene	ND	0.049	mg/Kg	1	8/19/2022 1:24:59 AM	69551					
Xylenes, Total	ND	0.098	mg/Kg	1	8/19/2022 1:24:59 AM	69551					
Surr: 4-Bromofluorobenzene	95.3	70-130	%Rec	1	8/19/2022 1:24:59 AM	69551					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2208880

Date Reported: 8/25/2022

CLIENT:HarvestProject:Trunk Q Line LeakLab ID:2208880-011	Client Sample ID: SS11           Collection Date: 8/12/2022 11:35:00 AM           Matrix: SOIL         Received Date: 8/13/2022 7:40:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH		
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	8/19/2022 4:49:15 AM	69588		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/19/2022 4:49:15 AM	69588		
Surr: DNOP	96.4	21-129	%Rec	1	8/19/2022 4:49:15 AM	69588		
EPA METHOD 8015D: GASOLINE RAM	NGE				Analys	t: NSB		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/19/2022 1:48:25 AM	69551		
Surr: BFB	105	37.7-212	%Rec	1	8/19/2022 1:48:25 AM	69551		
EPA METHOD 8021B: VOLATILES					Analys	t: NSB		
Benzene	ND	0.025	mg/Kg	1	8/19/2022 1:48:25 AM	69551		
Toluene	ND	0.050	mg/Kg	1	8/19/2022 1:48:25 AM	69551		
Ethylbenzene	ND	0.050	mg/Kg	1	8/19/2022 1:48:25 AM	69551		
Xylenes, Total	ND	0.099	mg/Kg	1	8/19/2022 1:48:25 AM	69551		
Surr: 4-Bromofluorobenzene	97.1	70-130	%Rec	1	8/19/2022 1:48:25 AM	69551		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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# QC SUMMARY REPORT Hall l

	WO#:	2208880
Environmental Analysis Laboratory, Inc.		25-Aug-22

Client:HarProject:Tru	vest nk Q Line Leak										
Sample ID: MB-69564	SampType: M	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 69	9564	F	RunNo: <b>90</b>	)423						
Prep Date: 8/17/2022	Analysis Date: 8	/19/2022	S	SeqNo: 32	227135	Units: mg/K	g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND 15										
Motor Oil Range Organics (MR	D) ND 50										
Surr: DNOP	8.5	10.00		85.3	21	129					
Sample ID: LCS-69564	ble ID: LCS-69564 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics										
Client ID: LCSS	Batch ID: 69	9564	F	RunNo: <b>9(</b>	0423						
Prep Date: 8/17/2022	Analysis Date: 8	/19/2022	S	SeqNo: 32	227136	Units: mg/K	g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	47 15	50.00	0	94.3	64.4	127					
Surr: DNOP	4.2	5.000		83.4	21	129					
Sample ID: MB-69588	SampType: M	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics			
Client ID: PBS	Batch ID: 69	9588	F	RunNo: <b>90</b>	)394						
Prep Date: 8/17/2022	Analysis Date: 8	/18/2022	S	SeqNo: 32	231792	Units: mg/K	g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND 15										
Motor Oil Range Organics (MR	D) ND 50										
Surr: DNOP	8.7	10.00		87.1	21	129					
Sample ID: LCS-69588	SampType: L	cs	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics			
Client ID: LCSS	Batch ID: 69	9588	F	RunNo: <b>90</b>	)394						
Prep Date: 8/17/2022	Analysis Date: 8	/18/2022	S	SeqNo: 32	231796	Units: mg/K	g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	47 15	50.00	0	93.8	64.4	127					
Surr: DNOP	4.6	5.000		91.2	21	129					

#### **Qualifiers:**

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Harvest Project: Trunk Q	) Line Leak									
Sample ID: mb-69551	SampTy	ре: <b>МЕ</b>	BLK	Tes	tCode: EF	A Method	8015D: Gasol	ine Range		
Client ID: PBS	Batch	Batch ID: 69551			RunNo: <b>90389</b>					
Prep Date: 8/16/2022	Analysis Da	ite: <b>8/</b>	18/2022	S	SeqNo: 32	25364	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		107	37.7	212			
Sample ID: Ics-69551	SampTy	pe: <b>LC</b>	s	Tes	tCode: EF	A Method	8015D: Gasol	ine Range		
Client ID: LCSS	Batch	ID: 69	551	F	RunNo: <b>90</b>	389				
Prep Date: 8/16/2022	Analysis Da	ite: <b>8/</b>	18/2022	S	SeqNo: 32	25365	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	108	72.3	137			
Surr: BFB	2200		1000		215	37.7	212			S

