

June 29, 2022

Bradford Billings Hydrologist/E.Spec.A District 2 Artesia 1220 South St. Francis Drive Oil Conservation Division Santa Fe, NM 87505

Re: Closure Report
ConocoPhillips
Heritage Concho
SRO State Com #008H Battery Release
Unit Letter P, Section 2, Township 26 South, Range 28 East
Eddy County, New Mexico
Incident ID# nHMP1518725850
2RP-3092

Mr. Billings,

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a Heritage Concho release and evaluate subsequent remedial actions performed at the SRO State Com #008H Battery Release site (associated API No. 30-015-37548). The release footprint is located in Public Land Survey System (PLSS) Unit Letter P, Section 2, Township 26 South, Range 28 East, in Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.065123°, -104.050597°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, the release was discovered on June 17, 2015. The C-141 reports that the cause of the release was caused by a gasket failure on the separator. Approximately 5 barrels (bbls) of crude oil and 130 bbls of produced water were released. Approximately 4 bbls of oil and 128 bbls of produced water were recovered with a vacuum truck during initial response activities.

According to initial NMOCD correspondence, the release remained within the containment. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the pasture southwest of the battery. Based on correspondence, the impacted area within the berm was excavated to a depth of approximately 8 inches. The NNMOCD approved the initial C-141 on December 8, 2015, and subsequently assigned the release the Incident ID nHMP1518725850 and the Remediation Permit (RP) number 2RP-3092. The initial C-141 form is included in Appendix A.

SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is not in an area of high karst potential.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701
Tel 432.682.4559 Fax 432.682.3946 www.tetratech.com

ConocoPhillips

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately ½ mile (800 meters) of the Site. According to data from two (2) water wells listed in the NMOSE database within approximately 0.7 miles (1,200 meters) of the Site, the minimum depth to groundwater is 120 feet below ground surface (bgs). The site characterization data are presented in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization, established depth to groundwater, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH	2,500 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg

INITIAL RESPONSE ACTIVITIES AND INITIAL ASSESSMENT

As mentioned, based on documentation provided by Concho representatives, the release occurred inside of the bermed facility. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the west pasture. At the time of the release (2015) the facility layout was slightly different from the present-day layout. The release footprint is indicated in Figure 3, with aerial imagery from 2014. The release extent and approximate release location are presented in Figure 4 with current facility conditions. The facility is currently named Graham Cracker #2.

Based on correspondence, during initial response activities, the impacted area within the berm was excavated to a depth of approximately 8 inches bgs. The contaminated soil was reportedly hauled to an approved NMOCD disposal facility. Waste manifests were not provided by Concho.

According to available documentation, Concho representatives were onsite on July 1, 2015 to collect soil samples from three (3) locations (S1 through S3) at approximate depths of 1 foot bgs. Two of the locations were located within the berm interior (S1 and S2) and the third location was collected from a small pooling area with the misted portion of the pasture. The sample locations are indicated in Figure 3. A total of three (3) soil samples were collected from the locations and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500Cl-B, TPH via EPA Method 8015M and BTEX via EPA Method 8021B.

A summary of the July 2015 analytical results is presented in Table 1. The analytical results from the berm interior were below applicable Site RRALs for soils in active oil and gas production areas. The sample S3

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collected from the pasture area exceeded the reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations.

CLOSURE REQUEST (AUGUST 28, 2015) AND NMOCD CORRESPONDENCE

The closure request was submitted via email to Mike Bratcher and Heather Patterson of the NMOCD on August 28, 2015. A site diagram was provided indicating the approximate release extent, sampling locations and site features, as well as the laboratory analytical report and a table of the results of the sampling event. On September 18, 2015 Heather Patterson requested that Concho provide surface samples at each previous sampling points and conduct further vertical delineation at sample point S3.

It appears from available records that no further correspondence occurred between Concho and NMOCD. The requests from the NMOCD appeared unresolved. The 2RP-3092 release is included in an Agreed Compliance Order-Releases (ACO-R) between COG Operating LLC (Concho) and the NMOCD signed on November 20 and 26, 2018, respectively.

A review of historical aerial imagery revealed that the former tank battery was replaced with a new tank battery at some point between the release date and December 2019. Tetra Tech personnel visited the site on September 23, 2021 to document current site conditions. The facility is currently named Graham Cracker #2, and the former on-pad release footprint has been replaced with a lined battery facility. The gravel within the existing lined containment had no visible staining or odor.

ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

In order to complete the release assessment and delineation per NMOCD regulations, Tetra Tech conducted additional soil sampling at the release site on behalf of ConocoPhillips on January 19, 2022. One (1) soil boring (BH-1) was completed using air rotary drill rig in the misted pasture area adjacent to the west berm to a depth of 15 feet bgs to complete vertical delineation of the release. Tetra Tech installed one (1) hand auger soil boring (AH-1) within the former approximate release extent and one (1) hand auger boring (AH-3) to 2 feet bgs to delineate to the west. On February 9, 2022, Tetra Tech installed an additional hand auger soil boring (AH-2) to 2 feet bgs to complete horizontal delineation of the release to the south. Boring locations are indicated on Figure 4.

A total of twelve (12) soil samples were collected and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500Cl-B, TPH via EPA Method 8015M and BTEX via EPA Method 8261B.

Analytical results from the January and February 2022 assessment activities are summarized in Table 2. The analytical results associated with BH-1 boring location exceed the Site RRAL for chloride (600 mg/kg) in the 0-1 and 2-3 feet bgs sample intervals. All other analytical results were below applicable Site RRALs for chlorides, BTEX, and TPH. Vertical and horizontal delineation of the release were successfully achieved as a result of 2022 assessment activities.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

A Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on February 28, 2022, with fee application payment PO Number 9WVMB-220228-C-1410. The Work Plan described the results of the additional release assessment activities performed at the site. The Work Plan was approved via email by Mr. Bradford Billings on Monday, March 7, 2022. Mr. Billings also executed page 4 of the C-141 form included with the Work Plan. A copy of the NMOCD correspondence is included as Appendix C.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From June 6-9, 2022, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Impacted soils were

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excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed reclamation requirements/RRALs to demonstrate compliance. Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of four (4) floor sample locations and four (4) sidewall sample locations were used during the remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 4.

Initial confirmation soil sampling analytical results associated with locations NSW-1 and WSW-1 exceeded the RRAL of 600 mg/kg for chlorides. After this area was expanded 10 feet to the north and west, iterative confirmation samples were collected to encompass the original sample locations that triggered removal (nomenclature defined in Table 3) post-additional excavation.

Collected confirmation samples to be submitted for analysis were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (GRO, DRO and ORO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Per the approved Work Plan and laboratory analytical results, the impacted area was excavated to 4 feet below pre-release grade. Impacted soils within the vicinity of the subsurface lines which intersect the release footprint were dug by hand to 4 feet bgs. All final confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for chloride, BTEX, and TPH. The results of the June 2022 confirmation sampling event are summarized in Table 3.

All the excavated material was transported offsite for proper disposal. Approximately 328 cubic yards of material were transported to the R360 Red Bluff facility in Orla, Texas for disposal. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. Photographs from the excavated areas prior to and immediately following placement of backfill are provided in Appendix E. Copies of the waste manifests are included in Appendix F.

The backfilled areas were seeded in June 2022 to aid in revegetation. Site inspections will be performed to assess the revegetation progress and evaluate the Site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the Site does not show revegetation after one growing season the area will be reseeded as appropriate.

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CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 739-7874 or Christian at (512) 338-2661.

Sincerely,

Tetra Tech, Inc.

Samantha K. Abbott, P.G.

Project Manager

Christian M. Llull, P.G.

Program Manager

CC:

Mr. Charles Beauvais, BU - ConocoPhillips

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Approximate Release Extent Map and 2015 Initial Site Assessment

Figure 4 – Current Site Conditions and 2022 Additional Site Assessment

Figure 5 – Excavation Extent and Confirmation Sampling Locations

Tables:

Table 1 – Summary of Analytical Results – 2015 Initial Site Assessment

Table 2 – Summary of Analytical Results – 2022 Additional Site Assessment

Table 3 – Summary of Analytical Results – 2022 Confirmation Sampling

Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

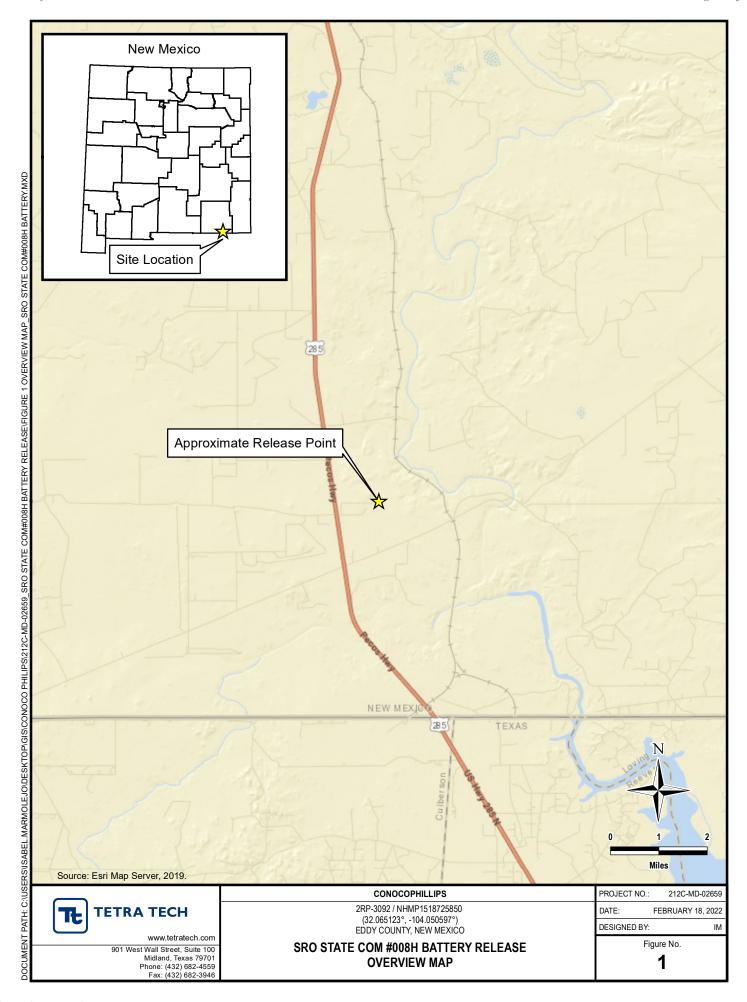
Appendix C – Regulatory Correspondence

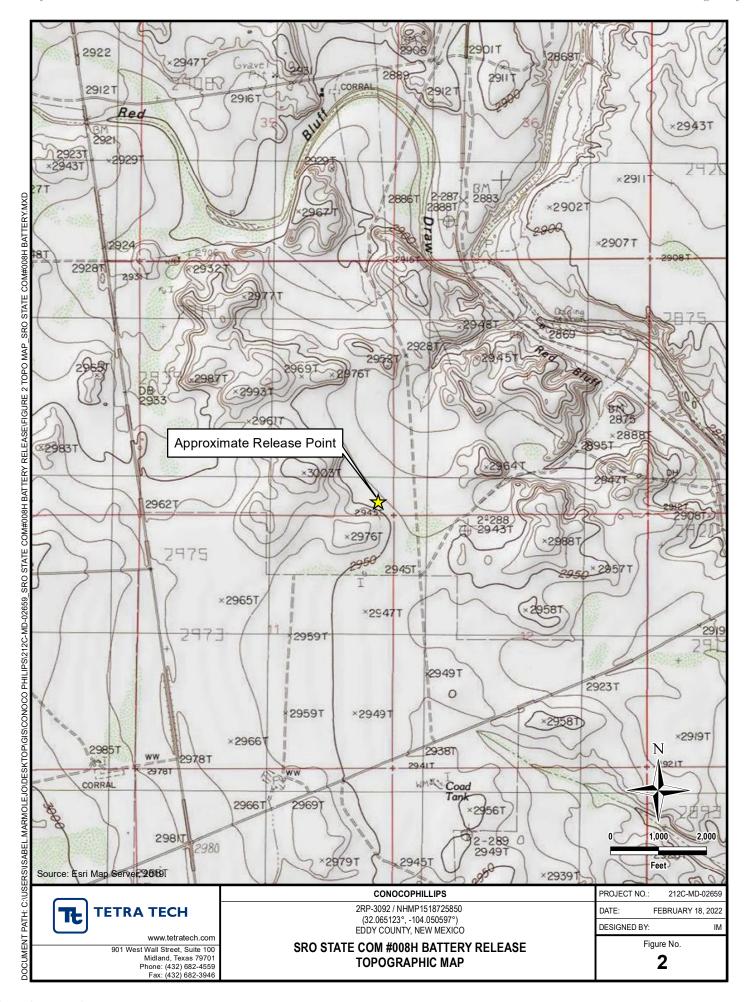
Appendix D - Laboratory Analytical Data

Appendix E – Photographic Documentation

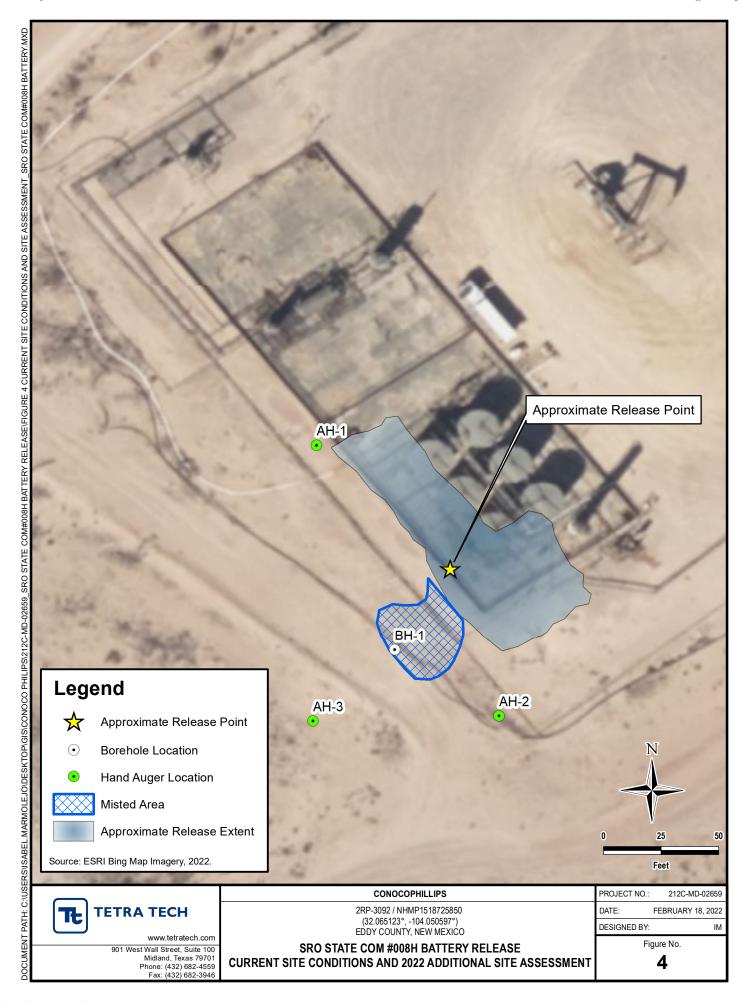
Appendix F – Waste Manifests

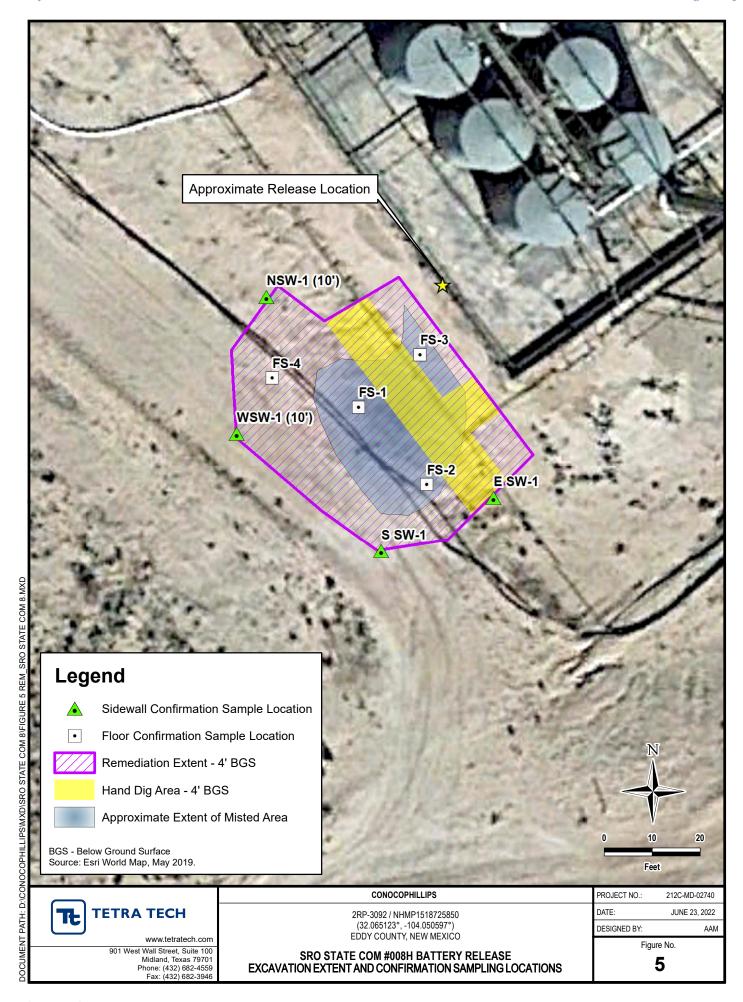
FIGURES











TABLES

QUALIFIERS:

TABLE 1

SUMMARY OF ANALYTICAL RESULTS

INITIAL SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850

HERITAGE CONCHO

SRO STATE COM #008H BATTERY RELEASE

EDDY COUNTY, NM

									ВТЕХ	1					TPH ³				
Sample ID Sam	Sample Date	Sample Depth	Chloride ¹		Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		Total TPH
Sample 1D	Sample Date				Delizei	ie	Tolden	ie	Lilyibeliz	ene	Total Ayle	:1163	Total Bi	LX	C ₆ - C ₂	10	> C ₁₀ - 0	C ₂₈	(GRO+DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
S1	7/1/2015	1	416		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-
S 2	7/1/2015	1	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-
S3	7/1/2015	1	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		922

NOTES:

ft. Feet

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

TABLE 2

SUMMARY OF ANALYTICAL RESULTS

SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850

HERITAGE CONCHO

SRO STATE COM #008H BATTERY RELEASE

EDDY COUNTY, NM

			Field Career	nina Dogulta							ВТЕХ	2								TI	PH ³		
Sample ID	Sample Date	Sample Depth	Field Screening Results		Chloride ¹		Benzene		Toluer		Ethylben	70no	Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH
Sample 15	Jample Date		Chloride	PID		'	Denzen		Toluci		Lillyidell	20110	Total Ayl	Ciics	Total B		C ₆ - C ₁	.0	> C ₁₀ -	C ₂₈	> C ₂₈ - (C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	рр	om	mg/kg C	mg/	/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1	-	-	1,310	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2-3	-	-	832	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
BH-1	1/19/2022	4-5	-	-	592	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
511 1	1/13/2022	6-7	-	-	864	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		9-10	-	-	560	< 0.0	050		0.056		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		14-15	-	-	672	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-1	1/19/2022	0-1	-	-	256	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AU-1	1/19/2022	1-2	-	-	160	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-2	2/9/2022	0-1	265	-	224	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
ATT-Z	2/9/2022	1-2	46.0	-	192	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-3	1/19/2022	0-1	-	-	176	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
7.01.5	1, 13, 2022	1-2	-	-	192	< 0.0	050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-

NOTES:

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

TABLE 3

SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - 2RP-3092 / NHMP1518725850

HERITAGE CONCHO

SRO State Com #008H BATTERY RELEASE EDDY COUNTY, NM

									ВТЕХ	2								Т	PH ³		
Sample ID	Sample Date	Sample Depth	Chloride ¹		Benzene		Toluene		Ethylben	70no	Total Xyl	ones	Total BTEX		GRO		DRO		EXT DRO		Total TPH
Sample 10	Sample Date				Delize		Totaci		Ethylbell	zene	Total Xyl	ciics	Total Bi	LX	C ₆ - C ₁	0	> C ₁₀ - 0	C ₂₈	> C ₂₈ - (C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	6/8/2022	4	928		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	6/8/2022	4	912.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	6/10/2022	4	608.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	6/10/2022	4	400.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	6/7/2022	-	1440		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1 (10')	6/9/2022	-	224.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	6/7/2022	-	160.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	6/8/2022	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1	6/7/2022	=	1520.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1 (10')	6/9/2022	-	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft.

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

Gasoline range organics

Diesel range organics DRO

Method SM4500Cl-B

Method 8021B Method 8015M

Nondetect

3

 ${\it Bold\ and\ italicized\ values\ indicate\ exceedance\ of\ proposed\ Remediation\ RRALs\ and/or\ Reclamation\ Requirements.}$

 $\label{lem:condition} \textbf{Gold highlight represents soil horizons that were removed during deepening of excavation floors.}$

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Received 7/1/2015 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	i	Sa	ınta Fe	e, NM 875	05							
			Rele	ease Notific	atior	and Co	rrective A	ction						
nHMP151	8725850)	21021			OPERA'		CUI 01.		l Report		Final Report		
Name of Co	mnany: (COG Operati	ng II C		1,		bert McNeill		M Illitia	пкероп		Tillal Report		
		inois Avenue		d TX 79701		Telephone No. 432-230-0077								
		TATE COM		u 171 / / / / / /		Facility Typ		, ,						
1 definey I van	ne. breo b	THE CON	1 1100011			r definity Typ	c. Buttery							
Surface Ow	ner: State			Mineral C)wner:				API No.	. 30-015-3	7548			
		T				OF REI			T					
Unit Letter P	Section 2	Township 26S	Range 28E	Feet from the 380		South Line South	Feet from the 330		West Line East		Coun Edd	•		
				Latitude 32.0)653343	3 Longitude	-104.0503311							
				NAT	URE	OF RELI	EASE							
Type of Rele						Volume of			Volume R		DW			
Oil & Produc Source of Re							130 bbls PW			; 128 bbls Hour of Dis				
Gasket Failu						6/17/2015		e.	6/17/2015		covery	/·		
Was Immedia		Given?				If YES, To			0/11/2015	0.00 4111				
		\boxtimes	Yes	No Not Re	equired	Mike Brato	her – NMOCD							
By Whom?	Amanda T	rujillo				Date and H	our: Fri 6/19/201	5 1:16 1	PM					
Was a Water	course Reac			_		If YES, Vo	lume Impacting the	he Wate	ercourse.					
			Yes 🗵	No										
		pacted, Descr												
		em and Reme by a gasket fa		n Taken.* he separator. Vacu	uum truc	eks were dispa	atched to recover	all stan	ding fluid.					
This spill occ	curred withi		area. Crev	cen.* vs hand excavated ent a remediation										
regulations all public health should their of or the environ	Il operators or the envir operations h nment. In a	are required to ronment. The lave failed to a	o report ar acceptance adequately OCD accep	e is true and comp nd/or file certain r ce of a C-141 report investigate and r otance of a C-141	elease no ort by the emediate	otifications are NMOCD me contamination	nd perform correct arked as "Final Re on that pose a thre	tive act eport" c eat to gi	ions for rele loes not relic ound water,	ases which eve the ope , surface wa	may entrator of ater, hu	ndanger f liability ıman health		
		_					OIL CONS	SERV	ATION	DIVISIO	N			
Signature:	\mathcal{A}	-/c	ijil	le ————————————————————————————————————					11	1	,			
Printed Name	e: Amanda	Trujillo				Approved by	Environmental S _I	pecialis	t: Hu	114				
Title: Senior	Environme	ntal Coordinat	or			Approval Dat	e: 7/6/2015		Expiration I	Date: N	/A			
E-mail Addre	ess: <u>atrujillo</u>	@concho.con	<u>n</u>			Conditions of	Approval:			Attached				

* Attach Additional Sheets If Necessary

Date: July 1, 2015

Submit Remediation Proposal No Later Than 8/6/2015

Remdiation per OCD Rules and Guidelins

2RP-3092

Phone: 575-748-6940

Received by OCD: 6/29/2022 12:10:51PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 19 of 80
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/29/2022 12:10:51PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Page .	20 oj	f 80
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Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a thraddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name:	
Signature: Charles R. Beauvais 99	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 6/29/2022 12:10:51PPM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 21 of	80
Incident ID		
District RP		
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation poin ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan times)	ts 12(C)(4) NMAC
<u>Deferral Requests Only:</u> Each of the following items must be con	ifirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature: Charles R. Beauvais II	Date:
email:	Telephone:
ach a l	
OCD Only	
Received by:	Date:
Approved	Approval
Signature: Bradford Billings	<u>Date:</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 84881

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	84881
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	Max of 500 sq/ft on confirm samples and 120 days from 3/7/2022 to complete work.	3/7/2022

Received by OCD: 6/29/2022 12:10:51 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 23 of 80
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and renduman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the conaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including noti	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name:	Title:
Signature: Charles R. Beauvais 99	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by: Ashley Maxwell	Date:
Printed Name:	Title:

APPENDIX B Site Characterization Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 589639 **Northing (Y):** 3548072 **Radius:** 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/17/22 11:12 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

3 3 2 02 26S 28E

(NAD83 UTM in meters)

(In feet)

POD

C

CUB

Sub-QQQCode basin County 64 16 4 Sec Tws Rng

X 1 3 2 11 26S 28E 589032 3547451*

589020

Water DistanceDepthWellDepthWater Column

868

3548868* 1008

Average Depth to Water:

120 feet

Minimum Depth:

120 feet

Maximum Depth:

120 feet

120

Record Count: 2

POD Number

C 02924

C 02160 S9

UTMNAD83 Radius Search (in meters):

Easting (X): 589639

Northing (Y): 3548072

Radius: 1200

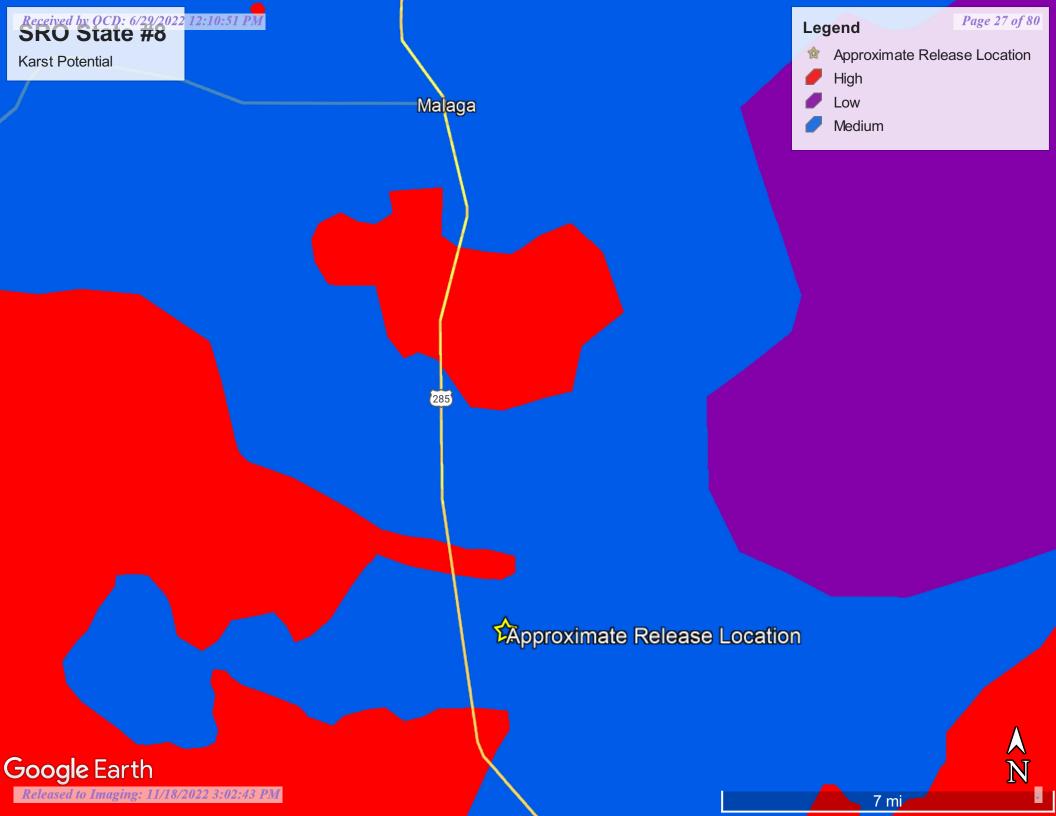
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

