District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

32.0007876

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2229929598
District RP	
Facility ID	fAPP2126032207
Application ID	

Release Notification

Responsible Party

Responsible Party Tap Rock Operating	OGRID 372043	
Contact Name Christian Combs	Contact Telephone 720-360-4028	
Contact email ccombs@taprk.com	Incident # (assigned by OCD)	
Contact mailing address 523 Park Point Dr. #200 Golden CO 80401		

Location of Release Source

Latitude

Longitude -103.8373781 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Nailed it CTB	Site Type Production
Date Release Discovered 10/25/2022	API# (<i>if applicable</i>) Facility ID: fAPP2126032207

Unit Letter	Section	Township	Range	County
F	36	26S	30E	EDDY

Surface Owner: \Box State \overline{X} Federal \Box Tribal \Box Private (*Name:* _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 1045 bbls	Volume Recovered (bbls) 1045 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Tap Rock's water supplier had their ESD valve shut due to high line pressure; once it opened back up it had over 200 PSI on the line. Tap Rock's SWD pumps is set at 205 PSI and the check valve on the skid leaked back enough to pressure up the polyline and caused the line to rupture spilling produced water into the containment area. Once the leak was found, operators immediately shut in the facility and isolated tanks feeding the SWD pumps. A Vac Truck was called and all water was vacuumed out of the containment.

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?	
19.15.29.7(A) NMAC?		
X Yes No		
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Email was Sent by Bill Ramsey, to OCD online email, Mike Bratcher, and Rob Hamlet, on 10/25/2022		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\overline{\mathbf{X}}$ The source of the release has been stopped.

 $\overline{\mathbf{X}}$ The impacted area has been secured to protect human health and the environment.

 \overline{X} Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

 \overline{X} All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bill Ramsey	Title: Environmental Specialist	
Signature:	Date: 10/26/2022	
email:bramsey@taprk.com	Telephone: 720-238-2787	
OCD Only Jocelyn Harimon Received by:	10/26/2022 Date:	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	153788
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS			
Created By	Condition	Condition Date	
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	10/26/2022	

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