Page 3 Oil Conservation Division

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District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	+300_ (ft bgs)						
Did this release impact groundwater or surface water?	☐ Yes ⊠ No						
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?							
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?							
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?							
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?							
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No						
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?							
Are the lateral extents of the release within 300 feet of a wetland?							
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No						
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No						
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No						
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No						
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ve contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	ertical extents of soil						
Characterization Report Checklist: Each of the following items must be included in the report.							
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps 							
Laboratory data including chain of custody							

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/24/2022 1:03:02 PMate of New Mexico
Page 4 Oil Conservation Division

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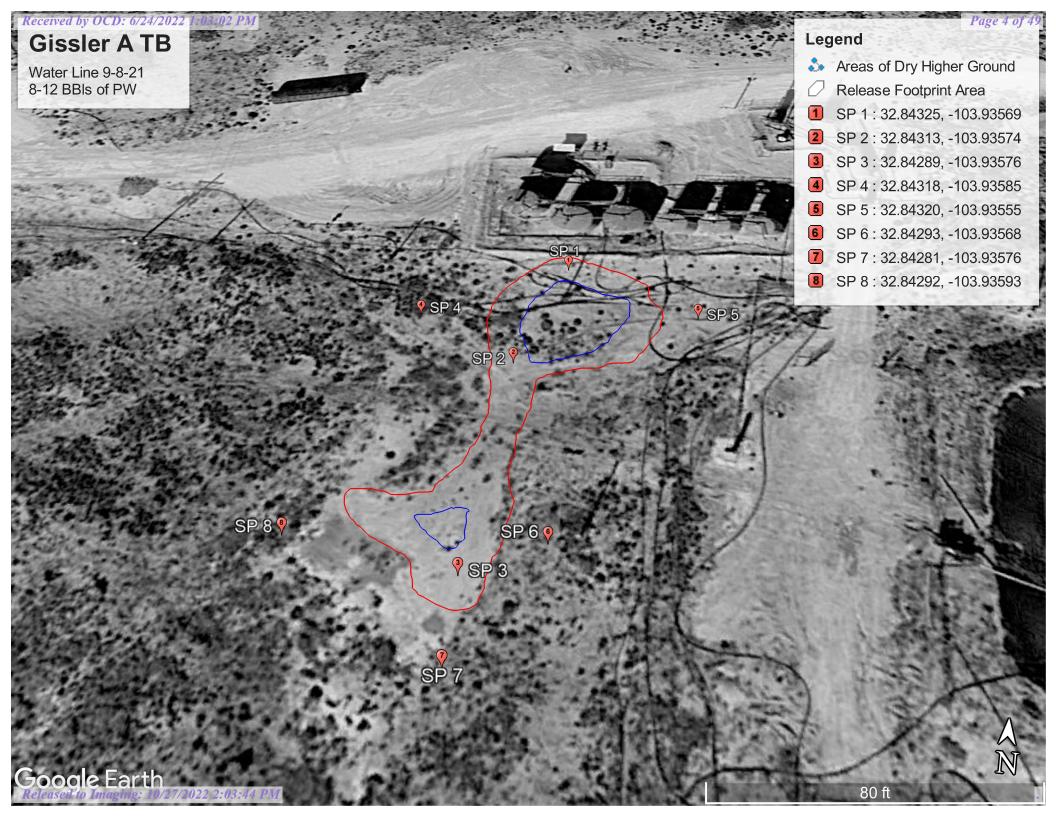
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name: Bryan Burns Title: HSE and Security Coordinator								
Signature: Date: Date:								
email: wburns@burnettoil.com Telephone: (575) 706-7999								
OCD Only								
Received by: Date: Date:								

Page 5 OCD: 6/24/2022 1:03:02 PMate of New Mexico
Oil Conservation Division

Incident ID	nAPP2126346303 Page 3 of
District RP	
Facility ID	
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.								
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)								
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.								
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.								
Extents of contamination must be fully delineated.								
Contamination does not cause an imminent risk to human health, the environment, or groundwater.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name: Bryan Burns Title: HSE and Security Coordinator								
Signature:								
email: wburns@burnettoil.com Telephone: (575) 706-7999								
OCD Only								
Received by: Jocelyn Harimon Date:10/27/2022								
Approved								
Signature: Date:								