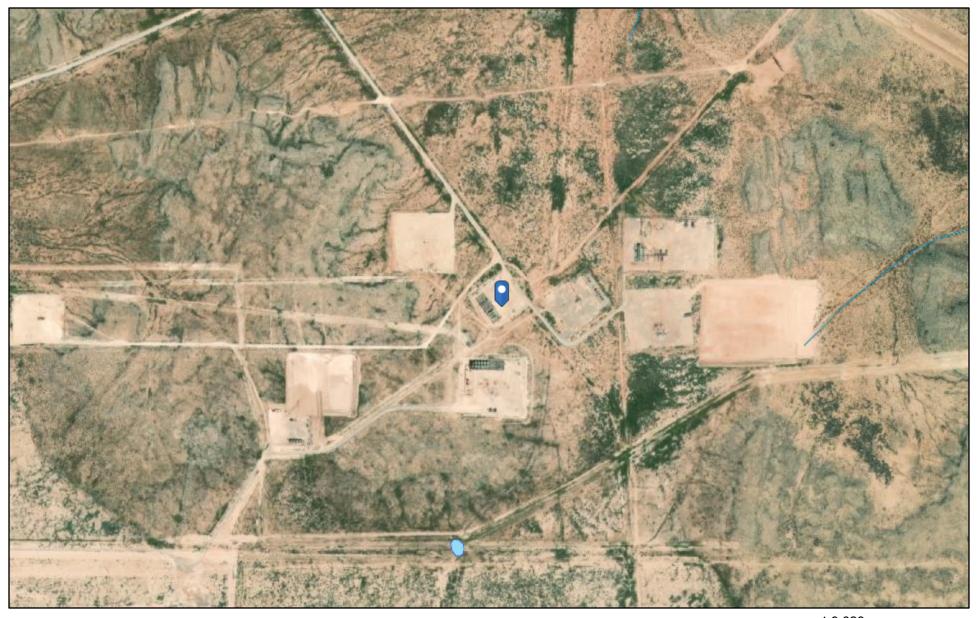
2/17/22 11:13 AM

WATER COLUMN/ AVERAGE DEPTH TO

WATER



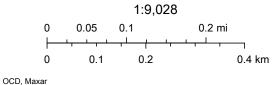
SRO State Com #008H Battery Release Water Bodies



1/11/2022, 11:56:23 AM

★ OCD District Offices PLJV Probable Playas

OSE Water-bodies OSE Streams



APPENDIX C Regulatory Correspondence

From: OCDOnline@state.nm.us

To: <u>Llull, Christian</u>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 84881

Date: Monday, March 7, 2022 11:37:44 AM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nHMP1518725850, with the following conditions:

• Max of 500 sq/ft on confirm samples and 120 days from 3/7/2022 to complete work.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Bradford Billings Hydrologist/E.Spec.A 505-670-6549 bradford.billings@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

APPENDIX D Laboratory Analytical Data



June 08, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/07/22 16:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

 Received:
 06/07/2022
 Sampling Date:
 06/07/2022

 Reported:
 06/08/2022
 Sampling Type:
 Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Project Location: EDDY CO NM

Sample ID: NSW - 1 (H222411-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1440	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	114 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	114 9	% 59.5-14	2						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/07/2022 Sampling Date: 06/07/2022

Reported: 06/08/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes) Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Project Location: EDDY CO NM

Sample ID: ESW - 1 (H222411-02)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	126 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	125 9	% 59.5-14	2						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/07/2022 Sampling Date: 06/07/2022

Reported: 06/08/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes) Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Project Location: EDDY CO NM

Sample ID: WSW - 1 (H222411-03)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1520	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg/	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	128 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	127	% 59.5-14	2						

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

Sampler - UPS - Bus - Other:

29.8

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

in. Ihred



(575) 393-2326 FAX (575) 393-2476

	5/5) 393-2320 FAA (3/3)	WY (010) 000-E-	-						A I A I A		4	_
Company Name:	(d asough	philips			BILL TO				ANALIOIO	010	- -	_
Project Manager:	Christian	n Limits		P.C	P.O. #:						y s	
Address:				Co	Company: Tetra	a Tech				_	_	
City:		State:	Zip:	Att	Attn: Christian Llw	LIWLI				-		
Phone #:		Fax #:		Ad	Address:)				
W.	-MD-0274	ZIZC-MD-02740 Project Owner:		City:	y:			90		_		
=	RO State	Com #008H	エ	Sta	State: Zip:			150	-	_		
Project Location:	Eddy Co.	ZX		Ph	Phone #:			L		_	_	
Sampler Name:	Andrew	Garne		L	1	NO.		os		26.		
FOR LAB USE ONLY			? .	MATRIX	PRESERV. S.	SAMPLING		d				_
Lab I.D.	Sample I.D.	.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER	WASTEWATER SOIL OIL SLUDGE OTHER:	ACID/BASE: ICE / COOL OTHER: DATE	TIME	BTEX	TPH Chlori				
J. COLLINS	NSW-1			-×	07	Jun 1100	$-\times$	-×				
7	t'S W					_	5	<u> </u>				
Cu	WSW-		-	<	•	300	6					
PLEASE NOTE: Liability and I analyses. All claims including service. In no event shall Card	Damages. Cardinal's liability a those for negligence and any final be liable for incidental or	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for any claim analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.	any claim arising whele deemed waived unleng without limitation, b	ther based in contract or to ss made in writing and recusiness interruptions, loss	ort, shall be limited to the amo reived by Cardinal within 30 ds of use, or loss of profits incurr	Int paid by the client for the ys after completion of the ad by client, its subsidiaries thed reasons or otherwise.	applicable					1
affiliates or successors arising Relinguished By:	out of or related to the perform	ites or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is used upon any of an account of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of an account of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of whether such claims used upon any of the performance of services hereunder by Cardinal, regardless of white the performance of services hereunder by Cardinal, regardless of white the performance of services hereunder by Cardinal, regardless of white the performance of services hereunder by Cardinal, regardless of white the performance of services hereunder by Cardinal, regardless of white the performance of services here are the performance of services h	Received By:	By:	D D I I I	Verbal Result: □ Yes □ No Add'l Phone #:	ılt: □ Yes	es □ No	Add'l F	Add'I Phone #: ide Email address:		
Andreu	Garcia	Time: 38		MICHA (Walaka	All Results	Unnistian.	. LI will) @	Tetratech.com	1, COM	
Relinquished By:		Date: Time:	Received By:	By:	,	NEW PROPERTY.					polo Condition	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	cle One) lus - Other:	Observed Temp. °C 30.3 Corrected Temp. °C 29.8	29.00	Sample Condition Cool Intact Yes Yes	CHECKED BY: (Initials)	: Turnaround Time: Thermometer ID #113 Correction Factor -0.5°C	Time: ID #113 actor -0.5°C	Standard Rush 24 HC		Cool Infact Observed Temp.	Observed Temp. °C Corrected Temp. °C	
Salibier - or o - m	no cuici.				1 ,	Collection	10101 -0.0			1		



June 09, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/08/22 17:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/08/2022 Sampling Date: 06/08/2022 Reported: 06/09/2022 Sampling Type: Soil

** (See Notes) Project Name: SRO STATE COM #008H Sampling Condition: Project Number: 212C - MD - 02740 Sample Received By: Yvonne Muniz

Project Location: EDDY CO NM

Sample ID: SSW - 1 (H222448-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
Toluene*	<0.050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/09/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/09/2022	ND	202	101	200	2.04	
DRO >C10-C28*	<10.0	10.0	06/09/2022	ND	204	102	200	3.39	
EXT DRO >C28-C36	<10.0	10.0	06/09/2022	ND					
Surrogate: 1-Chlorooctane	122 5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	124	% 59.5-14	2						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/08/2022 Sampling Date: 06/08/2022

Reported: 06/09/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Yvonne Muniz

Applyzod By: 14

Project Location: EDDY CO NM

Sample ID: FS - 1 (4') (H222448-02)

RTFY 8021R

sult 050	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
050						True value qe	INI D	Qualifiei
	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
300	0.300	06/09/2022	ND					
101 %	69.9-140)						
mg/k	9	Analyze	d By: AC					
sult	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
28	16.0	06/09/2022	ND	432	108	400	0.00	
mg/k	9	Analyze	d By: MS					
sult	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
0.0	10.0	06/09/2022	ND	202	101	200	2.04	
0.0	10.0	06/09/2022	ND	204	102	200	3.39	
0.0	10.0	06/09/2022	ND					
110 %	66.9-130	 S						
	mg/kg sult 0.0 0.0	28 16.0 mg/kg sult Reporting Limit 0.0 10.0 0.0 10.0 0.0 10.0	28 16.0 06/09/2022 mg/kg Analyze sult Reporting Limit Analyzed 0.0 10.0 06/09/2022 0.0 10.0 06/09/2022 0.0 10.0 06/09/2022 0.0 10.0 06/09/2022	28 16.0 06/09/2022 ND mg/kg Analyzed By: MS sult Reporting Limit Analyzed Method Blank 0.0 10.0 06/09/2022 ND 0.0 10.0 06/09/2022 ND 0.0 10.0 06/09/2022 ND	28 16.0 06/09/2022 ND 432 mg/kg Analyzed By: MS sult Reporting Limit Analyzed Method Blank BS 0.0 10.0 06/09/2022 ND 202 0.0 10.0 06/09/2022 ND 204 0.0 10.0 06/09/2022 ND ND	28 16.0 06/09/2022 ND 432 108 mg/kg Analyzed By: MS Stult Reporting Limit Analyzed Method Blank BS % Recovery 0.0 10.0 06/09/2022 ND 202 101 0.0 10.0 06/09/2022 ND 204 102 0.0 10.0 06/09/2022 ND	28 16.0 06/09/2022 ND 432 108 400 mg/kg Analyzed By: MS sult Reporting Limit Analyzed Method Blank BS % Recovery True Value QC 0.0 10.0 06/09/2022 ND 202 101 200 0.0 10.0 06/09/2022 ND 204 102 200 0.0 10.0 06/09/2022 ND	28 16.0 06/09/2022 ND 432 108 400 0.00 mg/kg Analyzed By: MS Bulk Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD 0.0 10.0 06/09/2022 ND 202 101 200 2.04 0.0 10.0 06/09/2022 ND 204 102 200 3.39 0.0 10.0 06/09/2022 ND

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Celey D. Keine



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/08/2022 Sampling Date: 06/08/2022

Reported: 06/09/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Yvonne Muniz

Applyzod By: 14

Project Location: EDDY CO NM

Sample ID: FS - 2 (4') (H222448-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
Toluene*	<0.050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	912	16.0	06/09/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/09/2022	ND	202	101	200	2.04	
DRO >C10-C28*	<10.0	10.0	06/09/2022	ND	204	102	200	3.39	
EXT DRO >C28-C36	<10.0	10.0	06/09/2022	ND					
Surrogate: 1-Chlorooctane	119	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	119	% 59.5-14	2						

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINALLaboratories

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Conoco + M	Scient	BILL TO	ANALYSIS	YSIS REQUEST
Project Manager: Chm'show	MILL NO			
Address:		Company:		
City:	State: Zip:	Attn:		
Phone #:	Fax #:	Address:		
Project #: 212C- MD-0;	212C- MD-027H Project Owner:	City:	0 0	
Project Name: SRO State	te Com #005H	State: Zip:	50	
Project Location: Eddy	SZ	#	H	
Sampler Name: Andre	w GARCE	Fax #:	,	
FOR LAB USE ONLY		PRESERV. SAMPLING	Ц	
Lab I.D. Sample I.D.	DR (C)OMP INERS WATER		EX	
H222448	(G)RAB # CONT/ GROUNI WASTEV SOIL OIL SLUDGE	OTHER: ACID/BA: ICE / COO OTHER:	TP BT	-
JOW-	() X	85mm 1200	× × ×	
		1300	00	
3 55-2	(4)	→ 13:	13:50 4 4 4	
PLEASE NOTE: Liability and Damages, Cardinal's liability a analyses. All claims including those for negligence and any	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the analysis.	or fort, shall be limited to the amount paid by the cli	ent for the	
affiliates or successors arising out of or related to the performance Relinquished By:	affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Relinquished By:	loss of use, or loss of profits incurred by client, its su is based upon any of the above stated reasons or or		
Andrew Correc	Time:	All Re	Verbal Result: ☐ Yes ☐ No Add'I Phone #: All Results are emailed. Please provide Email address:	one #: address:
Relinquished By:	Date: Received By:	REMARKS:	VRKS:	
	Time:		Christian, LIWI	. LIWI @ Foto to Ch. com
Delivered By: (Circle One)	Observed Temp. °C Sample Condition	n CHECKED BY:	Turnaround Time: Standard Ba	Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C Yes Y Yes			Cool Intact Observed Temp. °C



June 10, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/09/22 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/09/2022 Sampling Date: 06/09/2022 Reported: 06/10/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: EDDY CO NM

mg/kg

Sample ID: NSW - 1 (10') (H222471-01)

BTEX 8021B

BIEX GOEED	9/	119	Anaryzo	a 5 y : 5 : 1 ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.16	108	2.00	3.02	
Toluene*	<0.050	0.050	06/09/2022	ND	2.13	107	2.00	3.56	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	2.06	103	2.00	3.30	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	6.40	107	6.00	3.10	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	06/10/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	196	97.8	200	5.27	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	202	101	200	4.45	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	67.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	70.2	% 59.5-14	2						

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Celeg & Frence



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/09/2022 Sampling Date: 06/09/2022

Reported: 06/10/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: EDDY CO NM

Sample ID: WSW - 1 (10') (H222471-02)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	.u Dy. 3117					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.16	108	2.00	3.02	
Toluene*	<0.050	0.050	06/09/2022	ND	2.13	107	2.00	3.56	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	2.06	103	2.00	3.30	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	6.40	107	6.00	3.10	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	06/10/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	196	97.8	200	5.27	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	202	101	200	4.45	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	69.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	70.7	% 59.5-14	2						

