

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

October 30, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Gill BGJ #1

30-025-37103 L-29-9S-35E Lea County, NM

Incident # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently contains the four open incidents on the NMOCD E-Permitting website. The report is being submitted to request closure of the duplicate incidents (nCOH0804948952 & nCOH0804949956) which already have approved NMOCD Closure, and an additional incident that appears to be inadvertent incident entry which contains no date, volumes, or an accompanying C-141. EOG Resources, Inc. has included a C-141 Final on the most current form for each release, and hereby requests closure of the open incidents.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle

Gill BGJ #1 Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

Gill BGJ #1

Closure Report

30-025-37103

L-29-9S-35E

Lea County, NM

October 30, 2022

nCOH0804948817

nCOH0804948952

nCOH0804949956

nJXK1535535758

Gill BGJ #1 Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

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Gill BGJ #1 Closure Report # pCOH08049488



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

I. Location

The site is located in Lea County, New Mexico approximately 3.5 miles west of Crossroads.

II. nCOH0804948952, nCOH0804949956, & nJXK1535535758

nCOH0804949956 Incident

This release occurred October 4, 2006, with approved closure occurring under duplicate incident nPAC0629232161 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nCOH0804948952 Incident

This release occurred November 30, 2006, with approved closure occurring under duplicate incident nPAC0634849915 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nJXK1535535758 Incident

This release occurred December 11, 2015, with an approved C-141 Initial-Final which closed the Remediation Plan (1RP-4046) for the site on December 21, 2015. The original approved C-141 Initial-Final for this site is included in Attachment B. This release occurred within a lined battery berm with all but one barrel of fluid recovered, which was in situ remediated with MicroBlaze.

III. nCOH0804948817

Incident nCOH0804948817 appears to be an inadvertent entry that was created. Based on the NMOCD E-Permitting information (Attachment C) for this incident, there is no date of a release, no volumes released or recovered, and no other details indicating that this incident relates to an actual release. Based on a review of the internal EOG documents for the Gill BGJ #1, all reportable releases which occurred at the site are accounted for with other Incident Numbers.

IV. Closure Request

EOG Resources, Inc. hereby requests closure of the duplicate incidents (nCOH0804948952, nCOH0804949956) and nJXK1535535758 based on the previously approved C-141 Final forms. EOG also requested closure of the inadvertent incident entry, nCOH0804948817, as this incident does not relate to an actual release which occurred at the site. A C-141 Closure Form on the most current template is included in Appendix A of this Closure Report.

Gill BGJ #1 Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix A Current C-141 Closure Forms

Page 6 of 27

Incident ID	nCOH0804948817
District RP	
Facility ID	
Application ID	

Closure

items must be included in the closure report.
11 NMAC N/A
s of the liner integrity if applicable (Note: appropriate OCD District office
C District office must be notified 2 days prior to final sampling) N/A
ete to the best of my knowledge and understand that pursuant to OCD rules in release notifications and perform corrective actions for releases which f a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Title: Rep Safety & Environmental Sr
Date: 10/30/2022
Telephone: <u>575-748-1471</u>
Date:
of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Date:

te of New Mexico

Incident ID	nCOH0804948952
District RP	
Facility ID	
Application ID	

Closure

Closure Report Attachment Checklist: Each of the following to	tems must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
	Title: Rep Safety & Environmental Sr
Signature: Chase Settle	Date: 10/30/2022
email: Chase_Settle@eogresources.com	Telephone: <u>575-748-1471</u>
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:

e of New Mexico

Incident ID	nCOH0804949956
District RP	
Facility ID	
Application ID	

Closure

Closure Report Attachment Checklist: Each of the following i	items must be included in the closure report.							
✓ A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC							
☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)								
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)							
Description of remediation activities								
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replacement human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in							
Signature: Chase Settle								
	Date: 10/30/2022							
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471							
OCD Only								
Received by:	Date:							
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.							
Closure Approved by:	Date:							
Printed Name:	Title:							
								

D: 10/31/2022 1:13:09 PM Page 9 of 27
State of New Mexico

Incident ID	nJXK1535535758
District RP	
Facility ID	
Application ID	

Closure

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.							
☐ A scaled site and sampling diagram as described in 19.15.29	.11 NMAC							
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)								
☐ Laboratory analyses of final sampling (Note: appropriate Of	OC District office must be notified 2 days prior to final sampling)							
✓ Description of remediation activities								
and regulations all operators are required to report and/or file certarmay endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regulates rectain, and re-vegetate the impacted surface area to the caccordance with 19.15.29.13 NMAC including notification to the	conditions. The responsible party acknowledges they must substantially conditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.							
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr							
Signature: Chase Settle	Date: 10/30/2022							
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471							
OCD Only								
Received by:	Date:							
	y of liability should their operations have failed to adequately investigate and e water, human health, or the environment nor does not relieve the responsible d/or regulations.							
Closure Approved by:	Date:							
Printed Name:	Title:							

