

April 4, 2022

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report ConocoPhillips EVGSAU 2622-034 Flowline Release Unit Letter G, Section 26, Township 17 South, Range 35 East Lea County, New Mexico 1RP-4470 Incident ID nKL1629442582

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess and remediate a release that occurred along a flowline from the East Vacuum Grayburg San Andres Unit (EVGSAU) 2622-034 well (Associated API No. 30-025-02881) to the EVGSAU Satellite #5 facility. The release footprint is located in the Public Land Survey System (PLSS) Unit Letter F, Section 26, Township 17 South, Range 35 East, in Lea County, New Mexico (Site). The Site is located at coordinates 32.806784°, -103.430709° immediately east of the EVGSAU Satellite #5 facility, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report, on October 10, 2016 a Multi-Skilled Operator (MSO) discovered a leak on a flowline from the EVGSAU 2622-034 well (API No. 30-025-02881) to the Satellite #5 facility. The leak resulted in a release of 10.5 barrels (bbls) of oil, of which 10 bbls were recovered. Immediate action taken by ConocoPhillips was to isolate the leak and submit a work order to repair the line. The New Mexico Oil Conservation Division (NMOCD) was notified on October 13, 2016, and the site was subsequently assigned the Remediation Permit (RP) number 1RP-4470 and the Incident Identification Number nKL1629442582. The initial C-141 form is included as Appendix A.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, playa lakes, or floodplains are located within the specified distances in 19.15.29.12(C)(4) NMAC. The site is in an area with low karst potential.

The Site is within a New Mexico oil and gas production area. According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there is one (1) water well within approximately ½ mile (800 meters) of the Site. The depth to groundwater is 50 feet below ground surface (bgs). Site characterization data are included in Appendix B.

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REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil. Based on the site characterization, the RRALs for the Site are as follows:

CONSTITUENT	RRAL
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

SITE ASSESSMENT AND SUMMARY OF SAMPLING RESULTS

Tetra Tech personnel visited the Site on January 7, 2020 to visually identify the footprint, assess the release, and conduct field screenings of the surface soils to establish the release extent (Figure 3). During the site visit, Tetra Tech personnel walked the entire length of the surface flowline between the EVGSAU 2622-034 well and Satellite #5 and discovered a repaired five-foot segment of flowline approximately twenty feet northeast of the Satellite #5 location. This observed area exhibited signs of impacted soils and distressed vegetation surrounding the repaired flowline section.

Several locations within and around the observed release area were chosen for surface soil screening for salinity parts per million (ppm) using an ExStik II EC 400 meter in order to horizontally delineate impact and to establish the release extent. The results of the surface screenings revealed two impacted locations (S-1 and S-3) that had screening values over 600 ppm, inferred as greater than the recommended remedial action levels (RRAL) for chlorides of 600 mg/kg in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases. The remaining surface screening values were below 600 ppm, hypothetically equivalent to the NMOCD's RRAL for chlorides. Surface soil screening results are summarized in Table 1.

Based on provided information and surface screening data collected during the site visit, the estimated release extent was identified around the repaired flowline in an estimated 80-foot by 80-foot impacted area of pasture. Observed release extents, surface screening locations, and all additional structures observed in the field are indicated in Figure 3.

Tetra Tech personnel returned to the Site to delineate and sample the release area on March 26, 2020 on behalf of ConocoPhillips. A total of eight (8) borings (BH-1 through BH-8) were installed using an air rotary drilling rig to various depths. Four borings, BH-1 through BH-4, were installed within the observed release footprint at depths ranging from 7 feet bgs (BH-1) to 25 feet bgs (BH-2) to achieve vertical delineation of impact. The remaining four borings, BH-5 through BH-8, were each installed to 5 feet bgs along the perimeter of the observed release footprint to achieve horizontal delineation.

A total of thirty-one (31) samples were collected from the eight (8) borings and submitted to Pace Analytical National Center for Testing & Innovation (Pace) in Nashville, Tennessee to be analyzed for chlorides via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Boring locations are shown in Figure 3.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization and Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on May 15, 2020, with fee application payment PO Number POPAQ-200515-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan contained a variance request for a 20-

mil liner installation should excavation floor concentrations below 4 ft bgs exceed 600 mg/kg for chlorides. The Work Plan was approved via email by Bradford Billings on Tuesday, November 30, 2021, with the following condition:

• "Work plan is approved, with sampling protocol, however, variance request regarding bottom of excavation is denied ending data outcome. Can be revisited at that time if needed."

Mr. Billings also executed page 5 of the C-141 form included with the Work Plan. On Monday, March 7, 2022, Tetra Tech, on behalf of ConocoPhillips, requested a 30-day extension to complete the remediation and associated closure reporting. The extension request was approved via email by Bradford Billings on Thursday, March 10, 2022, providing a new deadline of April 5, 2022. Documentation of associated regulatory correspondence is included in Appendix C.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From March 1, 2022 – March 15, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, in accordance with Subsection D of 19.15.29.12 NMAC, on March 3, 2022 the NMOCD division district office was notified via email. Additionally, Mr. Ryan Mann of the New Mexico State Land Office was notified of the remediation activities on March 4, 2022. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance. Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of twelve (12) floor sample locations and eighteen (18) sidewall sample locations were collected during the remedial activities. Confirmation sidewall sample locations were labeled with "SW"-# with preceding cardinal directions (N/S/E/W or C for central), and confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are shown in Figure 4.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chlorides by EPA Method SM4500Cl-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Per the NMOCD-approved Work Plan, the observed release footprint was excavated from 2 to 4 feet below existing grade, as shown on Figure 4. All confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for chloride, BTEX, and TPH. The results of the March 2022 confirmation sampling events are summarized in Table 3.

All the excavated material was transported offsite for proper disposal. Approximately 767 cubic yards of material were transported to the R360 facility in Hobbs, New Mexico. Photographs from the excavated areas prior to backfill are provided in Appendix E. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. The reclaimed areas contain soil backfill (topsoil from local rancher pits) consisting of suitable material to establish vegetation at the site. Copies of the waste manifests are included in Appendix F.

As prescribed in the Work Plan, the backfilled areas were seeded in March 2022 to aid in revegetation. Based on the soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO)

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Loamy (L) Sites Seed Mixture were used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre.

Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of the release based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 739-7874 or Christian at (512) 338-2861.

Sincerely, Tetra Tech, Inc.

Samantha K. Abbott, P.G. Project Manager

cc: Mr. Sam Widmer, RMR – ConocoPhillips

Christian M, Llull, P.G. Program Manager

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LIST OF ATTACHMENTS

Figures:

- Figure 1 Site Location Map
- Figure 2 Topographic Map
- Figure 3 Site Assessment Map
- Figure 4 Remediation Extent and Confirmation Sampling Locations

Tables:

- Table 1 Summary of Field Screening Results Soil Assessment
- Table 2 Summary of Analytical Results Soil Assessment
- Table 3 Summary of Analytical Results Soil Remediation

Appendices:

Appendix A – C-141 Forms

- Appendix B Site Characterization Data
- Appendix C Regulatory Correspondence
- Appendix D Laboratory Analytical Data
- Appendix E Photographic Documentation
- Appendix F Waste Manifests

ConocoPhillips

FIGURES



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TABLES

TABLE 1 SUMMARY OF FIELD SCREENING RESULTS SOIL ASSESSMENT CONOCOPHILLIPS 1RP-4470 (INCIDENT ID NKL1629442582) EVGSAU 2622-034 FLOWLINE RELEASE LEA COUNTY, NM

Sample ID*	Sample Date	Chloride ¹
		ppm
S-1	1/3/2020	>10,000
S-2	1/3/2020	143
S-3	1/3/2020	710
S-4	1/3/2020	98
S-5	1/3/2020	216
S-6	1/3/2020	112

NOTES:

* Surface soil grab samples

ppm Parts per million

1 ExStik Field Screening Salinity Measurement

Bold and italicized values indicate results inferred to exceed the RRAL for chloride (600 mg/kg).

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		Tield Caused	Docular					BTEX						T	н°		
-	Sample Depth Interval	riela screeni.	ig kesuits	Chloride ¹		Renzene	Toluene	Fthvlhenz	ana	Total Xvlenes	Total BTFX	GRO ⁴		DRO	ORO		Total TPH
		Chloride	PID									C ₃ - C ₁₀		C ₁₀ - C ₂₈	C ₂₈ - C ₄₀	(GR	(O+DRO+ORO)
	ft. bgs	ppm	_	mg/kg	Ø	mg/kg C	t mg/kg	Q mg/kg	Q	mg/kg Q	mg/kg	mg/kg	Ø	mg/kg Q	mg/kg	Q	mg/kg
-	0-1	227	4.9	129		< 0.00108	< 0.00541	< 0.00271		< 0.00704	QN	0.0240	BJ	3.46 J	10.3		13.8
	2-3	327	1.3	266		< 0.00107	< 0.00533	< 0.00267		< 0.00693	ND	< 0.107		< 4.27	1.24	BJ	1.24
	3-4	361	1.2	249		< 0.00105	< 0.00525	< 0.00263		< 0.00683	ND	< 0.105		< 4.20	0.929	BJ	0.929
	4-5	688	3.2						_								
Ц	6-7	251	1.4	20.6	Η	< 0.00105	< 0.00523	< 0.00262		< 0.00680	ŊŊ	< 0.105		< 4.19	0.396	ВJ	0.396
F	0-1	277	4.6	190	┢	< 0.00107	< 0.00535	< 0.00268	-	< 0.00696	DN	< 0.108		59.3	227	┝	286
L	2-3	629	3.1	270	\vdash	< 0.00104	< 0.00519	< 0.00259	┝	< 0.00674	QN	< 0.104		2.80 J	7.86		10.7
L	3-4	846	3.2	287		< 0.00105	< 0.00525	< 0.00263		< 0.00683	Ŋ	< 0.105		< 4.20	0.514	BJ	0.514
L	4-5	961	2.9							,							
	6-7	1560	1.5				,		_								
	9-10	1510	1.4													_	
L	14-15	1710	1.1											,			
	19-20	1030	1.1														
-	24-25	391	0.9	59.4	┥	< 0.00118	< 0.00588	< 0.00294	4	< 0.00765	QN	0.0295	B	2.13 J	0.605	BJ	2.76
F	0-1	8420	8.1	7630	┝	< 0.00110	< 0.00551	< 0.00275	╞	< 0.00716	QN	0.0317	BJ	6.21	13.4	-	19.6
	2-3	4780	7.1	4830		< 0.00106	< 0.00532	< 0.00266		< 0.00691	QN	< 0.106		l 1.89 J	4.66		6.55
	3-4	3690	3.2	4660		< 0.00107	< 0.00537	< 0.00269	_	< 0.00698	QN	< 0.107		2.37 J	4.39		6.76
	4-5	946	1.8														
	6-7	152	2.6	1													
\neg	9-10	107	1.1	23.4	-	< 0.00105	< 0.00526	< 0.00263	_	< 0.00684	QN	< 0.105		< 4.21	< 4.21	_	
F	2-3	287	1.3	128	┝	< 0.00108	< 0.00542	< 0.00271	-	< 0.00705	ŊŊ	< 0.108		1.76 J	6.90	-	8.66
	3-4	361	1.2	660		< 0.00103	< 0.00516	< 0.00258		< 0.00671	ND	< 0.103		< 4.13	< 4.13		
	4-5	645	1.8				-										
	6-7	637	1.9	-													
	9-10	598	2.1														
I	14-15	167	2.0	60.6		< 0.00124	< 0.00619	< 0.00309		< 0.00804	ND	0.0652	BJ	< 4.76	< 4.76		0.0652

