State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		th St. Franc Fe, NM 875				
R	elease Notificatio	n and Co	orrective A	ction		
		OPERA	ΓOR	🔲 Init	ial Report 🛛 🛛	Final Report
Name of Company: COG Operating L		Contact:		Robert McN	Ieill	
Address: 600 West Illinois Avenue,		Telephone 1		432-683-74	43	
Facility Name: Brinninstool Unit #003H		Facility Typ	e: Tank E	lattery		
Surface Owner: Private	Mineral Owner			API N	o. 30-025-4137	1
	LOCATIO	N OF RE	LEASE			
Unit LetterSectionTownshipRangeO2023S33I		h/South Line South	Feet from the 2,260	East/West Line East	County Lea	4
	Latitude 32.28388	98 Longitud	e -103.5931091			
	NATURI	E OF REL	EASE			
Type of Release:		Volume of		Volume	Recovered:	
Oil (Fire) Source of Release:			Est. 0.50 bbl. lour of Occurrence	e' Date on	0 bbl. 1 Hour of Discovery:	
Flare			st 11, 2017 6:00 p		August 11, 2017 6:00	
Was Immediate Notice Given?	🗌 No 🔲 Not Required	If YES, To		Ms. Yu – NMO		<u> </u>
By Whom? Dakota			Iour: August 12, 2	2017 1:47 pm		
Was a Watercourse Reached?			olume Impacting t			
□ Yes	No No					
If a Watercourse was Impacted, Describe Fu	ly.*	÷2.				
Describe Cause of Problem and Remedial A	tion Taken.*					
77	-11		- 0			
The release was caused when the oil dump v Describe Area Affected and Cleanup Action		being sent to th	e flarc.			
The fire impacted the location and an area in					ing off any standing	fluid. The
pasture was sampled on October 4, 2017, an I hereby certify that the information given al					rsuant to NMOCD ru	les and
regulations all operators are required to repo						
public health or the environment. The accept	tance of a C-141 report by	the NMOCD n	arked as "Final R	eport" does not re	lieve the operator of	liability
should their operations have failed to adequa or the environment. In addition, NMOCD ad						
federal, state, or local laws and/or regulation		does not rene	e the operator of	responsionity for	compliance with any	other
Signature: Leller Hoskell			OIL CON	SERVATION	<u>N DIVISION</u>	
Printed Name: Rebecca Haske	1	Approved by	Environmental S	pecialist: Ask	hley Maxw	ell
Title: Senior HSE Co	ordinator		_{te:} 11/10/202		1 Date:	
E-mail Address: rhaskell@concl		Conditions of				2
	583-7443		EE.		Attached	
* Attach Additional Sheets If Necessary	566 FT12					
······································						



October 24, 2017

Olivia Yu Oil Conservation Division, District 1 1625 French Drive Hobbs, NM 88240

Re: Closure Request Letter Brinninstool Unit #003H (1RP-4790) API #: 30-025-41371 Unit Letter O, Section 20, Township 23S, Range 33E Lea County, NM

Ms. Yu,

Received by OCD: 11/10/2022 12:03:19 PM

COG Operating LLC (COG) is pleased to submit for your consideration the following Closure Request for the Brinninstool Unit #003H Flare Fire. The flare fire occurred on August 11, 2017 and impacted an area of pasture adjacent to the flare. This closure letter is in response to a request from the New Mexico Oil Conservation Division (NMOCD) that a soil sample be collected from the burned pasture.

On October 4, 2017, a COG representative collected a soil sample from the impacted area. Analytical results indicate no significant impact to the pasture and are provided below.

	Brinninst	tool Unit #003H	HAugust 11, 3	2017	
		O-20-235-	-33E		
Sample ID	Date	Chloride mg/Kg	Benzene mg/Kg	BTEX mg/Kg	TPH mg/Kg
AH 1 @ Surface	10/4/2017	16.0	<0.050	<0.300	45.4
AH 1 @ 1'	10/4/17	32.0	<0.050	<0.300	<10.0

COG Operating LLC respectfully requests that the NMOCD grant closure approval for the Brinninstool Unit #003H Flare Fire incident that occurred on August 11, 2017. If you have any questions or concerns please contact me.