Gill BGJ #1 Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

eog resources

October 30, 2022

Appendix B

Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

energy opportunity growth

District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

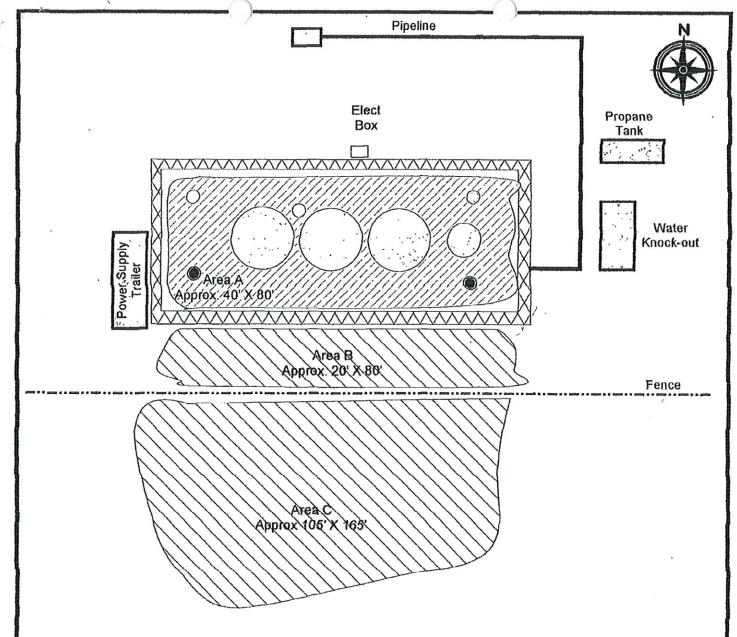
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

				58	ımıa F	e, NM 8/3	03					
			Rele	ease Notific	catio	n and Co	rrective A	ction				
OPER					PERA	TOR		[] Initia	Report	\boxtimes	Final Report
	Name of Company OGRID Number					Contact						
Yates Petroleum Corporation 25575						Robert Asho						
Address						Telephone N						
104 S. 4 TH Street						505-748-1471						
Facility Nat				API Number		Facility Typ	e		Order N			
Gill BGJ #1				30-025-37103	3 1	Well			1RP-10	192		
Surface Ow	ner			Mineral C	Owner				Lease N	10.		
Fee				Fee								
				LOCA	ATIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County		
1.	29	98	35E	1650		South	660	1	Vest	Lea		
			1									
				Latitude 33.5	50238	_ Longitude	103.38888					
				NAT	URE	OF RELI						
Type of Rele Crude Oil an		Water				Volume of 35 B/PW	Release		Volume I 25 B/PW	Recovered		
Source of Re						Date and F	lour of Occurrenc	e	Date and	Hour of Di	scover	у
Was Immedi	ate Notice (iiven?				10/4/2006 7 00 AM						
			Yes [No Not R	equired							
By Whom?						Date and Hour N/A						
Was a Water	course Read	ched?				If YES, Vo	olume Impacting t	he Wate	require.	STATE OF THE PARTY.	se tempe	STATE .
			Yes 🗵			N/A	olume Impacting t		PE (/E	
If a Watercon	irse was Im	pacted, Descr	ibe Fully.									
Describe Cat		em and Reme							EC	B 1220	ากล	
Water transfe	er pump ove	rload trip cau	sing water	tank to overflow	. Repai	ired.			4.1	BICK	ida	
Describe Are	a Affected	and Cleanup	Action Tal	ken.*					-(O)F	185		CD
An approxim	nate area of . d soils were	excavated an	iproximate d taken to	e entoride content an OCD approve	oi wate d facilit	r is 28,993 pp v Vertical an	m. Vacuum truck id horizontal delin	recove reation o	rस्य स्टिनार्थान conducted	Denth to	ed Wat Groun	d Water:
>100" (appr	ox. 135'), \	Wellhead Pro	tection A	rea: No, Distance	e to Sur	face Water E	Body: >1000', SI	LE RAI	KING IS	0. Based	n pro	duced water
recovered, s	oils excavat	ted, analytica	l results a	and site ranking,	Yates l	Petroleum Co	rporation reque	sts closi	ire.		•	
I hereby cert	ify that the i	information of	iven above	is true and comm	lete to t	the hest of my	knowledge and u	nderetar	nd that nur	ruani to NA	4OCD	rules and
regulations a	ll operators	are required t	o report ar	nd/or file certain r	release r	notifications ar	nd perform correc	tive acti	ions for rel	eases which	ı may	endanger
public health	or the envi	ronment The	acceptant	ce of a C-141 repo	ort by th	ne NMOCD m	arked as "Final R	eport" d	ocs not rel	ieve the op	erator	of liability
should their	operations h	have failed to	adequately	investigate and r	cmedia	te contaminati	on that pose a thre	cat to gr	ound water	r, surface w	ater, h	uman hçalth
				nance of a C-141	report o	loes not reliev	e the operator of r	esponsi	bility for c	ompliance	with a	ny other
federal, state, or local laws and/or regulations.					•	OIL CONS	SERV	ATION	DIVISI	ON		
					1		OIL COIN	JEK V	ATION	DIVISI	OIN	
Signature.	JON!									•	•	
Printed Name: Robert Asher						Approved by	District Superviso	or:	bus	White	in	
		gulatory Agen				Approval Dat	2111	18	Zvolvetov	Datus 2	1,00	loca
True, cavao	milemai Kej	guiatory Argen				White An Dar	· 4/13/6	1	Expiration	Date. 2	10/	28
E-mail Addre	ess: boba@	ypenm com				Conditions of	Approval:			Attached	i 🗆	
Date: Tuesday, February 12, 2008 Phone: 505-748-4217												i