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			Lold Conce	ation Decoder							BTEX [*]							-	'PH'			
Sample ID	Sample Date	Sample Depth Interval	Field Scree	ning kesuits	Chloride ¹		Benzene		Toluene	Eth	vlbenzene	¢	Total Xvlenes		Total BTEX	GRO ⁴		DRO	10	ţ0	Total TPH	Ŧ
			Chloride	DID				_				,		_		C ₃ - C ₁₀		C ₁₀ - C ₂₈	C ₂₈ .	C ₄₀	(GRO+DRO+C	ORO)
		ft. bgs	đ	ma	mg/kg	σ	mg/kg	σ	mg/kg C	ŭ c	g/kg	σ	mg/kg	Ø	mg/kg	mg/kg	σ	mg/kg C	λ mg/k	5	λ mg/kg	
		0-1	127	6.9	32.1		< 0.00105	-	< 0.00525	~ ~	00263		< 0.00683	-	ND	< 0.105		4.41	14.6		19.0	
	0000/90/0	2-3	115	3.2	47.3		< 0.00108	-	< 0.00540	~ 0.	00270		< 0.00702	-	ND	< 0.108	E	< 12.6	6.85	_	6.85	
C-H3	9/20/2020	3-4	129	3.6	36.9		< 0.00107	ЕĹ	< 0.00537 J:	3 < 0.	00268	٤ſ	< 0.00698	ЕĹ	ND	0.0577	ГВ	2.79 J	8.67		11.5	
	4	4-5	98	1.8	18.0	۵	< 0.00105	Η	< 0.00524	< 0.	00262		< 0.00681	Η	ND	0.0656	B	< 4.19	< 4.19		0.0656	
		0-1	151	1.1	37.6		< 0.00107	F	< 0.00535	< 0.	00268	E	< 0.00696	\vdash	QN	0.0726	6	< 4.28	2.50	F	2.57	Γ
	000010010	2-3	108	6.0	34.7		< 0.00107	┢	< 0.00537	~ 0 ~	00268		< 0.00698	\vdash	ND	0.0656	BJ	< 4.19	< 4.19		0.0656	
611-0	3/20/2020	3-4	205	0.7	19.6	8	< 0.00105	╞	< 0.00524	~ 0 ~	00262		< 0.00681		ND	0.0725	ß	2.61 J	< 4.19		2.68	
		4-5	203	0.4	22.3	8	< 0.00105	╞	< 0.00526	~ 0 ~	00263		< 0.00684		ND	0.636	ГВ	1.90 J	< 4.2		2.54	
								╟				ľ		╟						╟		Π
		0-1	94.9	1.7	11.2	æ	< 0.00107		< 0.00536	~ 0.	00268		< 0.00694		QN	0.109	8	13.8	58.0	-	71.9	
2 1 2	0000/90/0	2-3	296	2.4	173		< 0.00110		< 0.00552	< 0.	00276		< 0.00718		ND	0.0710	ВJ	l 00.1	5.97		7.94	
	1 201 2020	3-4	307	2.1	177		< 0.00110		< 0.00548	< 0.	00274		< 0.00713		ND	0.0680	ВJ	2.03 J	8.68		10.8	
		4-5	315	2.2	250		< 0.00104	Η	< 0.00521	< 0,	00260		< 0.00677	Η	ND	0.0593	BJ	< 4.17	0.373	_	0.432	
						ļ		ŀ				ŀ		ŀ			ŀ			ŀ		I
	_	0-1	87.5	1.2	12.4	8	< 0.00108		< 0.00542	< 0.	00271		< 0.00705		ND	< 0.108		5.21	15.0		20.2	
0.110	0606/36/6	2-3	134	2.5	38.8		< 0.00107		< 0.00537	< 0.	00268		< 0.00698		ND	< 0.107		3.46 J	4.04	_	7.50	
0	0202/02/6	3-4	156	2.7	40.4		< 0.00107		< 0.00535	< 0,	00267		< 0.00695		ND	< 0.107		< 4.28	3.63	_	3.63	
	1	4-5	75.5	1.6	9.82	BJ	< 0.00105	Η	< 0.00524	< 0.	00262		< 0.00681	Η	ND	< 0.105	Η	< 4.19	1.93	-	193	
NOTES:																						
ft. Feet			Bold and it	alicized value.	s indicate exceeu	dance c	of proposed RRALs															
bgs Below ground s	urface		Shaded row	/s indicate de	oth intervals pro-	posed f	for excavation and	remea	liation.													
ppm Parts per millio.	Ē		1 EPA M	lethod 300.0																		
mg/kg Milligrams per I	dlogram		2 EPA M	lethod 8260B																		
 Not analyzed 			3 EPA M	lethod 8015																		

The identification of the analyte is acceptable; the reported value is an estimate.
 The associated batch QC was outside the established quality control range for precision.

B The same analyte is found in the associated blank.

4 EPA Method 8015D/GRO

Total Petroleum Hydrocarbons Gasoline range organics Diesel range organics Oil range organics Non-detect result

ΗД

GRO DRO ORO ND

QUALIFIERS:

TABLE 3 SUMMARY OF ANALYTICAL RESULTS	50IL REMEDIATION - 1RP-4470 / NKL1629442582	CONOCOPHILLIPS	EVGSAU 2622-034 FLOWLINE RELEASE	LEA COUNTY, NM
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Image Image <t< th=""><th></th><th></th><th></th><th>Field Sc</th><th>reening</th><th></th><th></th><th></th><th></th><th></th><th></th><th>BTEX²</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>₽</th><th>PH³</th><th></th><th></th></t<>				Field Sc	reening							BTEX ²								₽	PH ³		
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1 1	2	sample Date		Chloride	DID			Benzene		Toluene		E thy ibenzen6	10	tal Xylenes		Total B IEX	C.	- C10	> C10	. C ₂₈	> C ₂₈ - C ₃	36	GRO+DRO+EXT DRO)
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9 9 0		3/9/2022	4	326	0.1	240		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
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9 310,302 5 50 5000		3/9/2022	4	479	0.2	336		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
<i>M M M M M M M M M M M M M M M M M M M </i>		3/10/2022	4	362	0.4	320		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
3yyyyyyyyyyyyyyyyyyyyyyy 4 48 1 49 2 49 2 49 2 40 6 400 <td></td> <td>3/10/2022</td> <td>2</td> <td>393</td> <td>0.5</td> <td>208</td> <td></td> <td>< 0.050</td> <td></td> <td>< 0.050</td> <td>×</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>v</td> <td>0.300</td> <td>< 10.0</td> <td>_</td> <td>< 10.0</td> <td></td> <td>< 10.0</td> <td></td> <td></td>		3/10/2022	2	393	0.5	208		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
3100000 1000 <		3/9/2022	4	482	0.3	256		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
1 1		3/10/2022	2	322	0.3	224		< 0.050		< 0.050	v	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
1 31/302 2 0 <td></td> <td>3/11/2022</td> <td>2</td> <td>132</td> <td>0.1</td> <td>128</td> <td></td> <td>< 0.050</td> <td></td> <td>< 0.050</td> <td>×</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>v</td> <td>0.300</td> <td>< 10.0</td> <td>_</td> <td>< 10.0</td> <td></td> <td>< 10.0</td> <td></td> <td></td>		3/11/2022	2	132	0.1	128		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0	_	< 10.0		< 10.0		
3/3/022 3/3/022 2/3 6 0.00 0.000 0.	ä	3/11/2022	2	259	0.1	224		< 0.050		< 0.050		: 0.050	< 0.	150	v	0.300	< 10.(_	< 10.0		< 10.0		
3 3 3 3 3 3 3 3 3 4 4 6	1	3/3/2022		289	0.7	288	┢	< 0.050	╞	< 0.050	Ě	: 0.050	< 0.	150	-	0.300	< 10.(< 10.0		< 10.0		
3 3 3 6	2	3/3/2022		127	1.1	64.0		< 0.050		< 0.050	v	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
3/3022 0.3 0.44 0.400 0		3/3/2022		396	0.4	448		< 0.050		< 0.050		: 0.050	< 0.	150	Ÿ	0.300	< 10.0		< 10.0		< 10.0		
3/3/3/2 ··· 434 0.0 0.00 0.00	t	3/3/2022		289	0.3	144		< 0.050		< 0.050	~	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
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1 3/3/202 12 6.00 0.000 </td <td></td> <td>3/10/2022</td> <td>,</td> <td>169</td> <td>0.2</td> <td>96.0</td> <td></td> <td>< 0.050</td> <td></td> <td>< 0.050</td> <td>V</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>v</td> <td>0.300</td> <td>< 10.0</td> <td>_</td> <td>17.8</td> <td></td> <td>< 10.0</td> <td></td> <td>17.8</td>		3/10/2022	,	169	0.2	96.0		< 0.050		< 0.050	V	: 0.050	< 0.	150	v	0.300	< 10.0	_	17.8		< 10.0		17.8
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1 3/3/202 5 6 </td <td></td> <td>3/3/2022</td> <td>,</td> <td>174</td> <td>0.3</td> <td>96.0</td> <td></td> <td>< 0.050</td> <td>┢</td> <td>< 0.050</td> <td>Ě</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>Ý</td> <td>0.300</td> <td>< 10.(</td> <td></td> <td>38.3</td> <td></td> <td>49.4</td> <td>F</td> <td>87.7</td>		3/3/2022	,	174	0.3	96.0		< 0.050	┢	< 0.050	Ě	: 0.050	< 0.	150	Ý	0.300	< 10.(38.3		49.4	F	87.7
1 3/3/202 236 0.4 0.006 0.006 0.005 </td <td></td> <td>3/3/2022</td> <td>,</td> <td>364</td> <td>0.3</td> <td>240</td> <td></td> <td>< 0.050</td> <td></td> <td>< 0.050</td> <td>v</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>v</td> <td>0.300</td> <td>< 10.0</td> <td></td> <td>< 10.0</td> <td></td> <td>< 10.0</td> <td></td> <td></td>		3/3/2022	,	364	0.3	240		< 0.050		< 0.050	v	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
1 3/3/2022 30 0.1 288 0.050 0.050 0.050 0.050 0.010 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		3/3/2022	,	236	0.2	144		< 0.050		< 0.050	v	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
1 3/3/202 - 381 0.3 352 < 0.050 < 0.050 < 0.130 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100		3/3/2022	'	302	0.1	288	Η	< 0.050	Η	< 0.050	Ň	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
1 $3/10/202$ \cdot 455 0.3 356 < 0050 < 0.050 < 0.130 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 < 100 <td>-1</td> <td>3/3/2022</td> <td>'</td> <td>381</td> <td>0.3</td> <td>352</td> <td>Η</td> <td>< 0.050</td> <td>H</td> <td>< 0.050</td> <td>Ĥ</td> <td>: 0.050</td> <td>< 0.</td> <td>150</td> <td>Ē</td> <td>0.300</td> <td>< 10.(</td> <td>H</td> <td>< 10.0</td> <td></td> <td>< 10.0</td> <td>Π</td> <td></td>	-1	3/3/2022	'	381	0.3	352	Η	< 0.050	H	< 0.050	Ĥ	: 0.050	< 0.	150	Ē	0.300	< 10.(H	< 10.0		< 10.0	Π	
2 3/10/202 - 417 0.2 422 6.0050 <th<< td=""><td></td><td>3/10/2022</td><td></td><td>455</td><td>0.3</td><td>336</td><td>╞</td><td>< 0.050</td><td>⊢</td><td>< 0.050</td><td>Ļ</td><td>: 0.050</td><td>< 0.</td><td>150</td><td>v</td><td>0.300</td><td>< 10.0</td><td></td><td>< 10.0</td><td></td><td>< 10.0</td><td>┢</td><td></td></th<<>		3/10/2022		455	0.3	336	╞	< 0.050	⊢	< 0.050	Ļ	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0	┢	
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1 <u>3/10/2022</u> - 363 0.1 272 < <0.050 < <0.050 < <0.050 < <0.050 < <0.150 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10.0 < <10		3/10/2022		515	0.2	432		< 0.050		< 0.050	×	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		
	t	3/10/2022		363	0.1	272		< 0.050		< 0.050	~	: 0.050	< 0.	150	v	0.300	< 10.0		< 10.0		< 10.0		