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2208880

25-Aug-22

WO#:

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

	Hall Environmental Analysis Laboratory, Inc. 25-2								25-Aug-22		
Client: Project:	Harvest Trunk (	Q Line Leak									
Sample ID: mb-	69551	SampT	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	les		
Client ID: PBS	6	Batcl	h ID: 69	551	F	RunNo: <b>9</b>	0389				
Prep Date: 8/1	6/2022	Analysis E	Date: <b>8/</b> *	18/2022	\$	SeqNo: 3	225418	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Bromofluor	robenzene	0.99		1.000		99.3	70	130			

Sample ID: LCS-69551	SampType: LCS			Tes	tCode: EF	les							
Client ID: LCSS	Batch ID: 69551			F	RunNo: <b>9</b>								
Prep Date: 8/16/2022	Analysis [	Date: 8/18/2022 SeqNo: 3225			SeqNo: 3225419			SeqNo: 3225419 Units: mg/Kg			g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	1.0	0.025	1.000	0	101	80	120						
Toluene	1.0	0.050	1.000	0	105	80	120						
Ethylbenzene	1.1	0.050	1.000	0	105	80	120						
Xylenes, Total	3.1	0.10	3.000	0	104	80	120						
Surr: 4-Bromofluorobenzene	1.0		1.000		99.6	70	130						

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank в
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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2208880

WO#:

	3/2022 1:36:50 PM CONMENTAL YSIS RATORY	TEL: 505-345	ental Analysis Labo 4901 Hawki Albuquerque, NM 3975 FAX: 505-345 w.hallenvironmenta	ns NE 87109 Sar -4107	Sample Log-In Check Lis				
Client Name:	Harvest	Work Order Num	ber: 2208880		RcptNo: 1				
Received By:	Juan Rojas	8/13/2022 7:40:00	АМ	Guar ang					
Completed By:	Tracy Casarrubias	8/13/2022 11:03:0	9 AM						
Reviewed By:	Thic	8/13/22							
<u>Chain of Cus</u>	<u>tody</u>								
1. Is Chain of Cu	ustody complete?		Yes 🔽	No 🗌	Not Present				
2. How was the	sample delivered?		Courier						
Log In		a 120			_				
3. Was an attem	pt made to cool the sam	iples?	Yes 🗹	No 🗌	NA 🗌				
4. Were all samp	les received at a tempe	rature of >0° C to 6.0°C	Yes 🔽	No 🗌					
5. Sample(s) in p	proper container(s)?		Yes 🔽	No 🗌					
6. Sufficient sam	ple volume for indicated	test(s)?	Yes 🔽	No 🗌					
7. Are samples (e	except VOA and ONG) p	roperly preserved?	Yes 🖌	No 🗌					
8. Was preservat	ive added to bottles?		Yes 🗌	No 🔽	NA 🗌				
9. Received at lea	ast 1 vial with headspace	e <1/4" for AQ VOA?	Yes	No 🗌	NA 🔽				
10. Were any sam	ple containers received	broken?	Yes	No 🗹	# of preserved				
	rk match bottle labels? ncies on chain of custod	(v)	Yes 🗹	No 🗌	bottles checked for pH: (<2 or >12 unles <u>s not</u> e	a)			
	orrectly identified on Cha		Yes 🔽	No 🗌	Adjusted?	u)			
	analyses were requeste		Yes 🔽	No 🗌					
	g times able to be met? stomer for authorization	.)	Yes 🔽	No 🗌	effecked by: 518/13	22			
Special Handli	ng (if applicable)			-					
	ified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹				
Person N	Notified:	Date:	1						
By Whor	n:	Via:	eMail 🗌 F	hone 🗌 Fax	In Person				
Regardir	ng:			Denyagnere waar ummuur					
Client In:	structions:				na sina ang si Mantaka sina ang sang sa sina sina sina sina sina sina sina s				
16. Additional rem	narks:								
17. Cooler Inform	nation								
Cooler No	Temp °C Condition	Seal Intact Seal No	Seal Date	Signed By					
1	1.1 Good	Yes							