* Attach Additional Sheets If Necessary

FCOHO 804949364

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.Sample ID	'Sample.Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	· Chlorides.
SP 1	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	296
SP 2	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	263
` 8 P3	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	422
8 P4	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	612
SP 6	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	157

Site Ranking is Zero (0). Depth to Ground Water >'100 (approx. 135'). All results are ppm.



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GIII BGJ #1

Section 29, T9S-R35E

Lea County, NM

EXHIBIT Sample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent February 11,2008

* Attach Additional Sheets If Necessary

District II
1025 N French Dr., Hobbs, NM 88240
District III
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

Name of Company
Yates Petroleum Corporation
Address

State of New Mexico Energy Minerals and Natural Resources

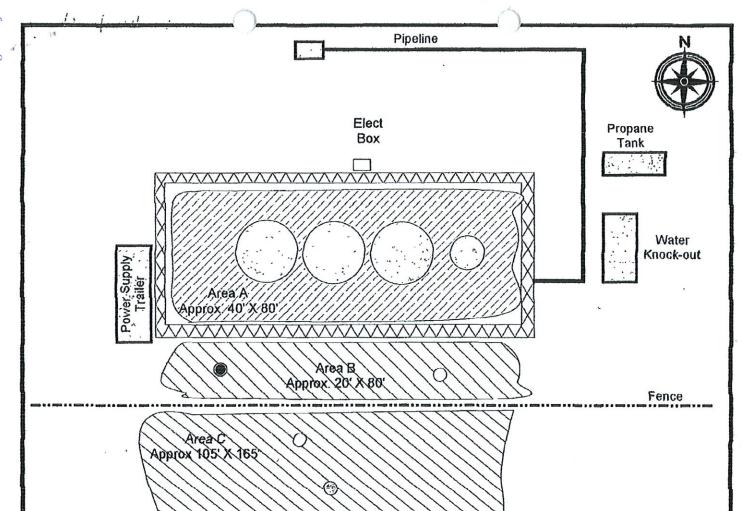
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Released to Imaging: 10/31/2022 1:56:59 PM

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective	Release	Notification	and	Corrective	Action
-------------------------------------	---------	--------------	-----	------------	--------

				Ol	PER	ATOR			Initial Report			Final Report
Name of Co				OGRID Num	nber	Contact					\boxtimes	· · · · · · · · · · · · · · · ·
Yates Petro	leum Corp	oration		25575		Robert Ash						
Address						Telephone 1						
104 S. 4 TH						505-748-1471						
Facility Na				API Number		Facility Type Order Number						
Gill BGJ#				30-025-37103	3	Well			IRP-1	147		
Surface Ow	ner			Mineral O	wner				Lease N	do		
Fee				Fee					Coase 1	10.		
				LOCA	TIC	ON OF RE	EVEE	***	1			
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	Fuet/V	Vest Line	County		
L	29	98	35E	1650	Non	South	660		Vest Line Vest	Lea		
										Loa		
				Latitude 33.5	0238	Longitude	e_103.38888					
				NAT	URI	E OF REL	EASE					
Type of Rele Crude Oil an		Water				Volume of				Recovered		
Source of Re		water				380 B/O &	lour of Occurrence		300 B/O & 40 B/PW			
Tanks						11/30/2006		Date and Hour of Discovery				
Was Immedi	ate Notice C					If YES, To Whom?						
	-		Yes [No Not Re	quirec							
By Whom? N/A						Date and F						
Was a Water	course Reac	ched?				N/A If YES Vo	olume Impacting the	a Wate		KIND THE RE		
			Yes 🗵	No		N/A	nume impacting ti	ie wate	Boll Frank	िल हैंदर व	W Harr	n Harri
If a Watercon	irse was Imp	pacted, Descri	be Fully.*						rr.	D 4 0 00	200	
		and Remed	Ital Action	Taken.*	1					B 1221	'n'no	
Water dump		and Cleanup /	ction Tak	on *					In	100	1	
An approxim	ate area of 1	105' X 165'	Annroxim	on. ate chloride conte	nt of s	vater is 28 993	ppm. Pasture are	a mictar				
area An app	roximate ar	ea of 40° X 80	l', inside l	permed area. Vaci	uum tr	ruck recovered	remaining oil/pro	duced w	ater. Coni	isminated s	appned	d to affected
and taken to	an OCD app	roved facility	An appr	oximate area of 20	0' X 8	0', between be	rm and south fenc	e. Vacı	num truck i	ecovered re	mamir	na
oil/produced	water, Conf	tamınated soil	s were exe	cavated and taken	to an	OCD approved	facility. Remedia	ation ne	r work nla	n conducted	l/comp	lete Vertical
and horizonta	delineation	n conducted.	Depth to	Ground Water: >	>100"	(approx. 135)), Wellhead Prot	ection A	Area: No.	Distance to	Surfa	ce Water
Corporation	requests el	osure.	. Basea o	n ombroaucea w	ater r	ecovered, soil	s excavated, anal	ytical r	esults and	site rankir	ig, Yat	ies Petroleum
I hereby certi	fy that the in	nformation gr	ven above	is true and compl	ete to	the best of my	knowledge and ur	derstan	d that nure	uant to NIA	CCD.	rulos and
regulations a	l operators a	are required to	report an	d/or file certain re	lease	notifications at	nd perform correct	ive acti	one for rela	eases which	13331.0	ndangar
public health	or the envir	onment. The	acceptane	e of a C-141 repor	rt by th	he NMOCD ma	arked as "Final Re	port" de	nes not reli	eve the one	rator o	fliability
should their c	perations na	ave failed to a	acquately	investigate and re	media	ite contamination	on that pose a thre	at to gre	ound water	surface w	afer he	man health
federal clute	or local law	ddition, NMO /s and/or regul	CD accept	tance of a C-141 r	eport o	does not relieve	e the operator of re	esponsil	bility for co	omphance v	vith an	y other
reactal, state,	or local law	and or regu			OIL CONTO	PDI	ATTOX	DIVITATA	11 F			
Signature:	Joe	16 ()			OIL CONSERVATION DIVISION							
Printed Name: Robert Asher						Approved by District Supervisor: Thus It Sellen						
Title Environ	mental Rec	ulatory Agent				Approval Date	2/10/0	15/08 Experience Day 2/15/2				
E-mail Addre	**************************************			~~			1,7	5/08 Expiration Date: 2/15/08				
2000				***************************************	\dashv	Conditions of	Approval:			Attached		
Date Tuesda	y, February	12, 2008	Pl	ione, 505-748-42	17					1		j



