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		SITE I	NFORMATION	l			
		Report Type: Cl	osure nJXK16	62182538	35		
General Site Inform	ation:						
Site:		MCA Unit #123 Injection	Line Release				
Company:		ConocoPhillips					
Section, Township	and Range	Unit Letter D	Sec. 26	T 17S	R 32E		
Lease Number:		Associated API No. 30-02	25-00705	<u> </u>			
County:		l ea					
GPS:		32	2 810736°		-103 742846°		
Surface Owner:		State			-103.742040		
Mineral Owner:		N/A					
Directione		Depart from Hobbo Now	Maxiaa Haad waat		//JC 62 W/ W Marland Blud for 14.1 miles turn		
		right onto NM-529 for 24.1 road for 1.2 miles. Site is	miles. turn right on 0.1 miles to the sout	Maljamar Rd h.	for 1.6 miles. turn right on unnamed lease		
Release Data:							
Date Released:		08/04/2016					
Type Release:		Produced Water					
Source of Contamir	nation.	Injection Line					
Eluid Poloasod		20 bbls					
Fluida Receveradu							
Fluids Recovered.							
Official Communica	tion:						
Name:	Jenni Fortunato		Shelly Tucker		Christian M. Llull		
Company:	Conoco Phillips RME	2	BLM		Tetra Tech		
Company: Conoco Phillips - RMR Address: 935 N. Eldridge Pkwy.		620 F. Greene St		8911 North Capital of Texas Hwy			
Address: 935 N. Eldridge Pkwy.				Building 2 Suite 2310			
City: Houston, Texas 77079		Carlshad NM 88220		Austin Texas			
City: Houston, Texas 77079 Phone number: (832) 486-2477		E7E 224 E706 Direc	.+	(512) 220 2061			
City: Houston, Texas 77079 Phone number: (832) 486-2477 Fax: City:		575.234.5700 - Direc	1	(512) 556-2801			
Phone number: (832) 486-2477 Fax: Image: Construct and Construction Construct							
Email:	Jenni.Fortunato@co	onocophillips.com	stucker@blm.gov		christian.llull@tetratech.com		
Site Characterization							
Depth to Groundwate	r:		126' below surface				
Impact to groundwate	r or surface water:		No				
Extents within 300 fee	et of a watercourse:		No				
Extents within 200 fee	et of lakebed, sinkhole,	, or playa lake:	No				
Extents within 300 fee	et of an occupied struc	ture:	No				
Extents within 500 ho	rizontal feet of a priva	te water well:	No				
Extents within 1000 fe	et of any water well or	r spring:	No				
Extents within incorp	orated municipal well	field:	No				
Extents within 300 fee	et of a wetland:		No				
Extents overlying a su	ubsurface mine:		No				
Karst Potential:			Low				
Extents within a 100-y	ear floodplain:		No				
Impact to areas not or	n a production site:		No				
Recommended Ren	nedial Action Levels	(RRALs)					

Recommended Rem	edial Action Levels	(RRALs)	
Benzene	Total BTEX	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	2,500 mg/kg	10,000 mg/kg



February 2, 2022

District Supervisor Oil Conservation Division, District 1 1625 N. French Dr Hobbs, NM 88240

Re: Closure Report ConocoPhillips MCA Unit #123 Injection Line Release Unit Letter D, Section 26, Township 17 South, Range 32 East Lea County, New Mexico 1RP-4388 Incident ID # nJXK1621825385

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred from an injection line associated with the Maljamar Cooperative Agreement (MCA) Unit #123 injection well, located in Public Land Survey System (PLSS) Unit Letter D, Section 26, Township 17 South, Range 32 East, in Lea County, New Mexico (Site). The release site coordinates are 32.810736°, -103.742846°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), on August 4, 2016 a leak was found inside a tinhorn on a 3-inch injection line at the MCA Unit #123 injection well (API No. 30-025-00705). The leak resulted in a release of 20 barrels (bbls) of produced water, of which 15 bbls were recovered with a vacuum truck. Immediate action taken by ConocoPhillips was to shut in the line to stop the release and submit a work order for repairs. The C-141 describes the affected area as an 8-inch deep 20-foot (ft) by 20-ft area of pasture. The NMOCD was notified of the release later that same day, and subsequently assigned the Site the Remediation Permit (RP) number 1RP-4388 and the Incident ID nJXK1621825385.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The site is in an area with low karst potential.

There are no water wells listed in Section 26, Township 17 South, Range 32 East on the New Mexico Office of the State Engineer (NMOSE) database. The average depth to groundwater in all of Township 17 South, Range 32 East is 126 ft below ground surface (bgs). Site characterization data are included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total

petroleum hydrocarbons (TPH), and chlorides in soil. Based on the depth to groundwater at the Site, the RRALs for the Site are as follows:

CONSTITUENT	RRAL
Chloride (0 – 4 ft bgs)	600 mg/kg
Chloride (>4 ft bgs)	20,000 mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

SITE ASSESSMENT AND SUMMARY OF SAMPLING RESULTS

In August 2016, Basin Environmental Service Technologies (Basin) conducted soil field screening on behalf of ConocoPhillips at three locations within the release extent, though the precise locations are unknown. No samples were submitted for laboratory analysis. The initial stain map produced by Basin indicated that the impact from the release covered approximately 2,032 square ft and was an irregular-shaped area that flowed west from the release point along topographically lower elevations within the dunes. The release was mapped as extending 130 ft west of the former tinhorn.

On January 22, 2020, Tetra Tech personnel were onsite to visually assess the Site. Cursory review of aerial imagery shows that the tinhorn was removed prior to February 2017 (Google Earth imagery date). The tinhorn was not observed during the field visit, and soils near the former tinhorn appeared to have been worked and or backfilled. Vegetation throughout the remainder of the observed release extent appeared stressed.

In order to verify the reported release extent from Basin and achieve horizontal and vertical delineation of the release footprint, Tetra Tech personnel were onsite to conduct soil sampling on March 23rd and 24th, 2020. A total of eight (8) borings (BH-1 through BH-8) were installed using an air rotary drilling rig. Three 10-ft borings (BH-2, BH-3, and BH-5) and three 7-ft borings (BH-6 through BH-8) were installed along the perimeter of the release to achieve horizontal delineation. The boring locations chosen for the horizontal delineation were based upon visual cues such as stressed vegetation. Care was taken to install borings for horizontal delineation outside of the observed impacted area. The remaining two borings, BH-1 and BH-4, were drilled within the release extent footprint to 50- and 60-ft depths, respectively, to achieve vertical delineation. A total of twenty-nine (29) samples were collected from the eight (8) borings and submitted to Pace Analytical National Center for Testing & Innovation in Nashville, Tennessee to be analyzed for chlorides via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

Results from the March 2020 soil assessment activities are summarized in Table 1. The assessment successfully delineated the release. The analytical data revealed elevated chloride concentrations at depth at the former tinhorn location (BH-1). However, the excavation and backfilling in the vicinity of the former tinhorn resulted in soil concentrations below reclamation limits for chlorides in the upper four feet. Laboratory analytical results for chloride exceeded the 0-4 ft bgs RRAL of 600 mg/kg in BH-4 (3-4 ft bgs). There were no results that exceeded the >4 ft bgs RRAL of 20,000 mg/kg for chlorides. Per NMOCD 19.015.29.11(A)(5)(c), the vertical extent of the release was delineated to 600 mg/kg chlorides in BH-1 at 49 ft bgs and in BH-4 at 59 ft bgs.

Analytical results associated with the interior borings (BH-1 and BH-4) did not exceed the delineation criteria for BTEX or TPH in the upper 4 ft. There were no detections of BTEX or TPH above their respective Site RRALs of 50 mg/kg and 2,500 mg/kg in any of the analyzed samples below 4 ft bgs.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on May 25, 2020 with fee application payment PO Number 044CI-

200525-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site.

In an email from Bradford Billings of NMOCD dated February 18, 2021, ConocoPhillips was notified that the final Work Plan submittal was missing tables and figures, which was attributed to a technical issue with the fee portal. The Work Plan was resubmitted on February 22, 2021 with fee application payment PO Number WC6PV-210222-C-1410. The resubmitted Work Plan was approved via email by Bradford Billings on Tuesday, September 7, 2021. Mr. Billings also executed page 4 of the C-141 form included with the Work Plan.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From November 15 – December 2, 2021 Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to breaking ground, permission was granted from the BLM (Shelly Tucker) via email on November 9, 2021 (Appendix D). Impacted soils were excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance.

Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of ten (10) floor sample locations and fifteen (15) sidewall sample locations were collected during the remedial activities. Confirmation sidewall sample locations were labeled with "SW"-#, and confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are shown in Figure 4.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chlorides by EPA Method SM4500Cl-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Per the NMOCD-approved Work Plan, the observed impacted area was excavated to 4 feet below existing grade. Per the approved plan, the portion of the release extent that runs along the buried line was handdug to 4 feet bgs. Subcontractor personnel exercised caution while working around the surface and subsurface flowlines in the vicinity. Upon review of floor sample analytical results, one area in the eastern portion of the excavation (near sample locations ESW-1 and ESW-2) had associated analytical results exhibiting elevated concentrations of chloride.

Iterative confirmation samples were located to encompass the original sample locations that triggered removal (nomenclature defined in Table 2) post-additional excavation. If the sidewall area was expanded due to unacceptable confirmation sample results, the parentheses indicate the expansion iteration. For floor samples, the parentheses indicate the excavation floor depth from which the sample was collected. These areas are indicated in Figure 4. Thus, after iterative confirmation sampling, all final confirmation soil samples (floor and sidewall) were below the respective RRALs for chloride, BTEX, and TPH. The results of the November and December 2021 confirmation sampling events are summarized in Table 2.

All the excavated material was transported offsite for proper disposal. Approximately 534 cubic yards of material were transported to the R360 facility in Hobbs, New Mexico. Photographs from the excavated areas prior to backfill are provided in Appendix E. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. The reclaimed areas contain soil backfill consisting of suitable material (loose sand) to establish vegetation at the site. Copies of the waste manifests are included in Appendix F.

ConocoPhillips

As prescribed in the Work Plan, the backfilled areas were seeded in December 2021 to aid in revegetation. Based on the soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO) Sandy (S) Sites Seed Mixture and the Seed Mix 2 LPC (per BLM) were used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre.

Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the BLM will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of this release based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 338-2861.

Sincerely, **Tetra Tech, Inc.**

Christian M. Llull, P.G. Program Manager

cc: Ms. Jenni Fortunato, RMR – ConocoPhillips Ms. Shelly Tucker, BLM

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Site Location/Topographic Map

Figure 3 – Release Extent and Assessment Map

Figure 4 – Remediation Extent and Confirmation Sampling

Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 - Summary of Analytical Results - Soil Remediation

Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

Appendix C – Laboratory Analytical Data

Appendix D – BLM Correspondence

Appendix E – Photographic Documentation

Appendix F – Waste Manifests

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FIGURES



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MCA ШШ 123/FIGURE 3 LIPS/MXD/MCA DOCUMENT PATH: D:\CONOCOPHIL

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TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS	SOIL ASSESSMENT - 1RP-4388	CONOCOPHILLIPS	MCA 123 INJECTION LINE RELEASE	LEA COUNTY, NM
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Released to Imaging: 10/26/2022 8:09:14 AM