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



	575) 393-2326	(575) 393-2326 FAX (575) 393-2476	176									
Company Name:	SONOS	Philips			BILL TO				ANALYSIS		REQUEST	1
Project Manager:	ナ			P.O. #:			×	_			_	
Address:				Compa	Company: Fotra Truch	40		_		_		
City:		State:	Zip:	Attn: C	Attn: Christian L	MAN						
Phone #:		Fax #:		Address:	S:					_	_	
Project #: 212C-MD-027HO Project Owner:	-MD-0274	Project Owner		City:			6 h	0				_
Project Name: S	siRo state	H 800 # mos)	S I	State:	Zip:			50			_	_
Project Location:		Z Z		Phone #:	#			45			_	_
Sampler Name:	3			Fax #:				5				
FOR LAB USE ONLY	- I		MA	MATRIX PRE	PRESERV. SAME	SAMPLING		103			_	_
Lab I.D.	Sample I.D.	.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL	OIL SLUDGE OTHER: ACID/BASE:	OTHER:	TPH		BTEX		-		
HCCC+11	202!	(10')	- #		_	1100 X	×	×				
2	WSW-1	(10')	٠ ×		9720	1200 X	X	X				
THE LASE MOTE. I inhility and Damanes. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	amanos Cardinal's liability ar	nd client's exclusive remedy for	any claim arising whether base	ed in contract or fort, shall	be limited to the amount pa	d by the client for the						
analyses. All claims including those for insugative and any vuent cause measures and service. In one event shall Cardinal be liable for indicated or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsetidaties, service. In no event shall Cardinal be liable for indicated are consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsetidaties, services in the profit in	nose for negligence and any or nal be liable for incidental or out of or related to the perform	consequental damages, includir nance of services hereunder by	ng without limitation, business in Cardinal, regardless of wheth	interruptions, loss of use, or er such claim is based upo	or loss of profits incurred by on any of the above stated re	client, its subsidiaries, asons or otherwise.	□ Ye	S No	Add'l Phone #:	hone #:		
Relinquished By: And A-e	Garca	Date: 9 Jun 22 Time: 50	Received By:	ora M	the first of	Verbal Result: Lyes No Add I mone #: All Results are emailed. Please provide Email address: Chn Shan Llw * ttvatc	emailed. I	Please prov	vide Ema	ailed. Please provide Email address:	. 66	
di d		Time:										
Delivered By: (Circle One)	cle One)	Observed Temp. °C 267	7	e Condition Intact	CHECKED BY: (Initials)	Turnaround Time: Thermometer ID #113	me:	Standard Rush		Bacteria (only Cool Intact	Observed Temp.	ဂိ ဂိ
Sampler LV	IS - OTDAT:	COLLECTED LELLIP.			-	-	1				Corrected Tomp	5



June 13, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/10/22 14:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/10/2022 Sampling Date: 06/10/2022 Reported: 06/13/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO NM

mg/kg

Sample ID: FS - 3 (4') (H222496-01)

BTEX 8021B

DIEX 8021B	ilig	ky	Allalyze	и ву: эп					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	7.21	
Toluene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	6.94	
Ethylbenzene*	<0.050	0.050	06/10/2022	ND	1.98	99.1	2.00	7.54	
Total Xylenes*	<0.150	0.150	06/10/2022	ND	6.19	103	6.00	7.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	06/13/2022	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	105	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	106	% 59.5-14	2						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 06/10/2022 Sampling Date: 06/10/2022

Reported: 06/13/2022 Sampling Type: Soil

Project Name: SRO STATE COM #008H Sampling Condition: ** (See Notes)
Project Number: 212C - MD - 02740 Sample Received By: Tamara Oldaker

Project Location: EDDY CO NM

Sample ID: FS - 4 (4') (H222496-02)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	7.21	
Toluene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	6.94	
Ethylbenzene*	<0.050	0.050	06/10/2022	ND	1.98	99.1	2.00	7.54	
Total Xylenes*	<0.150	0.150	06/10/2022	ND	6.19	103	6.00	7.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	06/13/2022	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	117	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	119	% 59.5-14	2						

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Celeg D. Freene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

Relinquished By:

Fra de

しからいり

Time: Date:

Received By

Time: Date:

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Corrected Temp. °C Observed Temp. °C

Cool Intact
Yes 3 Yes
No No Sample Condition

26.3

CHECKED BY:

Turnaround Time:

Standard Rush

Bacteria (only) Sample Condition
Cool Intact Observed Temp.

Yes Yes
No Corrected Temp.

Observed Temp. °C Corrected Temp. °C

Thermometer ID #113
Correction Factor -0.5°C

REMARKS:

Constrant l'alletate che com

Relinquished By:

ervice. In no

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

(010) 000-2020 1 701 (010) 00	V (010) 000-E-110		- 1
company Name: (pool print hos	Llins	BILL TO	ANALTOIS REGUEST
_	P.O.	#	
Address:		Company: Fotra Tech	
City:	State: Zip: Attr	Attn: Chaistien Clad	
hone #:	Fax #: Add	Address:	
Project #: 212 (- NO - 02740 Project Owner:	Project Owner: City:		,
Project Name: SRO State Can # 0084	om # 00 8H State:	te: Zip:	200
Project Location: Eddy Co. NM		Phone #:	150
P	Cà Fax#:	*	1
	MATRIX	PRESERV. SAMPLING	23
Lab I.D. Sample I.D.	G)RAB OR (C)OMF CONTAINERS GROUNDWATER WASTEWATER SOIL DIL SLUDGE OTHER:	ACID/BASE: ICE / COOL OTHER: DATE	BTEX TPH Unlorid
FS-3(4')	×		× × ×
7 +5-4(4)) 61	1100	X
PLEASE NOTE: Liability and Damages. Cardinal's liability and clicanalses. All claims including those for negligence and any other	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the announces. All claims including those for regiligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable	shall be limited to the amount paid by the client for the yed by Cardinal within 30 days after completion of the	e applicable

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

All Results are emailed. Please provide Email address:

□ Yes

ONO

Add'I Phone #:

APPENDIX E Photographic Documentation



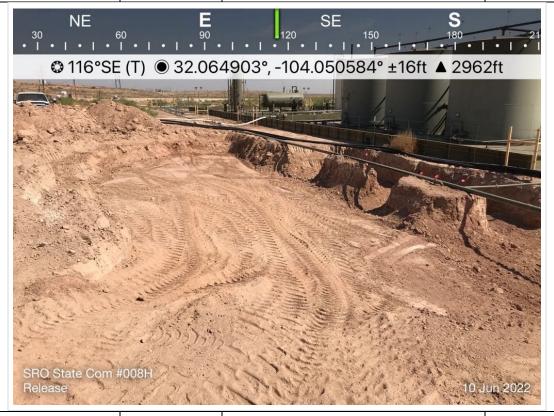
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View southeast of release excavation extent.	1
212C-MD-02740	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View north-northeast of release excavation extent.	2
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View south of release excavation extent.	3
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View east-southeast of release excavation extent.	4
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View east of release excavation extent.	5
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View northeast of release excavation extent.	6
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/10/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View southeast of backfilled area.	7
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/13/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02740	DESCRIPTION	View north of backfilled area.	8
	SITE NAME	ConocoPhillips SRO State Com #8 Release	6/13/2022

APPENDIX F Waste Manifests

Received by OCD: 6/29/2022 12		DUS OILFIELD WASTE MANII EASE PRINT) *REQUIRE	FEST Com ED INFORMATION* Name	pany Man CRage 60 of 80
SOLUTIONS			Phone N	0
	GEI	NERATOR	NO. 23	9388
Operator No.	1 11	Permit/RRC No. Lease/Well	- 11	and the same of th
Operators Name _ C OHOCO P	6.61.25	Name & No.	SKO STARL LON	2 908H
Address 2208 (1)	marin Altesia MM	County	- Folky	ulei
88210		API No. 770 -	- 30/013-375	48
City, State, Zip		Rig Name & No.		
Phone No. 232486	2411	AFE/PO No.	7	
EXEMPT E8	P Waste/Service Identification and Amo	unt (place volume next to was	te type in barrels or cubic yards)	The second selection of the contract
Oil Based Muds	NON-INJECTABLE WATERS		THER EXEMPT WASTES (type and gene	ration process of the waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable)	teblel	1-1-7-1	
Water Based Cuttings	Completion Fluid/Flow back (Non-Inject Produced Water (Non-Injectable)	.table)	54	
Produced Formation Solids	Gathering Line Water/Waste (Non-Inje	ctable)	110 - 1	
Tank Bottoms E&P Contaminated Soil	Truck Washout (exempt waste)	10.3	430	
Gas Plant Waste	Truck Washout (exempt waste)		750	
WASTE GENERATION PROCESS:	DRILLING CO	OMPLETION F	PRODUCTION G	ATHERING LINES
All non-exempt	NON-EXEMPT E&P Wast E&P waste must be analysed and be below the	e/Service Identification and Amour e threshold limits for toxicity (TCLP)		у.
Non-Exempt Other		*please select from	Non-Exempt Waste List on back	
QUANTITY	B - BARRELS		18 Y-YARDS	E - EACH
I hereby certify that the above listed material(s		10 CFR Part 261 or any applicable st	ate law. That each waste has been pr	operly described, classified and
packaged, and is in proper condition for transpo	ortation according to applicable regulation. Istes generated from oil and gas exploration an	d production operations and are no	ot mixed with non-exempt waste (R36	0 Accepts certifications on a per
RCRA EXEMPT: load basis		+		
RCRA NON-EXEMPT: Oil field wa	ste which is non-hazardous that does not exce	ed the minimum standards for was	te hazardous by characteristics establ	ished in RCRA regulations, 40 CFR
	L.24, or listed hazardous waste as defined by 40		ded. The following documentation de	monstrating the waste as non-
	is attached. (Check the appropriate items as pr		NI 10 - II DI-II- D-II	
MSDS Info	rmation RCRA Hazardous Wa	ste Analysis	Other (Provide Description Below)	4
			1.10	
	20	7 Jun 12	- MULTA	
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATU	KE -
	TRA	NSPORTER		
Transporter's	Aprilance VI	Driver's Name		
Address 4008 N . G		Print Name		
Address 4308 N G	1 8824			
17000, 147	1 00=10	Phone No.		
Phone No.		Truck No.	- 10 UV 1/25 To 1 Get 1702 (4337) 90 NV 1919	
I hereby certify that the above named material	s) was/were picked up at the Generator's site I	isted above and delivered without		pelow,
G-7-22 SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY		DRIVER'S SIGNATURE
TRUCK TIME STA		SAL FACILITY	RECEIVIN	GAREA
IN: NOCK TIME STA	DISPO	SALFACILITY	Name/No.	BANEA DI
Site Name/ Permit No. Red Bluff Facility/ STF-06	55	Phone No.	32-448-4239	
Address 5053 US Highway 285, Orla,	TX 79770			
NORM READINGS TAKEN? (Circle)	e One) YES NO	If YES, was reading	> 50 micro roentgens? (circle one)	YES NO
Chloride Chemical Analysis (Mg/l)	RAN	Conductivity (mmhos/cm)		рН
Manager Cont.	5053 UDE STANK	BOTTOMS	- 1 V	
Feet	Inches Add A 4 0	((1))	W/BBI C Bassiyad	DC 214/ /9/1
1st Gauge 2nd Gauge		BS&V	V/BBLS Received Free Water	BS&W (%)
Received			Total Received	
I hereby certify that the above load materia	has been (circle one):ACCEPTED	DENIED If denied, why?		The second second second
1011111			TANK TANK TANK	
	1922	29	MINIMA	a contact to the second
NAME (PRINT)	U FLOO	PA TITLE	SIGNATI)RE

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man	Page 61 of 80 "
Name	

ENVIRONMENTAL SOLUTIONS		" all the Ell adult of the Hilling at Life A.	Phone N	0
		GENERATOR	NO. 2	55305
Operator No. Operators Name Address City, State, Zip	3	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No.	SRD ST Con 8H EDIN 5-015-37548	
Phone No.	ANT FORMAL AND	AFE/PO No. —		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	MPT E&P Waste/Service Identification and NON-INJECTABLE WATERS Washout Water (Non-Injectate Completion Fluid/Flow Back Produced Water (Non-Injectate Gathering Line Water/Waste INTERNAL USE ONLY Truck Washout (exempt was	able) ((Non-Injectable) able) e (Non-Injectable)	OTHER EXEMPT WASTES (type and g	
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLE		GATHERING LINE	:S
All noi Non-Exempt Other	NON-EXEMPT E&P n-exempt E&P waste must be analysed and be b		nitability, Corrosivity adn Reactivity. om Non-Exempt Waste List on bad	ck .
QUANTITY	B-BARRELS		18 Y-YARDS	E-EACH
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes generated from oil and gas exper load basis only) Oil field waste which is non-hazardous that doe 40 CFR 261.21-261.24, or listed hazardous was waste as non-hazardous is attached. (Check the MSDS Information	es not exceed the minimum standards for v ste as defined by 40 CFR, part 261, subpart	vaste hazardous by characteristics est D, as amended. The following docume	ablished in RCRA regulations,
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE	SIGNATURE	
Transporter's Name Address Phone No. I hereby certify that the above named ma	66 Putus	Driver's Name Phone No. Truck No. WHP No. Site listed above and delivered without inc	ident to the disposal facility listed belo	
TRUCK TIME STA		POSAL FACILITY	RECEIVING AF Name/No.	REA DI
The state of the s	cility / STF-065 y 285, Orla, TX 79770	Phone No	448-4239	
NORM READINGS	TAKEN? (Circle One) YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle One)	YES NO
Feet	Inches	NK BOTTOMS		
1st Guage 2nd Guage Received	intries	F	/ Received B ree Water I Received	S&W (%)
hereby certify that the above load mater	rial has been (circle one): ACCEPTED	DENIED If denie	ed, why? MANALA	O CONTRACTOR OF THE CONTRACTOR