Sample ID '	Sample Date	Sample Type	Depth	A BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides
8P1	1/18/2007	Grab/Auger	12"	ND	4050.0	3460.0	7510.0	71.2
SP 2	1/18/2007	Grab/Auger	12"	ND	49.7	70.7	120.4	508
SP3	1/18/2007	Grab/Auger	12"	ND	14100.0	13800.0	27900.0	6.36
8 P3	1/28/2007	Grab/Auger	12"	4.71	3030.0	3760.0	6790.0	2.62
SP3	1/28/2007	Grab/Auger	26"	2.74	1720.0	2490,0	4210.0	4.72
8P3	7/3/2007	Grab/Auger	6'	2.4877	6190.0	12300.0	18490.0	1000
SP4)	7/3/2007	Grab/Auger	6'	2.3292	1380.0	2220.0	3600.0	VIII NAV
SP4)	1/18/2007	Grab/Auger	12"	ND	ND	91.3	91.3	3 25
SP3	7/6/2007	Grab/Auger	24"	11.63	13800.0	27900.0	41700.0	15.8
≧ #SP3.	7/6/2007	Grab/Auger	6"	4.5963	1390.0	2340.0	3730.0	12,3
SP3	10/9/2007	Grab/Auger	6"	夏季波涛	5950.0	1080.0	7030.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SeglCbñ-1,4 ()	11/20/2007	Grab/Auger	6"	<0.1	10800.0	457.0	11257.0	<100
SP-1	1/17/2008	Grab/Auger	6"		2930.0	188.0	3118.0	(2000 N

Site Ranking is Zero (0). Depth to Ground Water > 100 (approx. 135'). All results are ppm.



Received by OCD: 10/31/2022 1:13:09 PM

Gill BGJ #1

Section 29, T9S-R35E

Lea County, NM

EXHIBIT Sample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent February 11, 2008

Received by OCD: 10/31/2022 1:13:09 PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