						_			RTEV ²				TDL			
		Sample Depth	Field Scree	ining Results	Chloride ¹				BIEA			GRO ⁴	DRO	ORO	Total TPH	
Sample ID	Sample Date	Interval	Chloride	DIA			Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	C3 - C10	C ₁₀ - C ₂₈	C ₂₈ - C ₄₀	(GRO+DRO+ORO)	
		ft. bgs	đ	md	mg/kg 0	ď	mg/kg Q	mg/kg C	a mg/kg a	mg/kg Q	mg/kg	mg/kg C	a mg/kg a	mg/kg Q	mg/kg	
		0-1	132	1.4	98.4	Ň	0.00105	< 0.00524	< 0.00262	< 0.00681		0.0357 J	9.20	4.87	13.1	
		2-3	177	1.6	151	~	0.00106	< 0.00530	< 0.002.65	< 0.00689		< 0.106	< 4.24	1.56 J	1.56	
		3-4	191	1.2	146	~	0.00105	< 0.00527	< 0.00264	< 0.00686		0.0245 J	J 1.88 J	1.15 J	3.05	
		4-5	1480	1.3	-		-						-	-		
		6-7	1470	6.0	11100	×	0.00117	< 0.00586	< 0.00293	< 0.00762		0.0259 J	5.42	l 1.91	7.36	
		9-10	3050	2.1					,	,						
BH-1	3/23/2020	14-15	>15000	2.2	8120	~	0.00113	< 0.00667	< 0.00334	< 0.00868		l 0.0390	J 2.28 J	3.24 J	5.56	
		19-20	7970	1.8												
		24-25	4530	3.1					,	,		,	,	,		
		29-30	8300	1.1								,				
		34-35	7500	1.2								,	,	,		
		44-45	515	6.0	860	×	0.00117	< 0.00586	< 0.00293	< 0.00762		0.0463 J	1 16.2	8.81	25.1	
		49-50	210	0.8	50.3	~	0.00110	< 0.00548	< 0.00274	< 0.00712		0.0520 J	J 4.53	< 4.38	4.58	
						╏┝										
		0-1	43.3	0.8	6.96 B	~	0.00121	< 0.00607	< 0.00303	< 0.00789		0.0559 J	J 3.51 J	11.2	14.8	
		2-3	60.1	0.7	23.5	×	0.00105	< 0.00526	< 0.00263	< 0.00684		0.0608 J	9.10	24.0	33.2	
BHL7	0000/20/2	3-4	49.7	0.9	9.75 B	s ا	0.00106	< 0.00528	< 0.00264	< 0.00686		0.0315 J	J 1.93 J	2.88 J	4.84	
7-110	0707/67/6	4-5	1800	1.1	416	×	0.00142	< 0.00712	< 0.00356	< 0.00926		< 0.142	< 5.70	1.78 J	1.78	
		6-7	4810	4.5												
		9-10	6710	1.3						,		,	,	,		
		,		;								00100			ŝ	
		0-1	157	1.7	13.8	×	0.00107	< 0.00534	< 0.00267	< 0.00694		0.0529 J	J 6.94	15.6	22.6	
		2-3	74.9	2.1	3.36 B	~	0.00104	< 0.005 20	< 0.00260	< 0.00646		0.0256 J	< 4.16	0.582 J	0.608	
BH-3	3/23/2020	3-4	58.8	2.6	9.28 B	~	0.00105	< 0.00527	< 0.00264	< 0.00685		0.0289 J	J < 4.22	2.36 J	2.39	
210	0707/07/0	4-5	83.1	2.3												
		6-7	176	1.8	62.8	Ŷ	0.00126	< 0.00632	< 0.00316	< 0.00822		0.0331 J	J 2.14 J	< 5.06	2.17	
		9-10	204	1.4												
		0-1	208	1.6	9.20 B	~	0.00105	< 0.00527	< 0.00264	< 0.00685		0.0481 J	J 1.89 J	2.22 J	4.16	
		2-3	361	1.7	184	~	0.00107	< 0.00537	< 0.00268	< 0.00698		< 0.107	14.1	6.75	20.9	
		3-4	657	1.9	1890	~	0.00106	< 0.00532	< 0.00266	< 0.00692		< 0.106	5.14	2.95 BJ	8.09	
		4-5	2010	2.1			-			-		-	-	-		
		6-7	2030	1.9												
		9-10	1950	2.0												
BH-4	3/23/2020	14-15	9450	3.1												
		19-20	3750	3.2												
		24-25	2810	1.4												
		29-30	1870	1.7												
		39-40	1670	1.8	1690	×	0.00114	< 0.00569	< 0.00284	< 0.00739		< 0.114	< 4.55	< 4.55		
		49-50	587	1.7					,	,		,	,	,		
		59-60	491	1.4	329	×	0.00106	< 0.00529	< 0.002.65	< 0.00688		< 0.106	3.13 J	0.788 ВJ	3.92	
		0-1	38.7		2 5 8		0.00105	< 0.005.24	< 0.00262	< 0.00681		< 0.105	1 76	118	2 04	
		2-3	42.1	1.2	4.20 B		0.00106	< 0.00530	< 0.002.65	< 0.00689		< 0.106	2.92 J	2.35 B.I	5.27	
		7-E	38.5	1.2	17.8	Ň	0.00105	< 0.00527	< 0.00764	< 0.00685		< 0.105	3.63	1.87 B.I	5.45	
BH-5	3/23/2020	4-5	74.4	1.4	2 I			-			,					
		6-7	235	2.1	15.7	~	0.00103	< 0.00517	< 0.00259	< 0.00672		< 0.103	5.17	0.465 B J	5.64	
		9-10	307	2.2					,	,						

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TABLE 1	SUMMARY OF ANALYTICAL RESULTS	SOIL ASSESSMENT - 1RP-4388	CONOCOPHILLIPS	MCA 123 INJECTION LINE RELEASE	LEA COUNTY, NM	
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Released to Imaging: 10/26/2022 8:09:14 AM

				-						BTEX	2							TPH ³			
Samula ID	Samula Data	Sample Depth Interval	Field Screet	sting Kesuits	Chloride		Renzene		Toluene	Ethvlhan	anar	Total	Xulanac	Total BTFX	GRO ⁴		DRO		ORO	To	otal TPH
			Chloride	DID											C3 - C10		C ₁₀ - C ₂₈		C ₂₈ - C ₄₀	(GRO+	+DRO+ORO)
		ft. bgs	dd	E	mg/kg	α	mg/kg	ď	mg/kg Q	mg/kg	0	/Bm	kg Q	mg/kg	mg/kg	σ	mg/kg	ď	mg/kg	ď	mg/kg
		0-1	34.8	1.0	59.9		< 0.00103	Ÿ	0.00515	< 0.00258	~	< 0.00	1670		0.0747	~	6.88		20.2		27.2
		2-3	52.1	6.0	10.6	8	0.000413	° ⊓	0.00517	< 0.00258		< 0.00	1672	0.000413	< 0.103		< 4.13		5.18		5.18
BH-6	3/23/2020	3-4	76.3	0.7	9.93	B	< 0.00103	Ÿ	0.00514	< 0.00257	~	< 0.00	1668		< 0.103		2.13	~	16.1		18.2
		4-5	108	1.6						•		1							,		
		6-7	232	1.8	16.8		< 0.00106	v	0.00530	< 0.0026		< 0.00	1689		< 0.106		< 4.24		0.463	_	0.463
		0-1	52.8	1.3	5.81	ВJ	< 0.00114	>	0.00570	< 0.00285		< 0.00	1740	-	< 0.114		5.92		39.0		44.9
		2-3	61.7	1.1	9.00	ВJ	< 0.00103	>	0.00513	< 0.00257	~	< 0.00	1667	-	< 0.103		2.92	J J6	5.89		8.81
BH-7	3/23/2020	3-4	71.8	6.0	11.4	æ	< 0.00103	Ÿ	0.00513	< 0.00256	10	< 0.00	1667		< 0.103		3.40	~	4.55		7.95
		4-5	58.8	1.3						•		'			,						
		6-7	34.3	1.4	7.71	BJ	< 0.00113	v	0.00565	< 0.00282	~	< 0.00	1734		< 0.113		1.88	~	0.528	-	2.41
		0-1	32.7	0.9	3.63	BJ	< 0.00105	v	0.00523	< 0.00262	0	< 0.00	1680		< 0.105		< 4.19		1.33	-	1.33
		2-3	48.5	0.8	12.5	8	< 0.00105	>	0.00523	< 0.00262		< 0.00	1680	-	< 0.105		1.71	-	1.20	٦	2.91
BH-8	3/23/2020	3-4	64.4	1.3	5.24	ВJ	< 0.00111	>	0.00557	< 0.00279	•	< 0.00	1724	-	< 0.111		< 4.46		1.55	ſ	1.55
		4-5	86.7	1.4										-			-				1
		6-7	264	1.7	80.5		< 0.00108	>	0.00538	< 0.002.65	•	< 0.00	1700	-	< 0.108		< 4.31		< 4.31		
IOTES:																					
Feet			Shaded rows	s indicate de	oth intervals prop	osed fo	excavation and r	emediation.													
gs Below ground su	irface		Bold and ita	rlicized value	s indicate excee	dance o	f proposed RRALs														
pm Parts per million			1 EPA Mé	ethod 300.0																	
ng/kg Milligrams per k	ilogram		2 EPAM€	ethod 8260B																	
IOLD -HOLD on sampl	e analysis		3 EPA Mé	ethod 8015																	
PH Total Petroleum	Hydrocarbons		4 EPAM€	ethod 8015D	/GRO																

ppm Parts per million mg/kg. Milligrams per kilogram HOLD -HOLD on sample analysis FPH 1 dotal Petroleum Hydrocarbons GRO Gasoline range organics DRO Diesel range organics ORO Olirange organics

QUALIFIERS:

B The same analyte is found in the associated blank.
J The identification of the analyte is acceptable; the reported value is an estimate.

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TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - NJXK1621825385	CONOCOPHILLIPS MCA 123 INJECTION LINE RELEASE	LEA COUNTY, NM
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			Field Sc	reening						BIEX								ц.			
Samula ID	Samula Data	Sample Depth	Res	ults	Chloride	1	Renzene		Toluene	Ethvlhanza	04	Total Yulanee	Total	RTEX	GRO		DRO		EXT DRO	Total .	трн
			Chloride	PID		_					2		10101		C ₆ - C ₁		> C ₁₀ - C ₂	28	> C ₂₈ - C ₃₆	(GRO+DRO+	EXT DRO)
		ft. bgs	dd	ε	mg/kg	σ	mg/kg	۳ م	g/kg Q	mg/kg	σ	mg/kg Q	mg/kg	a	mg/kg	σ	mg/kg	ď	mg/kg Q	/Bm	kg
FS-1	11/23/2021	4			1,630		< 0.050	~	050	< 0.050	_	< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-2	11/22/2021	4			1,360		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-3	11/22/2021	4		-	32.0		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-4	11/23/2021	4		-	4,080		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-5	11/23/2021	4		-	1,880		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-6	11/23/2021	4			480		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-7	11/23/2021	4			3,160		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0	'	
FS-8	11/22/2021	4			3,280		< 0.050	~	1.050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0	'	
FS-9	11/23/2021	4			2,520		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
FS-10	11/23/2021	4	-		1,060		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
NSW-1	11/23/2021				< 16.0		< 0.050	v	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	ŀ	< 10.0		
NSW-2	11/22/2021				160		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
NSW-3	11/22/2021				32.0		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
NSW-4	11/22/2021				32.0		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
ESW-1	11/22/2021	,			704		< 0.050	~	050	< 0.050	-	< 0.150	< 0.300		< 10.0		< 10.0	_	< 10.0	,	
ESW-1 (2')	11/29/2021	,		-	32		< 0.050	0 ~	0.050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0		
ESW-2	11/22/2021	1		-	640		< 0.050	0 ~	0.050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0	•	
ESW-2 (3')	11/29/2021				< 16.0		< 0.050	> (050	< 0.050	_	< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0		
ESW-3	11/22/2021	,	,	•	32.0		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	_	< 10.0	'	
SSW-1	11/23/2021				192	_	< 0.050	~	0.050	< 0.050	⊢	< 0.150	< 0.300	L	< 10.0		< 10.0	-	< 10.0		
SSW-2	11/23/2021			-	432		< 0.050	~	1.050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
SSW-3	11/23/2021				32.0		< 0.050	~	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0	'	
SSW-4	11/23/2021				< 16.0		< 0.050) ×	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	_	< 10.0		
WSW-1	11/23/2021	,			96.0	┢	< 0.050	v	050	< 0.050	F	< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0		
WS W- 2	11/23/2021			-	< 16.0		< 0.050	> (0.050	< 0.050	_	< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0		
WSW-3	11/23/2021			-	< 16.0		< 0.050	> (0.050	< 0.050	_	< 0.150	< 0.300		< 10.0		< 10.0		< 10.0		
WSW-4	11/23/2021				32.0		< 0.050	< 0	050	< 0.050		< 0.150	< 0.300		< 10.0		< 10.0	-	< 10.0		
NOTES:																					
ft. Feet		-	Bold and itc	ilicized value	es indicate exce	edance of t	roposed Rem	ediation RR/	ALS and Reclam	ation Requiremer	ts.										
bgs Below ground st	urface		Gold highlig	ht represent	s soil horizons t	that were re	moved during	g deepening	of excavation fl	oors.											
ppm Parts per millior	Ē	-	Green highl	ght represe	nts soil intervals	that were	removed durin	ng horizonta	l expansion of e	excavation sidewal	ls.										
mg/kg Milligrams per k	di ogram		* These i	terative sam	ples are located	d to encom	ass the origin	al sample lo	cation that trig	gered removal, wit	th further	excavation in each	i area indicateo	d in ().							
TDH Total Detroloum	thickness																				

ppm Parts per million mg/Ng Milligrams per kilogram TPH Total Petroleum Hydrocarbons GRO Gasoline range organics DRO Diesel range organics

