District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	694798

# **Release Notification**

# **Responsible Party**

Responsible Party: Novo Oil & Gas Northern Delaware, LLC	OGRID: 372920
Contact Name: Kurt A. Shipley	Contact Telephone: 405-286-3916
Contact email: kshipley@novoog.com	Incident # (assigned by OCD): nAPP2209041864
Contact mailing address: 1001 West Wilshire Blvd., Suite 206 Oklahoma City, OK 73116	

## **Location of Release Source**

Latitude 32.3405953

Longitude <u>-104.0455863</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Hades North Loop	Site Type: Produced Water Line (production)
Date Release Discovered: 03/28/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	11	T23S	R28E	Eddy

Surface Owner: State Federal Tribal Private (Name:)

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls): 730	Volume Recovered (bbls): 300
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Incident ID	nAPP2209041864
District RP	
Facility ID	
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#### Cause of Release

The leak occurred because of a rupture in the body of the poly pipe (not at a fused connection). The cause of the rupture is unknown at this time. We could not find the root cause with our field inspections. We sent the section of pipe with the rupture to be inspected by the distributor and the manufacturer of the pipe.

#### Release Volume Calculation:

Water rate on the receiving end of the Hades North Loop was 18,000 bbls of produced water per day. This was recorded on the San Mateo SCADA water meter. During the time that the pipe was leaking, the receiving end SCADA meter was receiving a rate 11,000 bbls of produced water per day. The difference was 18,000 bbls minus 11,000 bbls, equal to 7,000 bbls of produced water per day.

This is our estimated rate for the amount of water lost from the pipeline during the failure while the pipeline was in operation. The SCADA data shows the meter receiving the reduced rate from 4:00am to 6:30am (2.5 hours).

#### This calculates to 7,000 bbls per day / 24 hours = 292 bbls x 2.5 hours = 730 bbls

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(Å) NMAC?	Calculated volume of the release was 730 bbl of produced water, which is greater than the 25 bbl threshold defining a major release.
🛛 Yes 🗌 No	
If YES, was immediate no	tice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
NMOCD – Artesia Office	as provided by Kurt Shipley on March 28, 2022 at 4:47pm by phone. Notification was made to the (575.703.3842). A recorded message was provided on the hotline voicemail (Laura Polk). Bryan (on behalf of Novo Oil & Gas Northern Delaware, LLC.) submitted notification of a release (NOR)

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

on the online OCD system on March 31, 2022. Approved by OCD (Jocelyn Harimon) on April 5, 2022.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

All initial response actions above have been completed.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

Received by OCD: 7/26/2022	9:02:07 AM State of New Mexico			Page 3 of 391
	Oil Conservation Division		Incident ID	nAPP2209041864
Page 3			District RP	
			Facility ID	
			Application ID	94798
regulations all operators are r public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations.	nation given above is true and complete to the lequired to report and/or file certain release notifient. The acceptance of a C-141 report by the O te and remediate contamination that pose a three a C-141 report does not relieve the operator of the statement of	fications and perform c OCD does not relieve th at to groundwater, surf responsibility for comp	corrective actions for re the operator of liability s ace water, human healt oliance with any other f Operating Officer	leases which may endanger hould their operations have h or the environment. In
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**Oil Conservation Division** 

	<b>Page 4 of 39</b>
Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;51</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🖂 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data
- Data table of soil contaminant concentration data
- $\square$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- $\boxtimes$  Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

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Form C-141	State of New Mexico
Page 5	Oil Conservation Division

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kurt A. Shipley	Title: Chief Operating Officer
Signature:	Date: July 22, 2022
email: <u>kshipley@novoog.com</u>	Telephone: <u>405-286-3916</u>
OCD Only	
Received by:	Date:

Received by OCD: 7/26/2022 9:02:07 AM Form C-141 State of New Mexico

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points  $\boxtimes$ Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Kurt A. Shipley Title: Chief Operating Officer Date: July 22, 2022 Signature: email: kshipley@novoog.com\_\_\_\_\_ Telephone: 405-286-3916 OCD Only Received by: \_\_\_\_\_ Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

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**Oil Conservation Division** 

	Page 7 of 392
Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;51</u> (ft bgs)
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Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
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Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🛛 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\square$  Depth to water determination
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- $\boxtimes$  Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

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Form C-141	State of New Mexico
Page 5	Oil Conservation Division

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kurt A. Shipley	Title: Chief Operating Officer
Signature:	Date: <u>July 22, 2022</u>
email: <u>kshipley@novoog.com</u>	Telephone: <u>405-286-3916</u>
OCD Only	
Received by: <u>Robert Hamlet</u>	Date: <u>12/7/2022</u>

Assessment Report Produced Water Line Release Incident ID No. nAPP2209041864 Hades North Loop Discovery Date: March 28, 2022 Eddy County, New Mexico