bgs

Total Petroleum Hydrocarbons mg/kg Milligrams per kilogram TPH Total Petroleum Hydrocarby GRO Gasoline range organics DRO Diesel range organics

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

Green highlight represents soil intervals that were removed during horizontal expansion of excavation side walls.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

QUALIFIERS:

Method SM4500CI-B -

Method 8021B 3 5

Method 8015M

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APPENDIX A C-141 Forms

ceived by OCD: 4/4/2022/21539123PM			REVIEWED		Page 17 of .
<u>District I</u> 625 N. French Dr., Hobbs, NM 88240	State of	New Mexico	By Kristen Lync	h at 11:47 am,	Oct 20, 2016 Form C-141
District II LLS Einst St. Astoria NM 88210 Energy I	Minerals	and Natural Res	ources		Revised August 8, 201
<u>District III</u>	l Conser	vation Divisio	n ^{Su}	ıbmit 1 Copy	to appropriate District Office in
000 Rio Brazos Road, Aztec, NM 8/410 <u>District IV</u> 12	20 South	n St. Francis D	r.	aco	cordance with 19.15.29 NMAC
220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	e, NM 87505			
Release Noti	ficatio	n and Corre	ctive Actio	n	
		OPERATOR		🛛 Initia	l Report 🛛 🗌 Final Repo
Name of Company: ConocoPhillips		Contact: Jose A	Zepeda 75 201 2165		
Facility Name: EVGSAU 2622-034		Facility Type: lin	e		
Surface Owner: Federal Minera	l Owner:	N/A	-	API No.	30-025-02881
			SE	1111110	
Unit Letter Section Township Range Feet from the	e North	South Line Feet	from the East	/West Line	County
G 26 17S 35E					Lea
Latitude		Longitude			
NA	ATURE	OF RELEAS	E		
Type of Release: Oil		Volume of Relea	se: 10.5	Volume R	ecovered: 10
Source of Release: line		Date and Hour o	f Occurrence	Date and I SAME	Hour of Discovery
Was Immediate Notice Given?		If YES, To Who	m?		
	t Required	Kristen Lynch, S	helly Tucker		
By Whom? Jose A Zepeda Was a Watercourse Reached?		Date and Hour: I If YES, Volume	10/13/16 0815 Via Impacting the Wa	a Email	
Yes X No			impueting the tre		
If a Watercourse was Impacted, Describe Fully. *					
N/A					
Describe Cause of Problem and Periodial Action Takan *					
On October 10, 2016 at 1030 hrs. at EVGSAU 2622-034 MSO	located a l	eak on a line result	ng in a release of	10.5 bbls of 0	Dil with 10 bbls recovered.
Immediate action was to isolate leak and submit work order to	repair and	remediate area. Spi	ll site will be rem	ediated accord	ling to COPC and NMOCD
Describe Area Affected and Cleanup Action Taken. *					
hereby certify that the information given above is true and co	mplete to the	he best of my know	ledge and underst	and that pursu	ant to NMOCD rules and
egulations all operators are required to report and/or file certa: public health or the environment. The acceptance of a C-141 r	in release n eport by the	otifications and per e NMOCD marked	form corrective a as "Final Report"	ctions for rele	ases which may endanger
should their operations have failed to adequately investigate an	nd remediat	e contamination that	t pose a threat to	ground water.	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-1	41 report d	oes not relieve the	operator of respon	sibility for co	mpliance with any other
ederar, state, or rocar raws and/or regulations.		0	IL CONSER	VATION	DIVISION
Signature: MCE 4.05DSD.4				1.2	
Signature: 1056 A 30PEDA		Approved by Envir	onmental Special	ist. that	and ynch
Printed Name: Jose A Zepeda			onnientai Speetai	150.	U.
1			120/2016	Expiration I	Data: 12/20/2016
Title: LEAD HSE		Approval Date: 10	/20/2016	Expiration	Jale. 1==01=010
Title: LEAD HSE		Approval Date: 10 NMOCD Accepts	discrete samples	only	
Title: LEAD HSE E-mail Address: Jose. A. Zepeda@conocophillips.c	om	Approval Date: ¹⁰ NMOCD Accepts Conditions of Appr Please notify NMO	discrete samples oval: CD prior to samp	only ling	
Title: LEAD HSE E-mail Address: Jose. A. Zepeda@conocophillips.c	om	Approval Date: 10 NMOCD Accepts Conditions of Appr Please notify NMO Please submit reme	discrete samples oval: CD prior to samp diation plan no la	only ling ter	Attached
Title: LEAD HSE E-mail Address: Jose. A. Zepeda@conocophillips.c Date: 10/13/2016 Phone:575-391	-3165	Approval Date: 10 NMOCD Accepts Conditions of Appr Please notify NMO Please submit reme than 11/20/2016	discrete samples oval: CD prior to samp diation plan no la	only ling ter	Attached 1RP 4470
Title: LEAD HSE E-mail Address: Jose. A. Zepeda@conocophillips.c Date: 10/13/2016 Phone:575-391 Attach Additional Sheets If Necessary	-3165	Approval Date: ¹⁰ NMOCD Accepts Conditions of Appr Please notify NMO Please submit reme than 11/20/2016	discrete samples oval: CD prior to samp diation plan no la	ling ter	Attached 1RP 4470 nKL1629442582 nKL1620442720

Received by OCD: 4/4/2022/2:53912 PM

Oil Conservation Division

Facility ID Application ID

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>50</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛣 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗴 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes ᠷ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes д No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗴 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗴 No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗴 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- Data table of soil contaminant concentration data
- \checkmark Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- ✓ Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

course of och. The 22	2:53:912 PM ate of New Mexic	0		Page 19 of
01111 (-141			Incident ID	nKL1629442582
age 4	Oil Conservation Divis	sion	District RP	1RP-4470
			Facility ID	
			Application ID	
regulations all operators are re- public health or the environme failed to adequately investigate addition, OCD acceptance of a and/or regulations. Printed Name: Marvin Son	quired to report and/or file certain relea nt. The acceptance of a C-141 report b e and remediate contamination that pose C-141 report does not relieve the opera riwei	se notifications and perform of y the OCD does not relieve th e a threat to groundwater, sur- ator of responsibility for comp Title: Program Ma	corrective actions for rel ne operator of liability sh face water, human health pliance with any other for mager, Risk Manage	eases which may endanger nould their operations have n or the environment. In ederal, state, or local laws
Signature:	conocophillips.com	Date: 5/14/2020 Telephone: 823-4	36-2730	

Received by OCD: 4/4/2022/2153912 PM1 State of New Mexico

Oil Conservation Division

Incident ID	nKL1629442582
District RP	1RP-4470
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

\checkmark
\checkmark
\checkmark
\checkmark

Page 5

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deterral Requests Only: Each of the following items must be con	<i>firmed as part of any request for deferral of remediation.</i>
Contamination must be in areas immediately under or around prodeconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file c which may endanger public health or the environment. The acceptar liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local la	e to the best of my knowledge and understand that pursuant to OCD ertain release notifications and perform corrective actions for releases nce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of aws and/or regulations.
Printed Name: Marvin Soriwei	Title: Program Manager, Risk Management & Remediation.
Signature:	Date: 5/14/2020
email: marvin.soriwei@conocophillips.com	Telephone: 832-486-2730
	л
OCD Only	
Received by:Bradford Billings	Date:11/30/2021
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature: Bradford Billings	Date: 11/30/2021

Page 6

Oil Conservation Division

Incident ID	nKL1629442582
District RP	1RP-4470
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:Sam Widmer	Title:Principal Program Manager					
Signature: Sam Widman	Date: Apr-04-2022					
email: <u>Sam.widmer@conocophillips.com</u>	Telephone:281-206-5298					
OCD Only						
Received by:	Date:					
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.						
Closure Approved by: Hall	Date: 11/2/2022					
Printed Name: Brittany Hall	Title: Environmental Specialist					

APPENDIX B Site Characterization Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	, (quar (quar	ters ters	are are	1=N\ smal	N 2=N lest to	IE 3=SW largest)	4=SE) (NAD8	3 UTM in meters)		(In feet	:)
POD Number	POD Sub- Code basin C	ounty	Q (64 1	Q Q 6 4	Sec	Tws	Rng	х	Y	Depth Well	Depth Water	Water Column
L 04881	L	LE		13	26	17S	35E	646556	3630644* 🌍	137	50	87
L 04951	L	LE	2 2	2 2	26	17S	35E	647851	3631560* 🌍	137	50	87
									Average Depth to	Water:	50 f	eet
									Minimum	Depth:	50 f	eet
									Maximum	Depth:	50 f	eet
Record Count: 2					_							

PLSS Search:

Section(s): 26

Township: 17S

Range: 35E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





APPENDIX C Regulatory Correspondence

From:	OCDOnline@state.nm.us
To:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 8320
Date:	Tuesday, November 30, 2021 3:08:19 PM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nKL1629442582, with the following conditions:

• Work plan is approved, with sampling protocol, however, variance request regarding bottom of excavation is denied ending data outcome. Can be revisited at that time if needed.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Bradford Billings Hydrologist/E.Spec.A 505-670-6549 bradford.billings@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

From:	Poole, Nicholas
To:	ocd.enviro@state.nm.us
Cc:	Llull, Christian; Abbott, Sam
Subject:	Incident ID: nKL1629442582 - Confirmation Sampling
Date:	Thursday, March 3, 2022 11:17:00 AM
Attachments:	image001.png image002.png image003.png image004.png image005.png

RE: Incident ID (n#) nKL1629442582 (EVGSAU 2622-034 Flowline Release)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site this week.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site from March 4 through March February 17 through March 14, 2022.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist Mobile +1 (512) 560-9064 | <u>nicholas.poole@tetratech.com</u>

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8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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Please consider the environment before printing. Read more

From:	Llull, Christian
To:	Abbott, Sam
Subject:	: nKL1629442582 - SA 2622-034 lo line elease - emediation Activities
Date:	Tuesday, March 29, 2022 11:05:52 AM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png
	image005.png
	n 11629442582 11 30 2021 02 08 14.pdf
	The il Conservation Division CD has approved the application Application ID 8320.msg

FYI

Christian

From: Llull, Christian
Sent: Friday, March 04, 2022 9:59 AM
To: Mann, Ryan <rmann@slo.state.nm.us>
Cc: Dickerson, Ryan <Ryan.Dickerson@tetratech.com>
Subject: nKL1629442582 - EVGSAU 2622-034 Flowline Release - Remediation Activities

Ryan:

Attached is the NMOCD approved EVGSAU 2622-034 Flowline Release (**nKL1629442582**) Remediation Work Plan for your review.

In brief:

- Incident ID: nKL1629442582/1RP-4470.
- Site is in Lea County, NM.
- The Release site coordinates are 32.806784°, -103.430709°.
- The Release Characterization Work Plan was submitted to NMOCD (with appropriate fee) on 5/15/2020.
- NMOCD has approved the Workplan/Remediation proposal via email dated 11/30/2021.

Remediation activities at the site began this week.

Please let me know if you have any questions or comments.

Christian

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 1
 christian.llull@tetratech.com

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From:	illings, radford, MN D
To:	Llull, Christian
Subject:	: T NAL tension e uest - nKL1629442582 SA 2622-034
Date:	Monday, March 07, 2022 4:22:09 PM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png
	image005.png

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

Hello,

The 30 day extension request (until April 5, 2022) is approved. Please include a copy of this communication in associated report.

Thank you.

Bradford Billings EMNRD/OCD

From: Llull, Christian < Christian.Llull@tetratech.com>

Sent: Monday, March 7, 2022 2:56 PM

To: Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>

Cc: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>; Poole, Nicholas

<NICHOLAS.POOLE@tetratech.com>; Widmer, Sam A <Sam.Widmer@conocophillips.com>

Subject: [EXTERNAL] Extension Request - nKL1629442582 (EVGSAU 2622-034)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Billings:

Remediation activities are currently underway at the subject site. We expect remediation to be complete by Wednesday, March 16, however, the subsurface lithology is extremely dense.

On behalf of ConocoPhillips, Tetra Tech is requesting a 30-day extension (until April 5, 2022) to complete the remedial action and closure reporting for the EVGSAU 2622-034 Flowline Release incident (**nKL1629442582**)

Please let me know if you have any questions or concerns.

Christian

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 Program Manager

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 -166 | ax +1 (512)
 -1
 1 | christian.llull@tetratech.com

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TETRA TECH

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APPENDIX D Laboratory Analytical Data



March 04, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: EVGSAU 2622-034

Enclosed are the results of analyses for samples received by the laboratory on 03/03/22 16:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 1 (H220847-01)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 %	69.9-14)						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	183	91.5	200	0.125	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	204	102	200	0.0265	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	77.6 %	66.9-13	5						
Surrogate: 1-Chlorooctadecane	81.1 9	59.5-14.	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 2 (H220847-02)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	183	91.5	200	0.125	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	204	102	200	0.0265	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	84.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	90.1	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager


TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 3 (H220847-03)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	183	91.5	200	0.125	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	204	102	200	0.0265	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	81.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	84.5	% 59.5-14	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 4 (H220847-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	183	91.5	200	0.125	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	204	102	200	0.0265	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	91.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	96.2	59.5-14	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 5 (H220847-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	183	91.5	200	0.125	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	204	102	200	0.0265	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	88.2	66.9-13	6						
Surrogate: 1-Chlorooctadecane	92.8	59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 1 (H220847-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	38.3	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	49.4	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	84.3 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	93.2 9	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 2 (H220847-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	87.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	96.9	59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 3 (H220847-08)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	77.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	85.9	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 4 (H220847-09)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	76.0	66.9-13	6						
Surrogate: 1-Chlorooctadecane	83.1	59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 1 (H220847-10)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	17.4	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	78.5 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.69	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/03/2022	Sampling Date:	03/03/2022
Reported:	03/04/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 1 (H220847-11)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2022	ND	1.96	97.8	2.00	6.52	
Toluene*	<0.050	0.050	03/04/2022	ND	1.93	96.6	2.00	6.68	
Ethylbenzene*	<0.050	0.050	03/04/2022	ND	1.86	92.8	2.00	6.21	
Total Xylenes*	<0.150	0.150	03/04/2022	ND	5.81	96.9	6.00	5.66	
Total BTEX	<0.300	0.300	03/04/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	03/04/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/04/2022	ND	210	105	200	0.608	
DRO >C10-C28*	<10.0	10.0	03/04/2022	ND	213	106	200	0.406	
EXT DRO >C28-C36	<10.0	10.0	03/04/2022	ND					
Surrogate: 1-Chlorooctane	82.2 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	91.0 9	59.5-14	2						

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(575	393-2326 FAX (5/5) 393-24	10					ANAI YSIS REQUEST
Company Name: C	onoco Phillips		BILL IU			1	
Project Manager: (Christian Llull		P.O. #:		_	_	
Address: Christian.1	_lull@TetraTech.com		Company: Tetra Tech				
City:	State:	Zip:	Attn: Christian Llull		_		
Phone #:	Fax #:		Address: 901 W. Wall St.	Ste 100			
Proiect #: 212C-MD	- 02127 Project Own	en	City: Midland				
Proiect Name:	165A4 2622-034		State: TX Zip: 79701			0	
Project Location:	Lea country, NM		Phone #: 512-338-1667			50	
Sampler Name: An	drew Garcia		Fax #:			4	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLIN	G	3	0.0	
Lab I.D.	Sample I.D.	G)RAB OR (C)OMP. CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : DATE	THE ROLL OF ALL	TPH 8015M	Chloride 300	
TLOOTI	18-1-1		X 03/03	900	X	8	
1	NSW-2			130	F		
nec	NSW- 2			1000	-		
4	NSM-H			1030	-		
5	Now-5			100	-		
6	SSW-1			Ver	+		
2	56W-2			1200	-		
ion	SSW-3			1200	-		
\$	SSN-4						
10	ESW-1	for any claim arising whether based in contra	ct or tort, shall be limited to the arribunt pak	by the client for the			-
PLEASE NOTE: Liability and un analyses. All claims including th service. In no event shall Cardin	anages, caronna seamy mix come of the seamy site of the seam of th	II be deemed waived unless made in writing a uding without limitation, business interruption her constant seconstitues of whether such date	ind received by Cardinal within 30 days after s, loss of use, or loss of profits incurred by c m is based upon any of the above stated rea	r completion of the i sent, its subsidiarie sons or otherwise.	s,		
affiliates or successors arising or Relinquished By:	at of or related to the performance of earware measured.	Received By:	Ma Las	Phone Resu Fax Result: REMARKS:	ħ	Yes	No Add'l Fax #:
Relinquished By:	Laartua 1015 Date: Time:	Received By:	hanna	Email	F CF	Rus	ull@TetraTech.com
Delivered By: (Circle One) 2.72	-0.50 Sample Cond	es (Initials)				
+ Cardinal ca	nnnt accent verhal channes Plu	C HTUJ LI NOLLI	n (575) 393-2326				
+ Cardinal ca	innot accent vernal changes Fil						

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Received by OCD: 4/4/2022 2:53:12 PM



Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Released to Imaging: 11/2/2022 10:04:00 AM

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March 10, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: EVGSAU 2622-034

Enclosed are the results of analyses for samples received by the laboratory on 03/09/22 16:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 1 (4') (H220946-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	83.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	81.5	59.5-14.	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 2 (4') (H220946-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	90.4 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	89.7 9	59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 3 (4') (H220946-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	90.3 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	89.1 9	59.5-14	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 4 (4') (H220946-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	90.7	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	89.0	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 5 (4') (H220946-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	90.1 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	88.4 9	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 6 (4') (H220946-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	93.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	91.7	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 9 (4') (H220946-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/09/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/09/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/09/2022	ND					
Surrogate: 1-Chlorooctane	90.2	66.9-13	6						
Surrogate: 1-Chlorooctadecane	89.6	59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/09/2022	Sampling Date:	03/09/2022
Reported:	03/10/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 4 (H220946-08)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/10/2022	ND	2.10	105	2.00	3.32	
Toluene*	<0.050	0.050	03/10/2022	ND	2.12	106	2.00	2.84	
Ethylbenzene*	<0.050	0.050	03/10/2022	ND	2.03	101	2.00	3.75	
Total Xylenes*	<0.150	0.150	03/10/2022	ND	6.21	103	6.00	4.72	
Total BTEX	<0.300	0.300	03/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	03/10/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/10/2022	ND	198	99.1	200	8.43	
DRO >C10-C28*	<10.0	10.0	03/10/2022	ND	185	92.7	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	03/10/2022	ND					
Surrogate: 1-Chlorooctane	84.9 \$	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	82.4 9	% 59.5-14	2						

