



Certificate of Analysis

Number: 6030-21060187-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

June 21, 2021

Field: Lost Tank
Station Name: Lost Tank 30-19 Fed Com 1H
Station Number: 16102T
Station Location: CTB
Sample Point: Meter
Formation: Quarterly
County: Lea
Type of Sample: : Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: : Fill and Purge
Sampling Company: : SPL

Sampled By: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 06/16/2021 02:20
Sample Conditions: 113 psia, @ 92 °F Ambient: 95 °F
Effective Date: 06/16/2021 02:20
Method: GPA-2261M
Cylinder No: 1111-002369
Instrument: 70104124 (Inficon GC-MicroFusion)
Last Inst. Cal.: 06/21/2021 0:00 AM
Analyzed: 06/21/2021 12:21:17 by EJ R

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	5.748
Nitrogen	3.714	3.705	4.543		GPM TOTAL C3+	2.964
Methane	72.207	72.042	50.591		GPM TOTAL iC5+	0.710
Carbon Dioxide	4.233	4.223	8.135			
Ethane	10.455	10.431	13.730	2.784		
Propane	5.365	5.353	10.332	1.472		
Iso-butane	0.671	0.669	1.702	0.219		
n-Butane	1.794	1.790	4.554	0.563		
Iso-pentane	0.444	0.443	1.399	0.162		
n-Pentane	0.510	0.509	1.608	0.184		
Hexanes Plus	0.837	0.835	3.406	0.364		
	100.230	100.000	100.000	5.748		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7915	3.2176
Calculated Molecular Weight	22.84	93.19
Compressibility Factor	0.9962	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1209	5113
Water Sat. Gas Base BTU	1188	5024
Ideal, Gross HV - Dry at 14.65 psia	1204.2	5113.2
Ideal, Gross HV - Wet	1183.1	5023.7
Net BTU Dry Gas - real gas	1098	
Net BTU Wet Gas - real gas	1079	

Comments: H2S Field Content 0 ppm
Mcf/day 3276

Jesus Escobedo

Eric Ramirez

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. 44

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Lost Tank 18 CPF**Flare Date:** 11/12/2022**Duration of event:** 5 Hours**MCF Flared:** 2000**Start Time:** 04:00 AM**End Time:** 09:00 AM**Cause:** Downstream Activity > Third Party > MARK WEST > MPLX Gas Plant Issues > Lost Tank 13 Boo CS**Method of Flared Gas Measurement:** Gas Flare Meter**Comments:**

1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, MPLX Gas plant went down approximately around 11 PM on November 11, 2022, and OXY notified by MPLX personnel of situation approximately, 01:00 AM on November 12, 2022. Oxy production techs immediately shut in several wells. Approximately, 04:00 AM, MPLX gas plant field pressure spikes and causes several Lost Tank 13 BOO compressors to malfunction and shutdown, which then, triggers a flaring event to occur at Oxy's Lost Tank 18 CPF facility, as there is nowhere to route its gas except to flare, until Lost Tank Boo 13 compressor station is able to begin taking gas. In addition, MPLX had a second plant go down on high liquid level within that timeframe as well. After MPLX addressed and resolved their issues and Lost Tank 13 BOO compressor station was able to get their compression equipment back to normal operation, the Lost Tank 18 CPF had a Flare KOD Gas Inlet Valve Full Stall alarm. Found the gas inlet valve to be stuck in travel and froze in the PLC. Once the valve was locally moved open then closed, the alarm panel was reset, and flaring ceased approximately 09:00 AM. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from Mark West or Lost Tank 13 Boo compressor station. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which are both downstream of Oxy's control.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, MPLX Gas plant went down approximately around 11 PM on November 11, 2022, and OXY notified by MPLX personnel of situation approximately, 01:00 AM on November 12, 2022. Oxy production techs immediately shut in several wells. Approximately, 04:00 AM, MPLX gas plant field pressure spikes and causes several Lost Tank 13 BOO