APPENDIX A C-141 Forms

District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic District By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic District By Keyes at 7:05 am, Aug 05, 201 District State of New Mexic District By Keyes at 7:05 am, Aug 05, 201 District Concartal Jose Algoeia District By Keyes at 7:05 am, Aug 05, 201 District Concartal Jose Algoeia District By Keyes at 7:05 am, Aug 05, 201 District District Concartal Jose Algoeia District By Keyes at 7:06 am, 201 D	Received by OCD: 2/2/2022 9847620(PMM						Page 17 of 16
Mark Dr., Hebbs, NM 88200 Energy Minerals and Natural By JKeyes at 7:05 am, Aug 05, 201 Diff S. First, Ansis, NM 8210 Submit 1 Corp. to graphysic Datifie Office according to the secondance with 19.15.29 NM. Diff Ro Barco Rood, Arec, NM 8740 Oil Conservation Division 1220 S. M. Francis, D. S. Submit 1 Corp. to graphysic Datifie Office according with 19.15.29 NM. 1220 S. M. Francis, D. S. Submit 1 Corp. to graphysic Datifie Office according with 19.15.29 NM. 1220 S. M. Francis, D. S. Contact Jose A Zepeda Name of Company: ConcoePhillips Contact Jose A Zepeda Address: 29 Vacuum Complex Lane Telephone No. 575-391-3165 Facility Name: Information of North-Soull Line Facility Name: Information according with 10.152 of NM. Surface Owner: BLM Mineral Owner: NA API No. 30-025-00705 LOCATION OF RELEASE Toronthic North-Soull Line Locatific Yop: Informatic Telephone No. 575-391-3165 Pacific Name: Singetion Line Locatific Yop: Informatic Telephone No. 575-391-3165 North-Soull Line Value of Release: Singetion Line Locatific Yop: Informatic Telephone No. 575-391-3165 North-Soull Line Was Immediate Notice Given? Yes North-Soull Line Locatific Yop: Informatic Telephone No. 575-391-3165 Was Immediate Notice Given?	District I St	ate of 1	New Mexi		VED		
BITS Frank Mean, NM 8210 Submit 1 Copy to appropriate Durite Office Durite Office Durite Office Submit 1 Copy to appropriate Durit 1 Copy to approprise Durite Office Submit 1 Copy to approprise	1625 N. French Dr., Hobbs, NM 88240 District II Energy Mi	inerals a	and Natural	By JKey	yes at 7:	05	am, Aug 05, 2016
1000 Kin Harvas Road, Avage, MN 87410 DOISE ValidON St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 Release Notification and Corrective Action OPERATOR 1220 South St. Francis Dr. Santa Fe, NM 87505 Release Notification and Corrective Action OPERATOR Name of Company: ConcerPhillips Contact: Jase A Zepeda Address: 22 Azoumn Complex Lane Telephone No. 575:931-3165 Facility Name: MCA 123 Facility Type: Injection Line Surface Owner: BLM Mineral Owner: NA API No. 30-025-00705 LOCATION OF RELEASE Unit Letter Section the North/South Line Contact: Jase A Zepeda Nature Reveneed: 15 North/South Line Los ATUOR OF RELEASE Unit Celter North/South Line Volume Reveneed: 15 Source of Release: Produce Water Volume of Release: 20 Volume Reveneed: 15 Source of Release: Giventh Invest of Release: 20 Volume Reveneed: 15 Wate Immediate Notice Civent Yes ⊠ No Not Required Jarrie Keyse Wy Hom?? Jase A Zepeda Die and Hour 69042016116109 in cramit SAME <th>811 S. First St., Artesia, NM 88210 District III</th> <th>7.000.000</th> <th>votion Div</th> <th>vision</th> <th>Submit 1 C</th> <th>Copy</th> <th>to appropriate District Office in</th>	811 S. First St., Artesia, NM 88210 District III	7.000.000	votion Div	vision	Submit 1 C	Copy	to appropriate District Office in
Instruction Instruction Santa Fe, NM 87305 Santa Fe, NM 87305 Release Notification and Corrective Action OPERATOR Name of Company: ConcoePhillips Contact: Jose A Zepeda Address: 29 Yacuum Complex Lane Telephone No. 575-391-3165 Facility Name: MCA123 Facility Type: Injection Line Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 Line Letter Section Township Range Feet from the North/South Line Feet from the Feet Year Volume of Release: 20 Volume of Release: 20 Volume Recovered: 15 Source of Release: Injection Line Date and Hour of Occurrence Date and Hour of Occurrence Was Immediate Notice Given? Vs: Son n low Release: 20 Volume Recovered: 15 Source of Release: Injection Line Date and Hour of Occurrence Date and Hour of Occurrence Was Immediate Notice Given? Vs: Son n low Required Invit & System Wis a Watercourse Reached? Ys: Son n low Required Invit & System N/A Describe Cause of Poblem and Remedial Action Taken.* ENV / Nolme? Review Out of the Hour DDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3'' injection line. Spill resulited in a releas	1000 Rio Brazos Road, Aztec, NM 87410	Conserv	St Erance	is Dr	Sublint I C	acc	cordance with 19.15.29 NMAC.
Release Notification and Corrective Action OPERATOR Initial Report Final Rep Name of Company: ConcePhillips Contact: Jose A Zepeda Address: 29 Vacuum Complex Lane Telephone No. 575-391-3165 Facility Type: Injection Line Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 Loc ATION OF RELEASE Unit Letter Section Torwnship Range Feet from the Year West Time Country Let Latitude Longitude NATURE OF RELEASE Unit Letter Section Torwnship Range Feet from the Natitude Longitude NATURE OF RELEASE Spee of Release: Injection Line Volume of Release: 20 Volume Recovered: 15 Source of Release: Injection Line Volume of Release: 20 Not Name? Was Immediate Notice Given? Yes Not Required HYHS, Not Not? By Mhoon? Jose A Zepeda Date and Houre 060-016 (1630 via email HYHS, Not Not? Was Immediate Notice Given? Yes No Date and Houre 060-016 (1630 via email Wa	District IV 1220 1220 S. St. Francis Dr., Santa Fe, NM 87505 St.	anta Fe	NM 875	05			
Name of Company: ConcoPhillips Contact Jase A Zepeda Main e Contexture Action Final Rep Name of Company: ConcoPhillips Contact Jase A Zepeda Aptions 0. 575-391-3165 Facility Ame: MCA 123 Facility Ame: MCA 123 Facility Ame: MCA 123 Facility Ame: MCA 123 API No. 30-025-00705 Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 Contact Jase A Zepeda Unit Letter LocCATION OF RELEASE County Lea Unit Letter Longitude Longitude Locy Value of Release: Produce Water NATURE OF RELEASE Volume Recovered: 15 Source of Release: Produce Water Oxdume of Release: 20 Volume Recovered: 15 Source of Release: Injection Line West Mediator O Occurrence Date and Hour O Occurrence Date and Hour O Occurrence Was a Watercourse Reached? If YES, To Mom? Jame Keys Hit Was a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* ENV – Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside at inhorm on a 3" injection line. Spill resultfield in a release of 20 bbls of Produced Water – MCA 123 – Buck	Dalaasa Natifi		, $\operatorname{red} \mathbf{Co}$	rractiva A	ation		
Name of Company: ConcePhillips Contact-Jose A Zepeda Address: 29 Vacuum Complet Lane Telephone No. 575-391-3165 Facility Name: MCA 123 Facility Type: Injection Line Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 LOCATION OF RELEASE Unit Letter Section Township Range Peet from the Longitude County Lea Latitude Longitude NATURE OF RELEASE Type of Release: Injection Line Dota and Hour of Decurrence Date and Hour of Discovery Source of Release: Injection Line Volume of Release: 20 Volume of Release: 20 Volume of Release: 20 Yes< IN N	Kelease Noting	cation				•,•	
Address: 20 Vacuum Complex Lane Telephone No. 575 391-3165 Pacifity Name: MCA 123 Facifity Type: injection Line Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 LOCATION OF RELEASE Inorthing Range Feet from the North/South Line Feet from the Fau/West Line D 26 Township Range Feet from the North/South Line Feet from the Fau/West Line Country Lea Location of Release: 20 Volume Recovered: 15 Source of Release: Floretion Line Date and Hour of Discovery Was Immediate Notice Given? Vas Immediate Notice Given? If YES, Volume 1 SAME Was Immediate Notice Given? Ves ⊠ No Not Required June 400 and Hour of Discovery Was a Watercourse Reached? Ves ⊠ No If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* NiA Describe Cause of Problem and Remedial Action Taken. * ENV A C23 of at 1119 MDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3'' injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and Urum in work order for repairs. Spill site will be remediated according to COPC and NMOCD graduated with a greane a 0'' X 20' X 8'' deep.	Name of Company: ConocoPhillins	(Contact: Jos	e A Zeneda		nitia	Report Final Report
Tracifity Name: MCA 123 Facifity Type: Injection Line Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 LOCATION OF RELEASE County Locating Unit Letter Section Township Range Feet from the Feet from the Feet from the Feet from the County Latitude Longitude Longitude Image: County Lea Lea Veloa API No. 30-025-00705 Locating County Lea Latitude Longitude Longitude County Lea Veloa Recovered: 15 Dote and Hour of Courtee Date and Hour of Discovery Was Immediate Notice Given? If YES, 10 Whom? Imit Keyse Not By Whon? Jose A Zepeda Date and Hour 0804/16 1630 via email Was a Watercourse Reached? Ves ⊠ No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * ENV A Apgency Reportable – MCBU - Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at a release of 20 bbls of produced water with 15 bbls recovered. Immediate according to COPC and NMOCD generating release of 20 bbls of produced water with 15 bbls recovered. Immediate according to COPC	Address: 29 Vacuum Complex Lane	1	Felephone N	lo. 575-391-316	5		
Surface Owner: BLM Mineral Owner: N/A API No. 30-025-00705 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the Longitude Latitude Longitude	Facility Name: MCA 123	ł	Facility Typ	e: Injection Lir	ne		
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Latitude Longitude NATURE OF RELEASE Type of Release: Injection Line Date and Hour of Occurrence Date and Hour of Discovery Source of Release: Injection Line Date and Hour of Occurrence SAME Was Immediate Notice Given? Yes No Not Required Jamic Keyes By Whon? Jose A Zepeda Date and Hour 08/04/16 1630 via email Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * ENV – Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside at inh norn on a 3" injection line. Spill resulted in a release of 20 bbls of produced Water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD pulsa materiate action file ordenate investigation and perform corrective actions fare at the ordenate of the cortain release notifications and perform corrective actions fare at the addition. NMOCD materia strian Report does not releases which may endanger puls	Surface Owner: BLM Mineral O	Owner: N	N/A		API	No.	30-025-00705
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Latitude		ATION	I OF REI	EASE			
D 26 17S 32E I.ea Latitude	Unit Letter Section Township Range Feet from the	North/S	South Line	Feet from the	East/West Li	ne	County
Latitude Longitude Type of Release: Produce Water Volume of Release: 20 Volume Recovered: 15 Source of Release: Injection Line Date and Hour of Occurrence Date and Hour of Occurrence Was Immediate Notice Given? If YES, To Whom? Jamie Keyes By Whom? Jose A Zepeda Date and Hour of Occurrence Jamie Keyes By Whom? Jose A Zepeda Date and Hour of Release: 20 Volume Impacting the Watercourse. Was a watercourse Reached? Yes 🖾 No Date and Hour of 804/16 1630 via email Was a watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * ENV – Agency Reportable – MCBU – Perminan – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3" injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD guidelines. Describe Area Affected and Cleanup Action Taken.* Pasture area 20" X 20" X 8" deep. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releaves which may endanger public bealdhy ot the environme	D 26 17S 32E						Lea
NATURE OF RELEASE Type of Release: Produce Water Volume (Release: 20 Volume Recovered: 15 Source of Release: Injection Line Date and Hour of Occurrence 08/04/2016 1119 Date and Hour of Occurrence 08/04/2016 1119 Date and Hour of Discovery Was Immediate Notice Given? If YES, To Mhom? Jamie Keyes Jamie Keyes By Whom? Jose A Zepeda Date and Hour 08/04/16 1630 via email Was a Watercourse Case Acception Was a Watercourse was Impacted, Describe Fully.* N/A If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * ENV - Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3" injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD guidelines. Describe Area Affected and Cleanup Action Taken. * Pasture area 20' X 20' X 8" deep. Prior Monor does and releave which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Repord does not releave the operator of responsibility for compliance with any other federal, state, or local laws and/or reguilations. Signature: IMSE	Latitude		_ Longitud	e			
Type of Release: Produce Water Volume of Release: 20 Volume Recovered: 15 Source of Release: Injection Line Date and Hour of Decurrence Date and Hour of Discovery Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Was a Watercourse Reached? Yes No Date and Hour: 08/04/16 1630 via email SAME Was a Watercourse Reached? Yes No If YES, To Whom? If YES, Yolume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken. * ENV – Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckcyc – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside at in horn on a 3" injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD guidelines. Describe Area Affected and Cleanup Action Taken. * Pasture area 20' X 20' X 8" deep. 1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health with the information given above is true and remediate contamination that pose a treat to ground water, surface water, human health or the environment. In adactorace of	NAT	FURE	OF RELI	EASE			
Source of Release: Injection Line Date and Hour of Occurrence Date and Hour of Occurrence Date and Hour of Discovery Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Jamic Keyes By Whom? Jase A Zepeda Date and Hour of Discovery Main Keyes By Whom? Jase A Zepeda Date and Hour of Occurrence Name Yes No Not Required Jamic Keyes By Whom? Jase A Zepeda Describe Cause of Problem and Remedial Action Taken. * ENV – Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3" injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD guidelines. Describe Area Alfected and Cleanup Action Taken. * Pasture area 20' X 20' X 8" deep. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public headth or the environment. The acceptance of a C-141 report ty the NMOCD micked as "Final Report" does not	Type of Release: Produce Water		Volume of	Release: 20	Volur	me R	ecovered: 15
Was Immediate Notice Given? Yes Not Required If YES, To Whom? Jamic Keyes Jamic Keyes Jamic Keyes Was a Watercourse Reached? If YES, To Whom? Jamic Keyes Was a Watercourse Reached? Yes No If YES, To Whom? If a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * ENV – Agency Reportable – MCBU – Permian – 20 bbls of Produced Water – MCA 123 – Buckeye – RR2 – On August 04, 2016 at 1119 MDT, at MCA 123, operator found a leak originating from inside a tin horn on a 3" injection line. Spill resulted in a release of 20 bbls of produced water with 15 bbls recovered. Immediate action was to shut in line and turn in work order for repairs. Spill site will be remediated according to COPC and NMOCD guidelines. Describe Area Affected and Cleanup Action Taken. * Pasture area 20' X 20' X 8" deep. 1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Finate to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relive the operator to responsibility for complia	Source of Release: Injection Line		Date and H	our of Occurrence	e Date a	and H F	Hour of Discovery
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Attach Additional Sheets If Necessary	Attach Additional Sheets If Necessary						nJXK1621825385