Released to Imaging: 11/10/2022 12:06:55 PM

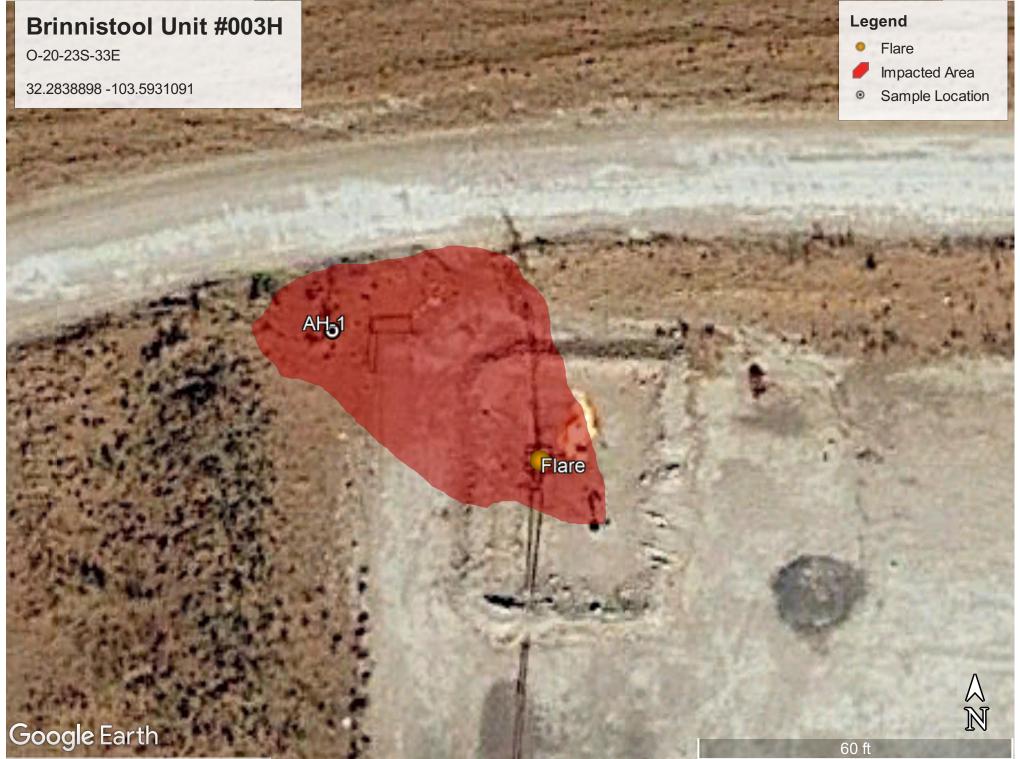
Sincerely,

Releace Hospell

Rebecca Haskell Senior HSE Coordinator rhaskell@concho.com

Enclosed:

- (1) Site Diagram
- (2) Laboratory Analytical Reports and Chain-of-Custody Forms
- (3) Initial C-141
- (4) Final C-141





October 13, 2017

AARON LIEB

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: BRINNINSTOOL UNIT #3H

Enclosed are the results of analyses for samples received by the laboratory on 10/11/17 11:07.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

COG OPERATING AARON LIEB P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	10/11/2017	Sampling Date:	10/04/2017
Reported:	10/13/2017	Sampling Type:	Soil
Project Name:	BRINNINSTOOL UNIT #3H	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	O-20-23S-33E		

Sample ID: AH 1 @ SURFACE (H702751-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/12/2017	ND	2.01	100	2.00	0.565	
Toluene*	<0.050	0.050	10/12/2017	ND	1.82	90.8	2.00	0.154	
Ethylbenzene*	<0.050	0.050	10/12/2017	ND	1.85	92.6	2.00	0.489	
Total Xylenes*	<0.150	0.150	10/12/2017	ND	5.69	94.8	6.00	0.328	
Total BTEX	<0.300	0.300	10/12/2017	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 %	6 72-148							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	10/12/2017	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/12/2017	ND	185	92.6	200	1.05	
DRO >C10-C28	45.4	10.0	10/12/2017	ND	201	100	200	2.44	
Surrogate: 1-Chlorooctane	79.3	28.3-16	4						
Surrogate: 1-Chlorooctadecane	80.8	% 34.7-15	7						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Loratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

