



**EOG Resources, Inc.**  
Artesia Division Office  
104 S. 4<sup>th</sup> Street  
Artesia, N. M. 88210

October 30, 2022

Bradford Billings  
EMNRD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Gill BGJ #1  
30-025-37103  
L-29-9S-35E  
Lea County, NM  
Incident # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently contains the four open incidents on the NMOCD E-Permitting website. The report is being submitted to request closure of the duplicate incidents (nCOH0804948952 & nCOH0804949956) which already have approved NMOCD Closure, and an additional incident that appears to be inadvertent incident entry which contains no date, volumes, or an accompanying C-141. EOG Resources, Inc. has included a C-141 Final on the most current form for each release, and hereby requests closure of the open incidents.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

*Chase Settle*

Chase Settle  
Rep Safety & Environmental Sr  
EOG Resources, Inc.

Gill BGJ #1  
Closure Report



October 30, 2022

# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

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**Gill BGJ #1**

**Closure Report**

**30-025-37103**

**L-29-9S-35E**

**Lea County, NM**

**October 30, 2022**

**nCOH0804948817**

**nCOH0804948952**

**nCOH0804949956**

**nJXK1535535758**

Gill BGJ #1  
Closure Report  
# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

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**Appendices:**

Appendix A: Current C-141 Closure Forms

Appendix B: Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

Appendix C: nCOH0804948817 E-Permitting Page

Appendix D: NMOCD E-Permitting Pages

Gill BGJ #1  
Closure Report  
# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

**I. Location**

The site is located in Lea County, New Mexico approximately 3.5 miles west of Crossroads.

**II. nCOH0804948952, nCOH0804949956, & nJXK1535535758**

nCOH0804949956 Incident

This release occurred October 4, 2006, with approved closure occurring under duplicate incident nPAC0629232161 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nCOH0804948952 Incident

This release occurred November 30, 2006, with approved closure occurring under duplicate incident nPAC0634849915 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nJXK1535535758 Incident

This release occurred December 11, 2015, with an approved C-141 Initial-Final which closed the Remediation Plan (1RP-4046) for the site on December 21, 2015. The original approved C-141 Initial-Final for this site is included in Attachment B. This release occurred within a lined battery berm with all but one barrel of fluid recovered, which was in situ remediated with MicroBlaze.

**III. nCOH0804948817**

Incident nCOH0804948817 appears to be an inadvertent entry that was created. Based on the NMOCD E-Permitting information (Attachment C) for this incident, there is no date of a release, no volumes released or recovered, and no other details indicating that this incident relates to an actual release. Based on a review of the internal EOG documents for the Gill BGJ #1, all reportable releases which occurred at the site are accounted for with other Incident Numbers.

**IV. Closure Request**

EOG Resources, Inc. hereby requests closure of the duplicate incidents (nCOH0804948952, nCOH0804949956) and nJXK1535535758 based on the previously approved C-141 Final forms. EOG also requested closure of the inadvertent incident entry, nCOH0804948817, as this incident does not relate to an actual release which occurred at the site. A C-141 Closure Form on the most current template is included in Appendix A of this Closure Report.

Gill BGJ #1  
Closure Report



October 30, 2022

# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

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# Appendix A

## Current C-141 Closure Forms

Incident ID	nCOH0804948817
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC **N/A**
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) **N/A**
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **N/A**
- ☐ Description of remediation activities **N/A**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr  
Signature: Chase Settle Date: 10/30/2022  
email: Chase\_Settle@eogresources.com Telephone: 575-748-1471

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Incident ID	nCOH0804948952
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

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Printed Name: Chase Settle Title: Rep Safety & Environmental Sr  
Signature: Chase Settle Date: 10/30/2022  
email: Chase\_Settle@eogresources.com Telephone: 575-748-1471

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Incident ID	nCOH0804949956
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

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Printed Name: Chase Settle Title: Rep Safety & Environmental Sr  
Signature: Chase Settle Date: 10/30/2022  
email: Chase\_Settle@eogresources.com Telephone: 575-748-1471