Released to Imaging: 11/18/2022 3:02:43 PM

Blue-TRANSPORTER

Yellow - GENERATOR

Version 1

*REQUIRED INFORMATION

	Compa	ny Man Contact Information Page 62 of 80
(1*	Name	MITELL SENCE
4	mi.	61-

SOLUTIONS	APRIL 2. A. 1	THORE INC.	
	GENERATOR	No. 25	5306
Operator No.	Permit/PPC No Lease/Well		r mare la composition de la composition della co
Operators Name	Name & No.	500 St Com 84	
Address	County API No	30-014-37548	
City, State, Zip	Rig Name & No.	2 -11 - 01 2	
Phone No.	AFE/PO No. —		
Oil Based Muds EXEMPT E&P Waste/Service Identific NON-INJECTABLE	cation and Amount (place volume next to waste	type in barrels or cubic yards) OTHER EXEMPT WASTES (type and gen	eration process of the wastel
Oil Based Cuttings Washout Water (Non-Injectable)		
Water Based Cuttings Produced Water (End dup	
Tank Bottoms INTERNAL LISE O	/ater/Waste (Non-Injectable)	Charach	
E&P Contaminated Soil Gas Plant Waste Truck Washout (e			
WASTE GENERATION PROCESS: DRILLING	COMPLETION PRODUCTION	GATHERING LINES	
NON-EX	EMPT E&P Waste/Service Identification and Amount	eirability Corresivity ada Boartivity	
Non-Exempt Other	d and be below threshold limits for toxicity (TCLP), Ig *please select fi	rom Non-Exempt Waste List on back	
QUANTITY B-BARRELS		J 😽 Y-YARDS	E-EACH
I hereby certify that the above listed material(s), is (are) not hazardous waste a	as defined by 40 CER Part 261 or any applicable state		
packaged, and is in proper condition for transportation according to applicable	regulation.	law. That each waste has been properly	described, classified and
RCRA EXEMPT: Oil field wastes generated from oil a per load basis only)	and gas exploration and production operation and are	not mixed with non-exempt waste (R360	O Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste which is non-hazardo	ous that does not exceed the minimum standards for various waste as defined by 40 CFR, part 261, subpart	waste hazardous by characteristics estab	plished in RCRA regulations,
waste as non-hazardous is attached	. (Check the appropriate items as provided)		
MSDS Information	RCRA Hazardous Waste Analysis	Other (Provide De	escription Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	TDANCDODTED	SIGNATURE	
Transporter's	TRANSPORTER	Tosh	
Address Hand	Driver's Name Phone No.) 0 3/1	
1700 8 MOLINES		W175	
Phone No.	WHP No.	I do a ser also also constitue distribution di balloni	·
I hereby certify that the above named material(s) was/were picked up at the G	enerator's site listed above and delivered without inc	lident to the disposal facility listed below	V.
SHIPMENT DATE DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNA	
TRUCK TIME STAMP IN:	DISPOSAL FACILITY	RECEIVING ARE Name/No.	-A
Site Name/ Permit No. Red Bluff Facility / STF-065	St N	-448-4239	
Address 5053 US Hwy 285, Orla, TX 79770	Phone No	710 1200	
NORM READINGS TAKEN? (Circle One) YES	NO If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle One) Y	YES NO
	TANK BOTTOMS	The second secon	
1st Guage Feet Inches	BS&V	V Received BS	&W (%)
2nd Guage		Free Water	NAME OF TAXABLE PARTY.
Received		al Received	
Illuncolacteran OT	7100 Rec	ied, why?	on
NAME (PRINT)	DATE	SIGNATURE	



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Ma	Page 63 of 80 n
Name And	
Phone No	

SOLUTIONS				Phone	e No
Operator No.		GENERA		NO. 2	255307
Operator No.			ermit/PPC No ease/Well	20- 22-2	Qui.
Operators Name	>		lame & No.	5100 St Com	CH
Address			ounty PI No	30 0015 575	49
City, State, Zip			ig Name & No.		
Phone No			FE/PO No		
Oil Based Muds	MPT E&P Waste/Service Identif NON-INJECTAB		e volume next to waste	type in barrels or cubic yards) OTHER EXEMPT WASTES (type ar	and apparation grosses of the worth
Oil Based Cuttings	Washout Water	(Non-Injectable)		UTBLE EXEMIT WASTES (Great	id generation process of the waste)
Water Based Muds Water Based Cuttings		d/Flow Back (Non-Injectable r (Non-Injectable)	2)	0 0 0	and the second
Produced Formation Solids Tank Bottoms	Gathering Line \	Water/Waste (Non-Injectabl	le)	End Our	P
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE Truck Washout (
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING LI	INES
		EXEMPT E&P Waste/Service	Identification and Amount		
			limits for toxicity (TCLP), Igr	nitability, Corrosivity adn Reactivity	
Non-Exempt Other			*please select fr	om Non-Exempt Waste List on I	back
QUANTITY	B-BARRELS			18 Y-YARDS	E-EACH
I hereby certify that the above listed mater packaged, and is in proper condition for tra			61 or any applicable state	aw. That each waste has been pro	perly described, classified and
	Oil field wastes generated from oil per load basis only)	and gas exploration and pro	oduction operation and are	not mixed with non-exempt waste	(R360 Accepts certifications on a
RCRA NON-EXEMPT:	Dil field waste which is non-hazard	lous that does not exceed the	ne minimum standards for v	vaste hazardous by characteristics D, as amended. The following docu	established in RCRA regulations,
	waste as non-hazardous is attache	ed. (Check the appropriate ite	ems as provided)	Y	8
Ц	MSDS Information	RCRA Hazard	dous Waste Analysis	Other (Provi	de Description Below)
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE		SIGNATURE	
Transporter's		TRANSPO	RTER	10-1	
Name Mach	2 Jakes		river's Name	Jog Burby	
Address 4009	5 A Grimes		hone No ruck No	m75	
Phone No.			VHP No.	,	
I hereby certify that the above named mate	erial(s) was/were picked up at the			dent to the disposal facility listed I	below.
SHIPMENT DATE	DRIVER'S SIGNATURE		0-7-27 DELIVERY DATE	DRIVER'S	SIGNATURE
TRUCK TIME STAN	ИP I	DISPOSAL FA	ACILITY	RECEIVING	AREA
IN: OUT:				Name/No	
Site Name/ Permit No. Red Bluff Fac	eility / STF-065	D.	hone No. 432-	-448-4239	
	285, Orla, TX 79770	''	none No.		1.
NORM READINGS	TAKEN? (Circle One) YES		YES, was reading > 50 l	micro roentgents? (Circle One)	YES NO
·F-303		TANK BOT	TOMS		M. P. S.
1st Guage Feet	Inches	a minimal in the same	BS&W	/ Received	BS&W (%)
2nd Guage		mu di		ree Water	
Received			Tota	I Received	
I hereby certify that the above load material	Il has been (circle one): AC	CCEPTED DENI	ED If denie	ed, why?	rela
NAME (PRINT)		DATE	TITLE	SIGN	JATURE

REQUIRED INFORMATION

	Company Man Contact Information Page 64 of 80
*	Name Andre Conce

SOLUTIONS			FIIO	ine ivo
Operator No.	GENE	Permit/PPC No.	NO.	255308
		Lease/Well	600 5+0	011
Operators Name Address		Name & No	EDDY Com	H 8
0'4 04.4. 7'-		API No.	30-015-3754	8
City, State, ZipPhone No		Rig Name & No AFE/PO No		and the
NAME AND ADDRESS OF THE OWNER, WHEN PERSON ADDRESS OF THE OWNER, WHEN PERSON AND ADDRESS OF THE OWNER, WHEN	Waste/Service Identification and Amoun	nt (place volume next to waste		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		OTHER EXEMPT WASTES (type	and generation process of the waste)
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Inj Produced Water (Non-Injectable)		017	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-In INTERNAL USE ONLY	njectable)	EndI	hul)
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUCTION	GATHERING	LINES
All non-exempt	NON-EXEMPT E&P Waste/ E&P waste must be analysed and be below thro	Service Identification and Amoun eshold limits for toxicity (TCLP), Is	nitability, Corrosivity adn Reactiv	ity.
Non-Exempt Other			rom Non-Exempt Waste List o	
QUANTITY	B-BARRELS		/% Y-YARDS	E-EACH
I hereby certify that the above listed material(s), is packaged, and is in proper condition for transporta		R Part 261 or any applicable state	law. That each waste has been p	roperly described, classified and
RCRA EXEMPT: Oil field	wastes generated from oil and gas exploration basis only)	and production operation and are	not mixed with non-exempt was	te (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field	waste which is non-hazardous that does not ex	ceed the minimum standards for	waste hazardous by characteristic	cs established in RCRA regulations,
waste as	261.21-261.24, or listed hazardous waste as def s non-hazardous is attached. (Check t <u>he a</u> pprop	riate items as provided)		
☐ MSDS Ir	nformation RCRA	A Hazardous Waste Analysis	Other (Pro	ovide Description Below)
(PRINT) AUTHORIZED AGENTS SIGN		SPORTER	SIGNATURE	
Transporter's MC Nabh	Dutus	Driver's Name	Joseph Fredy	
Address Hook M Co	rims .	Phone No.		
Phone No.	m	Truck No	71175	
I hereby certify that the above named material(s) w	vas/were picked up at the Generator's site liste	d above and delivered without in	ident to the disposal facility liste	d below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVE	R'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	AL FACILITY	RECEIVING Name/No	3 AREA
Site Name/ Permit No. Red Bluff Facility /	STE OSE	422	-448-4239	
Permit No. Red Bluff Facility / 5053 US Hwy 285, C		Phone No. 432	-440-4233	
NORM READINGS TAKEN?	(Circle One) YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle One	e) YES NO
Feet	TANK B	BOTTOMS	my the same	and the second
1st Guage	munus		V Received	BS&W (%)
2nd Guage Received			Free Water all Received	in the
I hereby certify that the above load material has be	een (circle one): ACCEPTED	DENIED If den	ed, why?	
NAME (PRINT)	DATE	TITLE	MINAMAINE	GNATURE
	67.11.6	11166	OI O	

REQUIRED INFORMATION

Company	Man Contact Information Page 65 of 80
Name	

Phone No.

SOLUTIONS			1 Holic 140.
Operator No. Operators Name Address City, State, Zip Phone No.	GENE Dillips	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO. 256279 C SRO State Com 30-015-37548
EXEMPT E&P Waste	e/Service Identification and Amoun	t (place volume next to waste	type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In INTERNAL USE ONLY Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WASTES (type and generation process of the waste) Reliable Re
WASTE GENERATION PROCESS: DRILLIN	NG COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt E&P was Non-Exempt Other	NON-EXEMPT E&P Waste/S ste must be analysed and be below thre		itability, Corrosivity adn Reactivity. om Non-Exempt Waste List on back
QUANTITY 48	B-BARRELS		Y-YARDS E-EACH
packaged, and is in proper condition for transportation according to the proper load basis or per load basis or lo	generated from oil and gas exploration aly) which is non-hazardous that does not ex 61.24, or listed hazardous waste as def szardous is attached. (Check the approprion RCRA	and production operation and are ceed the minimum standards for wined by 40 CFR, part 261, subpart I riate items as provided) Hazardous Waste Analysis DATE Driver's Name Phone No. Truck No. WHP No.	aw. That each waste has been properly described, classified and not mixed with non-exempt waste (R360 Accepts certifications on a vaste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the Other (Provide Description Below) SIGNATURE DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AREA
IN: 11.38411 OUT:		7 T	Name/No.
Site Name/ Permit No. Address Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN? (Circle	X 79770	1110110110	nigro roentgents? (Circle One) YES NO
	TANK B	ROTTOMS	
1st Guage Feet 2nd Guage Received	Inches	F	Received BS&W (%) ree Water Received
hereby certify that the above load material has been (circle)	le one): ACCEPTED DATE	DENIED If denie	od, withy?

TITLE

SIGNATURE

R360

HONMENTAL
SOLUTIONS

(PLEASE PRINT)

REQUIRED INFORMATION

Company M	an Contact Information Page 66 of 80
Name	1 480 00 07 00

SOLUTIONS		Pho	one No
	GENERATOR	NO.	256210
Operator No.	Permit/PPC No Lease/Well		
Operators Name Conscious Alathans	Name & No.	5RU 45	late constics 4
Address	County	1000	
	API No	21-015	22718
City, State, Zip	Rig Name & No.	76 0 0	5 / 5 // 9
Phone No.	AFE/PO No. — on and Amount (place volume next to waste	type in harrels or cubic yard	s
Oil Based Muds NON-INJECTABLE W			e and generation process of the waste)
Oil Based Cuttings Washout Water (Non	n-Injectable)		To remote the
Water Based Muds Completion Fluid/Flov Water Based Cuttings Produced Water (Nor	w Back (Non-Injectable)	2/1	properties to
Produced Formation Solids Gathering Line Water	r/Waste (Non-Injectable)	1 dece	The manufacture part
E&P Contaminated Soil			- managemina
Gas Plant Waste Truck Washout (exem		CATHERIAN	2 LINEC
WASTE GENERATION PROCESS: DRILLING CO	OMPLETION PRODUCTION	GATHERING	LINES
NON-EXEM	IPT E&P Waste/Service Identification and Amount nd be below threshold limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Reacti	vity.
Non-Exempt Other		rom Non-Exempt Waste List	
The Market Co.		Y-YARDS	E-EACH
QUANTITY B-BARRELS	ofined by 40 CED Dart 201 as any analysis by		No. of the last of
hereby certify that the above listed material(s), is (are) not hazardous waste as dipackaged, and is in proper condition for transportation according to applicable reg	anned by 40 CFR Part 201 of any applicable state julation.	law. Hidt each waste has been	properly described, classified and
	gas exploration and production operation and are	not mixed with non-exempt wa	ste (R360 Accepts certifications on a
per load basis only)			
RCRA NON-EXEMPT: Oil field waste which is non-hazardous	that does not exceed the minimum standards for ous waste as defined by 40 CFR, part 261, subpart	waste hazardous by characterist D. as amended. The following of	lics established in HCHA regulations, locumentation demonstrating the
waste as non-hazardous is attached. (C	heck the appropriate items as provided)		
MSDS Information	RCRA Hazardous Waste Analysis	Uther (P	rovide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE	
	TRANSPORTER		
Transporter's Name	Driver's Name		
Address	Phone No.		
HOLLE All	Truck No. ——		
Phone No.	WHP No. —	eldent to the diagonal facility that	and halaw
I hereby certify that the above named material(s) was/were picked up at the Gene	erator's site listed above and delivered without in	and to the disposal facility list	led below.
SHIPMENT DATE DRIVER'S SIGNATURE	DELIVERY DATE	DRIV	ER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVIN	IG AREA
IN: 1.371/1/out:		Name/No	-/
Site Name/		12	
Permit No. Red Bluff Facility / STF-065	Phone No	2-448-4239	
Address 5053 US Hwy 285, Orla, TX 79770			
NORM READINGS TAKEN? (Circle One) YES		micro roentgents? (Circle Or	ne) YES NO
	NORM (mR/hr)		
	TANK BOTTOMS		
1st Guage Feet Inches	BS&'	W Received	BS&W (%)
2nd Guage		Free Water	A - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Received	Tot	al Received	
I hereby certify that the above load material has been (circle one): ACCEP	TED DENIED If den	nied, why?	The pile of the pi
Illialalauch URI	JE KIL	XUIL	LICK
NAME (PRINT) DAT	E TITLE	1	SIGNATURE



REQUIRED INFORMATION

Company	Man Contact Information Page 67 of 80
Name _	haries Bean Val
Phone No),

SOLUTIONS			
Operator No. Operators Name Address City, State, Zip Phone No.	477	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO. 256234 30 5(4) 5 Sun (158 H) 0 - 015 - 3 1544
EXEMPT E&P Waste	/Service Identification and Amount (pla	ce volume next to waste t	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectal INTERNAL USE ONLY Truck Washout (exempt waste)	ole)	OTHER EXEMPT WASTES (type and generation process of the was
WASTE GENERATION PROCESS: DRILLIN	IG COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt E&P was Non-Exempt Other	NON-EXEMPT E&P Waste/Service to must be analysed and be below threshold	I limits for toxicity (TCLP), Ign	itability, Corrosivity adn Reactivity. om Non-Exempt Waste List on back
QUANTITY	B-BARRELS		Y-YARDS E-EACH
packaged, and is in proper condition for transportation according to the second	ording to applicable regulation. Igenerated from oil and gas exploration and polly) Thich is non-hazardous that does not exceed 61.24, or listed hazardous waste as defined by a cardous is attached. (Check the appropriate in the cardous is attached.	roduction operation and are r the minimum standards for w by 40 CFR, part 261, subpart I	not mixed with non-exempt waste (R360 Accepts certifications aste hazardous by characteristics established in RCRA regulate), as amended. The following documentation demonstrating the Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE
Transporter's Name Address Thomas Phone No.	TRANSPO	Driver's Name Phone No. Truck No.	183
I hereby certify that the above named material(s) was/were	e picked up at the Generator's site listed abo	ve and delivered without inci	dent to the disposal racinty listed below.
SHIPMENT DATE TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN? (Circle	X 79770	Phone No	PRIVER'S SIGNATURE RECEIVING AREA Name/No. 448-4239 micro roentgents? (Circle One) YES NO
NORM READINGS TAKEN! (CITCLE		NORM (mR/hr)	more reentgents: (circle only 123 No
1st Guage Paceived Feet	Inches	BS&W	Received BS&W (%) ree Water Received
I hereby certify that the above load material has been (circ	le one): ACCEPTED DEI	NIED If denie	od, why?