Received by OCD: 2/2/2022 9:47:20 PM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 18 of 10
Incident ID	nJXK1621825385
District RP	1RP-4388
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗸 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🖌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🖌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🖌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🖌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗸 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🖌 No
Are the lateral extents of the release within 300 feet of a wetland?	□ Yes 🗸 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗸 No
Are the lateral extents of the release within a 100-year floodplain?	□ Yes 🗸 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗸 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- **D**ata table of soil contaminant concentration data
- \checkmark Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- ✓ Topographic/Aerial maps
- ☑ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

eceived by OCD: 2/2/20	022 9847620 PM tate of New Meyi	<u> </u>		Page 19 of		
01111 (-141			Incident ID	nJXK1621825385		
age 4	Oil Conservation Div	1S10N	District RP 1RP-4	1RP-4388		
			Facility ID			
			Application ID			
regulations all operators a public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Marvin Signature:	re required to report and/or file certain rele onment. The acceptance of a C-141 report tigate and remediate contamination that po e of a C-141 report does not relieve the ope Soriwei	ase notifications and perform c by the OCD does not relieve th se a threat to groundwater, surfator of responsibility for comp	orrective actions for rel e operator of liability sh ace water, human health liance with any other fe nager, Risk Manage	eases which may endanger nould their operations have of or the environment. In ederal, state, or local laws		
OCD Only Received by:		Date:				

Received by OCD: 2/2/2022 19:47:620 PM Form C-141 State of New Mexico

Oil Conservation Division

	Incident ID	nJXK1621825385
	District RP	1RP-4388
ſ	Facility ID	
ſ	Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Page 5

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.									
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.										
Extents of contamination must be fully delineated.										
Contamination does not cause an imminent risk to human health, the environment, or groundwater.										
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file c which may endanger public health or the environment. The acceptar liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local la Printed Name: Marvin Soriwei Signature:	te to the best of my knowledge and understand that pursuant to OCD ertain release notifications and perform corrective actions for releases nee of a C-141 report by the OCD does not relieve the operator of e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of aws and/or regulations. 									
OCD Only Received by:	Date:									
\square Approved \blacksquare Approved with Attached Conditions of .	Approval Denied Deferral Approved									
Signature:	Date: 09/07/2021									

Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jenni Fortunato	Title: Program Manager, Remediation								
Signature:	Date: 2/1/22								
email: jenni.fortunato@cop.com	Telephone: 832-486-2477								
OCD Only									
Received by:	Date:								
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.									
Closure Approved by: Buttan Hall	Date: 10/26/2022								
Printed Name: Brittany Hall	Title: Environmental Specialist								

APPENDIX B Site Characterization Data

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=PO been re O=orpl C=the closed	D has eplaced naned, file is)	, (quar (quar	ters	s ar s ar	re 1 re s	1=NV small	V 2=N est to	IE 3=SW largest)	4=SE) (NAD83	UTM in meters)		(In feet)
		POD Sub-		Q	Q	Q						Depth	Depth	Water
POD Number	Code	basin C	ounty	64	16	4	Sec	Tws	Rng	X	Y	Well	Water	Column
L 03080 S				~	~	~	01	170	225	610070	2626170*	210	170	70
L 03080 S2		L 1		4 2	4 2	4 2	02	175	32E	610470	2626591*	200	175	50
L 04010				3	2	3	01	175	32E	619470		190	175	50
		L 1		4	ა ი	4	02	175	32E	010400		200		
	Р	L 1		ა ი	3	4	02	175	32E	010200	2626170*	200		
	К			З	4	4	02	175	32E	616761	2626252*	190		
		L		0	3	4	03	175	32E	010/01	2020254	247		
		L		Ζ	4	4	03	175	32E	017202		200		
		L		~	0		11	175	32E	010107	3035254"	140	400	0.4
		L		2	2	1	10	175	32E	010403	3035945"	150	132	24
RA 00505		RA		4	1	1	10	175	32E	010001	3035742"	158		
RA 09505		RA	LE	2	2	1	10	175	32E	616462	3635944	147		
RA 09505 S		RA	LE	2	2	1	10	175	32E	616463	3635945*	144		
RA 10175		RA	LE		2	1	28	175	32E	614814	3631005*	158		
RA 11684 POD1		RA	LE	1	1	4	11	17S	32E	618216	3635124	275		
RA 11684 POD2		RA	LE	1	1	4	11	17S	32E	618313	3635248 🌍	275		
RA 11684 POD3		RA	LE	3	3	1	11	17S	32E	618262	3635371 🌍	275		
RA 11684 POD4		RA	LE	1	3	2	11	17S	32E	618334	3635521 🌍	275		
RA 11684 POD5		RA	LE	3	1	4	11	17S	32E	618353	3635047 🌍	275		
RA 11734 POD1		RA	LE	2	2	1	10	17S	32E	616556	3635929 🌍	165		
RA 11911 POD1		RA	LE	1	3	1	24	17S	32E	619192	3632296 🌍	35		
RA 12020 POD1		RA	LE	2	2	1	28	17S	32E	614828	3630954 🌍	120	81	39
RA 12020 POD3		RA	LE	2	1	2	28	17S	32E	615152	3631019 🌍	112	83	29
RA 12042 POD1		RA	LE	2	2	1	28	17S	32E	614891	3631181 🌍	400		
RA 12436 POD1		RA	LE	2	2	1	10	17S	32E	616556	3635929 🌍	160	125	35
RA 12521 POD1		RA	LE	3	3	4	21	17S	32E	615127	3631271 🌍	105	92	13

*UTM location was derived from PLSS - see Help

1/23/20 12:40 PM

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Received by OCD: 2/2/2022 9:47:20 PM

d by OCD: 2/2/2022 9:47:	20 PM												Page 2	24 of
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	d, (quar (quar	ters	s ai s ai	re î re s	1=NV small	V 2=N est to	IE 3=SW largest)	4=SE) (NAD8	3 UTM in meters)		(In fee	i)	
POD Number	POD Sub- Code basin (County	Q 64	Q 16	Q 4	Sec	Tws	Rng	х	Y	Depth Well	Depth Water	Water Column	
RA 12522 POD1	RA	LE	3	3	4	21	17S	32E	614941	3631122 🌍	100			
RA 12522 POD2	RA	LE	2	2	1	28	17S	32E	614949	3631098 🌍	100			
RA 12522 POD3	RA	LE	4	4	3	28	17S	32E	614980	3631093 🌍	100			
RA 12721 POD1	RA	LE	3	2	3	28	17S	32E	614645	3630141 🌍	125			
RA 12721 POD2	RA	LE	1	1	4	28	17S	32E	615055	3630407 🌍	124	75	49	
RA 12721 POD3	RA	LE	2	3	4	28	17S	32E	615417	3629979 🌍	115			
RA 12721 POD4	RA	LE	1	1	2	33	17S	32E	615055	3629589 🌍	140			
										Average Depth to	Water:	126 f	eet	
										Minimum	Depth:	75 f	eet	
										Maximum	Depth:	200 f	eet	

Record Count: 33

PLSS Search:

Township: 17S Range: 32E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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Received by OCD: 2/2/2022 9:47:20 PM



APPENDIX C Laboratory Analytical Data



November 23, 2021

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COP - MCA -123 INJECTION LINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 11/22/21 15:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Whe Singh

Mike Snyder For Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: FS - 2 (H213364-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7 9	69.9-140)						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	11/23/2021	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	229	115	200	1.97	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	231	116	200	6.86	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	97.9 %	44.3-13	3						
Surrogate: 1-Chlorooctadecane	103 %	<i>38.9-142</i>	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: FS - 3 (H213364-02)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	229	115	200	1.97	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	231	116	200	6.86	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	103 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	107 9	38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: FS - 8 (H213364-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.7 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3280	16.0	11/23/2021	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	229	115	200	1.97	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	231	116	200	6.86	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	113 %	6 44.3-13.	3						
Surrogate: 1-Chlorooctadecane	117 %	<i>38.9-14.</i>	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 1 (H213364-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.0 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	704	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	229	115	200	1.97	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	231	116	200	6.86	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	89.6 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	92.5 9	38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 2 (H213364-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.2 \$	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	229	115	200	1.97	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	231	116	200	6.86	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	95.0 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	116 %	6 38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 3 (H213364-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.1 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2021	ND	222	111	200	0.982	
DRO >C10-C28*	<10.0	10.0	11/22/2021	ND	213	106	200	0.432	
EXT DRO >C28-C36	<10.0	10.0	11/22/2021	ND					
Surrogate: 1-Chlorooctane	75.4 %	44.3-13	3						
Surrogate: 1-Chlorooctadecane	75.7 9	38.9-14	2						

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*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 4 (H213364-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.8	% 69.9-14)						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2021	ND	222	111	200	0.982	
DRO >C10-C28*	<10.0	10.0	11/22/2021	ND	213	106	200	0.432	
EXT DRO >C28-C36	<10.0	10.0	11/22/2021	ND					
Surrogate: 1-Chlorooctane	80.3	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	78.4	% 38.9-142	2						

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Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 2 (H213364-08)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.1	% 69.9-14)						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2021	ND	222	111	200	0.982	
DRO >C10-C28*	<10.0	10.0	11/22/2021	ND	213	106	200	0.432	
EXT DRO >C28-C36	<10.0	10.0	11/22/2021	ND					
Surrogate: 1-Chlorooctane	84.1	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	84.6	38.9-142	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager


TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/22/2021	Sampling Date:	11/22/2021
Reported:	11/23/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Jodi Henson
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 3 (H213364-09)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	1.85	92.6	2.00	7.43	
Toluene*	<0.050	0.050	11/23/2021	ND	1.91	95.3	2.00	6.21	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.96	98.1	2.00	5.88	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	6.02	100	6.00	5.21	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.0 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	222	111	200	0.982	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	213	106	200	0.432	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	85.7 9	44.3-13	3						
Surrogate: 1-Chlorooctadecane	85.9 9	38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