Burnett Oil Co. Inc. 9/18/2021 Date Sample ID SP2 SP1 Depth 4-5 3-4 3-4 2-3 1-2 0-1 4-5 2-3 1-2 0-1 Table 1 - Analytical Results Chloride 1700 2100 1800 310 110 810 110 330 390 380 TPH-GRO TPH-DRO TPH-Total ND ND Location: Gissler A TB 9-8-21 ND ND ND ND Benzene ND ND Toluene ND ND Ethylbenzene Page: ND ND Xylene ND ND

Burnett Oil Co. Inc. 9/18/2021 Date Sample ID SP3 Depth 3-4 2-3 0-1 4-5 1-2 Table 1 - Analytical Results Chloride 5100 2300 970 600 120 TPH - GRO TPH - DRO TPH-Total ND Location: Gissler A TB 9-8-21 860 860 Benzene ND Toluene ND Ethylbenzene ND Xylene Page: ND втех ND

4-5

ND

3-4

ND

2-3

ND

SP2

0-1

ND

ND

ND

ND

1-2

ND

3-4

ND

4-5

ND

2-3

ND

1-2

ND



12/17/2021

SP1

0-1

60

ND

ND

ND

Sample ID

Chloride

TPH - GRO TPH - DRO

TPH-Total

Benzene

Toluene

Ethylbenzene

Xylene

BTEX

lable 1 - Analytical Results

Released to Imaging: 10/27/2022 2:03:44 PM

								1		
							12/17/2021	Date		
							SP3	Sample ID		
			4-5	3-4	2-3	1-2	0-1	Depth		
			ND	ND	ND	ND	ND	Chloride	Table	
			×				N D	TPH - GRO	Table 1 - Analytical Results	
							ND	TPH - GRO TPH - DRO	lytical	Location:
							N D	TPH-Total	Results	GA TB
								Benzene		
								Toluene		·
								Ethylbenzene		
								Xylene		Page:
								втех		4

Burnett Oil Co. Inc. 4/8/2022 4/8/2022 Date Sample ID SP5 SP4 Depth 3-4 4-5 3-4 2-3 1-2 0-1 4-5 2-3 1-2 0-1 Table 1 - Analytical Results Chloride ND ND ND ND 82 80 94 ND 76 89 TPH - GRO TPH - DRO TPH-Total ND ND Location: GA TB 660 ND 660 ND Benzene ND ND Toluene ND ND Ethylbenzene ND ND Xylene Page: ND ND **BTEX** ND ND 5

Burnett Oil Co. Inc.

Location:

GA TB

6

Table 1 - Analytical Results

				4/8/2022					4/8/2022	Date
				SP7					SP6	Sample ID
4-5	3-4	2-3	1-2	0-1	4-5	3-4	2-3	1-2	0-1	Depth
ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	Chloride
				ND					ND -	TPH - GRO
				ND					ND	TPH - DRO
				ND					ND	TPH-Total
				N D					ND	Benzene
				ND					ND	Toluene
				N D					N D	Ethylbenzene
				ND					ND	Xylene
				ND					ND	ВТЕХ

Burnett Oil Co. Inc. 4/8/2022 Date Sample ID SP8 Depth 3-4 4-5 2-3 1-2 0-1 Table 1 - Analytical Results Chloride ND ND ND ND ND TPH - GRO TPH - DRO TPH-Total ND Location: GA TB ND ND Benzene ND Toluene ND Ethylbenzene ND Xylene Page: ND BTEX ND



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 20, 2022

Bryan Burns Burnett Oil Co Inc PO Box 188 Loco Hills, NM 88255

TEL: (432) 425-2891

FAX:

RE: GA TB Water line 9.8.21 OrderNo.: 2204424

Dear Bryan Burns:

Hall Environmental Analysis Laboratory received 25 sample(s) on 4/9/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-001 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: LRN
Chloride	ND	59	mg/Kg	20	4/14/2022 4:44:33 PM	66848
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: JME
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	4/14/2022 12:17:29 AM	66787
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/14/2022 12:17:29 AM	66787
Surr: DNOP	97.7	51.1-141	%Rec	1	4/14/2022 12:17:29 AM	66787
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/12/2022 11:57:16 PM	66770
Surr: BFB	96.6	37.7-212	%Rec	1	4/12/2022 11:57:16 PM	66770
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.023	mg/Kg	1	4/12/2022 11:57:16 PM	66770
Toluene	ND	0.047	mg/Kg	1	4/12/2022 11:57:16 PM	66770
Ethylbenzene	ND	0.047	mg/Kg	1	4/12/2022 11:57:16 PM	66770
Xylenes, Total	ND	0.094	mg/Kg	1	4/12/2022 11:57:16 PM	66770
Surr: 4-Bromofluorobenzene	98.7	70-130	%Rec	1	4/12/2022 11:57:16 PM	66770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP4 1-2

 Project:
 GA TB Water line 9.8.21
 Collection Date: 4/8/2022

 Lab ID:
 2204424-002
 Matrix: SOIL
 Received Date: 4/9/2022 9:45:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP4 2-3

 Project:
 GA TB Water line 9.8.21
 Collection Date: 4/8/2022

 Lab ID:
 2204424-003
 Matrix: SOIL
 Received Date: 4/9/2022 9:45:00 AM

 Analyses
 Result
 RL
 Qual
 Units
 DF
 Date Analyzed
 Batch

 EPA METHOD 300.0: ANIONS
 Analyst: LRN

 Chloride
 ND
 60
 mg/Kg
 20
 4/14/2022 5:58:38 PM
 66848

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP4 3-4

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-004 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: LRN
Chloride	ND	60	mg/Kg	20	4/14/2022 6:35:40 PM	66848

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP4 4-5

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-005 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qı	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: LRN
Chloride	ND	61	mg/Kg	20	4/14/2022 6:48:00 PM	66848

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP5 0-1

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-006 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: LRN
Chloride	94	60	mg/Kg	20	4/14/2022 7:00:22 PM	66848
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: ТОМ
Diesel Range Organics (DRO)	200	9.8	mg/Kg	1	4/15/2022 1:03:27 PM	66787
Motor Oil Range Organics (MRO)	460	49	mg/Kg	1	4/15/2022 1:03:27 PM	66787
Surr: DNOP	107	51.1-141	%Rec	1	4/15/2022 1:03:27 PM	66787
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/13/2022 12:20:47 AM	66770
Surr: BFB	94.5	37.7-212	%Rec	1	4/13/2022 12:20:47 AM	66770
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.023	mg/Kg	1	4/13/2022 12:20:47 AM	66770
Toluene	ND	0.047	mg/Kg	1	4/13/2022 12:20:47 AM	66770
Ethylbenzene	ND	0.047	mg/Kg	1	4/13/2022 12:20:47 AM	66770
Xylenes, Total	ND	0.093	mg/Kg	1	4/13/2022 12:20:47 AM	66770
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	4/13/2022 12:20:47 AM	66770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-007 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	81	60	mg/Kg	20	4/14/2022 6:47:54 PM	1 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP5 2-3

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-008 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	82	60	mg/Kg	20	4/14/2022 7:00:18 PM	66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP5 3-4

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-009 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	89	60	mg/Kg	20	4/14/2022 7:12:42 PM	66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP5 4-5

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-010 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	76	60	mg/Kg	20	4/14/2022 7:49:55 PM	66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Date Reported: 4/20/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP6 0-1