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



Incident ID	nJXK1535535758
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

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Printed Name: Chase Settle

Title: Rep Safety & Environmental Sr

Signature: Chase Settle

Date: 10/30/2022

email: Chase\_Settle@eogresources.com

Telephone: 575-748-1471

**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Gill BGJ #1  
Closure Report



October 30, 2022

# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

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# Appendix B

## Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>TH</sup> Street	Telephone No. 505-748-1471	
Facility Name Gill BGJ #1	API Number 30-025-37103	Facility Type Well
		Order Number IRP-1092
Surface Owner Fee	Mineral Owner Fee	Lease No.

#### LOCATION OF RELEASE

Unit Letter 1.	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 33.50238 Longitude 103.38888

#### NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 35 B/PW	Volume Recovered 25 B/PW
Source of Release Tanks	Date and Hour of Occurrence 10/4/2006 7 00 AM	Date and Hour of Discovery 10/4/2006 7 00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton via phone notification and follow up e-mail.	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

**RECEIVED**

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
Water transfer pump overload trip causing water tank to overflow. Repaired.

FEB 12 2008

Describe Area Affected and Cleanup Action Taken.\*  
An approximate area of 20' x 18' Approximate chloride content of water is 28,993 ppm. Vacuum truck recovered remaining produced water. Contaminated soils were excavated and taken to an OCD approved facility Vertical and horizontal delineation conducted. Depth to Ground Water: >100" (approx. 135'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on produced water recovered, soils excavated, analytical results and site ranking, Yates Petroleum Corporation requests closure.

**HOBBS OCD**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

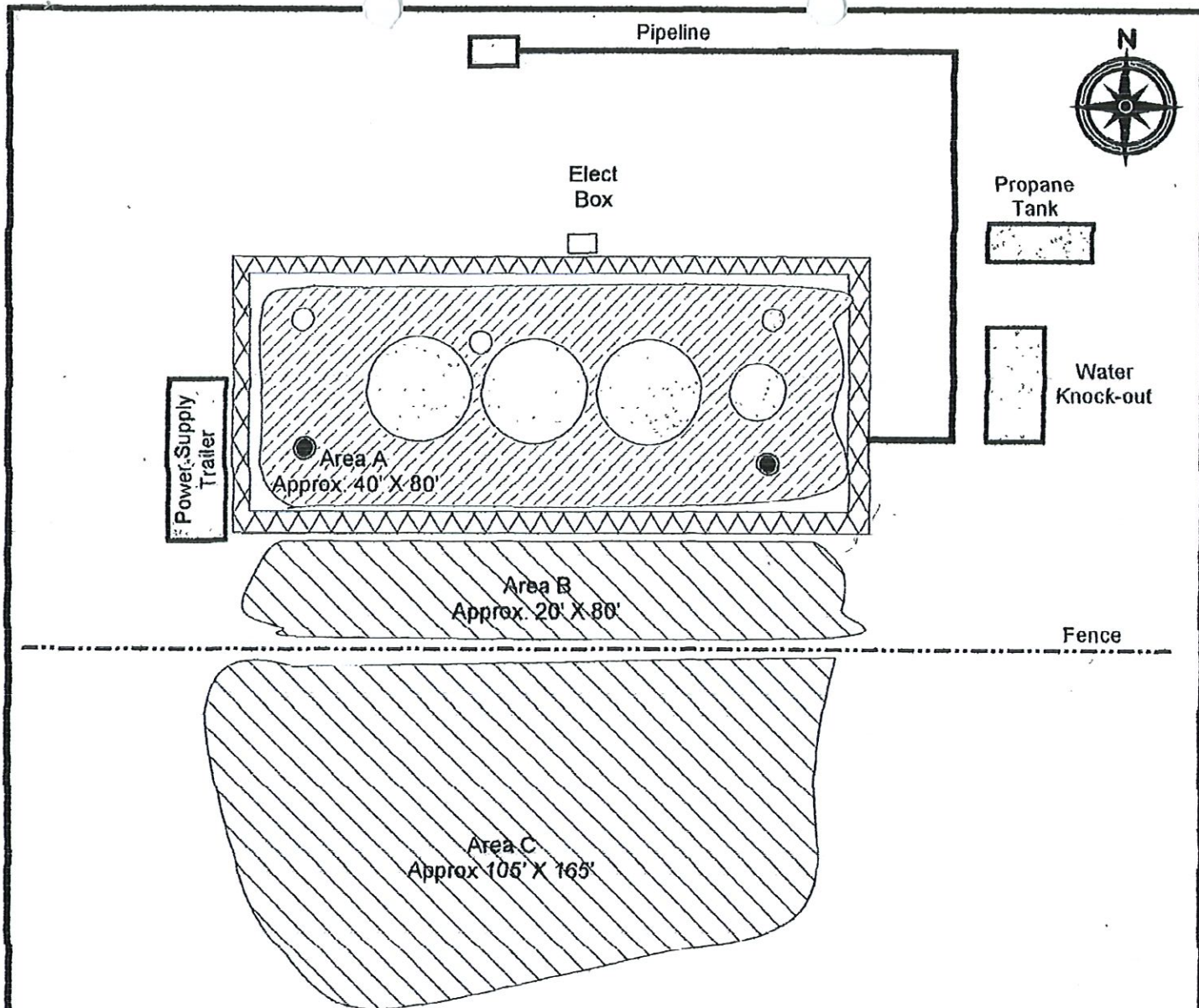
#### OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:	
Printed Name: Robert Asher	Approval Date: 2/15/08	Expiration Date: 2/15/08
Title: Environmental Regulatory Agent	Conditions of Approval:	
E-mail Address: boba@ypcnm.com	Attached <input type="checkbox"/>	
Date: Tuesday, February 12, 2008	Phone: 505-748-4217	