compressors to malfunction and shutdown, which then, triggers a flaring event to occur at Oxy's Lost Tank 18 CPF facility, as there is nowhere to route its gas except to flare, until Lost Tank Boo 13 compressor station is able to begin taking gas. In addition, MPLX had a second plant go down on high liquid level within that timeframe as well. After MPLX addressed and resolved their issues and Lost Tank 13 BOO compressor station was able to get their compression equipment back to normal operation, the Lost Tank 18 CPF had a Flare KOD Gas Inlet Valve Full Stall alarm. Found the gas inlet valve to be stuck in travel and froze in the PLC. Once the valve was locally moved open then closed, the alarm panel was reset, and flaring ceased approximately 09:00 AM. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from Mark West or Lost Tank 13 Boo compressor station. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which are both downstream of Oxy's control. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Third-party downstream gas plant or compression station owner operators may have equipment issues, which will reoccur from time to time, which in turn, directly impacts Oxy's ability to send its sales gas to them, and potentially triggering a flaring event. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with Mark West and USA Compression personnel, who operate the compressor station, pipeline and their gas plants, when possible, during these types of circumstances.

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 162639

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 162639
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 162639

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 162639
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2226965761] Lost Tank 18 CPF

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Downstream Activity > Third Party > MARK WEST > MPLX Gas Plant Issues > Lost Tank 13 Boo CS

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 162639

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/12/2022
Time vent or flare was discovered or commenced	04:00 AM
Time vent or flare was terminated	09:00 AM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 2,000 Mcf Recovered: 0 Mcf Lost: 2,000 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[258315] MARKWEST ENERGY OPERATING CO LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	In this case, MPLX Gas plant went down approximately around 11 PM on November 11, 2022, and OXY notified by MPLX personnel of situation approximately, 01:00 AM on November 12, 2022. Oxy production techs immediately shut in several wells. Approximately, 04:00 AM, MPLX gas plant field pressure spikes and causes several Lost Tank 13 BOO compressors to malfunction and shutdown, which then, triggers a flaring event to occur at Oxy's Lost Tank 18 CPF facility, as there is nowhere to route its gas except to flare, until Lost Tank Boo 13 compressor station is able to begin taking gas. In addition, MPLX had a second plant go down on high liquid level within that timeframe as well. After MPLX addressed and resolved their issues and Lost Tank 13 BOO compressor station was able to get their compression equipment back to normal operation, the Lost Tank 18 CPF had a Flare KOD Gas Inlet Valve Full Stall alarm. Found the gas inlet valve to be stuck in travel and froze in the PLC. Once the valve was locally moved open then closed, the alarm panel was reset, and flaring ceased approximately 09:00 AM. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from Mark West or Lost Tank 13 Boo compressor station. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which are both downstream of Oxy's control.
Steps taken to limit the duration and magnitude of vent or flare	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, MPLX Gas plant went down approximately around 11 PM on November 11, 2022, and OXY notified by MPLX personnel of situation approximately, 01:00 AM on November 12, 2022. Oxy production techs immediately shut in several wells. Approximately, 04:00 AM, MPLX gas plant field pressure spikes and causes several Lost Tank 13 BOO compressors to malfunction and shutdown, which then, triggers a flaring event to occur at Oxy's Lost Tank 18 CPF facility, as there is nowhere to route its gas except to flare, until Lost Tank Boo 13 compressor station is able to begin taking gas. In addition, MPLX had a second plant go down on high liquid level within that timeframe as well. After MPLX addressed and resolved their issues and Lost Tank 13 BOO compressor station was able to get their compression equipment back to normal operation, the Lost Tank 18 CPF had a Flare KOD Gas Inlet Valve Full Stall alarm. Found the gas inlet valve to be stuck in travel and froze in the PLC. Once the valve was locally moved open then closed, the alarm panel was reset, and flaring ceased approximately 09:00 AM. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from Mark West or Lost Tank 13 Boo compressor station. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which are both downstream of Oxy's control
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ACKNOWLEDGMENTS

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	Action Number: 162639
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 162639
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/30/2022