COG OPERATING AARON LIEB P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	10/11/2017	Sampling Date:	10/04/2017
Reported:	10/13/2017	Sampling Type:	Soil
Project Name:	BRINNINSTOOL UNIT #3H	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	O-20-23S-33E		

Sample ID: AH 1 @ 1' (H702751-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/12/2017	ND	2.01	100	2.00	0.565	
Toluene*	<0.050	0.050	10/12/2017	ND	1.82	90.8	2.00	0.154	
Ethylbenzene*	<0.050	0.050	10/12/2017	ND	1.85	92.6	2.00	0.489	
Total Xylenes*	<0.150	0.150	10/12/2017	ND	5.69	94.8	6.00	0.328	
Total BTEX	<0.300	0.300	10/12/2017	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	6 72-148							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/12/2017	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/12/2017	ND	185	92.6	200	1.05	
DRO >C10-C28	<10.0	10.0	10/12/2017	ND	201	100	200	2.44	
Surrogate: 1-Chlorooctane	78.2	28.3-16-	4						
Surrogate: 1-Chlorooctadecane	77.6	34.7-15	7						

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*=Accredited Analyte

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Released to Imaging: 11/10/2022 12:06:55 PM

ceived	l by (OCD:	11/10/2022	12:03:19 PM	
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× × BIEX × × TPH	State: NM Zip 88210 Attr: Robert Mickell 575-746-1553 Fax #: Address: 600 Willing Project Owner: CIP; Miland Jainninstool Unit #3H Project Owner: CIP; Miland Aaron Lieb Fax #: Phone #: (432) 221-038 Fax #: Aaron Lieb Fax #: Phone #: (432) 221-038 Fax #: Aaron Lieb Image: Contraining the state in the	Project Manager: Address: 2407 Pt	ager: Aaron Lieb 2407 Pecos Avenue	C.	P.O. #: Company: COG Operating LLC			ANALYSIS
× × ^{BTEX}	Oncho.com X X BTEX Image: Strategy of the	Arte		88210		leill		
× × ^{BTEX}	Oncho.com Yes Image: Character of the second				ess:	inois		
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× × ^{BTEX}	Image: Second concept Image: Second concept <td< td=""><td>Project Location:</td><td>0-20-23S-33E</td><td>Ph</td><td>(43)</td><td></td><td></td><td></td></td<>	Project Location:	0-20-23S-33E	Ph	(43)			
× × BTEX	Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second concept Image: Second	Sampler Name:	Aaron Lieb	Fa	x #:		_	
× × ^{BTEX}	Oncho.com Yes BTEX BTEX BTEX BTEX Ves Yes Chloride	FOR LAB USE ONLY		-		NG		
× ×	AH1 @ surface X 104/17 12,56 PM X X > AH1 @ 1' AH1 @ 1' AH1 @ 1' X 104/17 12;56 PM X X > PELSE NOTE: Liability and Damages. Cardinal's liability and cleric's exclusive remedy for any clean nation whether based in contract or bit. Safe in whether based in the same dia uniting. Datase: To any of the contract or bits. Safe in whether based in the same dia units. Datase in the safe in whether based in contract or bits. Safe interview of the contract or bits. Safe interview. Safe in the contract or bits. Safe interview of the contract or bits. Safe interview. Safe in the safe interview. S	Lab I.D. H703751	Sample I.D.	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	ICE / COOL OTHER :			Chionde
×	X X X Price Priceable	0-	AH1 @ surface		10/4/17		-	
	RELASE NOTE: Liability and Damages. Caudinal's liability and clent's exclusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount pad by the cleant for the analyses. At claims including these for incidental or consequential damages, including whether based in contract or fort, shall be limited to the amount pad by the cleant for the analysis. At claims is including these for incidental or consequential damages, including whole trians is including these for incidental or consequential damages. Including whole trians is based unless must be and newiced by Caudinal. Shall be limited to the amount pad by the cleant for the analysis. The contract of ref. The contract of the sub-state and residue by cleant, its subsidiaries. Inside the or including whole triangles is of unless interruptions, loss of profile incurred by cleant, its subsidiaries. The	9	AH1 @ 1'		10/4/17			^
	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim antiang whether based in contract or tort, shall be limited to the amount paid by the client for the applicable service. In orient shall carding these for negligence and any other cause whatsowere what whether such claim is based upon any of the above stated reasons or otherwise. Plane were the source were what were the source were the source were the source w							
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Page 5 of 5

