District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 5

Incident ID	nAPP2228347919
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2228347919
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.30386 Longitude: -104.05949

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: RGA #1	Site Type: Well Site
Date Release Discovered: 10/07/2022	API# (<i>if applicable</i>) Nearest well: RGA #1 API #30-015-26151

Unit Letter	Section	Township	Range	County
К	14	235	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: Uffie Land Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 7 BBL	Volume Recovered (bbls) 5 BBL
Produced Water	Volume Released (bbls) 5 BBL	Volume Recovered (bbls) 3 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Stuffing Box Failure		
Spill onto pad imme	diately around the wellhead and on caliche w	ell pad.
(See attached spill calcu	lation spreadsheet.)	

eceived by QCD: 10/10/202	2 2:18:59 PM State of New Mexico		Page 2 o
		Incident ID	nAPP2228347919
age 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible	party consider this a major releas	e?
If YES, was immediate n	otice given to the OCD? By whom? To whom?	When and by what means (phone	, email, etc)?
	Initial Respo	nse	
The responsible	party must undertake the following actions immediately unless	s they could create a safety hazard that w	ould result in injury
All free liquids and re	ave been contained via the use of berms or dikes, a ecoverable materials have been removed and mana d above have <u>not</u> been undertaken, explain why:		ient devices.
has begun, please attach	AC the responsible party may commence remedia a narrative of actions to date. If remedial efforts at area (see 19.15.29.11(A)(5)(a) NMAC), please	s have been successfully complete	ed or if the release occurred
regulations all operators are public health or the environ failed to adequately investig	rmation given above is true and complete to the best of required to report and/or file certain release notification nent. The acceptance of a C-141 report by the OCD do ate and remediate contamination that pose a threat to gi f a C-141 report does not relieve the operator of respon	ns and perform corrective actions for bes not relieve the operator of liability roundwater, surface water, human he	releases which may endanger y should their operations have alth or the environment. In
Printed Name: Bob Hal	Title: Environmental Manager		
Signature:	Hall Da	nte: 10/10/2022	
email: bhall@btaoil.c	om Telephone: 432-682-3753		

OCD Only

Received by: Jocelyn Harimon

Date: 10/10/2022

Location RGA #1 Stuffing Box Leak API # Spill Date 10/7/2022

Spill Dimensions

ENTER - Length of Spill ENTER - Width of Spill **ENTER** - Saturation Depth of Spill

ENTER -	Porosity	Factor
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43.5	feet
43.5	feet
5	inches
	43.5 43.5 5



Oil Cut - Well Test / Vessel Throughput or Contents
Oil
Water
Calculated Oil Cut

Volume Recovered in Truck / Containment **ENTER** - Recovered Oil **ENTER** - Recovered Water

5	BBL
3	BBL

0.583333

Calculated Values
Release of Oil in Soil - Unrecovered
Release of Water in Soil - Unrecovered
Unrecovered Total Release

2	BBL
2	BBL
4	BBL
calculated	_

calculated

Calculated Values Total Release of Oil Total Release of Water Total Release

(calculated	
	7	BBL
	5	BBL
	12	BBL

Types of Soil	Porosity Factor	
Gravel	0.25	
Sand	0.20	
Clay/silt/sand Mix	0.15	
Clay	0.05	
Caliche	0.03	
Unknown	0.25	

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

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Oil Cut (or Water Cut)

RGA #1 – Stuffing Box Leak 10/7/2022



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
BTA OIL PRODUCERS, LLC	260297		
104 S Pecos	Action Number:		
Midland, TX 79701	149943		
	Action Type:		
	[C-141] Release Corrective Action (C-141)		
CONDITIONS			

Created By Condition Condition Date 10/12/2022 None jharimon

CONDITIONS

Page 5 of 5

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Action 149943