Prepared for: Novo Oil & Gas Northern Delaware, LLC 1001 West Wilshire Blvd., Suite 206 Oklahoma City, Oklahoma 73116

**Prepared By:** 

Altamira-US Bryan Haney, P.G. TX 929 Corpus Christi, Texas 78418 (361)658-3126

July 26, 2022



# **Table of Contents**

LIST C	F FIGU	JRESII
LIST C	OF TAB	LES
LIST C	F APP	ENDICESII
ACRO	NYMS	AND ABBREVIATIONSII
1.0	INTRO	DDUCTION1
	1.1	RELEASE DETAILS AND INITIAL RESPONSE1
	1.2	NOTIFICATION1
	1.3	PROJECT OBJECTIVES2
	1.4	REGULATORY FRAMEWORK
2.0	STAN	DARD OF CARE, LIMITATIONS, & RELIANCE2
	2.1	STANDARD OF CARE2
	2.2	ADDITIONAL LIMITATIONS2
3.0	RECE	PTOR AND WATER SOURCES SURVEY2
	3.1	WELLHEAD PROTECTION DISCUSSION2
	3.2	SIGNIFICANT WATER SOURCE DISCUSSION
4.0	INITIA	L REMEDIATION ACTIVITIES3
5.0	SOIL A	ASSESSMENT ACTIVITIES
	5.1	BORING INSTALLATION AND SOIL SAMPLE METHODOLOGY – APRIL 2022
	5.2	DETERMINATION OF DEPTH TO GROUNDWATER4
6.0	DATA	RESULTS & EVALUATION5
	6.1	CHLORIDE RESULTS
	6.2	TPH RESULTS5
	6.3	BTEX RESULTS5
7.0	CONC	CLUSIONS

#### LIST OF FIGURES

- Figure 1 Topographic Map
- Figure 2 Site Location Map
- Figure 3 Site Plan
- Figure 4 Chloride Iso-Concentration Map (mg/kg)

## LIST OF TABLES

- Table 1
   Analytical Data Results Summary Post Initial Cleanup Soil Samples (mg/kg)
- Table 2
   Analytical Data Results Summary Soil Assessment Samples (mg/kg)

### LIST OF APPENDICES

- Appendix A Notification and Agency Correspondence
- Appendix B Permits
- Appendix C Photographic Documentation
- Appendix D Soil Boring Logs
- Appendix E Field Documentation
- Appendix F Plugging Report
- Appendix G Waste Documentation
- Appendix H Laboratory Analytical Data Reports

### **ACRONYMS AND ABBREVIATIONS**

Altamira Altamira-US, LL	.C
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- Novo Oil & Gas Northern Delaware, LLC
- bgs below ground surface
- bbl barrels
- mg/kg milligram per kilogram
- NMOCD New Mexico Oil Conservation District
- TPH Total Petroleum Hydrocarbons
- BTEX Benzene, Toluene, Ethylbenzene, Xylenes

## 1.0 INTRODUCTION

Novo Oil & Gas Northern Delaware, LLC (Novo Oil & Gas) (OGRID No. 372920) operates a facility known as the "Hades North Loop" located in Field Name Purple Sage – Wolfcamp, T23S, R28E, Section 1, in Eddy County, New Mexico. On March 28, 2022, field personnel for Novo Oil & Gas discovered a release of produced water from a subsurface permanent produced water line. The produced water line and point of release is located in an open area near the produced water pipeline intersection near the site location. The release area is located approximately 1.6 miles northwest of the intersection of Highway 605 and Highway 31, latitude 32.3405953, longitude W-104.0455863 (Figure 1 and Figure 2). This Assessment Report has been prepared to document initial response actions and soil assessment efforts.

#### 1.1 Release Details and Initial Response

On March 28, 2022, at approximately 6:30 am a release of produced water occurred as a result of a rupture on the permanent sub-grade produced water pipeline. Approximately 730 barrels of produced water was released into the area topographically down gradient of the point of rupture between two pipeline areas (bermed areas). The release occurred from an undetermined puncture or opening on the black polyethylene pipe that was located below grade. The release area is depicted on **(Figure 3)**.

The release of produced water was identified by Novo Oil & Gas personnel and steps were taken to mitigate further release and contain and remove pooled areas of produced water. Novo Oil & Gas estimated approximately 730 barrels of produced water was released and approximately 300 barrels of produced water was recovered using vacuum trucks. The justification for the quantity release is based on the following:

- Water rate on the receiving end of Hades North Loop was 18,000 barrels of produced water per day.
- During the time of the rupture, the SCADA system was recording a rate of 11,0000 barrels per day.
- The difference of flow rate was approximately 7,000 barrels per day over a 2.5 hour time period (4:00 am 6:30am).
- Total volume released is approximately 7,000 barrels per day/ 24 hours = 292 barrels x
   2.5 hours = 730 barrels of produced water.