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-011 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	ND	59	mg/Kg	20	4/14/2022 8:02:20 PM	66855
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: JME
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/14/2022 12:39:06 AM	66787
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/14/2022 12:39:06 AM	66787
Surr: DNOP	96.4	51.1-141	%Rec	1	4/14/2022 12:39:06 AM	66787
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Surr: BFB	95.9	37.7-212	%Rec	1	4/13/2022 12:44:19 AM	66770
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Methyl tert-butyl ether (MTBE)	ND	0.098	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Benzene	ND	0.025	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Toluene	ND	0.049	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Ethylbenzene	ND	0.049	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Xylenes, Total	ND	0.098	mg/Kg	1	4/13/2022 12:44:19 AM	66770
Surr: 4-Bromofluorobenzene	99.0	70-130	%Rec	1	4/13/2022 12:44:19 AM	66770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-012 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 8:14:45 PM	66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP6 2-3

Project: GA TB Water line 9.8.21 Collection Date: 4/8/2022 Lab ID: 2204424-013 Matrix: SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses Result **RL Qual Units DF** Date Analyzed **Batch EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 20 4/14/2022 9:16:48 PM 66855

mg/Kg

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Е Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP6 3-4

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-014 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 9:29:13 PM	66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-015 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

 Analyses
 Result
 RL Qual Units
 DF Date Analyzed
 Batch

 EPA METHOD 300.0: ANIONS
 Analyst: JMT

 Chloride
 ND
 61
 mg/Kg
 20
 4/14/2022 9:41:37 PM
 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP7 0-1

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-016 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 9:54:02 PM	66855
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analys	t: JME
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/14/2022 12:49:52 AM	66787
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/14/2022 12:49:52 AM	66787
Surr: DNOP	94.2	51.1-141	%Rec	1	4/14/2022 12:49:52 AM	66787
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/13/2022 1:07:52 AM	66770
Surr: BFB	97.5	37.7-212	%Rec	1	4/13/2022 1:07:52 AM	66770
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.024	mg/Kg	1	4/13/2022 1:07:52 AM	66770
Toluene	ND	0.048	mg/Kg	1	4/13/2022 1:07:52 AM	66770
Ethylbenzene	ND	0.048	mg/Kg	1	4/13/2022 1:07:52 AM	66770
Xylenes, Total	ND	0.096	mg/Kg	1	4/13/2022 1:07:52 AM	66770
Surr: 4-Bromofluorobenzene	97.8	70-130	%Rec	1	4/13/2022 1:07:52 AM	66770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-017 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 10:06:26 PI	M 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP7 2-3

 Project:
 GA TB Water line 9.8.21
 Collection Date: 4/8/2022

 Lab ID:
 2204424-018
 Matrix: SOIL
 Received Date: 4/9/2022 9:45:00 AM

 Analyses
 Result
 RL
 Qual
 Units
 DF
 Date Analyzed
 Batch

 EPA METHOD 300.0: ANIONS
 Chloride
 ND
 60
 mg/Kg
 20
 4/14/2022 10:18:50 PM
 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP7 3-4

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-019 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 10:31:14 PI	M 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2204424**Date Reported: **4/20/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP7 4-5

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-020 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 10:43:38 PM	Л 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Client Sample ID: SP8 0-1

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-021 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: ЈМТ
Chloride	ND	60	mg/Kg	20	4/14/2022 10:56:03 PM	66855
EPA METHOD 8015M/D: DIESEL RANGE ORG				Analys	: ЈМЕ	
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/14/2022 1:00:38 AM	66787
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/14/2022 1:00:38 AM	66787
Surr: DNOP	94.6	51.1-141	%Rec	1	4/14/2022 1:00:38 AM	66787
EPA METHOD 8015D: GASOLINE RANGE					Analys	: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/13/2022 1:31:21 AM	66770
Surr: BFB	97.4	37.7-212	%Rec	1	4/13/2022 1:31:21 AM	66770
EPA METHOD 8021B: VOLATILES					Analys	: NSB
Benzene	ND	0.024	mg/Kg	1	4/13/2022 1:31:21 AM	66770
Toluene	ND	0.048	mg/Kg	1	4/13/2022 1:31:21 AM	66770
Ethylbenzene	ND	0.048	mg/Kg	1	4/13/2022 1:31:21 AM	66770
Xylenes, Total	ND	0.096	mg/Kg	1	4/13/2022 1:31:21 AM	66770
Surr: 4-Bromofluorobenzene	99.5	70-130	%Rec	1	4/13/2022 1:31:21 AM	66770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Collection Date: 4/8/2022