Page 9 of 12

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division

Submit I Copy to appropriate District Office in

District IV				1220	South	St. Franc	is Dr.		ace	ordance w	1(0 19.1	5.29 NMAC.
1220 S. St. Fran	cis Dr., Santa	Fe, NM 87505	_	Sa	nta Fe	, NM 875	05					
			Rele	ase Notific	ation	and Co	rrective A	ction				
						OPERA	ſOR		Initial	Report	\boxtimes	Final Report
Name of Co	mpany:	COG Operat	ing LLC	OGRID # 229	137 (Contact:			t McNei			
Address:	600 West	t Illinois Ave	enue, Mic	lland TX 79701		Telephone N	ło.	432-6	83-7443			
Facility Nar	ne: Brinnii	istool Unit #	003H		1	Facility Typ	e: Tank E	Battery				
Surface Ow	ner: Pri	vate		Mineral C	wner:			I	API No.	30-02	5-4137	71
				LOCA	TION	N OF REI	EASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/Wes	t Line		Coun	ty
0	20	23S	33E	330	2	South	2,260	East	t		Lea	1
				Latitude 32.2	838898	3 Longitude	-103.5931091					
				NAT	URE	OF RELI	EASE					
Type of Rele	ase:					Volume of	Release:		olume Re	covered;		
		Oil (Fi	ге)				Est. 0.50 bbl.			<u>0 b</u>		
Source of Re	lease:	Flare	2				lour of Occurrenc t 11, 2017 6:00 pi			lour of Dis igust 11, 2		
Was Immedia	ate Notice C	Given?				If YES, To						
				No 🗋 Not Re	equired			Ms. Yu –	NMOCI)		
		By Whom? Da	akota Nee	l			lour: August 12, 2					
Was a Water	course Read		Yes 🛛	No		If YES, vo	dume Impacting t	he Waterco	urse.			
IC - Weterson		pacted, Descri										
II a watercoi	arse was nn	paeteu, Descri	loe runy.									
	<u>(p. 11</u>		PT B A	<u> </u>								
Describe Cau	use of Proble	em and Reme	dial Actio	n Taken.*			5 8					
The release v	vas caused v	when the oil d	ump valve	closed resulting	in oil be	ing sent to th	e flare.					
Describe Are	a Affected	and Cleanup A	Action Tak	en.*								
The fire impa	acted the loc	cation and an a	area in the	pasture adjacent	to the na	d. No fluids	were recovered di	ue to the fir	e burnins	z off any s	tanding	fluid.
I hereby certi	ify that the i	nformation gi	ven above	is true and comp	lete to th	ne best of my	knowledge and u	nderstand t	hat pursu	ant to NM	lOCD r	ules and
				nd/or file certain r								
				e of a C-141 report investigate and r								
or the enviro	nment. In a	ddition, NMC	CD accep	tance of a C-141					_			
federal, state	, or local lay	ws and/or regu	ilations.						TIONI			
Signature:	lilia	~ Hayl	hell				OIL CON	SERVA	HON I	DIVISIO	<u> </u>	
Printed Nam	e:	Rebecca	Haskell			Approved by	Environmental S	pecialist:				
Title:		Senior HS	SE Coordi	nator		Approval Da	te:	Exp	oiration D	ate:		
E-mail Addr	955	rhaekall/8	concho.c	07		Conditions of	Approval					
E-mail Addr	535.	masken(a	coneno.e	<u>ym</u>	— '	Conuntoris 0	i Approval			Attached	i 🗌	i c
Date: Augus		Phone:	432-683	-7443								
* Attach Addi	itional She	ets If Necess	ary									

