### Back to Analyis List

## **Analysis**

Meter ID:	0233151	Lease Name:	GROBE FLARE
Effective Date:	10/01/2021	Producer:	
Line Pressure:	18	Line Flow Rate:	
Line Temperature:	66	Analysis Type:	
Analysis Use:	Accounting >	Analysis Pressure Base:	14.65 💙
Analysis Date:	10/29/2021	Analyzed By:	
Sampled By:		Sample Taken Date:	10/29/2021
Sample Type:	SPOT	Cylinder Number:	
Composition			

	Mol %	GPM	
Nitrogen:	8.1152		
Carbon Dioxide:	1.7515		
Oxygen:	0	e e	
Water:	0		
Hydrogen Sulfide:	1.0898		
Helium:	0	Nr.	
Methane:	69.7404		
Ethane:	9.256	2.47	
Propane:	5.7283	1.575	
Isobutane:	0.6077	0.198	
Normal Butane:	1.9747	0.621	
Isopentane:	0.4333	0.158	
Normal Pentane:	0.5679	0.205	
Hexanes:	0.7352	0.327	
Heptanes:	0	0	12
Octanes:	0	0	100

**Sample Condition** 

#### Real BTU/SCF Relative Condition Ideal BTU/SCF 0 Water Saturated: 1162.122

http://mr/Volume/CreateAnalysis.aspx?mid=0233151&pd=10/1/2021&use=A&action=view 12/7/2021

Meter ID: 0233151	Location	Location GROBE FLARE	ij		VRSDOTIIS	
	OP	SP	Temp	Volume	Energy	FlowTime
	inH20	psi	L	MCF	MBTU	298
1/12/22 0:00	0.000	18.306	28.757	0.000	0000	0000
1/12/22 1:00	0.000	18.239	27.806	0.000	0000	0000
1/12/22 2:00	0.000	18.828	26.620	0.000	0.000	0000
1/12/22 3:00	0.000	30.788	25.413	0.000	0000	000.0
1/12/22 4:00	1.902	35.473	46.217	18.460	22465 310	1681 000
1/12/22 5:00	1.738	35.532	55.623	26.808	32625.030	2581 000
1/12/22 6:00	1.781	35.515	57.256	37.334	45435,990	3553 000
1/12/22 7:00	3.792	35.108	61.230	42.051	51175.770	2869,000
1/12/22 8:00	6.137	35.044	64.211	42.517	51743.730	2298 000
11/12/22 9:00	5.019	35,303	65.007	25.674	31244,650	1522 000
1/12/22 10:00	0.000	25.453	58.330	0.000	0.000	0.000
1/12/22 11:00	0.000	22.931	56.365	0.000	0.000	0000
1/12/22 12:00	0.000	21.590	57.910	0.000	0.00	0.000
1/12/22 13:00	0.000	20.655	60.064	0.000	0.000	0.000
1/12/22 14:00	0.000	20.220	61.588	0.000	0.000	0000
1/12/22 15:00	0.000	19.826	61.017	0.000	0.000	0.000
1/12/22 16:00	0.000	19.664	57.189	0.000	0.000	000.0
11/12/22 17:00	0.000	19.524	49.897	0.000	0.000	0.000
1/12/22 18:00	0.000	19.330	43.665	0.000	0.000	0.000
1/12/22 19:00	0.000	18.966	39.662	0.000	0.000	0.000
1/12/22 20:00	0.000	18.615	37.241	0.000	0.000	0.000
1/12/22 21:00	0.000	18.639	35.457	0.000	0.000	0.000
1/12/22 22:00	0.000	18.411	34.201	0.000	0.000	0.00
1/12/22 23:00	0.000	18.297	33.174	0.000	0.000	0.000
Avg/Total:	0.85	24.18	47.66	192 8434	234690 4800	14504 0000

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 158708

#### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	158708
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 158708

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002		OGRID: 24650 Action Number: 158708
Headen, 17(7)002		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2122936830] Grobe	cs
Determination of Deposition Demoissments		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or ma	v be a major or minor release under 19 15 29 7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Operation of North London Plant Description		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	8	
Hydrogen Sulfide (H2S) PPM, rounded up		
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 158708

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr.

**Santa Fe, NM 87505** 

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

QUESTIONS (continued)

QOLO HONO (continued)	
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	158708
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
· · · · · · · · · · · · · · · · · · ·	

#### QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/12/2022
Time vent or flare was discovered or commenced	04:28 AM
Time vent or flare was terminated	09:25 AM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 193 Mcf   Recovered: 0 Mcf   Lost: 193 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Unit shutdown on fan vibration to protect equipment
Steps taken to limit the duration and magnitude of vent or flare	Flared gas to protect equipment & personnel until unit could be returned to service,
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flared gas until unit could be restarted.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 158708

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	158708
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 158708

#### **CONDITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created	y Condition	Condition Date
rebeco	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/14/2022