\* Attach Additional Sheets If Necessary

PCDHD 80494 9364





Sample ID	Sample Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides
SP 1	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	296
SP 2	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	263
SP 3	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	422
SP 4	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	612
SP 5	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	157

Site Ranking is Zero (0). Depth to Ground Water > 100 (approx. 135'). All results are ppm.



**Gill BGJ #1**  
**Section 29, T9S-R35E**  
**Lea County, NM**

**EXHIBIT**  
**Sample Diagram (Not to Scale)**

Prepared by Robert Asher  
 Environmental Regulatory Agent  
 February 11, 2008



District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>TH</sup> Street	Telephone No. 505-748-1471	
Facility Name Gill BGJ #1	API Number 30-025-37103	Facility Type Well
		Order Number IRP-1147
Surface Owner Fcc	Mineral Owner Fcc	Lease No.

#### LOCATION OF RELEASE

Unit Letter L	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 33.50238 Longitude 103.38888

#### NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 380 B/O & 50 B/PW	Volume Recovered 300 B/O & 40 B/PW
Source of Release Tanks	Date and Hour of Occurrence 11/30/2006 7:00 AM	Date and Hour of Discovery 11/30/2006 7:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton via phone notification and follow up e-mail.	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

**RECEIVED**

FEB 12 2008

**HOBBS OCD**

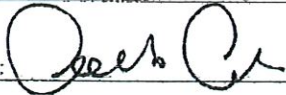

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
Water dump failure. Repaired

