District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OG		OGRID				
Contact Name		Contact To	Contact Telephone			
Contact email		Incident #	(assigned by OCD))		
Contact mail	ing address					
			Location	of Release S	ource	
Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places)						
Site Name				Site Type	Site Type	
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Crude Oil	Material		Nature and	l Volume of		e volumes provided below)
				Volume Reco	` '	
Troduced	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		Young Kee			
Condensa	te				Volume Reco	vered (bbls)
Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)		
Other (des	escribe) Volume/Weight Released (provide units)		Volume/Weig	ght Recovered (provide units)		
Cause of Rele	ease					

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	I managed appropriately.
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:		Title:
Signature: MArk	Ritchis	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date:11/02/2022

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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Remediation Plan

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Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
<u>Deferral Requests Only</u> : Each of the following items must be co	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	<u>Date:</u>	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



Volume Justification Sheet - Silverback Form 018

Volume Justification

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

Site Name: Central Dagger Draw Water Transfer Station | **Incident ID:** nAPP2230460513

Date Company				
FRANCO'S TRUCKING, LLC Bus. 576,867.0164. Coal \$75.06.2956 - Fas \$75.687.0168. Olice Shop: 1012 Haston Road - Carlstad, NM 88220 235515 Date Location Deliver to Seal Off Top Gauge Bottom Gauge Tank No. Tank Size Sear on Seal Off Seal on Seal Off Top Gauge Bottom Gauge Tank No. Tank Size Fosh Water Barrels Bine Water Barrels Barrels Other Carlstad, NM 88220 A24.48.876 Batton Gauge Top Gauge Bottom Gauge Truck START TIME AM TOTAL FAM HOURS Froduced Water Barrels Produced Water Barrels Decorption of Water Barrels Decorption of Wyrk Description of Wyrk	istification: Vacuum truck run tickets showing a total of 150bbls recovered from the site.			
Top Gauge Bottom Gauge Tank No. Tank Size Top Gauge Bottom Gauge Truck Tank No. Tank Size Top Gauge Bottom Gauge Truck START TIME AM FOTTIME AM TOTAL START TIME Barrels Brine Water Barrels Produced Water Barrels Produced Water Barrels Gard Party Hours @ KCL Barrels Hot Shot Sandblast/Painting Other Pressure Washer Trash Trailer Combo Pick-up Truck Description Of Work: Aman Total PM Hours Interest PM	FRANCO'S TRUCKING, LLC Bus. 575.887.0164 • Cell 575.706.2565 • Fax 575.887.0168 Office/Shop: 1012 Haston Road • Carlsbad, NM 88220 Date Company Location Deliver to	5607 Singletree Rd. Carlsbad, NM 88220 Carlsbad, NM 88220 Carlsbad, NM 88220 No. 8854 Date 10/31/22 Company Silverbook		
START TIME : AM				
START TIME : PM END TIME	Tank No Tank Size			
Brine Water				
Produced Water Barrels Other Barrels 3rd Party Hours @ KCL Barrels Hot Shot Sandblast/Painting Other Pressure Washer Trash Trailer Combo Pick-up Truck Description Of Work:	Fresh WaterBarrels	☐ Fresh Water/Brine Ticket # Barrels		
Barrels Barrels Barrels Welders Helper Forklift Manlift Operator Welders Helper Foreman OC/QA Roustabout Hydro Test Hot Shot Sandblast/Painting Other Pressure Washer Trash Trailer Combo Pick-up Truck Description Of Work: Description Of Work: TAX TOTAL Work Performed By Work Performed By Helper		☐ Produced Water Ticket # Barrels		
□ 3rd Party		☐ Backhoe ☐ Excavator ☐ Forklift ☐ Manlift ☐ Operator		
□ KCL Barrels □ QC/QA □ Roustabout □ Hydro Test □ Hot Shot □ Sandblast/Painting □ Other □ Pressure Washer □ Trash Trailer Combo □ Pick-up Truck □ Description Of Work: □ Should □ Shou		□ Welders □ Helper □ Foreman		
Halper		□ QC/QA □ Roustabout □ Hydro Test		
Description Of Work: Clear water from Storage 50 hours fill at Shubd Office disposal TAX TOTAL Work Performed By Advance Helper	Dailes Dailes	☐ Hot Shot ☐ Sandblast/Painting ☐ Other		
Work Performed By Work Performed By Helper	Land to sure	Description Of Work: Clean water from ground, 50 hours, fill of Shubd		
4 PT. WATERKCL TICKETS Helper	Work Performed By Signature	Helper		
Company Man				
3PT FIELD TICKET NICHOLS PRINTING, INC 575-88:		3PT FIELD TICKET NICHOLS PRINTING, IV.C. • 575-885-3313		

Approved by: Mark Ritchie **Date:** 11/2/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 155637

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	155637
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	11/2/2022