District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID		
Contact Name				Contact To	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address			-			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter Section Township Range		Cour	County				
Onit Detter	Section	Township	Runge	Cour	11.9		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)	
			Nature and	d Volume of 1	Release		
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)	
Produced	Water	Volume Release	` '		Volume Reco	· · ·	
			ion of total dissol	ved solids (TDS)	Yes N	,	
in the produced water >10,000 mg/l?							
Condensate Volume Released (bbls)				Volume Reco			
Natural G	as	Volume Release	d (Mcf)		Volume Reco	vered (Mcf)	
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?			
☐ Yes ☐ No					
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?			
Initial Response					
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health and	the environment.			
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
<u> </u>	ecoverable materials have been removed and d above have <u>not</u> been undertaken, explain v				
P. 10 15 20 0 P. (A) NA					
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name:		Title:			
Signature: Kendra	ı Ruiz	Date:			
email:		Telephone:			
OCD Only					
Received by:Jocelyr	n Harimon	Date:10/06/2022			

Spill Volume(Bbls) Calculator					
Inputs in blue, Outputs in red					
Cor	Contaminated Soil measurement				
Length(Ft) Width(Ft)		Depth(Ft)			
<u>45</u>	25.000	<u>0.043</u>			
Cubic Feet of S	Soil Impacted	<u>48.375</u>			
Barrels of So	il Impacted	<u>8.62</u>			
Soil T	уре	Clay/Sand			
Barrels of Oil Assuming 100% Saturation		<u>1.29</u>			
Saturation	Fluid pres	sent with shovel/backhoe			
Estimated Ba Relea	CONTRACTOR STREET	1.29			
Free Standing Fluid Only					
Length(Ft)	Width(Ft)	Depth(Ft)			
<u>45</u>	25.000	<u>0.043</u>			
Standing fluid		<u>8.604</u>			
Total fluids spilled		9.897			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 149268

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	149268
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	10/6/2022