Describe Area Affected and Cleanup Action Taken.\*  
An approximate area of 105' X 165'. Approximate chloride content of water is 28,993 ppm. Pasture area misted with oil. Microblaze applied to affected area. An approximate area of 40' X 80', inside bermed area. Vacuum truck recovered remaining oil/produced water. Contaminated soils were excavated and taken to an OCD approved facility. An approximate area of 20' X 80', between berm and south fence. Vacuum truck recovered remaining oil/produced water. Contaminated soils were excavated and taken to an OCD approved facility. Remediation per work plan conducted/complete. Vertical and horizontal delineation conducted. **Depth to Ground Water: >100" (approx. 135'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on oil/produced water recovered, soils excavated, analytical results and site ranking, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Robert Asher	Approval Date: <u>2/15/08</u>	Expiration Date: <u>2/15/08</u>
Title Environmental Regulatory Agent	Conditions of Approval:	
E-mail Address: boba@ypcnm.com	Attached <input type="checkbox"/>	
Date: Tuesday, February 12, 2008	Phone: 505-748-4217	

\* Attach Additional Sheets If Necessary



Pipeline

Elect  
BoxPropane  
TankWater  
Knock-outPower Supply  
TrailerArea A  
Approx. 40' X 80'Area B  
Approx. 20' X 80'Area C  
Approx. 105' X 165'

Fence

Sample ID	Sample Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides
SP 1	1/18/2007	Grab/Auger	12"	ND	4050.0	3460.0	7510.0	71.2
SP 2	1/18/2007	Grab/Auger	12"	ND	49.7	70.7	120.4	508
SP 3	1/18/2007	Grab/Auger	12"	ND	14100.0	13800.0	27900.0	6.36
SP 3	1/28/2007	Grab/Auger	12"	4.71	3030.0	3760.0	6790.0	2.62
SP 3	1/28/2007	Grab/Auger	26"	2.74	1720.0	2490.0	4210.0	4.72
SP 3	7/3/2007	Grab/Auger	6"	2.4877	6190.0	12300.0	18490.0	
SP 4	7/3/2007	Grab/Auger	6"	2.3292	1380.0	2220.0	3600.0	
SP 4	1/18/2007	Grab/Auger	12"	ND	ND	91.3	91.3	3.25
SP 3	7/6/2007	Grab/Auger	24"	11.63	13800.0	27900.0	41700.0	15.8
SP 3	7/6/2007	Grab/Auger	6"	4.5963	1390.0	2340.0	3730.0	12.3
SP 3	10/9/2007	Grab/Auger	6"		5950.0	1080.0	7030.0	
Con-1	11/20/2007	Grab/Auger	6"	<0.1	10800.0	457.0	11257.0	<100
SP 1	1/17/2008	Grab/Auger	6"		2930.0	188.0	3118.0	

Site Ranking is Zero (0). Depth to Ground Water >100 (approx. 135'). All results are ppm.



Gill BGJ #1

Section 29, T9S-R35E

Lea County, NM

EXHIBIT  
Sample Diagram (Not to Scale)Prepared by Robert Asher  
Environmental Regulatory Agent  
February 11, 2008



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

By JKeyes at 9:57 am, Dec 21, 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>th</sup> Street	Telephone No. 575-748-1471	
Facility Name Gill BGJ #1	Facility Type Battery	

Surface Owner State	Mineral Owner State	API No. 30-025-37103
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#### LOCATION OF RELEASE

Unit Letter L	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 32.50238 Longitude 103.38888

#### NATURE OF RELEASE

Type of Release Oil	Volume of Release 7 B/O	Volume Recovered 6 B/O
Source of Release Production Tank	Date and Hour of Occurrence 12/11/2015; PM	Date and Hour of Discovery 12/11/2015; PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*



Dump malfunctioned on knockout and sent water to oil tanks causing tank to overflow, causing the release. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 30'X 20'. The well and valves were closed. This is a bermed and lined battery; the oil was vacuumed up (except for 1 B/O that was entrained within the gravel). The impacted gravel is being treated/remediated with an application of Micro Blaze to degrade the remaining barrel of oil. Depth to Ground Water: >100' (approximately 135', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on the battery being lined, 85% of the oil recovered and remaining barrel being remediated in-place with the gravel, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Robert Asher	Approval Date: <u>12/21/2015</u>	Expiration Date: <u>///</u>
Title: NM Environmental Regulatory Supervisor	Conditions of Approval:	
E-mail Address: boba@yatespetroleum.com	Attached <input type="checkbox"/>	
Date: December 18, 2015	1RP- 4046	nJXK1535535758 pJXK1535535791
Phone: 575-748-4217		