Lab ID: 2204424-022 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	59	mg/Kg	20	4/14/2022 11:08:27 Pi	M 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP8 2-3

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-023 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 11:45:39 PM	A 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP8 3-4

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-024 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	st: JMT
Chloride	ND	60	mg/Kg	20	4/14/2022 11:58:03 PM	1 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order 2204424

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2022

CLIENT: Burnett Oil Co Inc Client Sample ID: SP8 4-5

Project: GA TB Water line 9.8.21 **Collection Date:** 4/8/2022

Lab ID: 2204424-025 **Matrix:** SOIL **Received Date:** 4/9/2022 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: JMT
Chloride	ND	60	mg/Kg	20	4/15/2022 12:10:28 Af	M 66855

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2204424 20-Apr-22

WO#:

Client: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Sample ID: MB-66848 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 66848 RunNo: 87263

Prep Date: 4/14/2022 Analysis Date: 4/14/2022 SeqNo: 3085740 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-66848 SampType: Ics TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 66848 RunNo: 87263 Prep Date: 4/14/2022 Analysis Date: 4/14/2022 SeqNo: 3085741 Units: mg/Kg **RPDLimit** Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual

Chloride 14 1.5 15.00 0 91.2 90 110

Sample ID: MB-66855 SampType: mblk TestCode: EPA Method 300.0: Anions
Client ID: PBS Batch ID: 66855 RunNo: 87264

CHOILE. 1 BO SAIGHTS. COOC HAIRS. CIZOT

Prep Date: 4/14/2022 Analysis Date: 4/14/2022 SeqNo: 3085853 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-66855 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 66855 RunNo: 87264

Prep Date: 4/14/2022 Analysis Date: 4/14/2022 SeqNo: 3085854 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 91.0 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2204424 20-Apr-22**

Client: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Sample ID: MB-66787 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 66787 RunNo: 87194 Prep Date: 4/12/2022 Analysis Date: 4/13/2022 SeqNo: 3084981 Units: mg/Kg Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Result Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 9.7 10.00 96.5 51.1 141

Sample ID: LCS-66787	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch	n ID: 667	' 87	F	RunNo: 87	7194				
Prep Date: 4/12/2022	Analysis D	Date: 4/	13/2022	9	SeqNo: 30	084984	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	40	10	50.00	0	80.4	68.9	135			
Surr: DNOP	4.3		5.000		86.3	51.1	141			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2204424 20-Apr-22

Client: Burnett Oil Co Inc

Project: GA TB Water line 9.8.21

Sample ID: mb-66770 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 66770 RunNo: 87187

Prep Date: 4/11/2022 Analysis Date: 4/12/2022 SeqNo: 3082623 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 1000 1000 99.8 37.7 212

Sample ID: Ics-66770 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

1000

Client ID: LCSS Batch ID: 66770 RunNo: 87187

2000

Prep Date: 4/11/2022 Analysis Date: 4/12/2022 SeqNo: 3082624 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 25 5.0 25.00 0 98.3 72.3 137

