

Dakota Neel HSE Coordinator

June 7, 2018

Mike Bratcher Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

Henryetta Price Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220

Re: Closure Report
Woolley Federal Tank Battery (2RP-4279)
Unit Letter C, Section 28, Township 17S, Range 30E
Eddy County, NM

Mr. Mike Bratcher/Ms. Price,

COG Operating LLC is pleased to submit for your consideration the following closure report for the Woolley Federal Tank Battery. This release occurred on June 27th, 2017. Following the release an assessment of impacted soils was conducted. A remediation workplan was submitted to the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM) on September 19, 2017 and approved on September 21, 2017 and September 19, 2017 respectively.

BACKGROUND

This release was caused by a one-inch (1") drain on the transfer pump filter casing. All fluid was contained within the unlined bermed area. A vacuum truck was dispatched to remove any standing fluids and a crew was dispatched to shovel and remove the top two (2) feet of impacted soil. The impacted material was hauled to an NMOCD approved disposal facility. A work plan for this release was sent on September 19, 2017.

NMOCD June 7, 2018 Page 2

REMEDIAL ACTIONS

On November 6, 2017, the excavation of one (1) foot of material was removed from within the facility according to the work plan. The excavated soil was transported to a NMOCD approved disposal facility and non-impacted soil was utilized to backfill the excavated area.

A total of 2 confirmation samples were taken as requested by the BLM. Please see the attached site diagram and analytical results.

Based on the information above, COG Operating LLC, would like to request closure of the RP number (2RP-4279) associated with this release. Please feel free to contact me with any questions or concerns at (432) 215-2783.

Sincerely,

Dakota Neel

HSE Coordinator

Sahot New

Enclosed

- (1) Site Diagram
- (2) Laboratory Analysis
- (3) C-141 Initial (Copy)
- (4) C-141 Final





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 17, 2017

DAKOTA NEEL

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: WOOLLEY TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/15/17 11:07.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

COG OPERATING
DAKOTA NEEL
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 11/15/2017 Sampling Date: 11/08/2017

Reported: 11/17/2017 Sampling Type: Soil

Project Name: WOOLLEY TANK BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: NOT GIVEN

Sample ID: CS -1 (H703195-01)

Chloride, SM4500Cl-B mg/kg Analyzed By: AC Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Oualifier Analyte Result 400 Chloride 16.0 11/16/2017 ND 416 104 400 3.77

Sample ID: CS -2 (H703195-02)

Chloride, SM4500Cl-B mg/kg Analyzed By: AC Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Chloride <16.0 16.0 11/16/2017 ND 416 104 400 3.77

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the pervices hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



Company Name: COG Operating LLC		200				
		P.O. #:	0.0			+
Address: 2208 West Main		Company: COG Operating LLC	rating LLC			
City: Artesia State: NM	M Zip 88210		Neill			_
Phone #: (575) 748-6930 Fax #:		Address: 600 W Illinois	llinois			_
Project #: Project Owner:	wner:	City: Midland	a.	8		
Project Name: Woolley Federal Tank Battery		State: TX Zip: 79701	01			_
Project Location:		(432	ω .			
Sampler Name: Dakota Neel		Fax #:				
\neg	MATRIX	PRESERV SAMPLING	ING			
	VATER	-				
H76319 5	(G)RAB # CONT/ GROUN! WASTEV SOIL OIL SLUDGE	OTHER: ACID/BA ICE / CO OTHER:	TIME BTEX	TPH Chloride		,
CS-1		×	5	\dashv		+
Q CS-2			8:00 AM	×		_
PLEASE NO IE: Leating and Damages. Cardinals liability and client's exclusive emeety for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicas service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or reherence.	dy for any claim arising whether based in contract hall be deemed waived unless made in writing as ncluding without limitation, business interruptions der by Cardinal, regardless of whether such clain der by Cardinal, regardless of whether such clain	ct or tort, shall be limited to the amount pa nd received by Cardinal within 30 days aft s, loss of use, or loss of profits incurred by n is based upon any of the above stated re	id by the client for the er completion of the applicable client, its subsidiaries, asons or otherwise			
Relinquished By:	Received By:	011/11/1	ult:	☐ Yes ☐ No	Add'l Phone #: Add'l Fax #:	
Relinquished By: Date:	Received By:	M. HORDE	onc			
Time:		(
Delivered By: (Circle One)	Sample Condition Cool Intact Types Types	tion CHECKED BY:				
s. Please fax written changes to 575-393-2476						

NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources UN 29 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED

fabi118652679 Release Notification and Corrective Action NAK1718652813 **OPERATOR** Final Report Name of Company: COG Operating LLC OGRID # 229137 Contact: Robert McNeill 600 West Illinois Avenue, Midland TX 79701 Telephone No. 432-683-7443 Facility Name: Woolley Federal Tank Battery Facility Type: **Tank Battery** Mineral Owner: Surface Owner: Federal API No. LOCATION OF RELEASE Unit Letter Section Township Feet from the North/South Line East/West Line Range Feet from the County 28 175 30E Eddv Latitude 32.81099878 Longitude -103.9793623 NATURE OF RELEASE Type of Release: Volume of Release: Volume Recovered: Oil and Produced Water 1bbl. Oil & 63 bbl. PW 0 bbl. Oil & 60 bbl. PW Source of Release: Date and Hour of Occurrence: Date and Hour of Discovery: Transfer Pump June 27, 2017 10:00 am June 27, 2017 10:00 am Was Immediate Notice Given? If YES, To Whom? Ms. Weaver - NMOCD / Ms. Groves - SLO By Whom? Dakota Neel Date and Hour: June 27, 2017 4:59 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a one-inch drain on the transfer pump filter easing. Installed a new stainless steel drain on filter easing. Describe Area Affected and Cleanup Action Taken.* The release was within an unlined berm. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area sampled to delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERV Signature: Reverse Printed Name: Rebecca Haskell Approved by Environmental Specialist Title: Approval Date: Expiration Date: Senior HSE Coordinator Conditions of Approva E-mail Address: rhaskell@concho.com Attached 🔀 Date: June 29, 2017 432-683-7443 Phone: Attach Additional Sheets If Necessary Please refer to the New Mexico Oil Conservation Division Website for updated form(s) at:

http://www.emnrd.state.nm.us/

Thank you

OCD/ forms.html

Form C-141

Revised August 8, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ease Notific	atio	n and Co	rrective	Actio	on			
					OPERA	OPERATOR			al Report	\boxtimes	Final Report	
Name of Co	mpany:	COG Operat	ing LLC	OGRID # 229	137	Contact:		I	Robert McNe			
i v i					Telephone N	Telephone No. 432-683-7443						
Facility Nar	ne: Woolle	ey Federal T	ank Batte	ery		Facility Typ	e: Tank E	attery				
Surface Owner: Federal Mineral Owner:					<u> </u>	API No.			•			
				LOCA	TIO	N OF REI	LEASE					
Unit Letter	Section 28	Township 17S	Range 30E	Feet from the	Nort	h/South Line	Feet from the	Eas	st/West Line		Coun Edd	2
				Latitude 32.81		78 Longitud		23				
Type of Relea						Volume of				Recovered:		
C CD		Oil and Produ	ced Water	r			Oil & 63 bbl. 1			bbl. Oil &		
Source of Release: Transfer Pump						Iour of Occurre 27, 2017 10:00			Hour of Dis June 27, 201			
Was Immediate Notice Given? Yes No Not Required					If YES, To	Whom?		NMOCD/Ms.				
By Whom? Dakota Neel						Iour: June 27, 2						
Was a Watero	course Reac	ched?	Yes 🗵] No		If YES, Vo	olume Impactin	g the W	atercourse.			
		pacted, Descri										
		em and Remed										
		oy a one-inch on and Cleanup A		he transfer pump fi sen *	ilter ca	asıng. Installed	a new stainles	s steel d	rain on filter o	casing.		
The release w	vas within a olan approve	n unlined berred by the NM	n. The spi OCD and	ill was delineated a								
regulations al public health should their of or the environ	l operators or the envir operations h nment. In a	are required to ronment. The lave failed to a	report ar acceptance dequately CD accep	e is true and complete is true and complete of a C-141 report investigate and restance of a C-141 report investigate and restance of a C-141 report investigate.	lease rt by t media	notifications a he NMOCD m ate contaminati	nd perform cor arked as "Final on that pose a	rective a Report hreat to	actions for rele " does not reli ground water	eases which eve the ope , surface wa	may en rator of ater, hu	ndanger f liability man health
, , , , , , , , , , , , , , , , , , , ,					OIL CONSERVATION DIVISION							
Signature: Printed Name		Dakota N	eel			Approved by	Environmenta	Specia	list:	Sulta	my .	Hall
Title:	··	HSE Cooi				Approval Da	e: 11/18/2	022	Expiration 1	<u> </u>		
E-mail Addre	ess:	dneel2cor				Conditions of		·	Lynauon	Attached		

none

Phone:

575-746-2010

Date: June 7, 2018

^{*} Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 160060

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	160060
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Create By	d Condition	Condition Date
bhal	None	11/18/2022