District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party					OGRID				
Contact Nam	e			Contact T					
Contact emai	1			Incident #	ident # (assigned by OCD)				
Contact mail	ing address								
			Location	of Release S	ource				
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)				
Site Name				Site Type	Site Type				
Date Release	Discovered			API# (if app	plicable)				
Unit Letter	Section	Township	Range	Cour	nty				
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)			
Produced		Volume Release				covered (bbls)			
Птосисси	Is the concentration of dissolved chloride produced water >10,000 mg/l?			hloride in the	Yes No				
Condensa	Condensate   Volume Released (bbls)				Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)					Volume Rec	covered (Mcf)			
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)			
Cause of Relo	ease								

Received by OCD: 11/28/2022 10:13:13 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 0
Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the re	ponsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	Initial	Response
The responsible	party must undertake the following actions immed	iately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health	and the environment.
Released materials ha	ave been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed	and managed appropriately.
has begun, please attach	a narrative of actions to date. If remed	the remediation immediately after discovery of a release. If remediation ial efforts have been successfully completed or if the release occurred (), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release nent. The acceptance of a C-141 report by t ate and remediate contamination that pose a	the best of my knowledge and understand that pursuant to OCD rules and notifications and perform corrective actions for releases which may endanger ne OCD does not relieve the operator of liability should their operations have threat to groundwater, surface water, human health or the environment. In or of responsibility for compliance with any other federal, state, or local laws
Printed Name	_	Title:
Signature:	tan Departyer	Date:
email:		Telephone:
OCD Only		11.400 (DDS =
Received by:Joce	lyn Harimon	Date:11/28/2022

Racaivad by OCD	11/28/21	022 10.	12.12 AM	1		L48 Spill Vo	lume Estimate	Form		N	IAPP2233236609	Page 3 of 4
- Received by OCD:	11/20/20	Facilit	y Name & Number:	Airbus 12 federal #2F								Tuge 5 of 4
			Asset Area:	DBW-North								
	Relea	se Disc	overy Date & Time:	11/11/2022	1/2022							
			Release Type:									
Provid	de any kn	own deta	ails about the event:	residual fluid in flare li	ne							Ĭ,
	Spill Calculation - On Pad Surface Pool Spill									46		
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than O (bbl.)
Rectangle A	50.0	10.0	0.18	4	500.000	0.004	0.334	0.000	0.334		3.	A:
Rectangle B	0.0	0.0	0.00	0	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle C	0.0	0.0	0.00	0	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle D	0.0	0.0	0.00	0	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Released to Imagin	g· 11/2	2/2022	12.06.47 PM		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Acteused to Imaging	5. 11/20							Total Volume Release:	0.334			•

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 161532

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	161532
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/28/2022