204

37.7

212

Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2204424 20-Apr-22**

Client: Burnett Oil Co Inc
Project: GA TB Water line 9.8.21

Sample ID: mb-66770	Samp	уре: МВ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batcl	n ID: 667	770	F	RunNo: 87	7187				
Prep Date: 4/11/2022	Analysis [Date: 4/1	12/2022	9	SeqNo: 30	082670	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: LCS-66770	Samp ⁻	Гуре: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batc	h ID: 667	770	F	RunNo: 87	7187				
Prep Date: 4/11/2022	Analysis [Date: 4/	12/2022	(SeqNo: 30	082671	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.84	0.10	1.000	0	84.1	80	120			
Benzene	0.91	0.025	1.000	0	90.5	80	120			
Toluene	0.93	0.050	1.000	0	92.9	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.3	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.3	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Burnett (Oil Co Inc	Work Order Nur	nber: 2204424		RcptNo: 1	
Received By: Desiree	Dominguez	4/9/2022 9:45:00	AM	TD2		
Completed By: Desiree	Dominguez	4/9/2022 10:45:07	'AM	THE		
Reviewed By: 714	11/22					
Chain of Custody						
1. Is Chain of Custody cor	nplete?		Yes 🗸	No 🗌	Not Present	
2. How was the sample de	livered?		Courier			
<u>Log In</u>						
Was an attempt made to	o cool the samples?		Yes 🗸	No 🗌	NA 🗌	
4. Were all samples receive	ed at a temperature	of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗌	
5. Sample(s) in proper con	tainer(s)?		Yes 🗸	No 🗌		
3. Sufficient sample volume			Yes 🗸	No 🗌		
7. Are samples (except VO	A and ONG) properly	preserved?	Yes 🗸	No 🗌		
8. Was preservative added	to bottles?		Yes	No 🗸	NA 🗆	
9. Received at least 1 vial v	vith headspace <1/4	for AQ VOA?	Yes	No 🗌	NA 🔽	
Were any sample contain	ners received broke	1?	Yes	No 🗸	# • • • • • • • • • • • • • • • • • • •	
1. Does paperwork match b	ottle lahels?		Yes 🗸	No 🗆	# of preserved bottles checked for pH:	
(Note discrepancies on c			res 🖳	NO 🗀	/	2 unless noted)
2. Are matrices correctly ide	entified on Chain of (Custody?	Yes 🗸	No 🗌	Adjusted?	,
3. Is it clear what analyses			Yes 🗸	No 🗌		
 Were all holding times at (If no, notify customer for 	ole to be met? authorization.)		Yes 🗸	No 🗆	Checked by	4/11/10
pecial Handling (if ag	pplicable)					
5. Was client notified of all	discrepancies with t	nis order?	Yes	No 🗌	NA 🗸	
Person Notified:		Date		ROTALIZADI SINCE IN CHILDREN		
By Whom:		Via:	eMail P	hone Fax	☐ In Person	
Regarding:				MANAGER STATE OF THE STATE OF	THE RESERVE AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	
Client Instructions:					AND MAKES IN STREET, S	
6. Additional remarks:						
7. Cooler Information						
Cooler No Temp °C	the state of the s	al Intact Seal No	Seal Date	Signed By		
1 2.0	Good					

Time Matrix Sample Name Container Preservative HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Sample Name Type and # Type HEAL No. Matrix Type and # Type and # Type HEAL No. Matrix Type and # Type and * Type and	Level 4 (Full Validation)	Chain-of-Custody Record BOCT G Address: Por Box (38) GRAND BOX (38) From AUD NAM 88155 Pro
# of Coolers:	Manay Manay	Turn-Around Time: Shay Standard Rush Project Name: OA TB WAtrline Project #:
e HEAL No001 -002 -002 -003 -004 -004 -005 -004 -007 -006 -007 -009 -009 -009 -009 -009 -009 -009		Time: Sday Rush Waterline (9.8.21)
Remarks: X BTEX / MTBE / X TPH:8015D(GRO	TMB's (8021)	
TPH:8015D(GRC		490°
8081 Pesticides EDB (Method 50		HALL ANAI www.ha 4901 Hawkins NE Tel. 505-345-3975
PAHs by 8310 o		HALI ANA www.h wkins NE
RCRA 8 Metals		HALL ANAL www.hall kins NE - 345-3975
CI, F) Br, NO ₃ ,	NO ₂ , PO ₄ , SO ₄	<u> </u>
8260 (VOA) 8270 (Semi-VOA		SIS Vironm buquel
8270 (Semi-VOA	=======================================	HALL ENVIRON NALYSIS LAB(www.hallenvironmental.com ins NE - Albuquerque, NM 15-3975 Fax 505-345-41
Total Coliform (F	resent/Absent)	ENVIRONME YSIS LABORJ environmental.com Albuquerque, NM 87109 Fax 505-345-4107
		OR 8710
G C C C C C C C C C C C C C C C C C C C		» A E
Total Collision (1)		ENVIRONMENTAL YSIS LABORATOR anvironmental.com Albuquerque, NM 87109 Fax 505-345-4107