The area of the release occurred generally between the two raised pipeline segments located on each side of the area within the easement.

### 1.2 Notification

Based on the quantity of produced water released being greater than 25 barrels, the release was determined to be a Major release per 19.15.29.7.A NMAC. Immediate notification was provided by Kurt Shipley to the NMOCD and BLM hotlines on March 28, 2022. The initial online release notification C-141 was submitted to the New Mexico Oil Conservation District (NMOCD) on March 31, 2022. The OCD issued incident ID# nAPP2209041864 and approval dated April 5, 2022. Written notification of the release (BLM Major Undesirable Event Report) was also provided to

the BLM. Copies of the C-141 Release Notification form and BLM Major Undesirable Event Report are provided in **Appendix A**.

#### 1.3 **Project Objectives**

The project objectives were to: 1) conduct initial release cleanup efforts and 2) conduct soil assessment activities to evaluate general degree of impact to soil and provide overall delineation laterally and vertically.

#### 1.4 Regulatory Framework

The Site is subject to environmental regulatory oversight by the NMOCD and regulations set forth in Title 19, Chapter 15, Part 29. Notification and assessment activities were conducted in accordance with guidelines outlined in 19.15.29 NMAC.

## 2.0 STANDARD OF CARE, LIMITATIONS, & RELIANCE

#### 2.1 Standard of Care

Altamira's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same period of time. Altamira makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, Altamira does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report.

#### 2.2 Additional Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Altamira cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this scope of services. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Altamira's findings and recommendations are based solely upon data available to Altamira at the time of these services.

### 3.0 RECEPTOR AND WATER SOURCES SURVEY

#### 3.1 Wellhead Protection Discussion

During assessment field activities, Altamira field personnel conducted a 0.5-mile radius search of the surrounding area to determine the presence of any known private or domestic water sources. During the search, no water wells or springs were identified within 0.5 miles of the release area. Altamira also reviewed available maps, satellite imagery, and reviewed the New Mexico Office of the State Engineers GIS database to search for known water wells. In review of the State

Engineers GIS database, no water wells, monitoring wells or other subsurface water conveyances were identified within 0.5 miles of the release area.

Based on review of the FEMA Flood Map for the site area, the release area is located in Zone X "Area of Minimal Flood Hazard" (FIRM Panel 35015C1350D).

#### 3.2 Significant Water Source Discussion

Altamira conducted a review of the significant watercourses nearest the release area. The Pecos River is located approximately 1.1 miles southwest of the Site. The release did not result in any adverse effects to the Pecos River. Salt Lake is located approximately 2.6 miles southeast of the Site area. No other watercourses were identified within a 0.5-mile radius of the release area.

### 4.0 Initial Remediation Activities

Following the release and notification to the OCD and BLM, Novo initiated remedial cleanup activities during April 2022. This included soil excavation and removal of affected soil areas based on visual wet areas and chloride residual identified on the soil surface. Approximately 1,040 cubic yards of soil was excavated, removed, and disposed of at the R360 facility near Hobbs New Mexico. Soil disposal information is provided on manifests located in **Appendix G**. soil samples were collected along the release flow path (S-1 through S-8) **Table 1 and Figure 3**. Analytical data provided guidance for additional assessment and remediation efforts.

### 5.0 SOIL ASSESSMENT ACTIVITIES

Atlamira on behalf of Novo Oil & Gas conducted soil assessment activities April 25-27, 2022, in the area of the produced water release to determine the degree of impact to soil. A total of 25 soil borings were installed to attempt to delineate the vertical and lateral extent of potential constituents of concern. Twenty-five soil borings (SB-1 – SB-25) were installed within the flow path of the produced water release and on the approximate lateral boundaries of the produced water release area.

#### 5.1 Boring Installation and Soil Sample Methodology – April 2022

Prior to site assessment activities, Novo Oil & Gas prepared and submitted the WR-07 Application for Permit to Drill Well w/No Water Right and the WD-08 Well Plugging Plan of Operations **(Appendix B)** through the New Mexico Office of the State Engineers Office for the installation of soil boring SB-11. A state line/utility locate (811) was conducted to notify utility companies to properly mark utilities in the radius of the work area. Altamira and Novo Oil & Gas also provided 48-hour notification to the NMOCD and BLM via email **(Appendix A)**.

Soil borings SB-1 and SB-25 were installed by Envirotech Drilling Company using a combination of direct push, flight auger, and air rotary drill methods. Soil samples were collected using a combination of direct push or air rotary (stainless-steel split spoon sampling device and cuttings) (dependent on lithology). Soil boring SB-11 was advanced to a total depth of 51-feet below ground surface for the purpose of lateral delineation and determination of depth of groundwater.