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

Company Name	Conoco Phillips		BILL TO	100 miles	ANA	VI YSIS REDITEST	
Project Manager	Christian Llull		P.O. #:	_			
Address: Christi	ian.Llull@TetraTech.com		Company: Tetra Tech				
City:	State:	Zip:	Attn: Christian Llull				
Phone #:	Fax #:		Address: 901 W. Wall S	St. Ste 100			
Project #: 212C.	-MD- 02127 Project Owne	er:	City: Midland				
Project Name:	EV65A4 2622-034		State: TX Zip: 797	01			
Project Location	: Les County, NM		Phone #: 512-338-166	37	0		
Sampler Name:	Andrew Garcia		Fax #:		-52		
FOR LAB USE ONLY		OMP.	PRESERV. SAMPL	ING	1B 00.0 4		
Lab I.D. H720946	Sample I.D.	(G)RAB OR (C)C # CONTAINERS GROUNDWATEI WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : DATE	TPH 8015M	BTEX 8021 Chloride 30		
	FS-1 (41)	6 - X	× 229	0900 X	××		
1	F5-2 (4)	*		0930	-		
U.	FS-3 (4)			1000			
-4	15-4 (4)			1030			
.5	FS-5 (4)			1100			
6	5-6 (4)			1130			
2	('H) b-CI			1200			
×	E-W-H -	*	* *	1230 1	4		
PLEASE NOTE: Lability and	Damages. Cardinal's lability and client's exclusive remedy for	any claim arising whether based in contract	or tort, shall be limited to the amount pai	d by the client for the			
service. In no event shall Carc affiliates or successors arising	once on manyerine and any outer cause whatsoever shall be final be liable for incidental or consequental damages, includin out of or related to the performance of services hereunder by (deemed waived unless made in writing and g without limitation, business interruptions, I Cardinal, regardless of whether such claim i 	I received by Cardinal within 30 days afte loss of use, or loss of profits incurred by or is based upon any of the above stated re-	r completion of the applicabl stent, its subsidiaries, asons or otherwise.			
Neilliquisited by:		Received By:	hin A Aria	Phone Result: Fax Result:	□ Yes □ No Add'I Yes □ No Add'I	Phone #: Fax #:	
Relinquiched By:	Garca Time: 50	NOW DO	MUSER	REMARKS:			
Neilliquisited by:	Date:	Received By:		Email to C	hristian.Llull@Tetra	iTech.com	
Delivered By:	(Circle One) + 20	Sample Conditi	on CHECKEN by.	Rush	24 Pr TAT		
Sampler - UPS -	Bus - Other:	HIN Cool Intact	(Iphials)				
	U.Sc	No No	1 MM				

+ Cardinal cannot accent verhal channes Please fax written channes to (575) 343-2326

Page _

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March 11, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: EVGSAU 2622-034

Enclosed are the results of analyses for samples received by the laboratory on 03/10/22 16:43.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/10/2022	Sampling Date:	03/10/2022
Reported:	03/11/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 7 (4') (H220976-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	1.95	97.6	2.00	6.39	
Toluene*	<0.050	0.050	03/11/2022	ND	1.94	96.8	2.00	7.46	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.93	96.6	2.00	7.51	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	5.97	99.5	6.00	7.64	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	69.9-14)						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	03/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/11/2022	ND	196	98.1	200	2.43	
DRO >C10-C28*	<10.0	10.0	03/11/2022	ND	206	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	03/11/2022	ND					
Surrogate: 1-Chlorooctane	91.5 \$	% 66.9-13	5						
Surrogate: 1-Chlorooctadecane	106 %	59.5-14.	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/10/2022	Sampling Date:	03/10/2022
Reported:	03/11/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 8 (2') (H220976-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	1.95	97.6	2.00	6.39	
Toluene*	<0.050	0.050	03/11/2022	ND	1.94	96.8	2.00	7.46	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.93	96.6	2.00	7.51	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	5.97	99.5	6.00	7.64	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	03/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/11/2022	ND	196	98.1	200	2.43	
DRO >C10-C28*	<10.0	10.0	03/11/2022	ND	206	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	03/11/2022	ND					
Surrogate: 1-Chlorooctane	74.2 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	83.9 9	59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/10/2022	Sampling Date:	03/10/2022
Reported:	03/11/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 10 (2') (H220976-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	1.95	97.6	2.00	6.39	
Toluene*	<0.050	0.050	03/11/2022	ND	1.94	96.8	2.00	7.46	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.93	96.6	2.00	7.51	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	5.97	99.5	6.00	7.64	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/11/2022	ND	196	98.1	200	2.43	
DRO >C10-C28*	<10.0	10.0	03/11/2022	ND	206	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	03/11/2022	ND					
Surrogate: 1-Chlorooctane	81.9 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	94.3 %	59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/10/2022	Sampling Date:	03/10/2022
Reported:	03/11/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 1 (H220976-04)

BTEX 8021B	mg/	'kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	1.95	97.6	2.00	6.39	
Toluene*	<0.050	0.050	03/11/2022	ND	1.94	96.8	2.00	7.46	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.93	96.6	2.00	7.51	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	5.97	99.5	6.00	7.64	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/11/2022	ND	196	98.1	200	2.43	
DRO >C10-C28*	<10.0	10.0	03/11/2022	ND	206	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	03/11/2022	ND					
Surrogate: 1-Chlorooctane	87.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	102 9	59.5-14	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/10/2022	Sampling Date:	03/10/2022
Reported:	03/11/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02127	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 2 (H220976-05)

BTEX 8021B	mg/	′kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	1.95	97.6	2.00	6.39	
Toluene*	<0.050	0.050	03/11/2022	ND	1.94	96.8	2.00	7.46	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.93	96.6	2.00	7.51	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	5.97	99.5	6.00	7.64	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	03/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/11/2022	ND	196	98.1	200	2.43	
DRO >C10-C28*	<10.0	10.0	03/11/2022	ND	206	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	03/11/2022	ND					
Surrogate: 1-Chlorooctane	91.9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	106 9	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



March 14, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: EVGSAU 2622-034

Enclosed are the results of analyses for samples received by the laboratory on 03/11/22 12:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/11/2022	Sampling Date:	03/11/2022
Reported:	03/14/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 11 (2') (H220991-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	2.04	102	2.00	3.42	
Toluene*	<0.050	0.050	03/11/2022	ND	2.05	102	2.00	3.58	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.98	99.1	2.00	2.86	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	6.16	103	6.00	2.49	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	03/12/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/12/2022	ND	241	120	200	0.724	
DRO >C10-C28*	<10.0	10.0	03/12/2022	ND	169	84.7	200	24.3	
EXT DRO >C28-C36	<10.0	10.0	03/12/2022	ND					
Surrogate: 1-Chlorooctane	101 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	97.8	59.5-14.	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/11/2022	Sampling Date:	03/11/2022
Reported:	03/14/2022	Sampling Type:	Soil
Project Name:	EVGSAU 2622-034	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02127	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 12 (2') (H220991-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/11/2022	ND	2.04	102	2.00	3.42	
Toluene*	<0.050	0.050	03/11/2022	ND	2.05	102	2.00	3.58	
Ethylbenzene*	<0.050	0.050	03/11/2022	ND	1.98	99.1	2.00	2.86	
Total Xylenes*	<0.150	0.150	03/11/2022	ND	6.16	103	6.00	2.49	
Total BTEX	<0.300	0.300	03/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/12/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/12/2022	ND	241	120	200	0.724	
DRO >C10-C28*	<10.0	10.0	03/12/2022	ND	169	84.7	200	24.3	
EXT DRO >C28-C36	<10.0	10.0	03/12/2022	ND					
Surrogate: 1-Chlorooctane	118 %	66.9-13	6						
Surrogate: 1-Chlorooctadecane	117 %	6 59.5-14	2						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6° C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 4/4/2022 2:53:12 PM



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Released to Imaging: 11/2/2022 10:04:00 AM

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Laboratories

Cardinal cannot accent verhal channes. Please fax written channes to (575) 393-2326

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APPENDIX E Photographic Documentation










APPENDIX F Waste Manifests

Received by OCD: 4/4/2022 2:5	53:12 PM			I	Page 78 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 01 3/2/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1280054 O6UJ9A000HH0 3/2/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	and the second	Quan	tity Units	A CONTRACTOR OF THE OWNER	Sec
Contaminated Soil (RCRA Exe	empt)	1	4.00 yards		
X RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field waste characteristics established in RCRA amended. The following document MSDS Information _ RCRA	es generated from of waste which is non- A regulations, 40 CF ation is attached to A Hazardous Waste	il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled	ection operations and the minimum standar- lous waste as defined d waste is non-hazard dge Other (Prov	are not mixed with non-ex ds for waste hazardous by in 40 CFR, part 261, subp dous. (Check the appropria vide description above)	empt waste art D, as ate items):
Driver/ Agent Signature		R360 Representati	ve Signature		1
Customer Approval	8		4		
	THI	S IS NOT AN INV	OICE!		
Approved By:		Date:			

Received by OCD: 4/4/2022 2:53:12	РМ			Page 79 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 02 3/3/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	700-1280274 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS 999908 EVGSAU 0524-002 VGSAU 0524-002 VGSAU 0524-002 VGSAU 0524-002 VGSAU 0524-002
Facility: CRI				
Product / Service	111	Quan	tity Units	
Contaminated Soil (RCRA Exemp	t)		15.00 yards	
1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Here	ve described wa enerated from of e which is non- gulations, 40 CF n is attached to azardous Waste	ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazar dge Other (Pro	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representati	ive Signature	
		Der		×.
Customer Approval				
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 4/4/2022 2:53:1	2 PM				Page 80 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCAI 03 3/3/2022 MCNABB PARTNERS ACIE M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1280273 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	Ser Providence	Q	antity Units	1. 1. B. C. C. C.	
Contaminated Soil (RCRA Exemp	ot)		18.00 yards		
Generator Certification Statemen	t of Waste Sta	atus		None and	
1988 regulatory determination, the abo <u>X</u> RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information RCRA H	ve described wa enerated from oi te which is non-l gulations, 40 CF on is attached to fazardous Waste	ste is: and gas exploration and provide the second	roduction operations and eed the minimum standar zardous waste as defined ribed waste is non-hazard wledge Other (Prov	are not mixed with non- ds for waste hazardous b in 40 CFR, part 261, sul dous. (Check the approp vide description above)	exempt wasto yy opart D, as riate items):
Driver/ Agent Signature	1	R360 Represen	tative Signature		
Customer Approval					
	THI	S IS NOT AN IN	IVOICE!		
				N	
Approved By:		Da	te:		

Received by OCD: 4/4/2022 2:53:12	PM			Page 81 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW RICHARDS 04 3/3/2022 MCNABB PARTNERS ACIE M83	Ticket #: Bid #: Date: Generator: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1280332 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS 999908 EVGSAU 0524-002 NON-DRILLING
Facility: CRI				
Product / Service	100	Quant	ity Units	
Contaminated Soil (RCRA Exemp	t)	-2	0. 00 yards	
X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	nerated from of e which is non- ulations, 40 CF n is attached to azardous Waste	il and gas exploration and produ hazardous that does not exceed to R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis _ Process Knowled R360 Representation	ction operations and the minimum standar lous waste as defined d waste is non-hazar dgeOther (Prov ve Signature	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items): /ide description above)
Customer Approval		X		
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:		

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Received by OCD: 4/4/2022 2:5	53:12 PM				Page 82 of 122
R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 05 3/3/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field : Field #: Rig: County	700-1280341 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
acility: CRI					
Product / Service		Quant	ity Units	1925	
Contaminated Soil (RCRA Exe	mpt)	1	4.00 yards		
		X			
hereby certify that according to the 988 regulatory determination, the a X RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field waste characteristics established in RCRA mended. The following document MSDS Information _ RCRA	e Resource Conserv above described wa as generated from of waste which is non-la regulations, 40 CF ation is attached to A Hazardous Waste	ation and Recovery Act (RCRA ste is: 1 and gas exploration and produ- hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowle	and the US Enviro action operations and the minimum standar dous waste as defined ad waste is non-hazard dge Other (Prov	nmental Protection Ager are not mixed with non- ds for waste hazardous b in 40 CFR, part 261, sul dous. (Check the approp vide description above)	ncy's July exempt wasto by opart D, as riate items):
Driver/ Agent Signature		R360 Representat	ive Signature	LANS ATTACK	
Customer Approval	THI	S IS NOT AN INV	OICE!		
Approved By:		Date:			
i a collection de la co					