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	F	Release Notific	cation a	nd Co	rrective A	ction				
				PERAT	OR	[l Report	\boxtimes	Final Repo
		LLC OGRID # 229					ert McNe			
		, Midland TX 79701		ephone N			-683-744	3		
Facility Name: Brinnins	stool Unit #0051		Faci	ility Type		Battery				
Surface Owner: Priva	ate	Mineral C	Owner:				API No.	. 30-02	5-4137	1
		LOCA	ATION O	F REL	EASE					
Unit Letter Section O 20		nge Feet from the 3E 330	North/Sou Sout		Feet from the 2,260		/est Line		Coun	*
					-103.5931091		in in the second		Dea	
			URE OF	-						
Type of Release:				olume of I			Volume R	ecovered:		
	Oil (Fire)				st. 0.50 bbl.			0 b		
Source of Release:	Flare		D		our of Occurrence 11, 2017 6:00 p			Hour of Dis ugust 11, 2		
Was Immediate Notice Giv		s 🗌 No 🗌 Not R		YES, To	Whom?	Ms. Yu	u – NMOC	D		
B	y Whom? Dakota	Neel	D	ate and Ho	our: August 12, 3	2017 1:4:	7 pm			
Was a Watercourse Reach			If	YES, Vol	ume Impacting	the Water	rcourse.			4
		s 🛛 No								
ii a matereourse was impl	acted, Describe r	'ully.*								
-					2					
Describe Cause of Problem	n and Remedial A	Action Taken.*	in oil being s	sent to the	flarc.					
Describe Cause of Problem	n and Remedial A	Action Taken.* valve closed resulting	in oil being s	sent to the	flarc.	1				
If a Watercourse was Impa Describe Cause of Problem The release was caused wh Describe Area Affected an The fire impacted the loca pasture was sampled on O	n and Remedial A hen the oil dump nd Cleanup Actio ation and an area i	Action Taken.* valve closed resulting n Taken.* in the pasture adjacent	to the pad. N	No fluids w	/ere recovered d			ng off any si	tanding	fluid. The
Describe Cause of Problem The release was caused wh Describe Area Affected an	n and Remedial A hen the oil dump nd Cleanup Action ation and an area i october 4, 2017, a formation given a re required to rep onment. The acce ve failed to adequ dition, NMOCD	Action Taken.* valve closed resulting n Taken.* in the pasture adjacent nd analytical results in above is true and comport and/or file certain no ptance of a C-141 rep- pately investigate and no acceptance of a C-141	to the pad. N dicated no si slete to the bo release notifi ort by the NN remediate con	No fluids w ignificant i est of my l cations an MOCD ma ntaminatic	vere recovered d impact to the pa- snowledge and to d perform corre- rked as "Final Ro on that pose a the	sture was inderstan ctive actio ceport" do reat to gro	present. d that purs ons for rele pes not reli ound water	uant to NM eases which eve the ope , surface wa	IOCD r may er rator of ater, hu	ules and danger liability man health
Describe Cause of Problem The release was caused wh Describe Area Affected an The fire impacted the loca pasture was sampled on O I hereby certify that the int regulations all operators an public health or the enviro should their operations hav or the environment. In add	n and Remedial A hen the oil dump nd Cleanup Action ation and an area in tectober 4, 2017, an formation given a re required to rep onment. The acce ve failed to adequidition, NMOCD s and/or regulation	Action Taken.* valve closed resulting n Taken.* in the pasture adjacent nd analytical results in above is true and comport and/or file certain no ptance of a C-141 rep- pately investigate and no acceptance of a C-141	to the pad. N dicated no si slete to the bo release notifi ort by the NN remediate con	No fluids w ignificant i est of my l cations an MOCD ma ntaminatic	vere recovered d impact to the pa- snowledge and to d perform corre- rked as "Final Ro on that pose a the	sture was inderstan ctive actio leport" do reat to gro responsil	present. d that purs ons for rele oes not reli ound water bility for co	uant to NM eases which eve the ope c, surface wa ompliance v	IOCD r may en rator of ater, hu with any	ules and danger liability man health
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	157710	
	Action Type:	
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)	
ONDITIONS		

Created By	Condition	Condition Date
amaxwell	None	11/10/2022

CONDITIONS

Page 12 of 12

Action 157710