Name of Company

Yates Petroleum Corporation

State of New Mex **Energy Minerals and Natura**

OGRID Number

25575

By JKeyes at 9:57 am, Dec 21, 2015 Oil Conservation Division

RECEIV_D

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Contact

Robert Asher

OPERATOR

						Telephone No. 575-748-1471					
104 S. 4 th S Facility Nar						Facility Typ					
Gill BGJ #1						Battery					
Surface Ow	mer			Mineral C)wner	r API No.					
State				State	, ,,,,,,,,	30-025-37103					
				LOCA	TION	OF RE	LEASE				
Jnit Letter L	Section 29	Township 9S	Range 35E	Feet from the 1650	North/	South Line South	Feet from the		Vest Line West	County	
100 100											
Latitude 32.50238 Longitude 103.38888											
Type of Release Volume Recovered Volume Recovered											
Oil 7 B/O 6 B/O											
roduction 7						12/11/201:	four of Occurrences: PM	e	Date and 12/11/20	Hour of Discovery	
	ate Notice		Yes [No Not Re	equired	If YES, To					
By Whom?						Date and I	Hour				
Vas a Water	course Rea] Yes ⊠	No No			olume Impacting	the Wate	ercourse.		
f a Waterco	urse was In	pacted, Desci	ribe Fully.	*							
Describe Cause of Problem and Remedial Action Taken.* Dump malfunctioned on knockout and sent water to oil tanks causing tank to overflow, causing the release. Vacuum truck(s) and roustabout crews were											
Dump malfu					sing tank	to overflow	, causing the relea	se. Vac	uum truck(s) and roustabout crews were	
Dump malfu alled.	nctioned or	n knockout and	d sent wate	er to oil tanks caus	sing tank	to overflow	, causing the relea	se. Vac	uum truck(s) and roustabout crews were	
Dump malfu alled. Describe Ar An approxin	nctioned or ca Affected nate area of	and Cleanup	Action Tale	er to oil tanks caus ken.* valves were close	ed. This	is a bermed a	and lined battery;	the oil w	vas vacuum	ned up (except for 1 B/O that was	
Dump malfu alled. Describe Ar an approxim ntrained wi	ca Affected nate area of thin the gra	and Cleanup 30'X 20'. The vel). The impa	Action Tale well and acted grave	er to oil tanks caus ken.* valves were close el is being treated	ed. This i	is a bermed a	and lined battery; topplication of Mic	the oil ware Blaze	vas vacuum	ned up (except for 1 B/O that was	
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Gill BGJ #1 Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

Appendix C nCOH0804948817 E-Permitting Page

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Searches Incidents Incident Details

NCOH0804948817 A OTH @ 30-025-37103

General Incident Information			Quick Links
			General Incident Information
Site Name:			 Materials
Well: [30-025-3710]	3] GILL BGJ #001		Events
Facility:			Orders
Operator : [25575] EOG	Y RESOURCES, INC.		
Status: Closure Not A	approved	Severity:	Associated Images
Type: Other		Surface Owner: Private	 Incident Files (0)
District: Hobbs		County: Lea (25)	 Well Files (30)
			New Searches
Incident Location: L-29-09S-35E	1650 FSL 660 FWL		New Facility Search
	103.3894196 NAD83		New Incident Search
Directions:			New Operator Search
2.100.101.01			New Pit Search
			New Spill Search
			New Tank Search
Notes			New Well Search
Source of Referral: Oil Conservat	ion Division Rep	Action / Escalation:	New Well Gealch
Resulted In Fire:		Will or Has Reached Watercourse:	
Endowned Bublic Health		Property Or Environmental Damage	
Endangered Public Health:		Property Or Environmental Damage:	
Fresh Water Contamination:			
Contact Details			
Contact Name:		Contact Title:	
Event Dates			
Date of Discovery:		OCD Notified of Release:	
Extension Date:	11/15/2018		
Initial C-141 Received:		Cancelled Date:	
Characterization Report Received:		Characterization Report Approved:	
Remediation Plan Received:		Remediation Plan Approved:	
		Remediation Due:	
Closure Report Received:		Closure Report Approved:	
Compositional Analysis of Ven	ted and/or Flared Natural Gas		
No Compositional Analysis Found			
Incidents Materials			
No Materials Found			
No Materials Found			
Incident Events			
No events Found			
Orders			
No Orders Found			

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220 Gill BGJ #1 Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix DNMOCD E-Permitting Pages

energy opportunity growth

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-025-37103 GILL BGJ #001 [323821]

Operator:	[7377] EOG RESOURCES INC		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Gas	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Private
		Surface Owner:	Private
Surface Location:	L-29-09S-35E 1650 FSL 660 FWL		
Lat/Long:	33.5025597,-103.3894196 NAD83		
GL Elevation:	4157		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False
Proposed Formation and/or Not	tes		
Depths			
Proposed:	12700	True Vertical Depth:	12670
Measured Vertical Depth:	12670	Plugback Measured:	0
Formation Tops			

Formation	Тор	Producing	Method Obtained	
Rustler	2190		Other	
Yates	2764		Other	
San Andres	4016		Other	
Glorieta	5466		Other	
Tubb	6310		Other	
Abo	7708		Other	
Wolfcamp	8946		Other	
Strawn	11168		Other	
Atoka	11658		Other	
Morrow	11708		Other	
Austin	11820		Other	
Chester	11908		Other	
Mississippi Limestone	12000		Other	

Event Dates

Initial APD Approval: 02/25/2005

Most Recent APD Approval: 01/16/2019 Current APD Expiration: 0

PNR Expiration:

Last MIT/BHT:

04/16/2021

05/08/2020

APD Cancellation:

APD Extension Approval:

Spud: 07/28/2005 Gas Capture Plan Received:

Approved Temporary

Abandonnient.

