District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

N 35.851396

Latitude

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	пАРР2231361836
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)	
Contact mailing address	PO BOX 4294; HOUSTON, TX	77210	
	Location of R	elease Source	

(NAD 83 in decimal degrees to 5 decimal places)

Longitude W 103.603177

Site Name		BRAVO DOME	1932 261J LEG 1	O Site Type		
Date Release Discovered 10/26/2022			API# (if app	licable)		
Unit Letter	Section	Township	Dongo	Carre	÷.	
		Township	Range	Coun	•	
Н	26	19N	32E	HARDIN	G , NM	
Surface Owner	: State	☐ Federal ☐ Tr	ibal 🔲 Private (<i>Nam</i>	e.		Y
,			Tivate (Nam	· -		
			Nature and V	olume of I	Release	
	Materia	l(s) Released (Select all	that apply and attach calcu	ulations or specific	justification for the	volumes provided below?
Crude Oil	77781301111	Volume Release		anations of specific	Volume Recovered (bbls)	
Produced	Water	Volume Release	1 (bbls) 5.7 BBLS		Volume Recovered (bbls) 1 BBLS	
		Is the concentrate produced water >	on of dissolved chlor 10,000 mg/l?	ide in the	Yes No)
Condensa	te	Volume Released			Volume Recov	vered (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Recov	vered (Mcf)
Other (des	cribe)	Volume/Weight	Released (provide un	its)	Volume/Weigh	nt Recovered (provide units)
Cause of Rele	ase	:				
INTERNAL	CORRC	SION				

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State of New Mexico Oil Conservation Division

Incident ID	nAPP2231361836
District RP	
Facility ID	
Application ID	

Was this a major	If VEC forms () I	
release as defined by 19.15.29.7(A) NMAC?	if it is, for what reason(s) does the res	ponsible party consider this a major release?
☐ Yes ■ No		
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	•	(phone, eman, etc):
	Initial 1	Response
The responsible p	varty must undertake the following actions immedia	ntely unless they could create a safety hazard that would result in injury
The source of the relea	ase has been stopped.	
The impacted area has	s been secured to protect human health ar	nd the environment.
		r dikes, absorbent pads, or other containment devices.
All free liquids and red	coverable materials have been removed a	and managed appropriately.
If all the actions described	above have not been undertaken, explain	n why:
D. House		
Per 19.15.29.8 B. (4) NMA has begun, please attach a	C the responsible party may commence	remediation immediately after discovery of a release. If remediation
within a lined containment	area (see 19.15.29.11(A)(5)(a) NMAC),	l efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
I hereby certify that the inform	nation given above is true and complete to the	a heet of my leaguille and the leaf to
		OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
and/or regulations.	C-141 report does not relieve the operator o	f responsibility for compliance with any other federal, state, or local laws
Printed Name: Wade I	Dittrich	Title: Environmental Coordinator
Signature:	Sul	Date: 11-10-22
_{email:} wade_dittricl	h@oxy.com	Telephone: (575) 390-2828
		Telephone: (4449) 444 2020
OCD Only		
Received by:Jocelyn	Harimon	Date:11/14/2022
(A		Date:

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Page 3 of 4

Location of spill: Bravo Dome 1932 261J Leg 10

Date of Spill: 10/26/2022

Site Soil Type: Silt (caliche)

Average Daily Production: BBL Oil BBL Water

	Tota	l Area Calcula	ations			
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	30 ft	Х	20 ft	Х	3 in	0%
Rectangle Area #2	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	Χ	0 in	0%
5						

Porosity <u>0.16</u> gal per gal

Saturateu	Soil Volume Calculations:		
		<u>H2O</u>	<u>OIL</u>
Area #1	600 sq. ft.	165 cu. ft.	cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	600 sq. ft.	165 cu. ft.	cu. ft.

Estimated Volumes Spilled			
	<u>H2O</u>	OIL	:
Liquid in Soil:	4.7 BBL	0.0	BBL
Liquid Recovered :	<u>1.0</u> BBL	0.0	BBL
Spill Liquid	5.7 BBL	0.0	BBL
Total Spill Liquid:	5.7		

	Recovered	Volumes
Estimated oil recove	red:	0.0 BBL
estimated water recove	red:	1 0 BBI

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 157892

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	157892
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/14/2022