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information	3 n
Name	

SOLUTIONS			Phone No.	
	GE	NERATOR	NO. 251	6211
Operator No.	e i lillegas -	Permit/PPC No.		
Operators Name		Lease/Well Name & No.	SAT State con	2 HCCx H
Address		County		T other
		API No.	IN TO THE	16-
City, State, Zip	1181- 28177	Rig Name & No.	30-18 3750	X
Phone No.	136.671/2	AFE/PO No		
	PT E&P Waste/Service Identification and An NON-INJECTABLE WATERS		NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN COLUMN 2 AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN CO.	
Oil Based Muds Oil Based Cuttings	Washout Water (Non-Injectable		OTHER EXEMPT WASTES (type and gene	eration process or the waste)
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (No	on-Injectable)	123 11	
Produced Formation Solids	Produced Water (Non-Injectable Gathering Line Water/Waste (N		The Mary	
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		M. A. Wall	
Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLETIC	ON PRODUCTION	GATHERING LINES	
		aste/Service Identification and Amount		
	exempt E&P waste must be analysed and be below			
Non-Exempt Other		*please select from	m Non-Exempt Waste List on back	
QUANTITY	B-BARRELS		Y-YARDS	E-EACH
	al(s), is (are) not hazardous waste as defined by 4 asportation according to applicable regulation.	O CFR Part 261 or any applicable state la	w. That each waste has been properly	described, classified and
	iil field wastes generated from oil and gas explora er load basis only)	ation and production operation and are n	ot mixed with non-exempt waste (R360	Accepts certifications on a
	til field waste which is non-hazardous that does n	not exceed the minimum standards for wa	ste hazardous by characteristics estab	lished in RCRA regulations
	O CFR 261.21-261.24, or listed hazardous waste a	as defined by 40 CFR, part 261, subpart D,	as amended. The following document	ation demonstrating the
	vaste as non-hazardous is attached. (Check the ap ASDS Information	RCRA Hazardous Waste Analysis	Other (Provide De	scription Below)
<i>p</i> .			OLOMATIUM.	
(PRINT) AUTHORIZED AGE		NCDORTED	SIGNATURE	
Transporter's	1) I I I I I I I I I I I I I I I I I I I	NSPORTER	(, , , , , ,	/
Name	1011 014665	Driver's Name	1 - VELVE	OHBI
Address	FFE AME	Phone No	1/67	<u> </u>
Phone No.		Truck No WHP No		
	rial(s) was/were picked up at the Generator's site		ent to the disposal facility listed below	, more many
	- 1 ME CLOSERIE	_ DOMESS L	2 10000 1116	46677
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNAL	
TRUCK TIME STAN	DISPU	SAL FACILITY	RECEIVING ARE	A
IN: OUT:			Name/No	
Site Name/ Permit No. Red Bluff Fac	lity / STF-065	Phone No	48-4239	
	285, Orla, TX 79770		10 11100	
NORM READINGS T	AKEN? (Circle One) YES NO	If YES, was reading > 50 m	icro roentgents? (Circle One) Y	ES NO
	, and the second	NORM (mR/hr)		
	TAN	K BOTTOMS		irus duju
Ist Guage Feet	Inches	RS8/M/	Received BS8	&W (%)
2nd Guage			ee Water	511 (70)
Received			Received	
hereby certify that the above load materia	has been (circle one): ACCEPTED	DENIED If denied	, why?	
All YMICE TIE	166 1018123	K/(Malle	
NAME (PRINT)	DATE	TITLE	SIGNATURE	

R360	0/2022 12:10:51 PM TEXAS NON	(PLEASE PRINT) *R	EQUIRED INFORMATION* N	Company Man Copage 69 of 8
NVIRONMENTAL SOLUTIONS			This was a little of Marie I	Phone No
		GENERATOR	NO. 9	02630
Operator No.		Permit/RRC		At the last tell tell
Operator No.		Lease/Well		als day or animal of
Operators Name	and the second s	Name & No		all conjugate our months
Address		County	- Check Third became 1/4	Permits day on a registry
	redesign series and the vestor property	API No.	and with the spreading participation of the	Time Constitution (- may
City, State, Zip	Bulling and Advisor Armer of Marketin	Rig Name 8 AFE/PO No		MADE AND EASTERN STREET
Phone No.		The state of the s		allega)
The state of the s	EXEMPT E&P Waste/Service Identificati		t to waste type in barrels or cubi	e and generation process of the waste)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATER Washout Water (Non-Inj		CHIERCEAEMP I WASHINGTON	
Water Based Muds	Completion Fluid/Flow b	pack (Non-Injectable)	when the minute of the party	
Water Based Cuttings	Produced Water (Non-In			
Produced Formation Solids Tank Bottoms	Gathering Line Water/W INTERNAL USE ONLY	aste (Non-Injectable)	time and and Alexander	
E&P Contaminated Soil	Truck Washout (exempt	waste)	the state of the s	
Gas Plant Waste			Depopulation	GATHERING LINES
WASTE GENERATION PROCESS	S: DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
TANKS OF THE SECOND STREET, ST		MPT E&P Waste/Service Identification a		I Panethitty
	non-exempt E&P waste must be analysed an		elect from Non-Exempt Waste List o	
Non-Exempt Other		pieases	elect from Non-Exempt waste List o	III DUCK
QUANTITY	B - BA	RRELS	Y = YARDS	E - EACH
RCRA EXEMPT: RCRA NON-EXEMPT:	on for transportation according to applicable to Oil field wastes generated from oil and gas load basis only) Oil field waste which is non-hazardous that 261.21-261.24, or listed hazardous waste a hazardous is attached. (Check the appropri	exploration and production operations t does not exceed the minimum standar ts defined by 40 CFR, part 261, subpart D	ds for waste hazardous by characteris	tics established in RCRA regulations, 40 CFR ntation demonstrating the waste as non-
- E	The state of the s			
(PRINT) AUTHORIZED AGENTS	GNATURE	DATE		SIGNATURE
		TRANSPORTER	Talking King	THE WAR PRINCE OF THE PARTY OF
Transporter's	Markey , The second y	Driver's N	ame	
Name			Parish Agents	
Address		Print Nam	е	
		Phone No		A Walter State of the State of
Phone No.		Truck No.		
I hereby certify that the above nar	ned material(s) was/were picked up at the Ge	enerator's site listed above and delivere	d without incident to the disposal faci	lity listed below.
(m) returned		And the second second		1 7 FYC - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TI	IME STAMP	DISPOSAL FACILITY	REC	CEIVING AREA
IN: _////////////////////////////////////	OUT:		Name/No.	12
Site Name/		Phone No	The section of the se	the first of the formula of
Permit No. Red Bluff Faci	lity/ STF-065	1 none no	432-448-4239	
A Company of the Comp	Parties and Consequences and			
Address 5053 US Highwa	ay 285, Orla, TX 79770 TAKEN? (Circle One) YES	NO If YES, w	ras reading > 50 micro roentgens? (cir	cle one) YES NO

(mmhos/cm)_ Chemical Analysis (Mg/l)_ Feet Inches BS&W (%) BS&W/BBLS Received 1st Gauge Free Water 2nd Gauge Total Received Received I hereby certify that the above load material has been (circle one): DENIED If denied, why? SIGNATURE NAME (PRINT) TITLE

(PLEASE PRINT) *REQUIRED INFORMATION* Name Phone No. GENERATOR	3+1	Phone No	IKED INFORMAT	PLEASE PRINT) *REQUIF			H-50///
Operator No. Operator No. Operators Name Address County API No. City, State, Zip Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Base	34						ENVIRONMENTAL
Operators Name Operators Name Address Operators Name Andress Operato	3H	NO. 81 02638		NEDATOR			SULUTIONS
Operators Name Address County API No. Rig Name & No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Water Based Cuttings Water Based Cuttings Water Based Cuttings Produced Water (Non-Injectable) Gathering Line Water (Non-Injectable) Forduced Formation Solids Tank Bottoms Far Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLING OMPLETION PRODUCTION GATHERING LINES NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity. Non-Exempt Other *please select from Non-Exempt Waste List on back QUANTITY B - BARRELS Y - YARDS E - EACH Thereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified as	34		nif som al n	NERATOR	G		
Operators Name Address County API No. City, State, Zip Rig Name & No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Waster Based Muds Water Based Cuttings Waster Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable) Water Based Cuttings Water Based Cuttings Waster Based Cuttings Waster Based Cuttings Waster Based Muds Completion Fluid/Flow back (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) Tank Bottoms E&P Contaminated Soil Gast Plant Waste WASTE GENERATION PROCESS: DRILLING OMPLETION PRODUCTION GATHERING LINES NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity. Non-Exempt Other *please select from Non-Exempt Waste List on back QUANTITY B - BARRELS Y - YARDS E - EACH Thereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified as	>H	The state of the s	pho rmals in				Operator No.
Address County API No. Rig Name & No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Waster Based Muds Completion Fluid/Flow back (Non-Injectable) Water Based Guttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLING NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity. Non-Exempt Other Pease select from Non-Exempt Waste law. That each waste has been properly described, classified at the reproperly described, clas		VOUS HOXZ COME	MYV		APA P	014	Operators Name
API No. Rig Name & No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Dil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable) Water Based Muds Completion Fluid/Flow back (Non-Injectable) Produced Formation Solids Gasthering Line Water/Waste (Non-Injectable) Forduced Formation Solids Gast Plant Waste WASTE GENERATION PROCESS: DRILLING NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity. Non-Exempt Other *please select from Non-Exempt Waste List on back QUANTITY B - BARRELS Y - YARDS E - EACH Thereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified at least on the control of the control		E ANT TORON IN MARKET	The state of the	County	Y Y	111111	
Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow back (Non-Injectable) Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gasthering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste) NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity. Non-Exempt Other B - BARRELS Y - YARDS E - EACH Ihereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified a	_	-715 = 472 85	26 -6	API No.			
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Site Name Phone No. A32-448-4239 A32-448-4239 A32-448-4239 A32-448-4239	I hereby certify that the above named	DRIVER'S SIGNATURE	Phone No. Truck No. e Generator's site listed above and delivered	DELIVERY DATE	DRIVER'S SIGNATURE
Address 5053 US Highway 285, Orla, TX 79770 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO Chloride Conductivity (mmhos/cm) pH TANK BOTTOMS 1st Gauge 2nd Gauge BS&W/BBLS Received BS&W (%) Free Water Free Water	SHIPMENT DATE TRUCK TIM	DRIVER'S SIGNATURE ME STAMP	Phone No. Truck No. e Generator's site listed above and delivered	DELIVERY DATE REC	DRIVER'S SIGNATURE
NORM READINGS TAKEN? (Circle One) NORM READINGS TAKEN? (Circle One) Chloride Chemical Analysis (Mg/l) Feet Inches BS&W/BBLS Received BS&W (%) Free Water Tree Water	SHIPMENT DATE TRUCK TIM Site Name/	DRIVER'S SIGNATURE ME STAMP OUT:	Phone No. Truck No. e Generator's site listed above and delivered of the d	DELIVERY DATE REC	DRIVER'S SIGNATURE
Chloride Chemical Analysis (Mg/l) Conductivity (mmhos/cm) pH TANK BOTTOMS Ist Gauge BS&W/BBLS Received BS&W (%) 2nd Gauge Free Water Free Water	SHIPMENT DATE TRUCK TIM Site Name/ Permit No. Red Bluff Facility	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065	Phone No. Truck No. e Generator's site listed above and delivered of the d	DELIVERY DATE REC Name/No.	DRIVER'S SIGNATURE
Chemical Analysis (Mg/l)	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address Red Bluff Facility 5053 US Highway 2	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770	Phone No. Truck No. e Generator's site listed above and delivered of the d	REC Name/No.	DRIVER'S SIGNATURE EIVING AREA
Feet Inches 1st Gauge BS&W/BBLS Received BS&W (%) 2nd Gauge Free Water	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address Red Bluff Facility 5053 US Highway 2 NORM READINGS TAK	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770	Phone No. Truck No. e Generator's site listed above and delivered of the phone No. Phone No. NO If YES, was	REC Name/No. 432-448-4239 s reading > 50 micro roentgens? (circ	DRIVER'S SIGNATURE EIVING AREA
1st Gauge BS&W/BBLS Received BS&W (%) 2nd Gauge Free Water	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address Red Bluff Facility 5053 US Highway 2 NORM READINGS TAK Chloride	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770	Phone No. Truck No. e Generator's site listed above and delivered of the state of	REC Name/No. 432-448-4239 s reading > 50 micro roentgens? (circly)	DRIVER'S SIGNATURE EIVING AREA le one) YES NO
2nd Gauge Free Water	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address Red Bluff Facility 5053 US Highway 2 NORM READINGS TAK Chloride Chemical Analysis (Mg/I)	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770 KEN? (Circle One) YES	Phone No. Truck No. e Generator's site listed above and delivered of the control	REC Name/No. 432-448-4239 s reading > 50 micro roentgens? (circly)	DRIVER'S SIGNATURE EIVING AREA le one) YES NO
F-2-1-6-2-2-2-2-4	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address NORM READINGS TAK Chloride Chemical Analysis (Mg/I) Fee	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770 KEN? (Circle One) YES	Phone No. Truck No. e Generator's site listed above and delivered of the control	REC Name/No. 432-448-4239 s reading > 50 micro roentgens? (circly	DRIVER'S SIGNATURE EIVING AREA le one) YES NO pH
	SHIPMENT DATE TRUCK TIM IN: Site Name/ Permit No. Address S053 US Highway 2 NORM READINGS TAK Chloride Chemical Analysis (Mg/I) Fee 1st Gauge	DRIVER'S SIGNATURE ME STAMP OUT: y/ STF-065 285, Orla, TX 79770 KEN? (Circle One) YES	Phone No. Truck No. e Generator's site listed above and delivered of the control	REC Name/No. 432-448-4239 6 reading > 50 micro roentgens? (circly year) BS&W/BBLS Received	DRIVER'S SIGNATURE EIVING AREA le one) YES NO pH

I hereby certify that the above load material has been (circle one):

NAME (PRINT)

DENIED

If denied, why?