HALL ENVIRONMENTAL ANALYSIS LABORATORY

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8260 (VOA) 8270 (Semi-VOA) 8270 (Semi-VOA)			Total Coliform (Present/Absent)	Total Coliform (Present/Absent) Total Coliform (Present/Absent)	Total Coliform (Present/Absent) Total manufacture analytical report.	to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be cle	Time: Relinquished by: Received by: Via: Date Time	Thur	4/2	4	1.0 1 -020	3-4	2018	-017	Sp 7 0-1 -014 X X	4:51	3: 4'	20-3'		4/s/27 Pm Soil So 6 0'-1' Tan -011 XX X		Pesti Meth by 8 8 M Br,	TBE D(Gl cide nod 310 eta NO	RO / E es/808 504.1 or 82 s	11B's DRO 32 P	Bygan Bynns (802 / MF CB's	Project Manager:	Phone #: 975 - 706 - 5999 Analysis Request	(or Aills, NM 88155 Project #: Tel. 505-345-3975 Fax 505	4901 Hawkins NE -	www.hallenvironmental.com	Rush ANALYSIS	or-custody record HALL
	8260 (VOA) 8270 (Semi-VOA) 8270 (Semi-VOA)	8260 (VOA) 8260 (VOA) 8270 (Semi-VOA) 8270 (Semi-VOA)	8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent)	wironmental.com buquerque, NM 871 Fax 505-345-4107 ysis Request 8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent)	Albuquerque, NM 87109 Fax 505-345-4107 Ralysis Request 8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent) Total Coliform (Present/Absent) Reguest Regu	data will be			$\frac{1}{2}$					>	×	4-			_	×	CI,F,	Br,	NO) ₂ , P	O ₄ ,	SO ₄	Analys		1	hallenvir	5	ı

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Released to Imaging: 10/27/2022 2:03:44 PM

Time: Relinquished by: Received by: Via:	4000	email or Fax#: ΔΝΛΩ & Δη Ωνίτου (Chain-of-Custody Record BOCT g Address: P.O. Pox (88) (or Wills, JM 88255 #: 575-706-3999
Received by: Via:		Project Manager: Brygan Burns Sampler: Levi Myna On Ice: X Yes # of Coolers: Cooler Temp(including cr); 2.3 Container Type and # Type	Turn-Around Time: L Standard HRush Project Name: CATS Washouting (9.8.2) Project #:
Date Time L//4/22 9:45 This serves as notice of the	-022	No 1-0.2=2.0 (°C) HEAL No. 2204424 -021	ne (9,8,21)
Remarks: The secret file of the control of the con		BTEX / MTBE / TMB's (8021) TPH:8015D(GRO / DRO / MRO) 8081 Pesticides/8082 PCB's EDB (Method 504.1) PAHs by 8310 or 8270SIMS RCRA 8 Metals CI, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄ 8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent)	HALL ENVIRONMENT ANALYSIS LABORATO www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request



HALL ENVIRONMENTAL ANALYSIS LABORATORY

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Burnett Oil Co. Inc.

6/23/2022

Mike Bratcher
New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 882L0

RE: Characterization Report

Burnett Oil Co., Inc. - Gissler A Tank Battery

UL/J sec. 14 T17S R30E

nAPP2126346304

Mr. Bratcher:

The above location is approximately 2.5 miles Northeast of Loco Hills, New Mexico at UL/J sec.14 T17S R30E. The site is located in an area of no known groundwater. Any groundwater is to be expected below 300 feet. But due to the lease being on BLM land Burnett Oil Co. will remediate to the stricter standard.