\* Attach Additional Sheets If Necessary

Gill BGJ #1  
Closure Report



October 30, 2022

# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

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# Appendix C

## nCOH0804948817 E-Permitting Page



OCD Permitting

Home    Searches    Incidents    Incident Details

NCOH0804948817 A OTH @ 30-025-37103

General Incident Information

Site Name:

Well:

Facility:

Operator:

Status:

Type:

District:

Incident Location:

Lat/Long:

Directions:

[30-025-37103] GILL BGJ #001

[25575] EOG Y RESOURCES, INC.

Closure Not Approved

Other

Hobbs

L-29-09S-35E    1650 FSL    660 FWL

33.5025597,-103.3894196 NAD83

Severity:

Surface Owner:

County:

Private

Lea (25)

Notes

Source of Referral:

Action / Escalation:

Resulted In Fire:

Will or Has Reached Watercourse:

Endangered Public Health:

Property Or Environmental Damage:

Fresh Water Contamination:

Contact Details

Contact Name:

Contact Title:

Event Dates

Date of Discovery:

Extension Date:

Initial C-141 Received:

Characterization Report Received:

Remediation Plan Received:

Closure Report Received:

OCD Notified of Release:

Cancelled Date:

Characterization Report Approved:

Remediation Plan Approved:

Remediation Due:

Closure Report Approved:

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

Incidents Materials

No Materials Found

Incident Events

No events Found

Orders

No Orders Found

- Quick Links
- General Incident Information
  - Materials
  - Events
  - Orders
- Associated Images
- Incident Files (0)
  - Well Files (30)
- New Searches
- New Facility Search
  - New Incident Search
  - New Operator Search
  - New Pit Search
  - New Spill Search
  - New Tank Search
  - New Well Search

Gill BGJ #1  
Closure Report



October 30, 2022

# nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXX1535535758

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# Appendix D

## NMOCD E-Permitting Pages

OCD Permitting

Home    Searches    Wells    Well Details

30-025-37103 GILL BGJ #001 [323821]

General Well Information

Operator:  
Status:  
Well Type:  
Work Type:

[\[7377\]](#) EOG RESOURCES INC  
Plugged, Not Released  
Gas  
New

Direction:  
Multi-Lateral:  
Mineral Owner:  
Surface Owner:

Vertical  
No  
Private  
Private

Surface Location:  
Lat/Long:  
GL Elevation:  
KB Elevation:  
DF Elevation:

L-29-09S-35E    1650 FSL    660 FWL  
33.5025597,-103.3894196 NAD83  
4157

Sing/Mult Compl:  
Potash Waiver:

Single  
False

Proposed Formation and/or Notes

ATOKA 320 AC W/2

Depths

Proposed:  
Measured Vertical Depth:

12700  
12670

True Vertical Depth:  
Plugback Measured:

12670  
0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	2190		Other
Yates	2764		Other
San Andres	4016		Other
Glorieta	5466		Other
Tubb	6310		Other
Abo	7708		Other
Wolfcamp	8946		Other
Strawn	11168		Other
Atoka	11658		Other
Morrow	11708		Other
Austin	11820		Other
Chester	11908		Other
Mississippi Limestone	12000		Other

Event Dates

Initial APD Approval:  
Most Recent APD Approval:  
APD Cancellation:  
APD Extension Approval:  
Spud:  
Approved Temporary  
Abandonment:  
Shut In:  
Plug and Abandoned Intent  
Received:  
Well Plugged:  
Site Release:  
Last Inspection:

02/25/2005  
01/16/2019  
  
  
07/28/2005  
  
  
  
08/09/2019  
04/16/2020  
  
05/08/2020

Current APD Expiration:  
  
  
  
Gas Capture Plan Received:  
TA Expiration:  
  