ACCEPTED

R360		N-HAZARDOUS OILFIELD WASTE M (PLEASE PRINT) *REC	QUIRED INFORMATION* Name	A A THE RESERVE THE PARTY OF TH
NVIRONMENTAL SOLUTIONS			Phone N	0.
		GENERATOR	NO.	8002639
		Permit/RRC No	D. L. HERD, J. MANAGEMENT, CAROL	UUUKOUUU
Operator No.		Lease/Well	TO THE RESERVE OF THE PARTY OF	- mineri grapa sagar
Operators Name	Ca. Ph. 111.125	Name & No.	SIND YOUT -	1 400 × 1-
Address	3 3 10 10 10 1	County	The Bully State of	and the second second
71001000		API No.	70-015-47	7 500) 1000 1000 1000
City State 7in	minimum Tarih Je Wat 1 Ya Kalin	Rig Name & No	0.	WITH ACTION CALCULATION
City, State, Zip		AFE/PO No.	YEAR ALBOR ALPOHIUM DE PERMENDAN	- Control - Control
Phone No.			the section of the second of	
	EXEMPT E&P Waste/Service Identifica		OTHER EXEMPT WASTES (type and gene	visition process of the waste)
Oil Based Muds	Washout Water (Non-li		OTHER EXEINET WASTES type on gene	ention process of the wastey
Oil Based Cuttings Water Based Muds	Completion Fluid/Flow			land and street the continuous
Water Based Cuttings	Produced Water (Non-		TO A CHARLES HE HAVE BOND TO WILL THE	- 7
Produced Formation Solids	Gathering Line Water/\	Waste (Non-Injectable)	- End-clusion	Manager auduber
Tank Bottoms	INTERNAL USE ONLY	t wasta)	Con a little south	merchana Thursday
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exemp	ot waste)	- Infilia rus and a management	Language and a second
WASTE GENERATION PROCE	SS: DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
WASTE GENERATION PROCE				
		EMPT E&P Waste/Service Identification and		tv.
	All non-exempt E&P waste must be analysed a			cy.
Non-Exempt Other		*please selec	ct from Non-Exempt Waste List on back	
OLIANITITY	8 - B	ARRELS	Y - YARDS	E - EACH
QUANTITY	45.1452	out or species.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
I hereby certify that the above lis	sted material(s), is (are) not a hazardous waste	e as defined by 40 CFR Part 261 or any applic	able state law. That each waste has been p	properly described, classified and
packaged, and is in proper condi-	tion for transportation according to applicable	e regulation.		50 Accepts contifications on a par
RCRA EXEMPT:		s exploration and production operations and	are not mixed with non-exempt waste (No	oo Accepts certifications on a per
- Continuo Colombiano Par	load basis only)	Millians with the second second		aliched in BCRA regulations 40 CER
RCRA NON-EXEMPT:	Oil field waste which is non-hazardous tha	at does not exceed the minimum standards f as defined by 40 CFR, part 261, subpart D, as	s amended. The following documentation d	emonstrating the waste as non-
	hazardous is attached. (Check the approp		s amended. The following accommensors	
	_	A Hazardous Waste Analysis	Out (B. 14- Beassistian Balaus)	
	MISDS IIIIOI III AUGUI		Other (Provide Description below)	
		914-11-9-15	Other (Provide Description Below)	
		<u> </u>	Other (Provide Description below)	
	Winds - mile			
(PRINT) AUTHORIZED AGEN	TS SIGNATURE	DATE	SIGNA:	TURE
(PRINT) AUTHORIZED AGEN	TS SIGNATURE	DATE		TURE
	TS SIGNATURE	TRANSPORTER TRANSPORTER	Signa	TURE
Transporter's	TS SIGNATURE	DATE	Signa	TURE
Transporter's Name	TS SIGNATURE	TRANSPORTER TRANSPORTER	Signa	TURE
Transporter's	TS SIGNATURE	TRANSPORTER Driver's Nam	Signa	TURE
Transporter's Name Address	IS SIGNATURE	TRANSPORTER Driver's Nam Print Name Phone No.	Signa	TURE
Transporter's Name Address Phone No.	bb. Parties	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No.	e Jose Pallas	
Transporter's Name Address Phone No.	is signature	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No.	e Jose Pallas	
Transporter's Name Address Phone No. I hereby certify that the above n	named material(s) was/were picked up at the Co	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered was	e	I below.
Transporter's Name Address Phone No. I hereby certify that the above in	named material(s) was/were picked up at the C	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w	e	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in	named material(s) was/were picked up at the Co	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered was	e SIGNA' ithout incident to the disposal facility listed DELIVERY DATE RECEIVIN	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above not shipment date TRUCK	named material(s) was/were picked up at the Control of the Control	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w	e	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN:	named material(s) was/were picked up at the C	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w	e SIGNA' ithout incident to the disposal facility listed DELIVERY DATE RECEIVIN	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Part Black States	named material(s) was/were picked up at the Control of the Control	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w	e SIGNA' ithout incident to the disposal facility listed DELIVERY DATE RECEIVIN	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Red Bluff Fa	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w	e without incident to the disposal facility listed DELIVERY DATE RECEIVIN Name/No.	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address Red Bluff Fa	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w. DISPOSAL FACILITY Phone No.	e without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239	DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address Fed Bluff Fa	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No.	e without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	I below. DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address Red Bluff Fa	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770	DATE TRANSPORTER Driver's Nam Print Name Phone No. Truck No. Generator's site listed above and delivered w. DISPOSAL FACILITY Phone No.	e Without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address S053 US High NORM READING Chloride	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. If YES, was Conductivity	e Without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE NG AREA YES NO
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address S053 US High NORM READING Chloride	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. NO If YES, was Conductivity (mmhos/cr	e Without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE NG AREA YES NO
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address S053 US High NORM READING Chloride	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 is TAKEN? (Circle One) YES	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. NO If YES, was Conductivity (mmhos/cr	e Without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE NG AREA YES NO
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address Fed Bluff Fa So53 US High NORM READING Chloride Chemical Analysis (Mg/I)	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 is TAKEN? (Circle One) YES	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. NO If YES, was Conductivity (mmhos/cr	e without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one) m) BS&W/BBLS Received Free Water	DRIVER'S SIGNATURE NG AREA YES NO PH
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address 5053 US High NORM READING Chloride Chemical Analysis (Mg/I) 1st Gauge	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 is TAKEN? (Circle One) YES	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. NO If YES, was Conductivity (mmhos/cr	e Without incident to the disposal facility listed RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE NG AREA YES NO PH
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address 5053 US High NORM READING Chloride Chemical Analysis (Mg/I) 1st Gauge 2nd Gauge Received	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 STAKEN? (Circle One) Feet Inches	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. If YES, was Conductivity (mmhos/cr	RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one) BS&W/BBLS Received Free Water Total Received	DRIVER'S SIGNATURE NG AREA YES NO PH
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address 5053 US High NORM READING Chloride Chemical Analysis (Mg/I) 1st Gauge 2nd Gauge Received	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 STAKEN? (Circle One) Feet Inches	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. NO If YES, was Conductivity (mmhos/cr	RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one) BS&W/BBLS Received Free Water Total Received	DRIVER'S SIGNATURE NG AREA YES NO PH
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address 5053 US High NORM READING Chloride Chemical Analysis (Mg/I) 1st Gauge 2nd Gauge Received	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 STAKEN? (Circle One) Feet Inches	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. If YES, was Conductivity (mmhos/cr	PELIVERY DATE RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one) m) BS&W/BBLS Received Free Water Total Received why?	DRIVER'S SIGNATURE NG AREA YES NO pH BS&W (%)
Transporter's Name Address Phone No. I hereby certify that the above in SHIPMENT DATE TRUCK IN: Site Name/ Permit No. Address 5053 US High NORM READING Chloride Chemical Analysis (Mg/I) 1st Gauge 2nd Gauge Received	DRIVER'S SIGNATURE TIME STAMP OUT: acility/ STF-065 way 285, Orla, TX 79770 is TAKEN? (Circle One) Feet Inches	DATE TRANSPORTER Driver's Name Print Name Phone No. Truck No. Generator's site listed above and delivered w DISPOSAL FACILITY Phone No. If YES, was Conductivity (mmhos/cr	RECEIVIN Name/No. 432-448-4239 reading > 50 micro roentgens? (circle one) BS&W/BBLS Received Free Water Total Received	DRIVER'S SIGNATURE NG AREA YES NO pH BS&W (%)



REQUIRED INFORMATION

Company Man Contact Information
Name Page 74 of 80
Phone No.

SOLUTIONS				
Operator No.	GEN	Permit/PPC No Lease/Well	NO.	256421
Operators Name CCAOCO Address		Name & No.	Sko State	- 4-25 237519
City, State, Zip		. API No. — . Rig Name & No. — . AFE/PO No. —		ner on Atlantinia mer par eath Marky
EXEMPT E&P Waste	/Service Identification and Amo	ount (place volume next to wast	e type in barrels or cubic	yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY Truck Washout (exempt waste)	-Injectable) n-Injectable	OTHER EXEMPT WASTE	S (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLIN	IG COMPLETION	PRODUCTION	N ☐ GATHE	ERING LINES
All non-exempt E&P was	NON-EXEMPT E&P Was ste must be analysed and be below		nt Ignitability, Corrosivity adn F from Non-Exempt Waste	
QUANTITY	B-BARRELS		Y-YARI	OS / E-EACH
I hereby certify that the above listed material(s), is (are) not		CFR Part 261 or any applicable stat	e law. That each waste has	been properly described, classified and
packaged, and is in proper condition for transportation according to the proper load basis or per load basis or per load basis or Oil field waste with 40 CFR 261.21-21 waste as non-hale MSDS Information (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/were	pording to applicable regulation. Igenerated from oil and gas explorated by this is non-hazardous that does not of 1.24, or listed hazardous waste as izardous is attached. (Check the appoint of 1.24) TRA	t exceed the minimum standards for defined by 40 CFR, part 261, subpartopriate items as provided) CRA Hazardous Waste Analysis DATE DATE Driver's Name Phone No. Truck No. WHP No. isted above and delivered without in DELIVERY DATE	re not mixed with non-exem r waste hazardous by charact D, as amended. The follow SIGNATU SIGNATU	pt waste (R360 Accepts certifications on steristics established in RCRA regulations ving documentation demonstrating the her (Provide Description Below) URE Ty listed below. DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	SAL FACILITY	RECE	IVING AREA
IN: 1-15 Dec OUT:			Name/No	
Site Name/ Permit No. Address Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN? (Circle	X 79770	If YES, was reading > 5	2-448-4239 0 micro roentgents? (Circ	le One) YES NO
		NORM (mR/hr)	×	
		BOTTOMS		
1st Guage Feet	Inches	BS8	W Received	BS&W (%)
2nd Guage		-	Free Water	
Received		To	tal Received	
I hereby certify that the above load material has been (circ	le one): ACCÈPTED	DENIED If de	nied, why?	SIGNATURE

Receiveிby OCD: 6/29/2022 1. R36 ஓ	2:10:51 PM _{TEXA}		OOUS OILFIELD (PLEASE PRINT)		IIFEST RED INFORMATI	ON* Name	sub a	Page 75 of 8
SOLUTIONS				HPS II HIS	, right years of the same of		No	
Operator NoOperators Name (V. W. ; ; ; ; ; ; ; ;	GI	Lea Na Co	mit/RRC No. se/Well ne & No. inty No.	2yc	10.800	2640	944 945 975(1)
City, State, Zip			Rig	Name & No.		On a Partie	The Family State of S	
Phone No.			AF	/PO No.			المواكدان	a labeled in
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Completion Flui Produced Wate Gathering Line INTERNAL USE (E-WATERS r (Non-Injectable) id/Flow back (Non-In- rr (Non-Injectable) Water/Waste (Non-In-	njectable)	ne next to wa	aste type in barrel LOTHER EXEMPT WA			the waste)
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING		COMPLETION		PRODUCTION	djapav.	GATHERING LI	NES
-All non-exempt Non-Exempt Other	E&P waste must be an		The state of the s	for toxicity (TCI			ivity.	MILENTI E I
QUANTITY		B - BARRELS			11/1	- YARDS		E - EACH
	24, or listed hazardous is attached. (Check the rmation		s provided)		Other (Provide Des			
(PRINT) AUTHORIZED AGENTS SIGNATURE			DATE			SIGN	NATURE	mod III
Transporter's Name Address	tine	TR	- Pr	iver's Name ont Name one No.	Joe	Pull	2 + 2 S =	Cup Design
Phone No.			-	uck No.	1151		1000	
I hereby certify that the above named materials	(s) was/were picked up		ite listed above and	15-16	ut incident to the dis	posal facility liste	ed below. DRIVER'S SIGNATUR	erik kireki
TRUCK TIME STA	Market Commencer		OSAL FAC	LITY	and the same	RECEIVI	NG AREA	harman -
IN: 307 OUT:				Ment Ingel	Name	/No.	01	exclime#i
Site Name/ Permit No. Address Red Bluff Facility/ STF-06 Address S053 US Highway 285, Orla,	and Charles to Jack		Pi	one No.	432-448-4239	-, 19.8 a	Harris Der Gereichen der	"Milker" "Zhan i i i i
NORM READINGS TAKEN? (Circ Chloride Chemical Analysis (Mg/I)	STORE	NO	C	f YES, was read anductivity mmhos/cm)	ling > 50 micro roent	gens? (circle one	YES	NO pH
		TAI		MS			ntenov tricting by	seddesti Vs
1st Gauge Feet	- 1	Inches	-tigin in -i-thia (p	RS	&W/BBLS Received		BS&W (%)	
2nd Gauge			oth soul for all the		Free Water		200.1 (70)	Manual Control
Received			J. J. J. Harris Harris		Total Received	THE PARTY NAMED IN	Latter Control	
I hereby certify that the above load material	has been (circle one):	ACCEPTED	DENIED	If denied, why	?	CHICA	NATURE	emberall <u>ser</u>

1100007	11 95
The second second	
ENVIRONMENTAL	
SOLUTIONS	

REQUIRED INFORMATION

Company	Man Contact Information Page 76 of 80
Name	1 uge 70 0j 00

Phone No.