Received by OCD: 4/4/2022 2:5	53:12 PM				Page 83 of 122
R360	Customer: Customer #: Ordered by: AFE #: PO #:	CONOCOPHILLIPS CRI2190 ANDREW GARCIA	Ticket #: Bid #: Date: Generator: Generator #:	700-1280397 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS	
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date:	06 3/3/2022	Well Ser. #: Well Name:	999908 EVGSAU 2622-034	
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS ACIE M83	Well #: Field: Field #: Rig: County	RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	CONTRACTOR NO.	Quan	tity Units		The second
Contaminated Soil (RCRA Exe	empt)	18.00 yards			
I hereby certify that according to th 1988 regulatory determination, the X RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field waste characteristics established in RCRA amended. The following document MSDS Information RCRA	e Resource Conserv above described wa es generated from of waste which is non- A regulations, 40 CF ration is attached to A Hazardous Waste	vation and Recovery Act (RCR/ ste is: and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowle	A) and the US Environ action operations and the minimum standar dous waste as defined ed waste is non-hazard dge Other (Prov	onmental Protection Age are not mixed with non- rds for waste hazardous h l in 40 CFR, part 261, su dous. (Check the approp vide description above)	ncy's July exempt waste by bpart D, as riate items):
Driver/ Agent Signature		R360 Representat	ive Signature		
Customer Approval			Academic State		
	THI	S IS NOT AN INV			
Approved By:		Date:	- Y		

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Received by OCD: 4/4/2022 2:53:	12 PM			Page 84 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 07 3/3/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1280408 O6UJ9A000HH0 3/3/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service	1. 1. 1. 1.	Qua	antity Units	
Contaminated Soil (RCRA Exer	npt)		14.00 yards	
1988 regulatory determination, the a X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	bove described was generated from oil aste which is non-h regulations, 40 CFI tion is attached to o Hazardous Waste	ste is: l and gas exploration and pro- nazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri- Analysis Process Know	eduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar vledge — Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Represent	ative Signature	
Customer Approval		P		Card March 1995
	THIS	S IS NOT AN IN	VOICE!	
Approved By:		Dat	e:	

Received by OCD: 4/4/2022 2:53:12	РМ			Page 85 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 08 3/4/2022 MCNABB PARTNERS ACE M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1280677 O6UJ9A000HH0 3/4/2022 CONOCOPHILLIPS 999908 EVGSAU 0524-002 NON-DRILLING
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		18.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abo <u>X</u> RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA H	esource Conser- ve described wa enerated from o te which is non- gulations, 40 CF on is attached to lazardous Waste	vation and Recovery Act (RCR. aste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowle	A) and the US Environment of the minimum standar dous waste as defined waste is non-hazar edge Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	tive Signature	
Customer Approval				
	TH	S IS NOT AN INV	OICE!	
Approved By:		Date	: <u></u>	
•P				
	-			

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3/4/2022 8:34:53AM

Received by OCD: 4/4/2022 2:53:12	PM			Page 86 of 122
R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 09 3/4/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1280681 OGUJ9A000HH0 3/4/2022 CONOCOPHILLIPS 999908 EVGSAU-0524-002- えいまえっておう NON-DRILLING
Facility: CRI				
Product / Service	1. 1. 1. 1.	Qua	antity Units	
Contaminated Soil (RCRA Exemp	t)		14.00 yards	
1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA He	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	aste is: il and gas exploration and pro- hazardous that does not excer R 261.21-261.24 or listed haz demonstrate the above-descr Analysis Process Know	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar vledge Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Represent	ative Signature	
		-10		
Customer Approval				
	THI	S IS NOT AN IN	VOICE!	
Approved By: Date:				
		,		

Received by OCD: 4/4/2022 2	:53:12 PM				Page 87 of 122
Dada	Customer: Customer #: Ordered by:	CONOCOPHILLIPS CRI2190 ANDREW GARCIA	Ticket #: Bid #: Date:	700-1280729 O6UJ9A000HH0 3/4/2022	
50	AFE #:		Generator:	CONOCOPHILLIPS	
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date:	10 3/4/2022	Generator #: Well Ser. #: Well Name:	999908 EVGSAU 2622-034	
Permian Basin	Hauler: Driver Truck #	ACIE M83	Field: Field #:	RELEASE	
	Card # Job Ref #		Rig: County	NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	- 19 (State 1997)	Quant	tity Units	A CONTRACTOR	5.50111
Contaminated Soil (RCRA E)	(empt)	1	18.00 yards		
Generator Certification State	ment of Waste Sta	atus	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR amended. The following docume MSDS Information RCR	tes generated from of l waste which is non-l A regulations, 40 CF ntation is attached to RA Hazardous Waste	il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled	action operations and the minimum standar dous waste as defined ad waste is non-hazard dge Other (Prov	are not mixed with non- ds for waste hazardous b in 40 CFR, part 261, sul dous. (Check the approp vide description above)	exempt waste by opart D, as riate items):
Driver/ Agent Signature	United States	R360 Representati	ve Signature		
Customer Approval	and the second				15-15-5
	THI	S IS NOT AN INV	OICE!	/	
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Received by OCD: 4/4/2022 2:53:12	PM			Page 88 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 11 3/4/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1280741 O6UJ9A000HH0 3/4/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	antity Units	
Contaminated Soil (RCRA Exemp	t)		14.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	source Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RC ste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descr Analysis Process Know	RA) and the US Environ oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar vledge Other (Prov	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Represent	ative Signature	
Customer Approval				
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Approved By:		Dat	e:	

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Received by OCD: 4/4/2022 2:53:12	PM			Page 89 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 12 3/4/2022 MCNABB PARTNERS ACIE M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1280789 O6UJ9A000HH0 3/4/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qu	antity Units	
Contaminated Soil (RCRA Exemp	t)		18.00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H Driver/ Agent Signature	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	Iste is: il and gas exploration and p hazardous that does not exc R 261.21-261.24 or listed ha demonstrate the above-desc Analysis Process Know R360 Represen	roduction operations and eed the minimum standar izardous waste as defined cribed waste is non-hazar owledge Other (Pro- mative Signature	are not mixed with non-exempt waster ds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
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Customer Approval				
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Approved By:		Da	ate:	

Received by OCD: 4/4/2022 2:53:12	PM			Page 90 of 122
R3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 13 3/4/2022 MCNABB PARTNERS JOE M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1280814 O6UJ9A000HH0 3/4/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exemp	t)		14.00 yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H Driver/ Agent Signature	t of Waste St esource Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCR iste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ Analysis Process Knowl R360 Representa	A) and the US Environ luction operations and I the minimum standar rdous waste as defined bed waste is non-hazar dge Other (Pro- tive Signature	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Customer Approval				
	TH	S IS NOT AN INV	OICE!	
Approved By:		Date		

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Received by OCD: 4/4/2022 2:53:12	PM			Page 91 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 14 3/7/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1281371 O6UJ9A000HH0 3/7/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exemp	t)		18.00 yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	t of Waste St esource Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCR/ iste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe Analysis Process Knowle	A) and the US Environ uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Pro-	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval				
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:	-	

Customer Approval	A Hazardous Waste Analysis Process Knowled R360 Representati	ve Signature		
RORA Hol-Exclupit. On Held v characteristics established in RCRA amended. The following document MSDS Information RCRA Driver/ Agent Signature	A Hazardous Waste Analysis _ Process Knowled R360 Representativ	ve Signature		
characteristics established in RCRA amended. The following document MSDS InformationRCRA	A Hazardous Waste Analysis _ Process Knowled			
Generator Certification Statem I hereby certify that according to the 1988 regulatory determination, the X RCRA Exempt: Oil Field waster RCRA Non-Exempt: Oil field waster	tent of Waste Status e Resource Conservation and Recovery Act (RCRA above described waste is: es generated from oil and gas exploration and produ- waste which is non-hazardous that does not exceed to regulations, 40 CFR 261.21-261.24 or listed hazard ation is attached to demonstrate the above describe	and the US Environ action operations and the minimum standar lous waste as defined d waste is non-hazar	onmental Protection Agend are not mixed with non-e ds for waste hazardous by I in 40 CFR, part 261, subj dous. (Check the appropri vide description above)	cy's July xempt wasto part D, as ate items):
Product / Service Contaminated Soil (RCRA Exe	empt) Quant	8.00 yards		
Facility: CRI		an an an		
R360 ENVIRONMENTAL SOLUTIONS	Customer: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: ANDREW GARCIA AFE #: PO #: Manifest #: 15 Manif. Date: 3/7/2022 Hauler: MCNABB PARTNERS Driver JR Truck # M76 Card # Job Ref #	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1281376 O6UJ9A000HH0 3/7/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	age 92 0j 12

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Received by OCD: 4/4/2022 2:53:12 RECEIVER ON MENTAL SOLUTIONS Permian Basin	<i>PM</i> Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 16 3/7/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	Page 93 of 122 700-1281451 O6UJ9A000HH0 3/7/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quant	ity Units	
Contaminated Soil (RCRA Exemp	pt)	1	8.00 yards	
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wast characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H Driver/ Agent Signature	It of Waste Sta esource Conserv- ive described was enerated from o te which is non- gulations, 40 CF on is attached to lazardous Waste	atus vation and Recovery Act (RCRA iste is: il and gas exploration and produ hazardous that does not exceed to R 261.21-261.24 or listed hazard demonstrate the above-describe e Analysis Process Knowled R360 Representation) and the US Enviro ction operations and the minimum standar lous waste as defined d waste is non-hazar dge Other (Pro- ve Signature	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval				
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Approved By:		Date:		

Received by OCD: 4/4/2022 2:53:12 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 17 3/7/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1281553 O6UJ9A000HH0 3/7/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	Page 94 of 122
Facility: CRI					
Product / Service		Qu	antity Units		
Contaminated Soil (RCRA Exemp	t)		18.00 yards		
I hereby certify that according to the Received Statement I hereby certify that according to the Received Statement I hereby certify that according to the Received Statement I hereby Content I hereby Content I hereby Content I hereby Certification Statement I here	esource Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RC aste is: il and gas exploration and pr hazardous that does not exce rR 261.21-261.24 or listed haz demonstrate the above-desce e Analysis Process Know	CRA) and the US Enviro oduction operations and red the minimum standar zardous waste as defined ribed waste is non-hazar wledge Other (Prov	nmental Protection Age are not mixed with non- ds for waste hazardous l in 40 CFR, part 261, su dous. (Check the approp vide description above)	ncy's July exempt wasto by bpart D, as briate items):
Driver/ Agent Signature	1	R360 Represent	tative Signature		
Customer Approval	ти	S IS NOT AN IN			
Approved By:		Da	te:		