Be, NM 8820 BILL TO ANALYSIS REQUEST Y10 393-2478 BILL TO ANALYSIS REQUEST I C Tehrahed, .com Company: TT Address: I C Tehrahed, .com Company: TT Inter Company: TT I C Tehrahed, .com Company: TT Inter Company: TT I C Tehrahed, .com City: Presservi I C Tehrahed, .com I C Tehrahed, .com I C Tehrahed, .com I C Tehrahed, .com I C Tehrahed, .com I C Tehrahed, .com <th>Relinquished By:</th> <th></th> <th>Andrew Parce</th> <th>Relinquished By:</th> <th>analyses. All claims including those for negligence and any other cause service. In no event shall Cardinal be liable for incidental or consequent affiliates or successors arising out of or related to the performance of ser-</th> <th>PLEASE NOTE: Liability and Damages. Cardinal's liability and client's e</th> <th>MSW-3</th> <th>8 NSW-2</th> <th>7 NSW-4</th> <th>O ESW-3</th> <th>5 ESW-2</th> <th>4 ESW-1</th> <th>3 5-8</th> <th>2 FS - 3</th> <th>1 FS-Z</th> <th>HZ15364</th> <th>Lab I.D. Sample I.D.</th> <th></th> <th>Project Location:</th> <th>Project Name: WMCA-123 T</th> <th>Project #:- Cot 212C-MD- Pi</th> <th>Phone #: Fa</th> <th>City: St</th> <th>Address: Christian. Llub</th> <th>Project Manager:</th> <th>Company Name: Conoco Pro</th> <th>101 East Marland, Hob (575) 393-2326 FAX (57</th>	Relinquished By:		Andrew Parce	Relinquished By:	analyses. All claims including those for negligence and any other cause service. In no event shall Cardinal be liable for incidental or consequent affiliates or successors arising out of or related to the performance of ser-	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's e	MSW-3	8 NSW-2	7 NSW-4	O ESW-3	5 ESW-2	4 ESW-1	3 5-8	2 FS - 3	1 FS-Z	HZ15364	Lab I.D. Sample I.D.		Project Location:	Project Name: WMCA-123 T	Project #:- Cot 212C-MD- Pi	Phone #: Fa	City: St	Address: Christian. Llub	Project Manager:	Company Name: Conoco Pro	101 East Marland, Hob (575) 393-2326 FAX (57
Num Oligotic Main Security Num Page (of point for point security) Immon Origotic Address: District	the Sample Conc	hate: Received By:	A MOR DI: GI	L Nov 21 Received By:	 whatsoever shall be deemed waived unless made in writing lal damages, including without limitation, business interruption rvices hereunder by Cardinal, regardless of whether such cla 	exclusive remedy for any claim arising whether based in contra	6 1 X	G I X	C 1 X	X 19	6 1 X	6 I X	C I X	X 19	S I	(G)RAB # CONT GROUN WASTE SOIL OIL	OR (C)OMP. AINERS DWATER WATER	AGC MATRIX	y, NM	njectron Line Release	roject Owner:	ax #: NA	tate: Zip:	1 e tetratech.com		soil	bs, NM 88240 75) 393-2476
2.4 Hr. Rush Page (of AMALYSIS REQUEST AMALYSIS REQUEST India India <t< td=""><td>t CHECKED/BY:</td><td></td><td>amson</td><td>L</td><td>and received by Cardinal within 30 days an ns, loss of use, or loss of profits incurred by im is based upon any of the above stated re</td><td>ract or tort, shall be limited to the amount pa</td><td>X</td><td>×</td><td>×</td><td>×</td><td>×</td><td>×</td><td>×</td><td>×</td><td>X 11/22/2</td><td>OTHER ACID/B/ ICE / CC OTHER</td><td>ASE: DOL</td><td>PRESERV. SAMPL</td><td>Phone #:</td><td>State: Zip:</td><td>City:</td><td>Address:</td><td>Attn: Unistian</td><td>Company: TT</td><td>P.O. #:</td><td>BILL TO</td><td></td></t<>	t CHECKED/BY:		amson	L	and received by Cardinal within 30 days an ns, loss of use, or loss of profits incurred by im is based upon any of the above stated re	ract or tort, shall be limited to the amount pa	X	×	×	×	×	×	×	×	X 11/22/2	OTHER ACID/B/ ICE / CC OTHER	ASE: DOL	PRESERV. SAMPL	Phone #:	State: Zip:	City:	Address:	Attn: Unistian	Company: TT	P.O. #:	BILL TO	
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Page 39 of 106 Д **ARDINAL** aboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



November 24, 2021

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COP - MCA -123 INJECTION LINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 11/23/21 13:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Whe Singh

Mike Snyder For Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 1 (H213373-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	96.0	26 44.3-13.	3						
Surrogate: 1-Chlorooctadecane	96.3	38.9-14.	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 1 (H213373-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.2 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	84.2 %	44.3-13	3						
Surrogate: 1-Chlorooctadecane	84.4 %	38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 2 (H213373-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.7 \$	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	89.3	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	88.3 9	38.9-14	2						

Cardinal Laboratories

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Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 3 (H213373-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	85.4 9	44.3-13	3						
Surrogate: 1-Chlorooctadecane	83.5 9	38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 4 (H213373-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	84.6 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	81.5 9	% 38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 1 (H213373-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/23/2021	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	80.7	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	78.9	38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 2 (H213373-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.2 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	78.1 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	75.5 9	38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 3 (H213373-08)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	81.8	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	79.4	% 38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 4 (H213373-09)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.8 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	83.6 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	81.69	38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 1 (H213373-10)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.4 % 69.9-14)						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1630	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	89.5	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	88.1	% 38.9-142	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 4 (H213373-11)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.9 % 69.9-14		0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4080	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	73.3	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	71.3	% 38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 5 (H213373-12)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1880	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	91.8	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	89.5	% 38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 6 (H213373-13)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.1 % 69.9-14		0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	88.0	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	84.8	% 38.9-14	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 7 (H213373-14)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.8 % 69.9-14		0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3160	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/23/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/23/2021	ND					
Surrogate: 1-Chlorooctane	95.8	% 44.3-13.	3						
Surrogate: 1-Chlorooctadecane	94.1	% 38.9-14.	2						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 9 (H213373-15)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.3	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2520	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/24/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/24/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/24/2021	ND					
Surrogate: 1-Chlorooctane	104 9	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	102 9	38.9-14	2						

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Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/23/2021	Sampling Date:	11/23/2021
Reported:	11/24/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	Cool & Intact
Project Number:	212C - MD -	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 10 (H213373-16)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2021	ND	2.03	102	2.00	5.49	
Toluene*	<0.050	0.050	11/23/2021	ND	1.93	96.4	2.00	6.29	
Ethylbenzene*	<0.050	0.050	11/23/2021	ND	1.90	95.0	2.00	6.09	
Total Xylenes*	<0.150	0.150	11/23/2021	ND	5.80	96.6	6.00	5.23	
Total BTEX	<0.300	0.300	11/23/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.0 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1060	16.0	11/23/2021	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/24/2021	ND	194	97.0	200	25.7	
DRO >C10-C28*	<10.0	10.0	11/24/2021	ND	218	109	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	11/24/2021	ND					
Surrogate: 1-Chlorooctane	96.1 9	44.3-13	3						
Surrogate: 1-Chlorooctadecane	95.2 9	38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

24 Hour Rush

Page 01 of 02

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Laboratories

(575) 393-2326 FAX (575) 393-2476

-							
Company Name:	CONOCO Phillips		BILL TO			ANALYSIS REQUEST	
Project Manager:	Christian Hall		P.O. #:				
Address: chris	stian. Ilul @ tetratech. com		Company: Tetra Tec	2	_		
City:	State:	Zip:	Attn: Christian Liul				
Phone #:	Fax #: NA		Address:				
Project #:	Project Owr	ler:	City:				
Project Name:	owner Phillins MCA123 Inited	trow Live Release	State: Zip:				
Project Location:	Lea Countra, New Mer	100	Phone #:				
Sampler Name:	the titles		Fax #:				
FOR LAB USE ONLY	C	MATRIX	PRESERV. SAMPLIN	NG			
		C)OMP. RS ATER ER			8		
Lab I.D.	Sample I.D.	G)RAB OR (CONTAINE ROUNDW/ /ASTEWAT OIL IIL LUDGE	THER : CID/BASE: CE / COOL THER :	TPH	BTEX Chlorides	Hold	
~	NSW-1	X	X 11-33-21	0900 X	××		
2	I-WSW			CRIO 1	-		
2	WSW-2			0920			
2	WSW-3			0930			-
5	wsw-4			0940			
6	55W-1			1000			
2	ssw-2			1010			
8	SSW-3			0601			
P	55W-4			1030			
0	FS-1	V V V	V V	1100 V	¥ ¥		\vdash
PLEASE NOTE: Liability and D analyses. All claims including th	amages. Cardinal's liability and client's exclusive remedy tose for negligence and any other cause whatsoever shall a liable for incidental or conservential demages inclu	for any claim arising whether based in contract be deemed waived unless made in writing any ding without limitation business internations	or tort, shall be limited to the amount paid received by Cardinal within 30 days after loss of use or loss of profits incurred by cl	by the client for the completion of the applicable ient. its subsidiaries.	-		
affiliates or successors arising o	ut of or related to the performance of services hereunder	by Cardinal, regardless of whether such claim	s based upon any of the above stated reas	sons or otherwise. Phone Results:	7 Yes 1 No	Add'l Phone #:	
te lule	11-23-202 Time:	hand by	() Mallie	Fax Results: Email Results to:	Yes No	Add'l Fax #:	
Relinquished By:	Date:	Received By:	Mr. Mark	Christian	5 Liul		
	Time:						
Delivered By: ((Circle One) 3.0 2) C-	O.Se Sample Condit	ion CHECKED BY: (Initials)				
Sampler - UPS -	Bus - Other:	HIB TYES TYE	4.				

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Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Page 59 of 106 Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

24 Hour Rush

Page 02 of 02

101 East	t Marland, Hobbs, NM 8824	40		27 Hou	5 5	NSV	Pa	ige 02 of 02
(575) 39	3-2326 FAX (575) 393-2476						ANALVER DEDILET	
Company Name: Con	co Philips		BILL TO				ANALYSIS REMUEST	-
Project Manager:	Stray Unit		P.O. #:		+	-		
Address: characters	ILII a totatech, com		Company: Tetra	Tech				
City:	State:	Zip:	Attn: Christian	Lull				
Phone #:	Fax #: NA		Address:			_		
Project #:	Project Owner:		City:				-	
Project Name: Converce P	Willips MCA 123 Inject	contine Release	State: Zip:					
Project Location: Loc	County, New Mexico		Phone #:					
Sampler Name: To	Taler		Fax #:					
FOR LAB USE ONLY	Jun	MATRIX	PRESERV. SAM	PLING				
l ah I D	Sample I.D.	DR (C)OMP. NINERS DWATER VATER	SE: OL			ides		
H213373		(G)RAB # CONT GROUN WASTE SOIL OIL SLUDG			BTE	Chlo	Hold	
)(FS-4	GIX	X 11-23-	c OIII It	×	×		
12	FS-5			OEII	_			
EU.	FS-6			(IHO	_			
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14								
PLEASE NOTE: Liability and Damages. C analyses. All claims including those for nei analyses. In characteristic and characteristic to the analysis.	ardinal's liability and client's exclusive remedy for a gligence and any other cause whatsoever shall be c • for incidental or consecuental damages. including	ny claim arising whether based in contract deemed waived unless made in writing and without limitation, business interruptions, lo	or tort, shall be limited to the amou received by Cardinal within 30 day oss of use, or loss of profits incurre	nt paid by the client for the s after completion of the ap d by client, its subsidiaries.	pplicable			
affiliates or successors arising out of or rele Relinquished By:	ated to the performance of services hereunder by C Date:	Received By:	S based upon any of the above sta	Phone Resul	ts:	Yes INO	Add'l Phone #: Add'l Fax #:	
Je yle	Times 1/-33 - JCJ	Jamara &	Maddel	Email Result	s to:			
	Time:		5					
Delivered By: (Circle	other 3.0 2 C-	0.5 Cool Intact	on CHECKED BY: (Initials)					
+ Condinal association	C Q.V C	FT/ID No No	575) 393-2326					
† Cardinal cannot a	accept verbal changes. Please	e fax written changes to ((575) 393-2326					



November 30, 2021

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COP - MCA -123 INJECTION LINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 11/29/21 15:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/29/2021	Sampling Date:	11/29/2021
Reported:	11/30/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	** (See Notes)
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 1 (24") (H213403-01)