On the morning of September 8, 2021, there was a release of 8 to 12 barrels of produced water. This quantity was based on a 9-day average of water at this facility. While performing normal duties the lease operator noticed the leak behind the battery and closed all necessary valves to stop the release. The release occurred behind the battery and is located between the battery, and an adjacent frac pond. The release was caused when a poly weld in a flow line broke releasing produced water into the pasture. Portions of this release will be within the right-of-way of the battery and the frac pond. The BLM was contacted on September 8 by phone and site plan was generated and sent to them to verify it was not within an archaeological site. A release notification was filed on the NMOCD portal on 9-20-21. Aspen Grow LLC was retained to collect samples from designated Sample Points and to remediate the release.

Corrective Action Plan

On 9-8-2021 when I was contacted about the release at the battery I went straight over there. The release was right behind the battery and ran downhill. In that process it separated twice leaving dry islands between the flow paths. Three sample points were chosen. One by the release point (SP1). The second was where the two flow paths come back together (SP2) and the last was at the lowest point of the release (SP3). There were no pools where fluid could be recovered from. When I checked the depth of saturation at SP3 it was only wet a couple of inches deep. This leads to the possibility that this is a smaller release than what the average reflects.

I contacted Aspen grow and retained their services. On 9-18-21 they came out and collected samples at the designated locations. Sample Point 1 reflects elevated level at 1-2 feet at 1800 for Chlorides. It fell within regulatory guidelines at the other depths. Sample point 2 was at 1700 for Chlorides at 0-1 feet and 810 at 1-2 feet. Other depths were withing regulatory limits. Sample point 3 was 5100 Chlorides at 1-2 feet. It was the only sample point that showed any TPH levels and it was within regulations.

Burnett Oil Co. Inc.

6/23/2022

Aspen Grow LLC. will apply a Probiotic compound to the impacted area. The probiotics will be applied with fresh water to the impacted area once a week until all sample points come within regulatory limits. In that time the probiotics and the fresh water will be able to begin remediating the hydrocarbons in the impacted area. The process is a water and proprietary blend of probiotics that are sprayed over the entire footprint to a point of saturation. This is a topical application process. We do not use injection holes. The repeated process pushes the proprietary blend down with each application. We have seen good results from this process and have had areas show re-growth while still receiving treatments. The area is re-sampled periodically to ensure treatment is being affective and to identify areas that may require a heavier concentration of probiotics. The process continues until all levels are within regulatory limits. Burnett Oil has had good success in treating releases of this type with bioremediation and feel it is less invasive to the environment.

I had tried to file this report with all pertinent data but the link to the Incident Report I was provided has broken and was trying to attach my reports to a Spur Energy flare release. I contacted Mike Bratcher about this and he had to escalate it to IT he said. I have tried to contact Bratcher back several times since November but have not got to speak to him or had a call returned.

We continued our bio-remediation treatment at this facility and increased our treatment to twice a week. On 12/17/21 we sampled the remediation Sample Points and all three sample points were within regulatory guidelines for both closure and reclamation. Lab Reports and analytical table were submitted.

Characterization Report

While pulling this report and information I saw that I attached the wrong page to the submitted report. I apologize for that. Due to the issues I had getting the Incident number corrected, I had several revisions of this report and included the wrong page 2 in my last submission. So I'm sure my that submission made no sense.

Burnett Oil Co. Inc.

6/23/2022

Mr. Hamlet requested additional delineation samples to show no outside contamination. I created 5 additional sample points and Aspen Grow LLC collected those sample points on 4/8/2022. All 5 sample points were within regulations for remediation and reclamation standards for chlorides. Sample Point 5 did have a TPH of 660, 0 to 1ft. Burnett Oil would like an extension to treat this sample point since it was recently added and has not been treated yet. All of the other locations have cleaned up well.

Please feel free to contact me with any questions concerning this plan request.

Sincerely,

Bryan Burns

HSE and Security Coordinator

575-706-5999

wburns@burnettoil.com

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 120335

CONDITIONS

Operator:	OGRID:
BURNETT OIL CO INC	3080
801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	120335
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	10/27/2022