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Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	tems must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office	
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the Coaccordance.	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Printed Name: Garrett Green	Title: SSHE Coordinator	
Printed Name: Garrett Green Signature:	Date: 10/7/2022	
email: garrett.green@exxonmobil.com	Telephone: 575-200-0729	
OCD Only		
Received by: Jocelyn Harimon	Date: 10/07/2022	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.	
Closure Approved by: Robert Hamlet	Date:10/14/2022	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Release Notification

Responsible Party

.				ľ	
Responsible Party XTO Energy			5380		
Contact Name Garrett Green Cor		Contact Te	elephone 575-200-0729		
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)
		3104 E. Greene St		w Mexico, 88220	
			Location	of Release So	durce
Latitude 32	2.46731			Longitude	-104.04685
			(NAD 83 in dec	cimal degrees to 5 decim	nal places)
Site Name	Big Eddy U	Init 202 Battery		Site Type	Tank Battery
Date Release				API# (if app	-
	1				
Unit Letter	Section	Township	Range	Coun	ity
Е	24	21S	28E	Edd	У
Surface Owne	r: State	➤ Federal ☐ Tr	ribal Drivata ()	Nama:)
Surface Owne	ı. 🗀 State	redelal [] II	ibai 🔲 Fiivate (1	vame	
			Nature and	d Volume of H	Release
	Materia	l(s) Released (Select al	I that apply and attach	calculations or specific	justification for the volumes provided below)
x Crude Oi		Volume Release		calculations of specific	Volume Recovered (bbls) 21.00
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)
			ion of total dissol	· /	☐ Yes ☐ No
Condense	nto		water $>10,000$ mg	<u>7</u> /1?	Volume Recovered (bbls)
	Condensate Volume Released (bbls)			` ´	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
C CD 1					
Cause of Rel	ease Corrosi	on caused a hole t	o develop in the b	ottom of an oil tank	x, releasing fluids to impermeable containment. All
	Hulus v	vere recovered. A	48-nour advance	imer inspection not	tice was sent to NMOCD District 2. Liner was visually ore, XTO request closure of this incident.
	тырест	ed and determined	to be operating as	designed. Therefore	re, Arro request crosure of this incident.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon N/A	sible party consider this a major release?
Yes 🗷 No		
If YES, was immediate n N/A	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area has	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
★ All free liquids and red	ecoverable materials have been removed and	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	why:
NA		
D 10.15.20.0 D (4) ND		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environi failed to adequately investig	required to report and/or file certain release noting ment. The acceptance of a C-141 report by the Capate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	att Sur	Date:
email: garrett.green@exx	konmobil.com	Telephone: 575-200-0729
OCD Only		
Received by:Jocelyn	Harimon	Date: 10/07/2022

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)	
Did this release impact groundwater or surface water?		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗷 No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗷 No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗷 No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗷 No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🗷 No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗷 No	
Are the lateral extents of the release overlying a subsurface mine?		
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:

Garrett Green

Title:

SSHE Coordinator

Title:

Date:

10/7/2022

Telephone:

OCD Only

Received by:

Jocelyn Harimon

Date:

10/07/2022

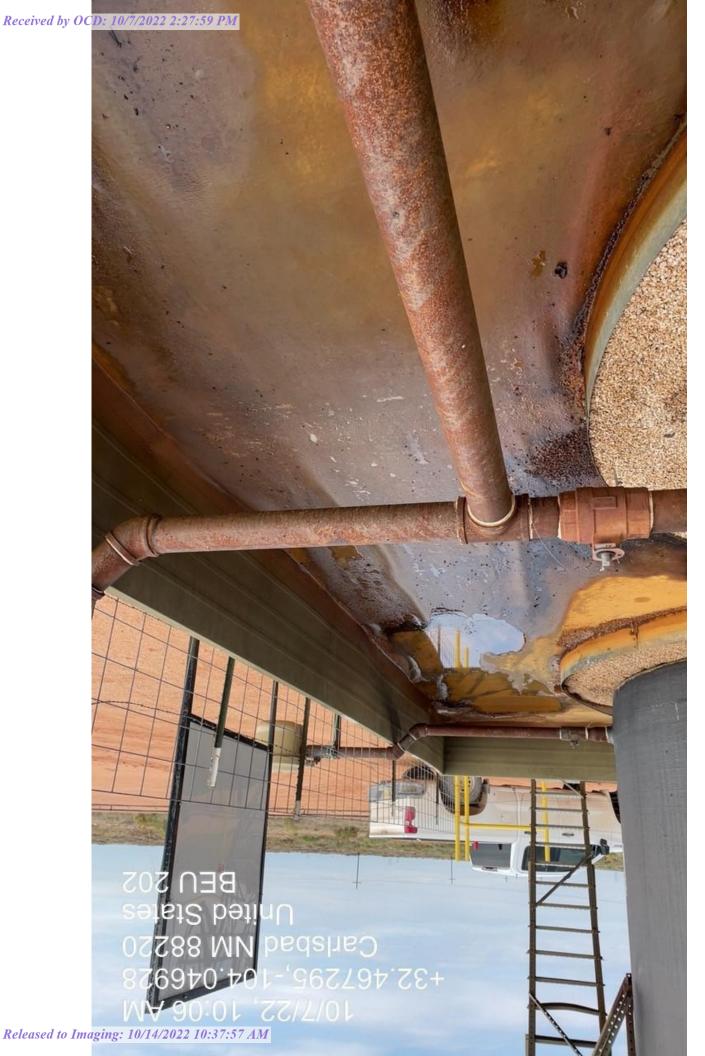
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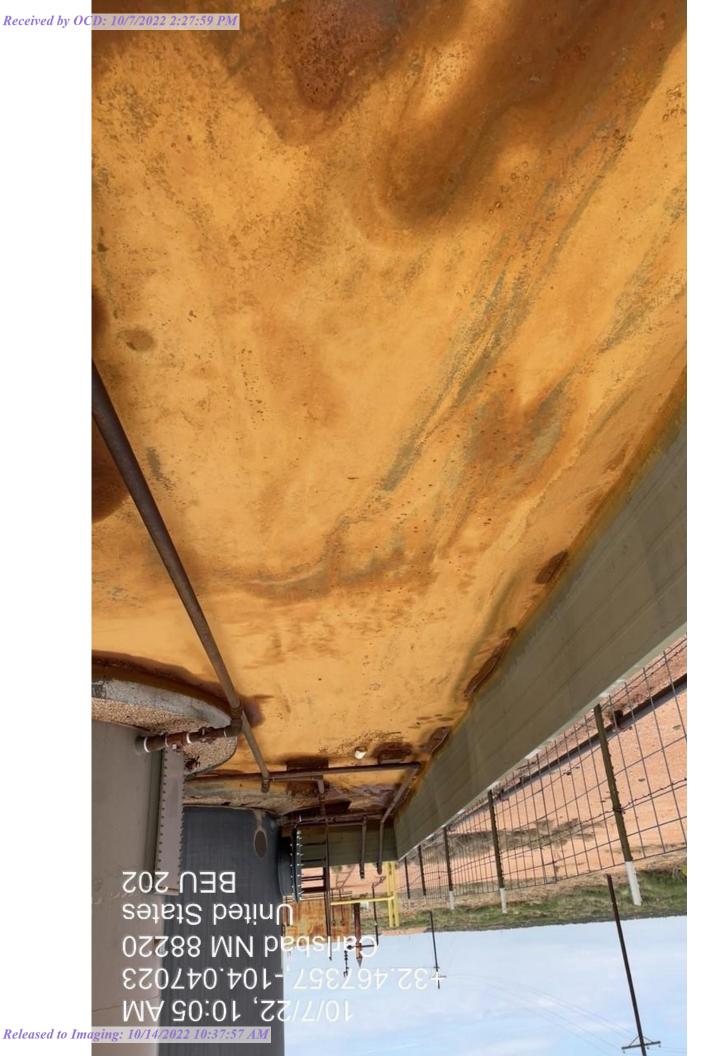
Closure

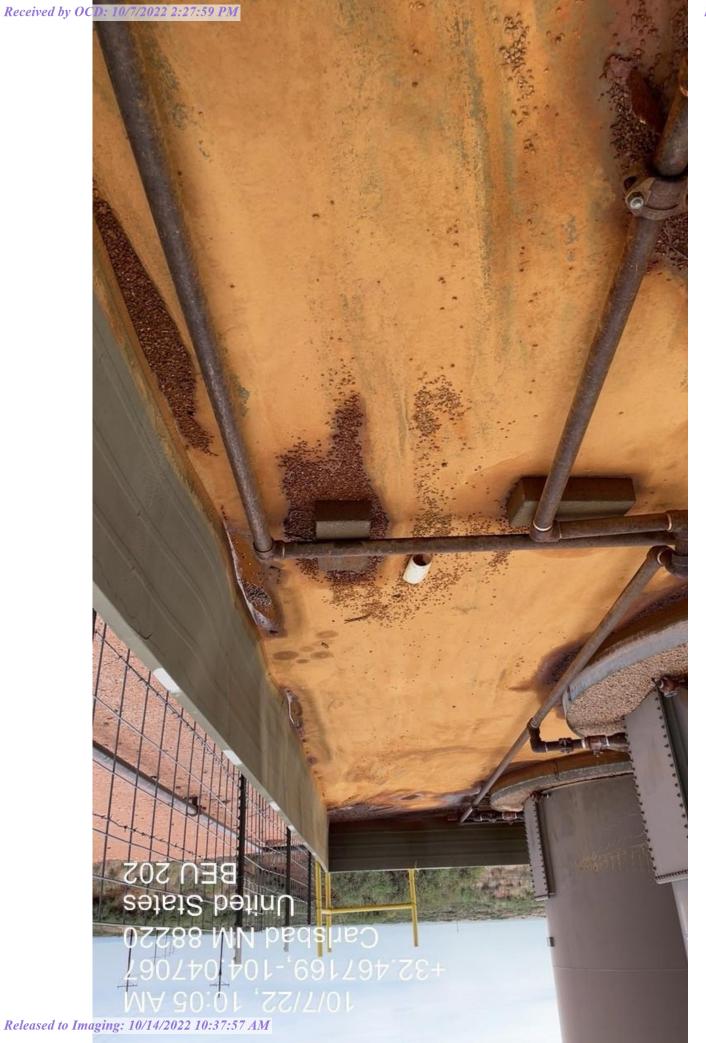
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