Received by OCD: 4/4/2022 2:53:12	РМ			Page 95 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 18 3/8/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1281867 O6UJ9A000HH0 3/8/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exemp	ot)		18.00 yards	
1988 regulatory determination, the abo <u>X</u> RCRA Exempt: Oil Field wastes ge <u>RCRA Non-Exempt: Oil field wastes</u> characteristics established in RCRA reg amended. The following documentation <u>MSDS Information</u> <u>RCRA H</u>	ve described wa enerated from o te which is non- gulations, 40 CF n is attached to azardous Waste	ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe Analysis Process Knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazar dge Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval		X		
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Approved By:		Date:		

Received by OCD: 4/4/2022 2:53:12	PM			Page 96 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 19 3/8/2022 MCNABB PARTNERS JR	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field:	700-1281891 O6UJ9A000HH0 3/8/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE
	Truck # Card # Job Ref #	M76	Field #: Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	antity Units	
Contaminated Soil (RCRA Exemp	t)		18.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA He	esource Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RC este is: il and gas exploration and pro- hazardous that does not excer R 261.21-261.24 or listed haz demonstrate the above-descr e Analysis Process Know	RA) and the US Environ oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar viedge Other (Pro-	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Represent	ative Signature	
Customer Approval				
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Received by OCD: 4/4/2022 2:53:12 P	M			Page 97 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date:	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 20 3/8/2022 MCNABB PARTNERS	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name:	700-1281930 O6UJ9A000HH0 3/8/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 PELEASE
Permian Basin	Driver Truck # Card # Job Ref #	JR M76	Field: Field #: Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exemp	t)	18.	00 yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	t of Waste Sta esource Conserv- ve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA) a ste is: il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v Analysis Process Knowledge	nd the US Enviro on operations and minimum standar s waste as defined vaste is non-hazar Other (Prov	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representative	Signature	and the second second
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Customer Approval				
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Received by OCD: 4/4/2022 2:53:1	2 PM			Page 98 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 21 3/8/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1281997 O6UJ9A000HH0 3/8/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exen	npt)		18.00 yards	
 Inereby certify that according to the 1988 regulatory determination, the alt <u>X</u> RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field wastes characteristics established in RCRA amended. The following documenta MSDS Information RCRA 	generated from o aste which is non- regulations, 40 CF tion is attached to Hazardous Waste	ation and Recovery Act (RCR) is and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazar dge Other (Pro	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
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Customer Approval				
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Received by OCD: 4/4/2022 2:53:12	PM			Page 99 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 22 3/9/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282183 O6UJ9A000HH0 3/9/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exemp	t)		18.00 yards	
1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	aste is: il and gas exploration and produ hazardous that does not exceed TR 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowle	the minimum standar dous waste as defined waste is non-hazar dge Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representati	ve Signature	and the second sec
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Approved By:		Date:		

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Received by OCD: 4/4/2022 2:53 :	12 PM			Page 100 of 12
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 23 3/9/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1282224 O6UJ9A000HH0 3/9/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service	-	Qu	antity Units	
Contaminated Soil (RCRA Exen	ipt)		18.00 yards	
X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat MSDS Information _ RCRA	generated from o ste which is non- egulations, 40 CF ion is attached to Hazardous Waste	ste is: il and gas exploration and p hazardous that does not exc R 261.21-261.24 or listed ha demonstrate the above-desc Analysis Process Kno	roduction operations and eed the minimum standar zardous waste as defined ribed waste is non-hazar wledge Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature	1.00	R360 Represen	tative Signature	
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Customer Approval		~ ~ ~	and the second second	12 S
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R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 24 3/9/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282270 O6UJ9A000HH0 3/9/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quanti	ity Units	
Contaminated Soil (RCRA Exe	empt)	11	8.00 yards	
X RCRA Exempt: Oil Field wast RCRA Non-Exempt: Oil field	es generated from o waste which is non-	il and gas exploration and produc hazardous that does not exceed the	ction operations and he minimum standar	are not mixed with non-exempt wasters for waster hazardous by
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature	es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	il and gas exploration and produc hazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowled R360 Representative	ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov ve Signature	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature	es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	il and gas exploration and produc hazardous that does not exceed the rR 261.21-261.24 or listed hazardou demonstrate the above-described e Analysis Process Knowled R360 Representative	ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov ve Signature	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): wide description above)
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	il and gas exploration and produc hazardous that does not exceed the rR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowled R360 Representation	ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov ve Signature	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	il and gas exploration and produc hazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowled R360 Representative S IS NOT AN INVO	ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov ve Signature	are not mixed with non-exempt wast rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval Approved By:	es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	il and gas exploration and produc hazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described Analysis Process Knowled R360 Representative S IS NOT AN INVO	ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov ve Signature	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)

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Received by OCD: 4/4/2022 2:53:12 RECEIVER ONMENTAL SOLUTIONS Permian Basin	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 25 3/9/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Page 102 of 122 700-1282309 O6UJ9A000HH0 3/9/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service	21-2-3-	Qua	ntity Units	
Contaminated Soil (RCRA Exempt) 18.00 yards				
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	of Waste Sta source Conserv- re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCF ste is: l and gas exploration and pro- nazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descril Analysis Process Knowl	A) and the US Enviro duction operations and d the minimum standar ardous waste as defined bed waste is non-hazard ledgeOther (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature	-	R360 Representa	tive Signature	
		- A		
Customer Approval		-20		
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Approved By:		Date		

				Page 103 0J 12
R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 26 3/9/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig:	700-1282313 O6UJ9A000HH0 3/9/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING
	Job Ref#		County	LEA (NM)
Facility: CRI				
Product / Service	20.2 - 23	Quant	tity Units	31 232 300
Contaminated Soil (RCRA Ex	empt)	1	8.00 yards	
1988 regulatory determination, the X RCRA Exempt: Oil Field wast RCRA Non-Exempt: Oil field	above described wa es generated from o waste which is non-	ste is: il and gas exploration and produ	ction operations and	are not mixed with non-exempt waste
characteristics established in RCR amended. The following documen MSDS InformationRCR	A regulations, 40 CF tation is attached to A Hazardous Waste	R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled	lous waste as defined d waste is non-hazard dge Other (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)
characteristics established in RCR amended. The following documen MSDS Information RCR Driver/ Agent Signature	A regulations, 40 CF tation is attached to A Hazardous Waste	R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled R360 Representation	lous waste as defined d waste is non-hazard dge Other (Prov ve Signature	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)
characteristics established in RCR amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	A regulations, 40 CF tation is attached to A Hazardous Waste	R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled R360 Representation	lous waste as defined d waste is non-hazard dge Other (Prov ve Signature	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)
characteristics established in RCR. amended. The following documen MSDS Information RCR Driver/ Agent Signature Customer Approval	A regulations, 40 CF tation is attached to A Hazardous Waste	R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis _ Process Knowled R360 Representation	lous waste as defined d waste is non-hazard dge Other (Prov ve Signature	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)

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Received by OCD: 4/4/2022 2:53:12 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 27 3/10/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	Page 104 of 122 700-1282491 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	Quantity Units				
Contaminated Soil (RCRA Exemp	Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statemen I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio _ MSDS Information _ RCRA H Driver/ Agent Signature	It of Waste St esource Conserve ve described wa enerated from o te which is non- gulations, 40 CF on is attached to lazardous Waste	atus vation and Recovery Act (RCRA iste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled R360 Representati	and the US Environ action operations and the minimum standar lous waste as defined d waste is non-hazar dge Other (Prov ve Signature	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part'261, subpart D, as rdous. (Check the appropriate items): vide description above)	
Customer Annesis		4JU	7		
Gustomer Approval			01051		
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Received by OCD: 4/4/2022 2:53:12 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 28 3/10/2022 MCNABB PARTNERS JR M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	Page 105 of 122 700-1282492 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statement I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re- amended. The following documentation MSDS Information _ RCRA H Driver/ Agent Signature	t of Waste St esource Conserve ve described wa enerated from o te which is non- gulations, 40 CF on is attached to azardous Waste	atus vation and Recovery Act (RCR iste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-descrift Analysis Process Know R360 Representa	AA) and the US Enviro duction operations and d the minimum standar rdous waste as defined ed waste is non-hazar edge Other (Prov tive Signature	onmental Protection Agency's July are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval		¥-V-		
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Approved By:

Date:

Received by OCD: 4/4/2022 2:53:12 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 29 3/10/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Page 106 of 122 700-1282548 OGUJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exem	Contaminated Soil (RCRA Exempt) 18.00 yards			
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentati MSDS Information RCRA F Driver/ Agent Signature	Account of waste Sta Resource Conserv ove described wa generated from o ste which is non- egulations, 40 CF on is attached to Hazardous Waste	atus vation and Recovery Act (RCRA ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled R360 Representation	a) and the US Environ action operations and the minimum standar lous waste as defined d waste is non-hazard dge Other (Prov ve Signature	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval		UN	(
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 4/4/2022 2:53:12 I RECEIVED BY OCD: 4/4/2022 I RECE	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 30 3/10/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Page 107 of 122 700-1282610 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI		Quant	ity Unite		
Contaminated Soil (RCRA Exemp	Contaminated Soil (RCRA Exempt) 20.00 vards				
Containinated Son (RORA Exempt)					
Generator Certification Statement	t of Waste Sta	atus		and the second second	
 I hereby certify that according to the Received Strength Strengt Strength Strength Strength Strength Strength Strength Streng	source Conserv ve described wa merated from of e which is non-l gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RCRA) ste is: il and gas exploration and produc hazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-described Analysis Process Knowled) and the US Enviro etion operations and he minimum standar ous waste as defined d waste is non-hazard ge Other (Prov	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): /ide description above)	
Driver/ Agent Signature		R360 Representation	e Signature		
		Afe	\sim		
Customer Approval		~			
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Approved By:

Date: _____

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Received by OCD: 4/4/2022 2:53:12 I Received by OCD: 4/4/2022 I Received by OCD: 4/4/202 I Re	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 31 3/10/2022 MCNABB PARTNERS JR M85	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	Page 108 of 122 700-1282622 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exemp	Contaminated Soil (RCRA Exempt) 18.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Agent Signature	t of Waste Sta esource Conserv ve described was enerated from of e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA ste is: al and gas exploration and produ- hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis _ Process Knowled R360 Representation	A) and the US Environ action operations and the minimum standar dous waste as defined ed waste is non-hazard dgeOther (Prov ve Signature	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): /ide description above)	
Customer Approval					
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Approved By:		Date:			
Received by OCD: 4/4/2022 2:5	3:12 PM			Page 109 of 122	
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R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 32 3/10/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1282678 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exe	empt)		18.00 yards		
I hereby certify that according to the 1988 regulatory determination, the <u>X</u> RCRA Exempt: Oil Field waste _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following document _ MSDS Information _ RCR	above described wa above described wa es generated from o waste which is non- A regulations, 40 CF tation is attached to A Hazardous Waste	vation and Recovery Act (RCRA ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis _ Process Knowle	A) and the US Enviro action operations and the minimum standard dous waste as defined ed waste is non-hazard dge Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)	
Driver/ Agent Signature		R360 Representati	ive Signature		
Customer Approval	-RANGE -				
	THI	S IS NOT AN INV	OICE!		
Approved By:		Date:			