  
PNR Expiration:  
Last MIT/BHT:

02/25/2007  
  
  
  
  
  
  
04/16/2021  
05/08/2020

Quick Links

- [General Well Information](#)
- [History](#)
- [Comments](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Completions](#)
- [Financial Assurance](#)
- [Compliance](#)
- [Reported Releases](#)
- [Natural Gas Venting & Flaring](#)
- [Orders](#)
- [Production](#)
- [Transporters](#)
- [Points of Disposition](#)

Associated Images

- [Well Files \(30\)](#)
- [Well Logs \(7\)](#)
- [Well Admin Orders](#)

New Searches

- [New Facility Search](#)
- [New Incident Search](#)
- [New Operator Search](#)
- [New Pit Search](#)
- [New Spill Search](#)
- [New Tank Search](#)
- [New Well Search](#)

Released to Imaging: 10/31/2022 1:56:59 PM

**Searches      Operator Data      Hearing Fee Application**

01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	New	Gas	Plugged, Not Released		
02/25/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	New	Gas	Active		

## Comments

INT TO PLGBK 9/11/06 12/05/05 RECEIVED LOGS DM

*Added on 09/11/2006 by Sharon Prichard*

## Pits

Pit On Site: Number 1

Pit Type:	Drilling	Status:	Inactive
Registration Denied:			
Closure Approved:	Yes		
Closure Denied:			

### Event Dates

Registered:	02/25/2005	Approved:	02/25/2005
Open:	02/25/2005	Closed (most recent rig release):	12/08/2005

## Notes

Date	Detail
02/25/2005	12 mil synthetic (groundwater 50' +)

**Pit On Site: Number 2**

Pit Type:	Workover	Status:	Inactive
Registration Denied:			
Closure Approved:	Yes		
Closure Denied:			

### Event Dates

Registered:	Approved:	09/19/2006
Open:	Closed (most recent rig release):	02/09/2007

## Notes

Date	Detail
09/19/2006	Groundwater @ 100'. 12 mil.

## Casing

Boreholes, Strings and Equipment Specifications						Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1	07/28/2005	17.500	0	420		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	420	UKN	420	48.0	420	0		Class C Cement	440	No
Hole 2	1		12.250	420	4170		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	4170	UKN	4170	40.0	4170	0		Class C Cement	1575	No
Hole 3	1		8.750	4170	12660		0	0.0	0	0			0	No

Production Casing	1		5.500	0	12660	UKN	12660	17.0	12660	3670		Class C Cement	3400	No
Hole 4	1		4.750	12660	12670		0	0.0	0	0			0	No
Tubing 1	1	09/25/2006	2.875	0	6252		0	0.0	0	0			0	No

Well Completions

[33930] JENKINS; DEVONIAN

Status:	Zone Permanently Plugged			Last Produced:	01/01/2019
Bottomhole Location:	L-29-09S-35E	1650 FSL	660 FWL		
Lat/Long:					
Acreage:					
DHC:	No			Consolidation Code:	
				Production Method:	Pumping

Well Test Data

Production Test:	10/23/2006	Test Length:	0 hours
Flowing Tubing Pressure:	220 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	122.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	1507.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
10/03/2005	12660	12370	0	0

Notes

Event Dates

Initial Effective/Approval:	09/25/2006	TA Expiration:	
Most Recent Approval:	04/16/2020	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	09/26/2006
First Oil Production:	09/26/2006	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:	09/25/2006		
C-104 Approval:	11/14/2006	Revoked Until:	
Plug Back:			
Authorization Revoked Start:			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
04/16/2020	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	Zone Permanently Plugged	
01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	Active	
09/25/2006	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Active	

[97475] JENKINS; ATOKA, SOUTH (GAS)

Status:	Zone Permanently Plugged			Last Produced:	08/01/2006
Bottomhole Location:	L-29-09S-35E	1650 FSL	660 FWL		
Lat/Long:					