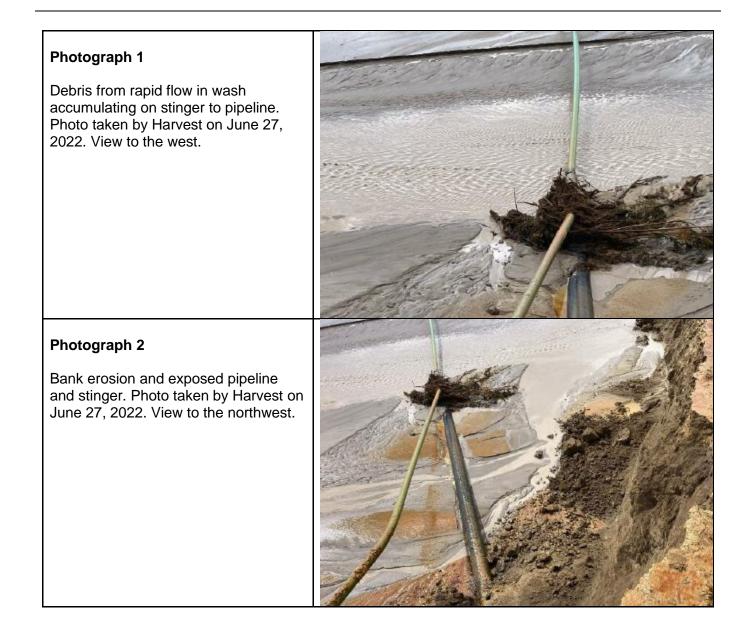
•

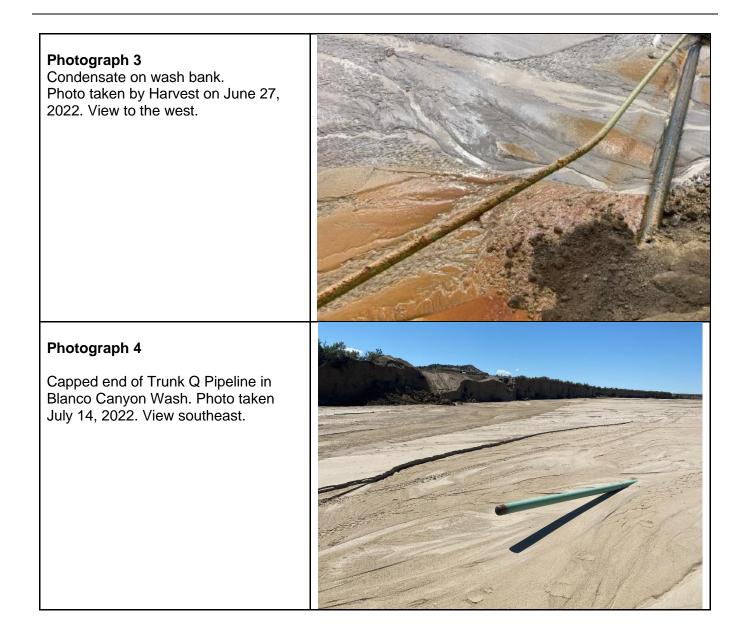
<b>Hall ENVIRONMENTAL</b> <b>ANALYSIS LABORATORY</b> www.hallenvironmental.com kins NE - Albuquerque, NM 87109 345-3975 Fax 505-345-4107 Analysis Request									Page 50 of 57	
<b>IALL ENVIRONME</b> <b>NALYSIS LABOR/</b> www.hallenvironmental.com ns NE - Albuquerque, NM 87109 :5-3975 Fax 505-345-4107 Analysis Request	3, NO <sub>2</sub> , PO4, SO4 (Present/Absent)							be clearly notated or		
HALL I ANAL' www.halle kins NE - / 345-3975 An	S	PAHs by 8310 RCRA 8 Metal Cl, F, Br, NO							d burns b herb ub-contracted data wil	
HALL ANAL www.ha 4901 Hawkins NE Tel. 505-345-3975	204.1) \$\$\8082 PCB's \$\0082 PCB's								Ci dbl Ci dbl	
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Turn-Around Time: Standard Project Name: TrwK & Project #:	Project Manag	# of Coolers: 1 Cooler Temp(including cF): Container Preserva Type and # Type	1-402					P	Received by: Received by:	
Chain-of-Custody Record : Harvest Midstream n. Monica Smith g Address:	□ Level 4 (Full Validation) □ Az Compliance	rix Sample Name	1 5507		5505 5505	5506 5507	550G	8511	Time:       Relinquished by:       Received by:       Via:       Date       Time       Remarks:       dburns       C       dburns       dburns <th dburns<="" t<="" th=""></th>	
larvest Monie ddress:		(Type) Time Matrix	1105 Sol	111	1117	1120	6211	1135	Time: Relin Time: Relin 18/1 18/1 f necessary sample	
Client: Han Mailing Address: Phone #:	email or Fax#: QA/QC Package: Candard Accreditation: DELAC	Date Ti	2-11-8				3	-2	Date: Tin $\mathcal{E}_{1}\mathcal{U}_{2}$   (1 $\mathcal{D}_{2}$ $\mathcal{U}_{1}$ $\mathcal{U}_{2}$ $\mathcal{U}_{1}$ $\mathcal{U}_{1}$ $\mathcal{U}_{1}$ $\mathcal{U}_{1}$ $\mathcal{U}_{1}$ $\mathcal{U}_{1}$	