Received by OCD: 4/4/2022 2:53:12	PM			Page 110 of 122	
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 33 3/10/2022 MCNABB PARTNERS JR M85	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282691 O6UJ9A000HH0 3/10/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service		Qua	ntity Units		
Contaminated Soil (RCRA Exempt	t)	18.00 yards			
Increase control of the recording to the received set of the record record received and received received and received received and received received and received	e described wa nerated from of which is non- ulations, 40 CF is attached to uzardous Waste	ste is: and gas exploration and pro- hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descril Analysis Process Know	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazard ledge Other (Prov	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)	
Driver/ Agent Signature	1.2.2	R360 Representa	tive Signature		
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Customer Approval					
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Received by OCD: 4/4/2022 2:53:12	2 PM			Page 111 of 12
B360	Customer: Customer #: Ordered by:	CONOCOPHILLIPS CRI2190 ANDREW GARCIA	Ticket #: Bid #: Date:	700-1282744 O6UJ9A000HH0 3/10/2022
	AFE #: PO #:		Generator: Generator #:	CONOCOPHILLIPS
ENVIRONMENTAL	Manifest #:	34	Well Ser. #:	999908
SOLUTIONS	Manif. Date:	3/10/2022	Well Name:	EVGSAU 2622-034
Permian Basin	Hauler:	MCNABB PARTNERS	Well #:	RELEASE
	Driver Truck #	JESSE M82	Field:	
	Card #	WOZ.	Ria:	NON-DRILLING
	Job Ref #		County	LEA (NM)
Facility: CRI				
Product / Service		Quant	ity Units	
Contaminated Soil (RCRA Exemp	ot)	1:	8.00 yards	
Generator Certification Statemen	t of Waste Sta	atus	a contraction	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA H	ve described wa enerated from oi e which is non-l gulations, 40 CF n is attached to azardous Waste	ste is: 1 and gas exploration and product nazardous that does not exceed the R 261.21-261.24 or listed hazardor demonstrate the above-described Analysis Process Knowled	ction operations and he minimum standard ous waste as defined I waste is non-hazard ge Other (Prov	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items): ide description above)
Driver/ Agent Signature	and finite	R360 Representativ	ve Signature	
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Customer Approval	<u>U-82</u>	-120-		11
Customer Approval	U-82			
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Received by OCD: 4/4/2022 2:53:1	2 PM			Page 112 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 35 3/11/2022 MCNABB PARTNERS ACIE M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282883 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		18.00 yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	esource Conserv ve described wa enerated from of te which is non- gulations, 40 CF on is attached to lazardous Waste	vation and Recovery Act (RCF ste is: 1 and gas exploration and pro- nazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descrif Analysis Process Know	RA) and the US Enviro duction operations and d the minimum standard ardous waste as defined bed waste is non-hazard ledge Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representa	ative Signature	A HARACE CARACT
Customer Approval	тні	S IS NOT AN IN	VOICE!	
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Approved By:		Date	2:	

Received by OCD: 4/4/2022 2:53:12	PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date:	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 36 3/11/2022	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name:	Page 113 of 122 700-1282889 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034	
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS JR M85	Well #: Field: Field #: Rig: County	RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	In State	Quantit	y Units		
Contaminated Soil (RCRA Exempt	:)	18.00 yards			
Generator Certification Statement	of Waste Sta	atus	and the second second		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes get RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserve e described wa nerated from of which is non-l ulations, 40 CF is attached to zardous Waste	ration and Recovery Act (RCRA) ste is: l and gas exploration and product nazardous that does not exceed th R 261.21-261.24 or listed hazardo demonstrate the above-described Analysis Process Knowledg	and the US Enviro tion operations and e minimum standar- us waste as defined waste is non-hazard ge Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): ride description above)	
Driver/ Agent Signature		R360 Representative	e Signature		
Customer Approval			The State		
Approved By:	THI	S IS NOT AN INVO	DICE!		

Received by OCD: 4/4/2022 2:53:12 F	PM			Page 114 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 37 3/11/2022 MCNABB PARTNERS	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #:	700-1282888 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE
	Truck # Card # Job Ref #	M82	Field, Field #: Rig: County	NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quant	ity Units	
Contaminated Soil (RCRA Exemp	ot)	1	8.00 yards	
Generator Certification Statement I hereby certify that according to the Ref 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA Here Driver/ Agent Signature	t of Waste Sta esource Conserv- ve described wa enerated from of e which is non- gulations, 40 CF n is attached to azardous Waste	atus vation and Recovery Act (RCRA ste is: 1 and gas exploration and produ hazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-described Analysis Process Knowled R360 Representation) and the US Enviro ction operations and he minimum standar ous waste as defined d waste is non-hazard lge Other (Prov Signature	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval		and a street of the		
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Approved By:		Date:		

	PM			Page 115 of 122
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 QNDREW GARCIA 38 3/11/2022 MCNABB PARTNERS ACIE M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282924 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quant	ity Units	
Contaminated Soil (RCRA Exem	pt)	1	8.00 yards	
I hereby certify that according to the F 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re- amended. The following documentati MSDS Information _ RCRA for	Resource Conserva ove described was generated from oil ste which is non-hi egulations, 40 CFR ion is attached to d Hazardous Waste	ation and Recovery Act (RCRA te is: and gas exploration and produc azardous that does not exceed t 2 261.21-261.24 or listed hazard emonstrate the above-described Analysis _ Process Knowled) and the US Enviro ction operations and he minimum standar ous waste as defined d waste is non-hazar lge Other (Prov	are not mixed with non-exempt wasteds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representati	e Signature	
Customer Approval	-	Ce f		
- actoritor rippiorui				
	THIS	S IS NOT AN INV	OICE!	

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Received by OCD: 4/4/2022 2:5	53:12 PM			Page 116 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	CONOCOPHILLIPS CRI2190 ANDREW GARIA 39 3/11/2022 MCNABB PARTNERS MANUEL M82	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig:	700-1282925 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING
	Job Ref #		County	LEA (NM)
Facility: CRI				
Product / Service		Quant	tity Units	The second second
Contaminated Soil (RCRA Ex	(empt)	1	8.00 yards	
Increase certify that according to the second se	above described was tes generated from oi waste which is non-h A regulations, 40 CF nation is attached to A Hazardous Waste	ation and Recovery Act (RCRA ste is: I and gas exploration and produ hazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-describe Analysis Process Knowled	and the US Enviro ction operations and the minimum standar lous waste as defined d waste is non-hazard lge Other (Prov	nmental Protection Agency's July are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representati	ve Signature	
Customer Approval	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:	•	

Received by OCD: 4/4/2022 2:53:12	PM			Page 117 of 122	
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 40 3/11/2022 MCNABB PARTNERS JR M85	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1282935 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service	1954 - 23R	Qı	antity Units		
Contaminated Soil (RCRA Exempt	t)		18.00 yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to zardous Waste	ration and Recovery Act (R6 ste is: I and gas exploration and pr nazardous that does not exce R 261.21-261.24 or listed ha demonstrate the above-desc Analysis Process Kno R360 Represen	CRA) and the US Enviro roduction operations and eed the minimum standar zardous waste as defined ribed waste is non-hazard wledge Other (Prov tative Signature	are not mixed with non-exempt waster ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)	
Customer Approval					
2. The second	THIS	S IS NOT AN IN	VOICE		
Approved By:		Da	te:		

Received by OCD: 4/4/2022 2:53:12	РМ			Page 118 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 41 3/11/2022 MCNABB PARTNERS ACIA M83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282965 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service	Quantity Units			
Contaminated Soil (RCRA Exem	pt)	18.00 yards		
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA F	Resource Conserv ove described was generated from o ste which is non- egulations, 40 CF on is attached to dazardous Waste	vation and Recovery Act (RCR. ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ Analysis Process Knowle	A) and the US Environment uction operations and the minimum standar dous waste as defined waste is non-hazar dge Other (Prov	are not mixed with non-exempt waster 'ds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval		• •		
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 4/4/2022 2:53:12	PM			Page 119 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 42 3/11/2022 MCNABB PARTNERS MANUEL M82	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1282971 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quan	tity Unite	
Contaminated Soil (RCRA Exemp	t)	Gener	18.00 vards	
X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes ge characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	ve described wa enerated from oi e which is non-l gulations, 40 CF n is attached to azardous Waste	ste is: 1 and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe Analysis _ Process knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazard dge Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval		V		
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:		

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Received by OCD: 4/4/2022 2:53:12 P	M			Page 120 of 122
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 43 3/11/2022 MCNABB PARTNERS JR M85	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1282987 O6UJ9A000HH0 3/11/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exemp	ot)	18.00 yards		
I hereby certify that according to the Re 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	esource Conser ve described wa enerated from of te which is non- gulations, 40 Cl on is attached to fazardous Wast	vation and Recovery Act (RCF aste is: il and gas exploration and pro hazardous that does not excee FR 261.21-261.24 or listed haza demonstrate the above-descri e Analysis Process Know	duction operations and duction operations and d the minimum standa ardous waste as define- bed waste is non-hazar ledge / Other (Pro	I are not mixed with non-exempt wasterds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): wide description above)
Driver/ Agent Signature		R360 Representa	ative Signature	
			/	
Customer Approval				
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Approved By:		Date	e:	

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Received by OCD: 4/4/2022 2:5.	3:12 PM			Page 121 of	^r 122
R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 ANDREW GARCIA 44 3/15/2022 MCNABB PARTNERS JOSH M75	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1283995 O6UJ9A000HH0 3/15/2022 CONOCOPHILLIPS 999908 EVGSAU 2622-034 RELEASE NON-DRILLING LEA (NM)	
Facility: CRI					
Product / Service		Quar	ntity Units		
Contaminated Soil (RCRA Exc	empt)	18.00 yards			
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCR, amended. The following documen _ MSDS Information _ RCR	es generated from o waste which is non A regulations, 40 C tation is attached to A Hazardous Wast	bil and gas exploration and proc hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowl	luction operations and the minimum standa rdous waste as define bed waste is non-haza edge Other (Pro	I are not mixed with non-exempt wa rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items wide description above)	st():
Driver/ Agent Signature		R360 Representa	tive Signature		1
Customer Approval		IN LOUGH AND			81
Approved By:	тн	IS IS NOT AN IN		W	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	95805
	Action Type:
	[C-141] Release Corrective Action (C-141)
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CONDITIONS

Created By	Condition	Condition Date
bhall	None	11/2/2022

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Action 95805