Searches Operator Data Hearing Fee Application

Flowing Tubing Pressure:	750 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	1360.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
10/03/2005	11603	11609	0	0

**Notes****Event Dates**

Initial Effective/Approval:	07/28/2005	TA Expiration:	
Most Recent Approval:	09/14/2006	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	Yes
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	10/27/2005
First Oil Production:	10/28/2005	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:	10/01/2005	Revoked Until:	
C-104 Approval:	12/07/2005		
Plug Back:			
Authorization Revoked Start:			

**Well Completion History**

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
09/14/2006	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Zone Permanently Plugged	
07/28/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Active	

**Financial Assurance**

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
10/03/2003	Blanket	250000	250000	SAFECO INSURANCE CO OF AMERICA	Surety	
01/09/2019	Temporarily Abandoned	1000000	1000000	ARGONAUT INSURANCE COMPANY	Surety	

**Last Production for this well:** 1/2019  
**Inactive Additional Bond Due Date:** 02/01/2021  
**Bonding Depth:** 12670  
**Required Well Bond Amount:** 50340  
**Well Bond Required Now:** Yes  
**Amount of Well Bond In Place:** 0  
**Variance:** 50340 Note: This well is covered by this operator's Inactive Well Blanket Bond.  
**In Violation:** No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide: (1) for a deviated or direction well, the measured depth, or (2) for a non-directional well, the true vertical depth.

Requests to release bonds must be submitted in writing. You may send an e-mail to [OCDAdminComp@state.nm.us](mailto:OCDAdminComp@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

NEED WELL SIGN.

Actions/Events

Event Date	Category	Type
08/28/2007	Corrective Actions	Compliance Resolved
06/27/2007	Enforcements	Identification (Well Sign)
06/27/2007	Notifications	Informal Letter (Inspector)

Reported Releases

The reported release volumes are sourced from C-141 submissions.

Earliest Reported Release in OCD Records:      Last: 12/11/2015      [Show All Reported Releases](#)

Release Volumes					Additional Details			
	BBLs	LBS	MCF	UNK	Type	Product	Severity	Status
2015								
December								
<a href="#">nJXK1535535758</a> (12/11/2015)	0	0	0	0	Oil Release			Closure Not Approved
Monthly Total:	0	0	0	0				
Annual Total:	0	0	0	0				
2011								
March								
<a href="#">nGRL1116854671</a> (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	Closure Not Approved
<a href="#">nGRL1207330656</a> (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	(02/12/2021) Closure Approved
Monthly Total:	50	0	0	0				
Annual Total:	50	0	0	0				
2010								
February								
<a href="#">nJXK1620138458</a> (02/08/2010)	20	0	0	0	Oil Release	LCRD	Minor	Closure Not Approved
Monthly Total:	20	0	0	0				
Annual Total:	20	0	0	0				
2007								
March								
<a href="#">nPAC0707524814</a> (03/02/2007)	30	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				
February								
<a href="#">nJCW0804941576</a> (02/09/2007)	30	0	0	0	Produced Water Release	LCRD, PROD	Major	(02/15/2008) Closure Approved
<a href="#">nJCW0804942039</a> (02/09/2007)	0	0	0	0	Oil Release			(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				

2006									
November									
<a href="#">nCOH0804948952</a> (11/30/2006)	380	0	0	0	Oil Release	LCRD	Major	Closure Not Approved	
<a href="#">nPAC0634849915</a> (11/30/2006)	430	0	0	0	Oil Release	LCRD, PROD	Major	(02/15/2008) Closure Approved	
Monthly Total:	810	0	0	0					
October									
<a href="#">nCOH0804948956</a> (10/04/2006)	35	0	0	0	Oil Release	LCRD	Major	Closure Not Approved	
<a href="#">nPAC0629232161</a> (10/04/2006)	35	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved	
Monthly Total:	70	0	0	0					
Annual Total:	880	0	0	0					
1800									
January									
<a href="#">nCOH0804948817</a> ()	0	0	0	0	Other			Closure Not Approved	
Monthly Total:	0	0	0	0					
Annual Total:	0	0	0	0					
Grand Total:	1,010	0	0	0					

Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records: 10/2021    Last: 08/2022    [Show All Upstream Venting & Flaring](#)


Venting & Flaring Volumes				Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0	0	
2022	0	0	0	0	
Grand Total:	0	0	0	0	

Orders

<b>1RP-4046-0</b>				
Applicant:	<a href="#">[25575]</a> EOG Y RESOURCES, INC.		Approved By:	
Contact:	Rob Asher		Issuing Office:	
Reviewer:	Jamie Keyes		Hobbs	

Processing Dates

Received:	12/21/2015	Ordered:	
Approved:		Denied:	
Expiration:		Cancelled:	

<b>1RP-1092-0</b>				
Applicant:	<a href="#">[25575]</a> EOG Y RESOURCES, INC.		Approved By:	
Contact:	Sherry Bonham		Issuing Office:	
Reviewer:	Chris Williams		Hobbs	



1RP-1147-0

Applicant:

Contact:

Reviewer:

[25575] EOG Y RESOURCES, INC.

Sherry Bonham

Chris Williams

Approved By:

Issuing Office:

Hobbs

Processing Dates

Received:

Approved:

Expiration:

02/12/2008

11/30/2006

Ordered:

Denied:

Cancelled:

11/30/2006

Facility Details

Facility:

Facility Type:

Facility Operator:

Depth To Ground Water:

Quality:

Comments

[fCOH0804941539] Gill BGJ #1

Tank Battery - (TB)

100

0

Location:

Ground Water Impact:

Status:

L-29-09S-35E

Active

1RP-1232-0

Applicant:

Contact:

Reviewer:

[25575] EOG Y RESOURCES, INC.

Sherry Bonham

Larry Johnson

Approved By:

Issuing Office:

Hobbs

Processing Dates

Received:

Approved:

Expiration:

02/12/2008

03/02/2007

Ordered:

Denied:

Cancelled:

03/02/2007

Facility Details

Facility:

Facility Type:

Facility Operator:

Depth To Ground Water:

Quality:

Comments

[fCOH0804941539] Gill BGJ #1

Tank Battery - (TB)

100

0

Location:

Ground Water Impact:

Status:

L-29-09S-35E

Active

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records:		10/2005	Last	1/2019						<a href="#">Show All Production</a>	<a href="#">Export to Excel</a>
Production					Injection						
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure		
2005	328	58,876	21	52	0	0	0	0	N/A		
2006	13,146	78,896	166,066	310	0	0	0	0	N/A		
2007	22,987	0	587,792	285	0	0	0	0	N/A		
2008	20,590	0	733,690	364	0	0	0	0	N/A		
2009	18,251	0	768,843	329	0	0	0	0	N/A		
2010	15,540	0	754,969	321	0	0	0	0	N/A		
2011	15,339	968	875,556	343	0	0	0	0	N/A		
2012	14,155	0	912,595	346	0	0	0	0	N/A		
2013	9,814	0	719,975	310	0	0	0	0	N/A		
2014	8,905	0	668,596	312	0	0	0	0	N/A		
2015	8,149	24	620,851	326	0	0	0	0	N/A		

Searches    Operator Data    Hearing Fee Application

2017	6,609	0	590,191	280	0	0	0	0	N/A
2018	822	0	41,567	25	0	0	0	0	N/A
2019	3	0	70	1	0	0	0	0	N/A
2020	0	0	0	0	0	0	0	0	N/A
Grand Total:	162,139	138,764	8,083,557	3,915	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
[7377] EOG RESOURCES INC	Oil	6/2020

Points of Disposition

ID	Type	Description	Pool(s)
4010361	Oil	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4010360	Gas	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4006880	Oil	GILL BGJ #001	[97475] JENKINS;ATOKA, SOUTH (GAS)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 154986

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 154986
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	10/31/2022