Plug and Abandoned Intent

Well Plugged: 04/16/2020

08/09/2019

Site Release:

Last Inspection: 05/08/2020

Quick Links

- General Well Information
- History
- Comments
- Operator %
- Pits
- <u>Casing</u>
- Well Completions
- <u>Financial Assurance</u>
- Compliance
- Reported Releases
- Natural Gas Venting & Flaring
- Orders
- <u>Production</u>
- <u>Transporters</u>
- Points of Disposition

Associated Images

- Well Files (30)
- Well Logs (7)
- Well Admin Orders

New Searches

- New Facility Search
- New Incident Search
- New Operator Search
- New Pit Search
- New Spill Search 🔖
- New Tank Search %
- New Well Search

Searches Operator Data Hearing Fee Application

								ı
01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	New	Gas	Plugged, Not Released		
02/25/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	New	Gas	Active		

Comments

INT TO PLGBK 9/11/06 12/05/05 RECEIVED LOGS DM Added on 09/11/2006 by Sharon Prichard

Pits

Pit On Site: Number 1

Pit Type: Drilling Status: Inactive

Registration Denied:

Closure Approved: Yes

Closure Denied:

Event Dates

 Registered:
 02/25/2005
 Approved:
 02/25/2005

 Open:
 02/25/2005
 Closed (most recent rig release):
 12/08/2005

Notes

Date Detail

02/25/2005 12 mil synthetic (groundwater 50' +)

Pit On Site: Number 2

Pit Type: Workover Status: Inactive

Registration Denied:

Closure Approved: Yes

Closure Denied:

Event Dates

 Registered:
 Approved:
 09/19/2006

 Open:
 Closed (most recent rig release):
 02/09/2007

Notes

Date Detail

09/19/2006 Groundwater @ 100'. 12 mil.

Casing

				oles, Stri	_		cations for	_	_	Cemente Intervals	ed and	Cement a	nd Plug D	escription
String/Hole Type	Taper	Date Set	Diameter	Тор	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1	07/28/2005	17.500	0	420		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	420	UKN	420	48.0	420	0		Class C Cement	440	No
Hole 2	1		12.250	420	4170		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	4170	UKN	4170	40.0	4170	0		Class C Cement	1575	No
Hole 3	1		8.750	4170	12660		0	0.0	0	0			0	No

											Se	arches	Opera	ator Data	Hearing Fee	Applicati	on
Production Casing	1		5.500	0	12660	UKN	12660	17.0	12660	3670	Class C Cement	3400	No				
Hole 4	1		4.750	12660	12670		0	0.0	0	0		0	No				
Tubing 1	1	09/25/2006	2.875	0	6252		0	0.0	0	0		0	No				

Well Completions

[33930] JENKINS; DEVONIAN

Status: Zone Permanently Plugged Last Produced: 01/01/2019

Bottomhole Location: L-29-09S-35E 1650 FSL 660 FWL

Lat/Long: Acreage:

DHC: No Consolidation Code:

Production Method: Pumping

Well Test Data

 Production Test:
 10/23/2006
 Test Length:
 0 hours

 Flowing Tubing Pressure:
 220 psi
 Flowing Casing Pressure:
 0 psi

Choke Size: 0.000 inches Testing Method:

 Gas Volume:
 0.0 MCF
 Oil Volume:
 122.0 bbls

 Gas-Oil Ratio:
 0 Kcf / bbl
 Oil Gravity:
 0.0 Corr. API

 Disposition of Gas:
 Water Volume:
 1507.0 bbls

Perforations

Top Measured Depth Bottom Measured Depth Top Vertical Depth Bottom Vertical Depth

Date (Where Completion Enters (End of Lateral) Top Vertical Depth Bottom Vertical Depth

Formation)

10/03/2005 12660 12370 0

Notes

Event Dates

 Initial Effective/Approval:
 09/25/2006

 Most Recent Approval:
 04/16/2020

 Confidential Requested On:
 Confidential Until:

Confidential Requested On:

Test Allowable Approval:

TD Reached:

DHC:

TD Reached: DHC:
Deviation Report Received: No Rig Released:

 Directional Survey Run:
 No
 Logs Received:
 No

 Directional Survey Received:
 No
 Closure Pit Plat Received:

 First Oil Production:
 09/26/2006
 First Gas Production:
 09/26/2006

First Injection:

Ready to Produce: 09/25/2006

Authorization Revoked Start: Revoked Until:

Well Completion History

TΑ Effective Well Completion Status Operator Property Expiration Date Date [7377] EOG RESOURCES INC 04/16/2020 [323821] GILL BGJ #001 Zone Permanently Plugged 01/16/2019 [323821] GILL BGJ [7377] EOG RESOURCES INC Active #001 09/25/2006 [34640] GILL BGJ #001 [25575] EOG Y RESOURCES, INC. Active

[97475] JENKINS; ATOKA, SOUTH (GAS)

Status: Zone Permanently Plugged Last Produced: 08/01/2006

 Bottomhole Location:
 L-29-09S-35E
 1650 FSL
 660 FWL

 Lat/Long:

Lat/Lo

Searches Operator Data Hearing Fee Application

Flowing Tubing Pressure: 750 psi Flowing Casing Pressure:
Choke Size: 0.000 inches Testing Method:

 Gas Volume:
 1360.0 MCF
 Oil Volume:
 0.0 bbls

 Gas-Oil Ratio:
 0 Kcf / bbl
 Oil Gravity:
 0.0 Corr. API

 Disposition of Gas:
 Water Volume:
 0.0 bbls

Perforations

Top Measured Depth Bottom Measured Depth

Date (Where Completion Enters (End of Lateral) Top Vertical Depth Bottom Vertical Depth

Formation)

10/03/2005 11603 11609 0 0

Notes

Event Dates

Initial Effective/Approval: 07/28/2005
Most Recent Approval: 09/14/2006

Nο

Confidential Requested On: Test Allowable Approval:

TD Reached: Deviation Report Received:

Directional Survey Run: No
Directional Survey Received: No
First Oil Production: 10/28/2005

First Injection:

 Ready to Produce:
 10/01/2005

 C-104 Approval:
 12/07/2005

Plug Back: Authorization Revoked Start: 2005

TA Expiration: Confidential Until: Test Allowable End:

Rig Released:
Logs Received:
Closure Pit Plat Received:

First Gas Production: 10/27/2005

0 psi

Completion Report Received: New Well C-104 Approval:

Revoked Until:

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
09/14/2006	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Zone Permanently Plugged	
07/28/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Active	

Financial Assurance

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date	
10/03/2003	Blanket	250000	250000	SAFECO INSURANCE CO OF AMERICA	Surety		
01/09/2019	Temporarily Abandoned	1000000	1000000	ARGONAUT INSURANCE COMPANY	Surety		

 Last Production for this well:
 1/2019

 Inactive Additional Bond Due Date:
 02/01/2021

 Bonding Depth:
 12670

 Required Well Bond Amount:
 50340

 Well Bond Required Now:
 Yes

 Amount of Well Bond In Place:
 0

Variance: 50340 Note: This well is covered by this operator's Inactive Well Blanket Bond.

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide: (1) for a deviated or direction well, the measured depth, or (2) for a non-directional well, the true vertical depth.

Requests to release bonds must be submitted in writing. You may send an e-mail to OCDAdminComp@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Searches Operator Data Hearing Fee Application

NEED WELL SIGN.		
Actions/Events		
Event Date	Category	Туре
08/28/2007	Corrective Actions	Compliance Resolved
06/27/2007	Enforcements	Identification (Well Sign)
06/27/2007	Notifications	Informal Letter (Inspector)

arliest Reported Release in OCD Records	3:	Last	:		12/11/2015			Show All Reported Relea
			Volumes					
	BBLS	LBS	MCF	UNK	Туре	Product	Severity	Status
2015								
December								
nJXK1535535758 (12/11/2015)	0	0	0	0	Oil Release			Closure Not Approv
Monthly Total:	0	0	0	0				
Annual Total:	0	0	0	0				
2011								
March								
nGRL1116854671 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	Closure Not Approv
nGRL1207330656 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	(02/12/2021) Closu Approv
Monthly Total:	50	0	0	0				
Annual Total:	50	0	0	0				
2010								
February								
nJXK1620138458 (02/08/2010)	20	0	0	0	Oil Release	LCRD	Minor	Closure Not Approv
Monthly Total:	20	0	0	0				
Annual Total:	20	0	0	0				
2007								
March								
nPAC0707524814 (03/02/2007)	30	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closu Approv
Monthly Total:	30	0	0	0				
February								
nJCW0804941576 (02/09/2007)	30	0	0	0	Produced Water Release	LCRD, PROD	Major	(02/15/2008) Close Approv
nJCW0804942039 (02/09/2007)	0	0	0	0	Oil Release			(02/15/2008) Close Approv
Monthly Total:	30	0	0	0		l .		

Searches Operator Data Hearing Fee Application

2006								
November								
nCOH0804948952 (11/30/2006)	380	0	0	0	Oil Release	LCRD	Major	Closure Not Approved
nPAC0634849915 (11/30/2006)	430	0	0	0	Oil Release	LCRD, PROD	Major	(02/15/2008) Closure Approved
Monthly Total:	810	0	0	0				
October								
nCOH0804949956 (10/04/2006)	35	0	0	0	Oil Release	LCRD	Major	Closure Not Approved
nPAC0629232161 (10/04/2006)	35	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved
Monthly Total:	70	0	0	0				
Annual Total:	880	0	0	0				
1800								
January								
<u>nCOH0804948817</u> ()	0	0	0	0	Other			Closure Not Approved
Monthly Total:	0	0	0	0				
Annual Total:	0	0	0	0				
Grand Total:	1,010	0	0	0				

Upstream Natural Gas Venting & Flaring The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.								
Earliest Natural Gas Waste Report in O	CD Records: 10/	2021 Last:		08/2022		Show All Upstream Venting & Flaring		
	ıg & Flaring Volu	Beneficial Use						
	Vented (MCF)	Flared (MCF)	Total (MCF)			Used (MCF)		
2021	0	0	0			0		
2022	0	0	0			0		
Grand Total:	0	0	0			0		

IRP-4046-0				o ,
Applicant:	[25575] EOG Y RESOURCES, INC.			
Contact:	Rob Asher	Approved By:		
Reviewer:	Jamie Keyes	Issuing Office:	Hobbs	
Processing Dates				
Received:	12/21/2015	Ordered:		
Approved:		Denied:		
Expiration:		Cancelled:		
IRP-1092-0				O
Applicant:	[25575] EOG Y RESOURCES, INC.			
Contact:	Sherry Bonham	Approved By:		
Reviewer:	Chris Williams	Issuing Office:	Hobbs	

Hearing Fee Application Searches Operator Data

Ō. 1RP-1147-0

Applicant [25575] EOG Y RESOURCES, INC.

