District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	esponsible Party OGRID						
Contact Nam	Contact Name Contact Telephone			elephone			
Contact emai	Contact email Incident # (assigned by OCD)			0)			
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material		Nature and	l Volume of	justification for th	ne volumes provided below)	
Produced		Volume Released (bbls)			Volume Recovered (bbls)		
Птосисси	· · · · · · · · · · · · · · · · · · ·	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			Yes No		
Condensa	te	produced water >10,000 mg/l? Volume Released (bbls)			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)				
Cause of Relo	ease						

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	I uge 2 o
Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the respon	nsible party consider this a major release?						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?								
	Initial Response							
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury						
☐ The source of the rele	ease has been stopped.							
☐ The impacted area ha	s been secured to protect human health and	the environment.						
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.						
<u> </u>	d above have not been undertaken, explain							
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name		Title:						
Signature:	tani Jopanne	Date:						
email:		Telephone:						
OCD Only								
Received by:Joce	lyn Harimon	Date: 11/15/2022						

A B Received by OCD:	C D	E F	G H	I J K	L M N	0	P	Q	R	
Received by OCD:	11/15/2022 7:2	28:27 AM		L48 Spill Volum	e Estimate Form				Page 3 of 4	
		Facility Name & Number:	Cottonmouth					NAPP2231926	5701	
	Asset Area: DBW									
	Re	elease Discovery Date & Time:	10.26.22							
	27 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C	Release Type:	Oil							
	Provide any k	mown details about the event:								
	Spill Calculation - Subsurface Spill - Rectangle									
	Wast	he release on pad or off-pad?		***	See reference ta	ble below				
Has i	t rained at least a	half inch in the last 24 hours?		54	See reference ta	ble below				
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	
Rectangle A	13.0	40.0	1.50	10.50%	11.570	1.215				
Rectangle B	36.0	27.0	1.20	10.50%	17.302	1.817				
Rectangle C					0.000	0.000				
Rectangle D					0.000	0.000				
Rectangle E					0.000	0.000				
Rectangle F					0.000	0.000				
Rectangle G				*	0.000	0.000				
Rectangle H					0.000	0.000				
Rectangle I					0.000	0.000				
Released to Imagi	ng: 11/15/2022	8:45:57 AM			0.000	0.000				
		8		389	Total Volume Release	3.032				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 158749

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	158749
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/15/2022