BTEX 8021B	mg/	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/30/2021	ND	1.77	88.5	2.00	0.158	
Toluene*	<0.050	0.050	11/30/2021	ND	1.84	92.2	2.00	0.941	
Ethylbenzene*	<0.050	0.050	11/30/2021	ND	1.89	94.5	2.00	1.25	
Total Xylenes*	<0.150	0.150	11/30/2021	ND	5.77	96.1	6.00	1.51	
Total BTEX	<0.300	0.300	11/30/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/30/2021	ND	416	104	400	3.77	
TPH 8015M	mg/kg Analyzed		d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/30/2021	ND	205	102	200	3.81	
DRO >C10-C28*	<10.0	10.0	11/30/2021	ND	188	93.8	200	2.60	
EXT DRO >C28-C36	<10.0	10.0	11/30/2021	ND					
Surrogate: 1-Chlorooctane	73.6	% 44.3-13	3						
Surrogate: 1-Chlorooctadecane	70.6	% 38.9-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	11/29/2021	Sampling Date:	11/29/2021
Reported:	11/30/2021	Sampling Type:	Soil
Project Name:	COP - MCA -123 INJECTION LINE RELEA	Sampling Condition:	** (See Notes)
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 2 (36") (H213403-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/30/2021	ND	1.77	88.5	2.00	0.158	
Toluene*	<0.050	0.050	11/30/2021	ND	1.84	92.2	2.00	0.941	
Ethylbenzene*	<0.050	0.050	11/30/2021	ND	1.89	94.5	2.00	1.25	
Total Xylenes*	<0.150	0.150	11/30/2021	ND	5.77	96.1	6.00	1.51	
Total BTEX	<0.300	0.300	11/30/2021	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/30/2021	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/30/2021	ND	205	102	200	3.81	
DRO >C10-C28*	<10.0	10.0	11/30/2021	ND	188	93.8	200	2.60	
EXT DRO >C28-C36	<10.0	10.0	11/30/2021	ND					
Surrogate: 1-Chlorooctane	71.5	% 44.3-13.	3						
Surrogate: 1-Chlorooctadecane	67.2	% 38.9-14.	2						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



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Laboratories

APPENDIX D BLM Correspondence

Llull, Christian

From:	Tucker, Shelly J <stucker@blm.gov></stucker@blm.gov>
Sent:	Tuesday, November 09, 2021 3:02 PM
То:	Llull, Christian
Subject:	Re: [EXTERNAL] Request for Approval - Remediation (nJXK1621825385) MCA 123

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

BLM hereby approves the submitted proposal as written. BLM requires seed mix 2 - LPC.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J Tucker

Environmental Protection Specialist Realty

Bureau of Land Management 620 E. Greene St Carlsbad, NM 88220

575.234.5706 - Direct 575.200.0614

stucker@blm.gov

From: Llull, Christian <Christian.Llull@tetratech.com>
Sent: Thursday, November 4, 2021 2:22 PM
To: Tucker, Shelly J <stucker@blm.gov>
Subject: [EXTERNAL] Request for Approval - Remediation (nJXK1621825385) MCA 123

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Shelly:

Requesting like approval for site remediation from BLM. **MCA Unit #123 Injection Line Release Remediation.** Attached is the NMOCD approved WP. Attached is the NMOCD approval email. .kmz attached. Details below. Tetra Tech is assisting with remediation of a previously reported unplanned release with the NMOCD. The Release Characterization Work Plan was submitted to NMOCD (with appropriate fee) on 2/22/2021. NMOCD has approved the Workplan/Remediation proposal via email dated 9/7/2021.

The approved Work Plan states ConocoPhillips proposes to begin remediation activities at the Site within 90 days of NMOCD plan approval, which is a deadline of **12/5/2021**.

In order to complete the remediation we are requesting verbal approval to proceed with remediation at the location listed below.

The figures from the WP are attached.

Aerial image below indicates the location to be adjacent to or in previously disturbed areas.

Please let me know if you require any other permitting or compliance items in addition to this email approval before we begin work.

Name of Release: MCA 123 Injection Line Release ConocoPhillips MCA Unit #123 Injection Line Release Unit Letter D, Section 26, Township 17 South, Range 32 East Lea County, New Mexico 1RP-4388 Incident ID nJXK1621825385 Approximate Release Location: 32.810736°, -103.742846° Date Release Discovered: August 4, 2016 Closest Well and Location: API 30-025-00705 / Well Name: MCA UNIT #123 Volume Released: The leak resulted in a release of 20 barrels (bbls) of produced water, of which 15 bbls were recovered with a vacuum truck. The C-141 describes the affected area as an 8-inch deep 20-foot (ft) by 20-ft area of pasture. The observed impacted area in the field is approximately 4,800 square feet. Remediation will be conducted by backhoes and track hoes, and by hand shovels due in areas of buried flowlines.

Please let me know at your earliest convenience that we can proceed. Thank you very much for your time on this request.

Christian 512-565-0190



Christian Llull, P.G. | Program Manager

Direct +1 (512) 338-2861 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 | christian.llull@tetratech.com

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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TE TETRA TECH

APPENDIX E Photographic Documentation










APPENDIX F Waste Manifests

Received by OCD: 2/2/2022 9:47:20 P	PM			Page 76 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 1 11/18/2021 MCNABB PARTNERS JESUS M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field : Field #: Rig: County	700-1251507 O6UJ9A000HH0 11/18/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exemp	t)	15.00) yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	t of Waste Sta source Conserv ve described wa nerated from oi e which is non-l ulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and ste is: 1 and gas exploration and production nazardous that does not exceed the m R 261.21-261.24 or listed hazardous demonstrate the above-described wa Analysis Process Knowledge	the US Enviro operations and inimum standard waste as defined ste is non-hazard Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative S	ignature	
Customer Approval	THI	S IS NOT AN INVOIO	E!	
Approved By:		Date:	/	

t6UJ9A01L5A3

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<i>Received by OCD: 2/2/2022 9:47:20 1</i>	<i>PM</i>			Page 77 of 106
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 2 11/18/2021 MCNABB PARTNERS JESUS M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1251551 O6UJ9A000HH0 11/18/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	/ Units	
Contaminated Soil (RCRA Exemp	it)	15.	00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA H	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	aste is: il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v Analysis Process Knowledge	on operations and minimum standar waste as defined waste is non-hazar eOther (Pro-	are not mixed with non-exempt wastered for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval		-		
	THI	S IS NOT AN INVO	ICE!	
Approved By:		Date:	()	<u> </u>

Released to Imaging: 10/26/2022 8:09:14 AM

Received by OCD: 2/2/2022 9:47:20 F	PM			Page 78 of 106
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 3 11/18/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1251562 O6UJ9A000HH0 11/18/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exemp	t)	18.00) yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	t of Waste St esource Conserve ve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) an iste is: il and gas exploration and production hazardous that does not exceed the r R 261.21-261.24 or listed hazardous demonstrate the above-described wa e Analysis Process Knowledge	d the US Enviro n operations and ninimum standar waste as defined uste is non-hazar Other (Prov	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval	THI	S IS NOT AN INVOI	CE!	

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Received by OCD: 2/2/2022 9:47:20 F	PM			Page 79 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Lob Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 4 11/19/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1251755 O6UJ9A000HH0 11/19/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
	300 Nei #		County	
Facility: CRI				
Product / Service	E. C.	Quan	tity Units	
Contaminated Soil (RCRA Exemp)t)		18.00 yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA H	t of Waste Sta esource Conserv- ve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCR/ iste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe e Analysis Process Knowle	A) and the US Environ uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval	THI	S IS NOT AN INV	OICE!	
			, L	
Approved By:		Date:	-J	

Received by OCD: 2/2/2022 9:47:20 P.	M			Page 80 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 5 11/19/2021 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1251751 O6UJ9A000HH0 11/19/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	18.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	of Waste Sta source Conserve described wa nerated from o e which is non- ulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the m TR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar vaste as defined te is non-hazaro Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): /ide description above)
Driver/ Agent Signature		R360 Representative Si	ignature	
Customer Approval	THI	S IS NOT AN INVOIO		
Approved By:		Date:	Y	

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Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 6 11/19/2021 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1251790 O6UJ9A000HH0 11/19/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
	Quan	tity Units	
t)	8	18.00 yards	
source Conserve the described was nerated from o which is non- ulations, 40 CF is attached to izardous Waste	vation and Recovery Act (RCR/ ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe Analysis Process Knowle R360 Representat	A) and the US Environ uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov ive Signature	onmental Protection Agency's July are not mixed with non-exempt waster ds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
THI	S IS NOT AN INV	OICE!	
	Date:	- Let	
	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref # of Waste Sta source Conserve e described wa nerated from o e which is non- ulations, 40 CF n is attached to tracardous Waste THI	M Customer :: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: JOE TYLER AFE #: PO #: Manifest #: 6 Manif. Date: 11/19/2021 Hauler: MCNABB PARTNERS Driver JOSH Truck # M75 Card # Job Ref # MONABB PARTNERS Driver JOSH Truck # M75 Card # Job Ref # Cuan t) Of Waste Status source Conservation and Recovery Act (RCR/ e described waste is: nerated from oil and gas exploration and produ- which is non-hazardous that does not exceed ulations, 40 CFR 261.21-261.24 or listed hazar is attached to demonstrate the above-described vardous Waste Analysis Process Knowled R360 Representat THIS IS NOT AN INV Date:	M Customer: CONOCOPHILLIPS Ticket #; Customer #: CRI2190 Bid #; Ordered by: JOE TYLER Date: AFE #: Generator: Generator: PO #: Generator: Generator: Manifest #: 6 Well Ser, #: Manif. Date: 11/19/2021 Well Name: Hauler: MCNABB PARTNERS Well #: Driver JOSH Field: Truck # M75 Field #: Card # County County Job Ref # County 18.00 yards of Waste Status source Conservation and Recovery Act (RCRA) and the US Envirce e described waste is: nerated from oil and gas exploration and production operations and enherit is non-hazardous that does not exceed the minimum standar ulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined is attached to demostrate the above-described waste is non-hazar Izardous Waste Analysis Process Knowledge

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R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 7 11/19/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1251792 O6UJ9A000HH0 11/19/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quanti	ty Units	
Contaminated Soil (RCRA Exemp	t)	18	3.00 yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	t of Waste St esource Conser- ve described was enerated from o which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) aste is: il and gas exploration and produc hazardous that does not exceed th FR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowledg	and the US Enviro tion operations and the minimum standar ous waste as defined waste is non-hazar ge Other (Pro-	are not mixed with non-exempt waster ds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representativ	e Signature	
Customer Approval	THI	S IS NOT AN INVO		
Approved By:		Date: _	4	<u> </u>

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R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 8 11/22/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1252305 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity I	Jnits	
Contaminated Soil (RCRA Exemp	ot)	18.00) yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio MSDS Information _ RCRA H	esource Conser ve described wa enerated from of te which is non- gulations, 40 Cl on is attached to lazardous Wast	vation and Recovery Act (RCRA) and aste is: bil and gas exploration and production -hazardous that does not exceed the n FR 261.21-261.24 or listed hazardous o demonstrate the above-described wa e Analysis Process Knowledge	the US Environ noperations and ninimum standar waste as defined ste is non-hazar Other (Pro	onmental Protection Agency's July I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval				
	TH	IS IS NOT AN INVOI	CE!	
Approved By:		Date:		