Contact: Sherry Bonham Approved By: Reviewer: Chris Williams Issuing Office: Hobbs

Processing Dates

02/12/2008 Ordered: 11/30/2006 Received:

Approved: 11/30/2006 Denied: Cancelled: Expiration:

Facility Details

Facility: [fCOH0804941539] Gill BGJ #1

L-29-09S-35E Facility Type: Tank Battery - (TB) Location:

Facility Operator:

Depth To Ground Water: 100 Ground Water Impact:

Quality: 0 Status: Active

Comments

1RP-1232-0 Ō,

[25575] EOG Y RESOURCES, INC. Applicant:

Contact: Sherry Bonham Approved By:

Reviewer: Larry Johnson Issuing Office: Hobbs

Processing Dates

02/12/2008 03/02/2007 Received: Ordered:

Approved: 03/02/2007 Denied: Expiration: Cancelled:

Facility Details

Facility: [fCOH0804941539] Gill BGJ #1

Facility Type: Tank Battery - (TB) Location: L-29-09S-35E

Facility Operator:

Depth To Ground Water: 100 Ground Water Impact:

Quality: Status: 0 Active

Comments

Production / Injection

The production & injection vo	olumes are sourced fro	om monthly production	reports (C-115) submission	ons.					
Earliest Production in OCD Records: 10/2005 Last					1/2019				Export to Excel
		Prode	uction			li I	njection		
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2005	328	58,876	21	52	0	0	0	0	N/A
2006	13,146	78,896	166,066	310	0	0	0	0	N/A
2007	22,987	0	587,792	285	0	0	0	0	N/A
2008	20,590	0	733,690	364	0	0	0	0	N/A
2009	18,251	0	768,843	329	0	0	0	0	N/A
2010	15,540	0	754,969	321	0	0	0	0	N/A
2011	15,339	968	875,556	343	0	0	0	0	N/A
2012	14,155	0	912,595	346	0	0	0	0	N/A
2013	9,814	0	719,975	310	0	0	0	0	N/A
2014	8,905	0	668,596	312	0	0	0	0	N/A
2015	8,149	24	620,851	326	0	0	0	0	N/A

								Searche	s Opera	tor Data	Hearing Fee Application
2017	6,609	0	590,191	280	0	0	0	0	N/A		
2018	822	0	41,567	25	0	0	0	0	N/A		
2019	3	0	70	1	0	0	0	0	N/A		
2020	0	0	0	0	0	0	0	0	N/A		
Grand Total:	162,139	138,764	8,083,557	3,915	0	0	0	0	N/A		
	2018 2019 2020	2018 822 2019 3 2020 0	2018 822 0 2019 3 0 2020 0 0	2018 822 0 41,567 2019 3 0 70 2020 0 0 0	2018 822 0 41,567 25 2019 3 0 70 1 2020 0 0 0 0	2018 822 0 41,567 25 0 2019 3 0 70 1 0 2020 0 0 0 0 0	2018 822 0 41,567 25 0 0 2019 3 0 70 1 0 0 2020 0 0 0 0 0 0	2018 822 0 41,567 25 0 0 0 2019 3 0 70 1 0 0 0 2020 0 0 0 0 0 0 0	2017 6,609 0 590,191 280 0 0 0 0 2018 822 0 41,567 25 0 0 0 0 2019 3 0 70 1 0 0 0 0 2020 0 0 0 0 0 0 0	2017 6,609 0 590,191 280 0 0 0 0 N/A 2018 822 0 41,567 25 0 0 0 0 N/A 2019 3 0 70 1 0 0 0 0 N/A 2020 0 0 0 0 0 0 0 N/A	2017 6,609 0 590,191 280 0 0 0 0 N/A 2018 822 0 41,567 25 0 0 0 N/A 2019 3 0 70 1 0 0 0 0 N/A 2020 0 0 0 0 0 0 0 0 N/A

Transporters			
Transporter	Product	Most Recent for Property	
[7377] EOG RESOURCES INC	Oil	6/2020	

Points of Disposition			
ID	Туре	Description	Pool(s)
4010361	Oil	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4010360	Gas	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4006880	Oil	GILL BGJ #001	[97475] JENKINS;ATOKA, SOUTH (GAS)

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 154986

CONDITIONS

	0.0010
Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154986
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	10/31/2022