SOLUTIONS				The second second second
Operator No.	GENER	ATOR Permit/PPC No.	NO. 2	256420
		Lease/Well	700 57 0	om 9 H
Operators Name CONOCO		Name & No.		or or
Address		API No.	730-01	= = =7=48
City, State, Zip		Rig Name & No.		
Phone No.	Service Identification and Amount (p	AFE/PO No. ——	one in harrels or cubic vards)	Navent Control of the
Oil Based Muds	NON-INJECTABLE WATERS			and generation process of the waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injecta	able)		1000
Water Based Cuttings	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inject	A CONTRACTOR OF THE PERSON OF	450	Truck
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	Logical Part Manual Man	Cong	11000
Gas Plant Waste	Truck Washout (exempt waste)			Letter II de
WASTE GENERATION PROCESS: DRILLING	G COMPLETION	PRODUCTION	GATHERING	LINES
All non-exempt F&P wast	NON-EXEMPT E&P Waste/Server must be analysed and be below threshold	vice Identification and Amount	tability. Corrosivity adn Reactivi	īv.
Non-Exempt Other	s middl be ditarybod and go estery timoon		m Non-Exempt Waste List or	
QUANTITY	B-BARRELS		A Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) not l		ort 261 or any applicable state la	w. That each waste has been pr	operly described, classified and
packaged, and is in proper condition for transportation accor	ding to applicable regulation.			
RCRA EXEMPT: Oil field wastes go per load basis only	enerated from oil and gas exploration and	d production operation and are n	ot mixed with non-exempt wast	e (R360 Accepts certifications on a
D PCPA NON EVEMPT: Oil field waste wh	nich is non-hazardous that does not excee	d the minimum standards for wa	aste hazardous by characteristic	s established in RCRA regulations,
40 CFR 261.21-26 waste as non-haza	1.24, or listed hazardous waste as define ardous is attached. (Check the appropriat	d by 40 CFR, part 261, subpart D e items as provided)	1	
MSDS Information	RCRA Ha	zardous Waste Analysis	Other (Pro	vide Description Below)
	Conti	0-27	Just-nice	~
(PRINT) AUTHORIZED AGENTS SIGNATURE	DAT		SIGNATURE	
Transporter's	TRANSP	ORTER	0	
Name	TartNAS	Driver's Name	KnyCane	7
Address		Phone No.	07-02	
Phone No.		WHP No.		
I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed a	bove and delivered without incid	dent to the disposal facility lister	d below.
SHIPMENT DATE DR	RIVER'S SIGNATURE	DELIVERY DATE	DRIVER	'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL	FACILITY	RECEIVING	G AREA
IN: 3.16 000 OUT:	The state of the same	MARCH TO BE A PORT OF THE PARTY	Name/No	12/
Site Name/ Permit No. Red Bluff Facility / STF-06		N N 132-	448-4239	
Permit No. Address Red Bluff Facility / S1F-06 5053 US Hwy 285, Orla, TX		Phone No. 432-	110 1233	
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, was reading > 50 n	nicro roentgents? (Circle One	YES NO.
		NORM (mR/hr)	/	
	TANK BO	TTOMS	College Control	
1st Guage Feet	Inches	BS&W	Received	BS&W (%)
2nd Guage		in This Training To F	ree Water	Andrews and the second
Received		Total	Received	
I hereby certify that the above load material has been (circle	e one): ACCEPTED [DENIED If denie	d, why?	
NAME (PRINT)	- COTTO A A	TITLE	S	GNATURE

Received b	by OCD: 6/29/2022 12:1	0:51 PM EXAS NON-HAZ		VASTE MANIFEST	Co	mpany Man Con Page 77 of 80
TAS SIRONMENTAL SOLUTIONS			(PLEASE PRINT)	*KEQUIKED II	NFORMATION* Name Phone	No
			GENERATOR		NO.	8002641
perator No.				mit/RRC No.	THE TAX AND THE PARTY OF THE PA	WANT OF VITTE
perators Name	Courses M	Williams		se/Well ne & No.	RO Jotan	1950 SH
Address	# Challe a 11	77 7.7 E	Cou	inty _	information for the	A THE PART OF SHIPTING
<u></u>			API	No.	20-015-4	6 ALCOMON DOMESTICS
ity, State, Zip			ET CENTRAL IN THE	Name & No.		di adayani — yimada ——
hone No.				/PO No		2)
THE PARKET	EXEMPT E&P Wa	aste/Service Identification ar	nd Amount (place volur	ne next to waste ty	PE IN BATTELS OF CUBIC YARD R EXEMPT WASTES (type and ge	neration process of the waste)
Oil Based Muds Oil Based Cuttings	- indian	NON-INJECTABLE WATERS Washout Water (Non-Injectab	le)	OHIL		
Water Based Muc	ds	Completion Fluid/Flow back (N	Ion-Injectable)	arteriori e degles		anyth - stress to applicated to
Water Based Cutt Produced Format	0.00	Produced Water (Non-Injectal Gathering Line Water/Waste (4	1 100
Tank Bottoms		INTERNAL USE ONLY			E. Mil	107119
E&P Contaminate Gas Plant Waste	7 /	Truck Washout (exempt waste	Vanderina i 10		ACIONE IN COLUMN	manufactures and
	ATION PROCESS:	DRILLING	COMPLETION	PROI	DUCTION	GATHERING LINES
(87111540)	All a support ESD	NON-EXEMPT E waste must be analysed and be	&P Waste/Service Identification	cation and Amount for toxicity (TCLP), Ign	itability, Corrosivity and React	ivity.
Non-Exempt Othe		waste must be analysed and be	*	olease select from No	n-Exempt Waste List on back	
		B - BARRELS			Y-YARDS	E - EACH
QUANTITY	hat the above listed material(s), is (a			any applicable state l	aw. That each waste has bee	properly described, classified and
I hereby certify the	in proper condition for transportation	on according to applicable regula	tion.			
_/	Oil field wastes	generated from oil and gas explo	ration and production ope	rations and are not m	ixed with non-exempt waste (R360 Accepts certifications on a per
RCRA EXE				standards for waste h	azardous by characteristics es	tablished in RCRA regulations, 40 CFR
RCRA NO	N-EXEMPT: Oil field waste w	hich is non-hazardous that does or listed hazardous waste as defi	ned by 40 CFR, part 261, si	ubpart D, as amended	. The following documentation	demonstrating the waste as non-
	hazardous is att	ached. (Check the appropriate it	ems as provided)			
	MSDS Informati	on RCRA Hazar	dous Waste Analysis	Othe	r (Provide Description Below)	
					Santa de la Carte	THE STATE OF THE S
			DATI		SIG	NATURE
(PRINT)	r) AUTHORIZED AGENTS SIGNATURE		TRANSPORT			
_	12 27	de la companya della companya della companya de la companya della			- 11/	
Transporter's Name	Marchet . For	towns	D	river's Name	DE 1-1	1070
Address			Pı	rint Name		
				hone No.		
Phone No.	var in the complete to the			ruck No.	I are at a diament facility lie	tod bolow
I hereby certify t	that the above named material(s) w	as/were picked up at the Genera	tor's site listed above and	delivered without inci	dent to the disposal facility is	par he is the second
SHIPM	MENT DATE	DRIVER'S SIGNATURE		DELIVERY DAT	7	DRIVER'S SIGNATURE
3,000	TRUCK TIME STAM	PD	ISPOSAL FAC	ILITY	RECEIV	ING AREA
IN:	OUT:	ning.	and the second	all a mo	Name/No.	
Site Name/	The state of the s		P	hone No.	La Destinata Invinio	
Permit No.	Red Bluff Facility/ STF-065			432	-448-4239	- 1 - 1 - 1 - 1 - 1 - 1 - 1
Address	5053 US Highway 285, Orla, TX 7	The second of the second		If VES, was reading > 1	50 micro roentgens? (circle or	e) YES NO
	NORM READINGS TAKEN? (Circle Or Chloride	ne) YES NO		Conductivity (mmhos/cm)	>	рН
Chemical Analys	sis (Mg/l)		TANK BOTTO	MS I		Commence of the Spirit of
	Feet	Inches		Maria and and and and and and and and and an	proposition in	
1st Gauge			war and special sector with	BS&W/E	BBLS Received Free Water	BS&W (%)
		I STATE OF THE PARTY OF	AND DESCRIPTION OF THE PERSON NAMED IN	NAME OF TAXABLE PARTY.		
2nd Gauge Received			LUVE LINE IN THE PERSON	runt sand a	Total Received	The state of the s
Received					Total Received	
Received	tify that the above load material has	been (circle one): ACCEP	TED DENIED	If denied, why?	Total Received	and man production that it was a second of the control of the cont
Received	70 S-10 JK	(7/2/)	i <u></u>	If denied, why?	samuleva sa singé / 1	GNATURE
Received	tify that the above load material has	been (circle one): ACCEP	DENIED TO	If denied, why?	samuleva sa singé / 1	GNATURE

	11/3
NVIRONMENTAL	
SOLUTIONS	

REQUIRED INFORMATION

Company Man	Contact I Page	nformation 78 of 80)
Name	CELL	Francis	1

NYIRONMENTAL SOLUTIONS	(FELACETIMA)	i ileasines ilai si	Phon	ne No
	GENERATO	R	NO. 2	255520
Operator No. Operators Name Address	Lease	e & No	035-42	7 8 2
City, State, Zip	Rig N	ame & No PO No	/	
	vice Identification and Amount (place vo			
Oil Based Cuttings Wa Water Based Muds Con Water Based Cuttings Produced Formation Solids Produced Formation Solids Gat Tank Bottoms INT	N-INJECTABLE WATERS shout Water (Non-Injectable) npletion Fluid/Flow Back (Non-Injectable) duced Water (Non-Injectable) hering Line Water/Waste (Non-Injectable) ERNAL USE ONLY ck Washout (exempt waste)		20m/2-TA	and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	GATHERING	LINES
All non-exempt E&P waste mi	NON-EXEMPT E&P Waste/Service Ider ust be analysed and be below threshold limit	ntification and Amount s for toxicity (TCLP), Ignitability, *please select from Non	, Corrosivity adn Reactivit 1-Exempt Waste List or	ty. n back
QUANTITY	-BARRELS		Y YARDS	E-EACH
per load basis only) RCRA NON-EXEMPT: Oil field waste which 40 CFR 261.21-261.24	irdous waste as defined by 40 CFR Part 261 of to applicable regulation. ated from oil and gas exploration and product is non-hazardous that does not exceed the motor, or listed hazardous waste as defined by 40 us is attached. (Check the appropriate items RCRA Hazardous)	inimum standards for waste ha CFR, part 261, subpart D, as arr as provided)	ed with non-exempt wast azardous by characteristic nended. The following do	te (R360 Accepts certifications on a
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE	
Transporter's Name Address Phone No. Thereby certify that the above named material(s) was/were pick SHIPMENT DATE DRIVER	Phon Truck WHP	er's Name e No. (No.	I store	d below.
TRUCK TIME STAMP	DISPOSAL FAC		RECEIVING	
IN: 10 D An OUT:	DIOI COAL TAC		e/No	PI
Site Name/ Permit No. Address Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79	0770	432-448-4		
NORM READINGS TAKEN? (Circle One		S, was reading > 50 micro r	oentgents? (Circle One	a) YES NO
The state of the s	TANK BOTTO	MS		
1st Guage Feet	Inches	BS&W Recei	ived	BS&W (%)
2nd Guage		Free Wa		
Received	ACCEPTED			
I hereby certify that the above load material has been (circle one	e): ACCEPTED DENIED	If denied, why	117 5	IGNATURE

REQUIRED INFORMATION

Company	Man	Pag	e 79	of 80
Name	1/1/10	(1)	Evas	110

Hamo				
Phone	No.			

	GENERATOR		NO. 2	255594
Operator No. Operators Name Address	Permit/l Lease/V Name 8 County API No.	Vell	alc (byn	14/05/4
City, State, Zip	Rig Nan			M Revesion III
EXEMPT E&P Waste,	Service Identification and Amount (place volu	ne next to waste type in barre	s or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		Dump	nd generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	G COMPLETION [PRODUCTION	GATHERING L	INES
All non-exempt E&P wast	NON-EXEMPT E&P Waste/Service Identif e must be analysed and be below threshold limits for	cation and Amount r toxicity (TCLP), Ignitability, Corro *please select from Non-Exe n		
QUANTITY	B-BARRELS	1	Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) not		ny applicable state law. That each	waste has been pro	perly described, classified and
per load basis onl RCRA NON-EXEMPT: Oil field waste wh 40 CFR 261 21-26	nich is non-hazardous that does not exceed the mini 1.24, or listed hazardous waste as defined by 40 CFI ardous is attached. (Check the appropriate items as	num standards for waste hazardou I, part 261, subpart D, as amended provided)	us by characteristics I. The following docu	established in RCRA regulations,
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE	
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/were	TRANSPORTE Driver's Phone N Truck N WHP N picked up at the Generator's site listed above and d	Name	The second second	below.
TRUCK TIME STAMP	DISPOSAL FACI		RECEIVING	AREA
IN:OUT:	DIOI OUND HILD	Name/No		0/
Site Name/ Permit No. Address Red Bluff Facility / STF-00 5053 US Hwy 285, Orla, TX NORM READINGS TAKEN? (Circle	(79770 One) (YES) NO If YES,	No. 432-448-4239 was reading ≥ 50 micro roentg (mR/hr)	ents? (Circle One)	YES NO
	TANK BOTTON	THE RESERVE OF THE PERSON NAMED IN COLUMN 1		A NEW YORK
1st Guage 2nd Guage Received	Inches	BS&W Received Free Water Total Received	<i>P P P P P P P P P P</i>	BS&W (%)
I hereby certify that the above load material has been (circl	e one): ACCEPTED DENIED	If denied, why?	/63	SNATURE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 121547

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	121547
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	11/18/2022