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R360 ENVIRONMENTAL SOLUTIONS	Customer: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: ANDREW GARCIA AFE #: PO #: Manifest #: 09 Manif. Date: 11/22/2021 Hauler: MCNABB PARTNERS Driver JR Truck # M76 Card #	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	700-1252326 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING	
	Job Ref#	County		
Facility: CRI				
Product / Service	Quar	ntity Units		
		18.00 yards		
Contaminated Soil (RCRA E Generator Certification Stat I hereby certify that according to 1988 regulatory determination, th	ement of Waste Status the Resource Conservation and Recovery Act (RCR he above described waste is:	18.00 yards A) and the US Enviro	onmental Protection Agency's July	
Contaminated Soil (RCRA E Generator Certification Stat I hereby certify that according to 1988 regulatory determination, th X RCRA Exempt: Oil Field wa RCRA Non-Exempt: Oil fiel characteristics established in RC amended. The following docum MSDS InformationRC	ement of Waste Status the Resource Conservation and Recovery Act (RCR he above described waste is: astes generated from oil and gas exploration and prod d waste which is non-hazardous that does not exceed RA regulations, 40 CFR 261.21-261.24 or listed hazar entation is attached to demonstrate the above-describ CRA Hazardous Waste Analysis Process Knowl	18.00 yards A) and the US Enviro luction operations and the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Pro	onmental Protection Agency's July I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)	
Contaminated Soil (RCRA E Generator Certification Stat I hereby certify that according to 1988 regulatory determination, tl X RCRA Exempt: Oil Field wa RCRA Non-Exempt: Oil fiel characteristics established in RC amended. The following docum MSDS Information RC Driver/ Agent Signature	ement of Waste Status the Resource Conservation and Recovery Act (RCR the above described waste is: astes generated from oil and gas exploration and prod Id waste which is non-hazardous that does not exceed RA regulations, 40 CFR 261.21-261.24 or listed hazar entation is attached to demonstrate the above-describ CRA Hazardous Waste Analysis Process Knowl R360 Representa	18.00 yards A) and the US Enviro luction operations and I the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Pro tive Signature	onmental Protection Agency's July I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)	
Contaminated Soil (RCRA E Generator Certification Stat I hereby certify that according to 1988 regulatory determination, th X RCRA Exempt: Oil Field wa RCRA Non-Exempt: Oil fiel characteristics established in RC amended. The following docum MSDS Information RC Driver/ Agent Signature Customer Approval	ement of Waste Status the Resource Conservation and Recovery Act (RCR the above described waste is: astes generated from oil and gas exploration and prod d waste which is non-hazardous that does not exceed RA regulations, 40 CFR 261.21-261.24 or listed hazar entation is attached to demonstrate the above-describ CRA Hazardous Waste AnalysisProcess Knowl R360 Representa	18.00 yards A) and the US Enviro luction operations and I the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Pro tive Signature	onmental Protection Agency's July I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)	
Contaminated Soil (RCRA E Generator Certification Stat I hereby certify that according to 1988 regulatory determination, th X RCRA Exempt: Oil Field wa RCRA Non-Exempt: Oil fiel characteristics established in RC amended. The following docum MSDS Information RC Driver/ Agent Signature	ement of Waste Status the Resource Conservation and Recovery Act (RCR the above described waste is: astes generated from oil and gas exploration and prod to waste which is non-hazardous that does not exceed RA regulations, 40 CFR 261.21-261.24 or listed hazar entation is attached to demonstrate the above-describe CRA Hazardous Waste AnalysisProcess Knowl R360 Representa CRA IN R360 Representa CRA IN R360 Representa CRA IN R360 Representa CRA IN R360 Representa	18.00 yards A) and the US Enviro luction operations and I the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Pro tive Signature	onmental Protection Agency's July I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)	

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R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 10 11/22/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	700-1252352 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exem	pt)		18.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes g characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA I	generated from c ste which is non- egulations, 40 Cl on is attached to Hazardous Wast	aste is: bil and gas exploration and pro -hazardous that does not excee FR 261.21-261.24 or listed haza demonstrate the above-descri e Analysis Process Know	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazar ledge Other (Pro	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representa	ative Signature	
Customer Approval				
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Approved By:		Date	9:	

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R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 11 11/22/2021 MCNABB PARTNERS JOE M81	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1252374 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity I	Jnits	A CARLEN AND A REPORT OF A DECIMAL OF A
Contaminated Soil (RCRA Exemp	it)	18.00	yards	
1988 regulatory determination, the abor X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA H Driver/ Agent Signature	ve described wa enerated from of te which is non- gulations, 40 Cl on is attached to azardous Wast	aste is: oil and gas exploration and productior hazardous that does not exceed the m FR 261.21-261.24 or listed hazardous demonstrate the above-described wa e Analysis Process Knowledge R360 Representative S	n operations and hinimum standa waste as defined ste is non-hazan Other (Pro Signature	l are not mixed with non-exempt waste rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
	TH	IS IS NOT AN INVOI	CE!	
Approved By:		Date:		

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R360 ENVIRONMENTAL SOLUTIONS	Customer: CONC Customer #: CRI2 Ordered by: ANDF AFE #: PO #: Manifest #: 12 Manif. Date: 11/22 Hauler: ENEF Driver JR Truck # M76 Card # Job Ref #	DCOPHILLIPS 190 REW GARCIA /2021 RGY PROS, LLC	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1252385 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA	Exempt)	ł	18.00 yards	
Generator Certification Sta I hereby certify that according t 1988 regulatory determination,	tement of Waste Status the Resource Conservation a he above described waste is:	and Recovery Act (RCR/	A) and the US Enviro	onmental Protection Agency's July
Generator Certification Sta I hereby certify that according t 1988 regulatory determination, X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum MSDS Information _ R	tement of Waste Status of the Resource Conservation a the above described waste is: astes generated from oil and g eld waste which is non-hazard CRA regulations, 40 CFR 261. mentation is attached to demon CRA Hazardous Waste Analy	and Recovery Act (RCR/ gas exploration and produ- ous that does not exceed 21-261.24 or listed hazar istrate the above-describe rsis Process Knowle	A) and the US Enviro uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov	onmental Protection Agency's July are not mixed with non-exempt wash rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Generator Certification Sta I hereby certify that according t 1988 regulatory determination, X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum MSDS Information _ R Driver/ Agent Signature	tement of Waste Status o the Resource Conservation a the above described waste is: astes generated from oil and g eld waste which is non-hazard CRA regulations, 40 CFR 261. mentation is attached to demon CRA Hazardous Waste Analy	and Recovery Act (RCR/ gas exploration and produ- ous that does not exceed 21-261.24 or listed hazar istrate the above-describe rsis Process Knowle R360 Representat	A) and the US Enviro uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov tive Signature	onmental Protection Agency's July are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Generator Certification Sta I hereby certify that according t 1988 regulatory determination, X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil field characteristics established in RC amended. The following docum MSDS Information R Driver/ Agent Signature Customer Approval	tement of Waste Status o the Resource Conservation a the above described waste is: astes generated from oil and g eld waste which is non-hazard CRA regulations, 40 CFR 261. mentation is attached to demon CRA Hazardous Waste Analy	and Recovery Act (RCRA gas exploration and produ- ous that does not exceed 21-261.24 or listed hazar istrate the above-describe rsis Process Knowle R360 Representat	A) and the US Enviro uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov tive Signature	onmental Protection Agency's July are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Generator Certification Sta I hereby certify that according t 1988 regulatory determination, X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil field characteristics established in RC amended. The following docum MSDS Information R Driver/ Agent Signature Customer Approval	tement of Waste Status o the Resource Conservation a the above described waste is: astes generated from oil and g old waste which is non-hazard CRA regulations, 40 CFR 261. thentation is attached to demon CRA Hazardous Waste Analy THIS IS	and Recovery Act (RCR/ gas exploration and produ- ous that does not exceed 21-261.24 or listed hazar istrate the above-describe rsis Process Knowle R360 Representat	A) and the US Enviro uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov tive Signature	onmental Protection Agency's July are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)

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RBS ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 13 11/22/2021 MCNABB PARTNERS ACIE `MP3	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1252402 O6UJ9A000HH0 11/22/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service	Section Control of State	Quantity	Units	
Contaminated Soil (RCRA Exemp	18.00) yards		
Generator Certification Statement I hereby certify that according to the Ref 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes get RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA H	t of Waste St esource Conserve described was enerated from c e which is non- gulations, 40 Cl n is attached to azardous Wast	atus vation and Recovery Act (RCRA) and aste is: bil and gas exploration and production -hazardous that does not exceed the n FR 261.21-261.24 or listed hazardous demonstrate the above-described was e Analysis Process Knowledge	d the US Environ n operations and ninimum standa waste as definen ste is non-hazan Other (Pro	onmental Protection Agency's July I are not mixed with non-exempt waste rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval	тн	IS IS NOT AN INVOI	CE!	X
Approved By:		Date:		

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Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 14 11/23/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1252615 O6UJ9A000HH0 11/23/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Product / Service Quantity Units			
ot)		18.00 yards	
t of Waste St esource Conser ve described wa enerated from o te which is non- gulations, 40 CI on is attached to lazardous Wast	atus vation and Recovery Act (RCR, aste is: bil and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowle	A) and the US Environ luction operations and I the minimum standar rdous waste as defined waste is non-hazar edge Other (Pro-	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
	R360 Répresentat	tive Signature	
TH	IS IS NOT AN INV	OICE!	
	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref # Nob	Customer: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: ANDREW GARCIA AFE #: PO #: Manifest #: 14 Manif. Date: 11/23/2021 Hauler: MCNABB PARTNERS Driver JR Truck # M76 Card # Job Ref # Current t of Waste Status esource Conservation and Recovery Act (RCR ve described waste is: enerated from oil and gas exploration and prod te which is non-hazardous that does not exceed gulations, 40 CFR 261.21-261.24 or listed hazar on is attached to demonstrate the above-describ lazardous Waste Analysis Process Knowled R360 Répresentation R360 Répresentation THIS IS NOT AN INV	M Customer::::::::::::::::::::::::::::::::::::

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R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 15 11/23/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1252633 O6UJ9A000HH0 11/23/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exemp	ot)	1	8.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	esource Conser ve described wa enerated from o gulations, 40 CI n is attached to azardous Waste	vation and Recovery Act (RCRA aste is: iil and gas exploration and produ hazardous that does not exceed t FR 261.21-261.24 or listed hazard demonstrate the above-describe e Analysis Process Knowled	and the OS Environment the minimum standar lous waste as defined d waste is non-hazar dge Other (Pro-	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representati	ve Signature	
Customer Approval				
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Approved By:		Date:	-J	

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Received by OCD: 2/2/2022 9:47:20 1	PM			Page 91 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TLER 16 11/23/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1252677 O6UJ9A000HH0 11/23/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service Quantity Units				
Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	t of Waste Sta source Conserv re described wa nerated from of e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) ar ste is: il and gas exploration and production hazardous that does not exceed the R 261.21-261.24 or listed hazardous demonstrate the above-described w Analysis Process Knowledge	nd the US Environ n operations and minimum standar waste as defined aste is non-hazaro Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval	THI	S IS NOT AN INVOI	CE!	
Approved By:		Date:	~	

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R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 17 11/23/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1252708 O6UJ9A000HH0 11/23/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exempt)			yards	
Generator Certification Statement	t of Waste Sta	itus		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	source Conserv e described was nerated from oi e which is non-h ulations, 40 CF n is attached to azardous Waste	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production mazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge	the US Environ operations and a nimum standard aste as defined e is non-hazard Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)
Driver/ Agent Signature		R360 Representative Sig	gnature	
		rtr		
Customer Approval		45		
	THIS	S IS NOT AN INVOIC	E!	
Approved By:		Date:		

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Received by OCD: 2/2/2022 9:47:20 P	M			Page 93 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 18 11/29/2021 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1253785 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity L	Jnits	
Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	t of Waste St esource Conser- ve described wa enerated from o te which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous v demonstrate the above-described was Analysis Process Knowledge Λ	the US Enviro operations and inimum standar vaste as defined ste is non-hazar Other (Prov	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative S	ignature	
Customer Approval		< 		
	тні	S IS NOT AN INVOIO	CE!	
Approved By:		Date:		

Received by OCD: 2/2/2022 9:47:20 P	M			Page 94 of 106
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 19 11/29/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1253786 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	t of Waste Sta source Conserv- e described was nerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the n TR 261.21-261.24 or listed hazardous demonstrate the above-described wa e Analysis Process Knowledge	d the US Enviro n operations and ninimum standar waste as defined ste is non-hazar Other (Prov	are not mixed with non-exempt waster of for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval				
	THI	S IS NOT AN INVOI	CE!	
Approved By:		Date:		

eceived by OCD: 2/2/2022 9:47:20 PA	И			Page 95 of 106
R360	Customer: Customer #: Ordered by: AFE #: PO #:	CONOCOPHILLIPS CRI2190 JOE TYLER	Ticket #: Bid #: Date: Generator: Generator #:	700-1253807 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS
SOLUTIONS	Manifest #: Manif. Date:	20 11/29/2021	Well Ser. #: Well Name:	MCA 123 INJECTION LINE RE
Permian Basin	Hauler: Driver Truck #	MCNABB PARTNERS JR M76	Well #: Field: Field #:	
	Card # Job Ref #		Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				3
Product / Service		Quantity L	Jnits	
Contaminated Soil (RCRA Exemp	ot)	18.00	yards	
Generator Certification Statemen I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation _ MSDS Information _ RCRA Field	esource Conser ve described wa enerated from o te which is non- gulations, 40 CI on is attached to lazardous Waste	atus vation and Recovery Act (RCRA) and aste is: il and gas exploration and production hazardous that does not exceed the m FR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar waste as defined ste is non-hazar Other (Prov	onmental Protection Agency's July are not mixed with non-exempt wast rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360/Representative S	ignature	
Customer Approval		<u> </u>		
	TH	S IS NOT AN INVOIO	CE!	
Approved By:		Date:		