# APPENDIX C PHOTOGRAPHIC LOG

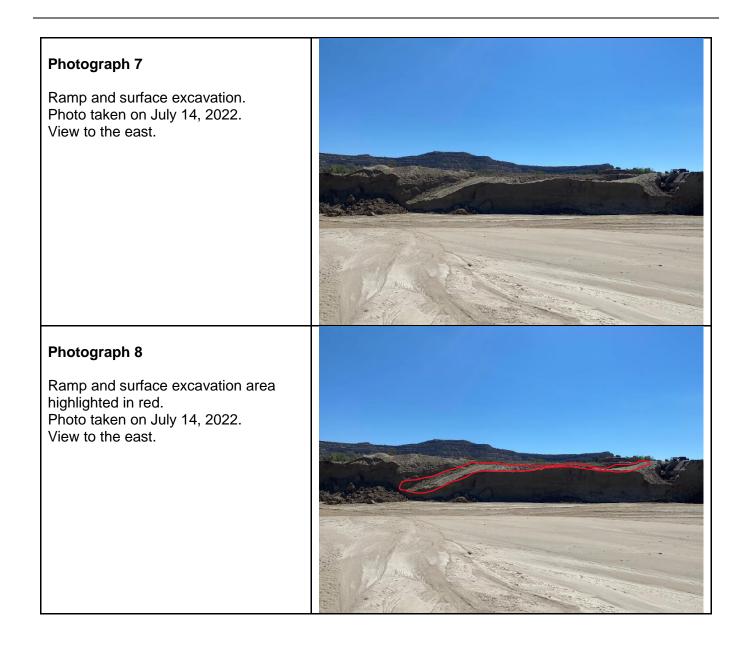
Released to Imaging: 9/27/2022 8:01:04 AM





#### PHOTOGRAPHIC LOG Linda 31 #27 - Trunk Q Pipeline Release San Juan County, New Mexico Harvest Four Corners, LLC

Photograph 5 Soil piles from natural erosion of the wash bank in the Site vicinity. Photo taken on July 14, 2022. View to the South.	<image/>
Photograph 6 Surface Excavation. Photo taken on July 14, 2022. View to the South.	



#### PHOTOGRAPHIC LOG Linda 31 #27 - Trunk Q Pipeline Release San Juan County, New Mexico Harvest Four Corners, LLC



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	145858
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
nvelez	None	9/27/2022

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Action 145858