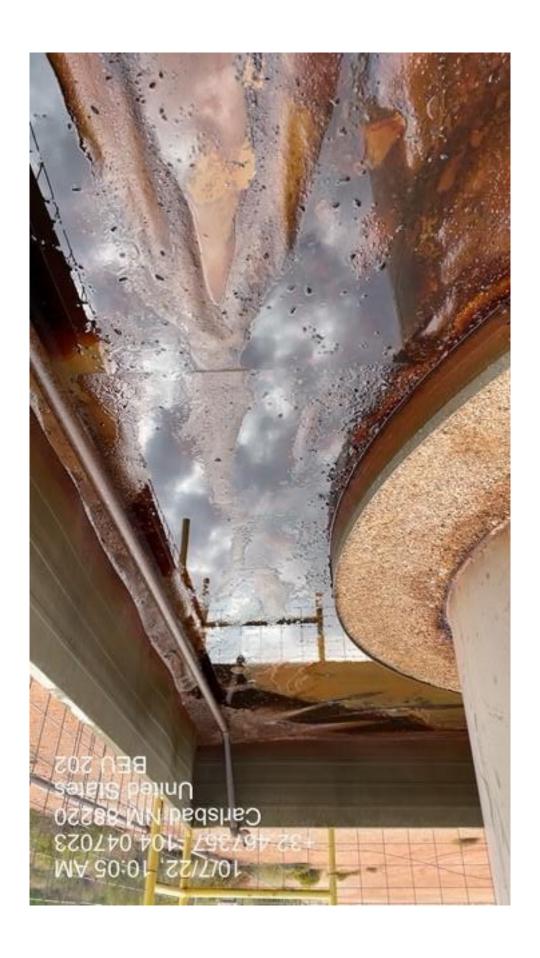
Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODe	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
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Printed Name: Garrett Green	Title: SSHE Coordinator	
Printed Name: Garrett Green Signature:	Date:	
email: garrett.green@exxonmobil.com	Telephone:	
OCD Only		
Received by: Jocelyn Harimon	Date: 10/07/2022	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	

Location:	BEU 202 Battery	
Spill Date:	9/25/2022	
	Area 1	
Approximate A	rea = 117.90	cu. Ft.
	VOLUME OF LEAK	
Total Crude Oil	= 21.00	bbls
Total Produced	Water = 0.00	bbls
	TOTAL VOLUME OF LEAK	
Total Crude Oil	21.00	bbls
Total Produced	1 Water = 0.00	bbls
	TOTAL VOLUME RECOVERED	
Total Crude Oil	21.00	bbls
Total Produced	l Water = 0.00	bbls









Green, Garrett J

From: Green, Garrett J

Sent: Wednesday, October 5, 2022 9:49 AM

To: ocd.enviro@emnrd.nm.gov; Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD; Nobui,

Jennifer, EMNRD

Cc: DelawareSpills /SM

Subject: 48 hour liner inspection notice - Big Eddy Unit 202 battery - released 9/25/2022

Good morning,

This is sent as a 48-hour notification, XTO is scheduled to inspect the lined containment at the Big Eddy Unit 202 Battery, released on 9/25/2022, on Friday, October 7, 2022, at 10:00 AM MST. A 24 hour release notification was not sent since the

release was less than 25 barrels in volume. Please call us with any questions or concerns.

GPS Coordinates: (32.467319, -104.046855)

Thank you,

Garrett Green

Environmental Coordinator
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 149643

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	149643
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2228051555 BIG EDDY UNIT 202 BATTERY, thank you. This closure is approved.	10/14/2022