Received by OCD: 2/2/2022 9:47:20 PM	4			Page 96 of 106	
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 21 11/29/2021 MCNABB PARTNERS JOSH 18	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1253809 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service		Quantity L	Jnits		
Contaminated Soil (RCRA Exemp	Contaminated Soil (RCRA Exempt)		18.00 yards		
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	t of Waste St esource Conser- ve described wa enerated from o te which is non- gulations, 40 CF on is attached to azardous Waste	atus vation and Recovery Act (RCRA) and uste is: il and gas exploration and production hazardous that does not exceed the m TR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar vaste as defined ste is non-hazar Other (Prov	onmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)	
Customer Approval		R360 Representative S	ignature		
	T L11				
	IHI	S IS NUT AN INVOID			
Approved By:		Date:			

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Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 22 11/29/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1253830 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
	Quantity	Units	
ot)	18.0	0 yards	
esource Conser ve described w enerated from of te which is non gulations, 40 C on is attached to lazardous Wast	vation and Recovery Act (RCRA) ar aste is: bil and gas exploration and production -hazardous that does not exceed the FR 261.21-261.24 or listed hazardous to demonstrate the above-described we the Analysis Process Knowledge R360 Representative	nd the US Envir on operations and minimum standa waste as define raste is non-haza Other (Pro Signature	onmental Protection Agency's July d are not mixed with non-exempt waste urds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): ovide description above)
TH	IS IS NOT AN INVO	ICE!	
	Date:		
	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref # t of Waste St esource Conserve described w enerated from of the which is non gulations, 40 C on is attached to fazardous Wast	Customer :: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: JOE TYLER AFE #: PO #: Manifest #: 22 Manif. Date: 11/29/2021 Hauler: MCNABB PARTNERS Driver JR Truck # M76 Card # Job Ref # Quantity t) 18.0 t of Waste Status esource Conservation and Recovery Act (RCRA) ar ve described waste is: enerated from oil and gas exploration and production te which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24 or listed hazardous on is attached to demonstrate the above-described wa tazardous Waste Analysis _ Process Knowledge R360 Representative Date:	Customer: CONOCOPHILLIPS Ticket #: Customer #: CRI2190 Bid #: Ordered by: JOE TYLER Date: AFE #: Generator: Generator: PO #: Generator: Generator: Manifest #: 22 Well Ser. #: Manif. Date: 11/29/2021 Well Ser. #: Manif. Date: MCNABB PARTNERS Well #: Driver JR Field: Truck # M76 Field #: Card # County County Job Ref # County County to f Waste Status Esource Conservation and Recovery Act (RCRA) and the US Envir Vel Servir edscribed waste is: enerator state the above-described waste as define in is attached to demonstrate the above-described waste is non-haza tazardous Waste Analysis Process Knowledge Other (Pro R360 Representative Signature Mather Signature Lazardous Waste Analysis Process Knowledge Other (Pro R360 Representative Signature Date:

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R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler:	CONOCOPHILLIPS CRI2190 JOE TYLER 23 11/29/2021 MCNABB PARTNERS	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #:	700-1253831 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE
Permian Basin	Driver Truck # Card # Job Ref #	JOSH M75	Field: Field #: Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	t of Waste St esource Conser we described was enerated from or e which is non- gulations, 40 Cl n is attached to azardous Wast	atus vation and Recovery Act (RCRA) an aste is: bil and gas exploration and productio hazardous that does not exceed the r FR 261.21-261.24 or listed hazardous demonstrate the above-described was e Analysis Process Knowledge	d the US Enviro n operations and ninimum standar waste as defined aste is non-hazar Other (Pro-	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval		. 1		
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Approved By:		Date:		

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R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 24 11/29/2021 MCNABB PARTNERS URIEL M80	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1253860 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity I	Units	
Contaminated Soil (RCRA Exemp	ot)	18.00) yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation _ MSDS Information _ RCRA H	ve described wa enerated from c te which is non- gulations, 40 Cl on is attached to fazardous Wast	aste is: bil and gas exploration and production hazardous that does not exceed the normalized frequency of the second s	n operations and ninimum standa waste as defined ste is non-hazan Other (Pro	d are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representative S	Signature	
Customer Approval				
	тн	IS IS NOT AN INVO	CE!	
Approved By:		Date:		

eceived by OCD: 2/2/2022 9:47:20 PM	1			Page 100 of 106
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 25 11/29/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1253861 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	ot)	18.00	yards	
I hereby certify that according to the Rec 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA H	esource Conserve described we enerated from c which is non- gulations, 40 Cl n is attached to azardous Wast	vation and Recovery Act (RCRA) and aste is: bil and gas exploration and production hazardous that does not exceed the m FR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar vaste as defined te is non-hazaro Other (Prov	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360/Representative S	ignature	
Customer Approval		- F		
	TH	IS IS NOT AN INVOID	E!	
Approved By:		Date:		
Approved By:		Date:		

Received by OCD: 2/2/2022 9:47:20 P	M			Page 101 of 106		
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 26 11/29/2021 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1253870 O6UJ9A000HH0 11/29/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)		
Facility: CRI						
Product / Service		Quantity L	Jnits			
Contaminated Soil (RCRA Exempt) 18.00 yards						
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	of Waste Sta source Conserve described wa nerated from o e which is non- ulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and aste is: il and gas exploration and production hazardous that does not exceed the m TR 261.21-261.24 or listed hazardous w demonstrate the above-described wate Analysis Process Knowledge	I the US Enviro operations and inimum standar waste as defined ste is non-hazar Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)		
Driver/ Agent Signature		R360 Representative S	ignature			
Customer Approval Approved By:	THI	S IS NOT AN INVOIC	CE!			

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RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck #	CONOCOPHILLIPS CRI2190 JOE TYLER 27 11/30/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Disc.	700-1254066 O6UJ9A000HH0 11/30/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE		
	Card # Job Ref #		Rig: County	LEA (NM)		
			er samter fore one deleteration of the			
Facility: CRI						
Product / Service		Quantity L	Inits			
Contaminated Soil (RCRA Exemp	Contaminated Soil (RCRA Exempt) 18.00 yards					
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	nt of Waste St esource Conser- we described wa enerated from o te which is non- gulations, 40 CF on is attached to lazardous Waste	atus vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the m FR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar vaste as defined ste is non-hazard Other (Prov	onmental Protection Agency's July are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)		
Driver/ Agent Signature		R360 Representative S	ignature			
Customer Approval		\mathcal{V}				
	THI	S IS NOT AN INVOIO	CE!			
Approved By:		Date:				

Facility: CRI Quantity Units Contaminated Soil (RCRA Exempt) 18.00 yards Lab Analysis: Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight 4.00 Lab Analysis: Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight 4.00 Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was RCRA Non-Exempt: Oil Field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Fereesentative Signature Customer Approval	eceived by OCD.	: 2/2/20 36 Fal NS		PM Custor Ordere AFE # PO #: Manife Manif. Hauler Driver Truck Card # Job Re	mer: C mer #: C ed by: J(est #: 2; Date: 1 Date: 1 JI JI # M t ef #	ONOCOPHII RI2190 DE TYLER 8 1/30/2021 ICNABB PAR R I76	TNERS		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1254(O6UJ9A0 11/30/202 CONOCC 999908 MCA 123 NON-DRI LEA (NM)	Pag 00HH0 1 PHILLIPS INJECTIC	<i>e 103 of 106</i>
Product / Service Quantity Units Contaminated Soil (RCRA Exempt) 18.00 yards Lab Analysis: Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight Lab Analysis: 28 0.00 0.00 0 4.00 4.00 Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Fepresentative Signature	Facility: CRI											
Contaminated Soil (RCRA Exempt) 18.00 yards Lab Analysis: Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight Lab Analysis: 28 0.00 0.00 0.00 0 4.00 Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Fepresentative Signature Customer Approval R360 Fepresentative Signature	Product / Serv	lice					Q	uantity U	nits			
Cell pH Cl Cond. % Solids TDS PCI/GM MR/HR H2S % Oil Weight Lab Analysis: 28 0.00 0.00 0 0 4.00 Generator Certification Statement of Waste Status Interestive certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was a RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Fepresentative Signature R360 Fepresentative Signature R360 Fepresentative Signature Customer Approval R360 Fepresentative Signature R360 Fepresentative Signature R360 Fepresentative Signature	Contaminated	Soil (F	RCRA Exen	npt)				18.00	yards			
Lab Analysis: 28 0.00 0.00 0.00 0 4.00 Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was		Cell	рΗ	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was	Lab Analysis:	28	0.00	0.00	0.00	0			4.00			
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information	Generator Cer	tificatio	on Stateme	ent of Wa	ste Statu	IS						
1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature	I hereby certify t	that acco	ording to the	Resource (Conservat	ion and Recov	ery Act (R	CRA) and	the US Enviro	onmental Pro	stection Ag	ency's July
A RCRA Exempt: On Field wastes generated from on and gas exploration and production operations and are not mixed with non-exempt was _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature _ R360 Fepresentative Signature	1988 regulatory	determir	nation, the ab	ove descri	bed waste	is:		at 75	25		1	
Customer Approval Customer Approval	A RCRA Exen	Exempt	· Oil field was	generated	from oil a	nd gas explora	ition and p	production	operations and	ds for waste	hazardous	hv
amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS InformationRCRA Hazardous Waste AnalysisProcess KnowledgeOther (Provide description above) Driver/ Agent SignatureR360 Febresentative Signature Customer Approval	characteristics es	stablishe	d in RCRA 1	egulations	,40 CFR	261.21-261.24	or listed h	azardous w	aste as defined	in 40 CFR,	part 261, s	ubpart D, as
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Pepresentative Signature Customer Approval	amended. The fe	ollowing	g documentat	ion is attac	hed to de	monstrate the	above-des	cribed was	te is non-hazar	dous. (Checl	k the appro	priate items):
Driver/ Agent Signature R360 Representative Signature Customer Approval	_ MSDS Infor	rmation	_ RCRA	Hazardous	Waste A	nalysis _ Pi	ocess Kno	owledge	_ Other (Prov	vide descript	ion above)	
Customer Approval	Driver/ Agent	Signati	IFO			D360	A	atativo Si	anaturo			
Customer Approval	Driven Agent	Signati	116			K300 I	epiese		gnature			
Customer Approval						0	H					
SASCOLO INPRIMI	Customer Ann	oroval					2					
	oustomer App	noval										

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 2/2/2022 9:47:20 PM	И			Page 104 of 106
R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler:	CONOCOPHILLIPS CRI2190 JOE TYLER 29 11/30/2021 MCNABB PARTNERS	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #:	700-1254110 O6UJ9A000HH0 11/30/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE
Permian Basin	Driver Truck # Card # Job Ref #	JR M76	Field: Field #: Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	ot)	18.00	yards	
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA Field	at of Waste St. esource Conserve ve described was enerated from o te which is non- gulations, 40 CF on is attached to lazardous Waste	atus vation and Recovery Act (RCRA) and uste is: il and gas exploration and production hazardous that does not exceed the m TR 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge	the US Enviro operations and inimum standar vaste as defined te is non-hazard Other (Prov	onmental Protection Agency's July are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative Si	ignature	
Customer Approval				
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

Received by OCD: 2/2/2022 9:47:20 P	M			Page 105 of 106			
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JOE TYLER 30 11/30/2021 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1254142 O6UJ9A000HH0 11/30/2021 CONOCOPHILLIPS 999908 MCA 123 INJECTION LINE RE NON-DRILLING LEA (NM)			
Facility: CRI							
Product / Service Quantity Units							
Contaminated Soil (RCRA Exemp	t)	18.00) yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	t of Waste Sta source Conserv- e described was nerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the n R 261.21-261.24 or listed hazardous demonstrate the above-described was e Analysis Process Knowledge R360 Representative S	d the US Environ n operations and ninimum standar waste as defined ste is non-hazar Other (Pro Signature	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)			
Customer Approval							
	THI	S IS NOT AN INVOI	CE!				
Approved By:		Date:					

t6UJ9A01LATH

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	77976
	Action Type:
	[C-141] Release Corrective Action (C-141)
	·

CONDITIONS

Created By	Condition	Condition Date
bhall	None	10/26/2022

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Action 77976