Soil samples were collected continuously from the surface to the total depth of each soil boring. Representative soil/rock from each one to two-foot interval was placed into a plastic bag, allowed to equilibrate and field screened with a photo-ionization detector (PID) for the presence of organic vapors. Soil samples were lithologically described and observations noted on soil boring logs **(Appendix D)**. Soil samples were collected and submitted for laboratory analysis generally from the surface to the total depth of each soil boring in one to two-foot sample intervals. Soil samples were placed in laboratory provided containers, labeled, and maintained/preserved on ice in an insulated cooler with chain-of-custody documentation.

The soil sample analysis was initially conducted on the first two shallow depth sample intervals. If a constituent of concern exceeded the Assessment/Closure Criteria set forth 19.15.29 NMAC then the constituent in the next deeper sample interval was also analyzed until vertical delineation was achieved. Soil samples were submitted to Cardinal Laboratory in Hobbs, New Mexico for analysis. Soil samples were collected and submitted for analysis for the following:

- Chlorides EPA 4500-Cl-B
- TPH (GRO, DRO, MRO) EPA SW-846 Method 8015B
- BTEX EPA SW-846 Method 8260B

The initial soil sample interval 0-1 foot was analyzed for chlorides, TPH, and BTEX. If a constituent exceeded the allowable assessment/cleanup level, that constituent was analyzed in the next deeper sample interval.

Following installation of soil borings, Envirotech Drilling Company plugged each borehole (except SB-11) using bentonite chips (hydrated) and capped with concrete to the surface.

Soil boring SB-11 was plugged per the specifications provided in the Well Plugging Plan and approved by the State of New Mexico Office of the State Engineer. Soil boring SB-11 was plugged using a Type I/II cement-bentonite slurry per the specifications and tremied from the bottom of the borehole to the surface. A well log and plugging record for soil boring SB-11 was provided to the State of New Mexico Office of the State Engineer. The plugging report and documentation for soil boring SB-11 is provided in **Appendix F**.

#### 5.2 Determination of Depth to Groundwater

Soil boring SB-11 was installed north of the point of release and was advanced to a depth of 51feet below ground surface. The purpose of advancing soil boring SB-11 to 51-feet was to determine if groundwater was present below 51-feet. During boring advancement, variations of dry unconsolidated soil and rock were observed (refer to **Appendix D** – Boring Record SB-11). During advancement of soil boring SB-11, groundwater (saturation) was not encountered. The borehole was advanced to 51 feet below ground surface and allowed to stay open for a period of time. The non-presence of groundwater was verified with an electronic water level probe.

Based on the lines of evidence provided above, groundwater is not present from the surface to 51-feet below ground surface in the area of the release. Based on this site specific groundwater data, analytical data results will be compared to Closure Criteria for groundwater encountered at depths greater than 51 feet below ground surface.

### 6.0 DATA RESULTS & EVALUATION

Altamira utilized guidance from 19.15.29 NMAC, specifically *Table I - Closure Criteria for Soils Impacted by a Release* to assess soil sample analytical data collected at the Site.

The most stringent closure criteria action levels were utilized to evaluate analytical results for site soil assessment. Analytical results are provided on **Table 2** and Laboratory Analytical Data Report are provided in **Appendix H**.

#### 6.1 Chloride Results

Analytical results for chlorides within the release area ranged from 16 mg/kg to 11,500 mg/kg (**Table 2**). Chloride concentrations exceeded 600 mg/kg in soil samples at soil borings SB-1 through SB-9 (in center of general flow path of produced water release), SB-20 through SB-23 (located within two areas located outside of the current easement), and in lateral delineation soil borings SB-13 and SB-18. The approximate lateral extent of the chloride impacted soil is depicted on **Figure 4**. It appears that the produced water followed general topography within the release area. It should also be noted that general lithology consisted of a mix of silt-sand and rock, which may have also aided in the infiltration of produced water to deeper soil intervals. Chloride impacts appeared the deepest at soil borings along the flow path of the release and SB-13. Most chloride concentrations above 600 mg/kg occur within the upper four feet of soil. Vertical delineation has been achieved (to below 600 mg/kg) for chlorides at each soil boring location.

Soil borings were installed radially outward from the known release area. Soil sample data for chlorides for these soil borings generally show lateral delineation and lack of impacts in the shallower soil profile. **Figure 4** depicts the delineation results for chlorides in soil. There is some lack of lateral delineation east of SB-13 and SB-18; southeast of SB-20, and west and northwest of SB-22 and SB-23.

#### 6.2 TPH Results

TPH was analyzed on the initial shallowest soil sample from each soil boring. TPH was fractionated into the GRO/DRO/MRO ranges. For the purpose of assessment and in accordance with regulatory guidance, TPH concentrations were compared to an assessment level of 100 mg/kg. Analytical data results show total TPH detectable concentrations present in only soil sample SB-8 (0-1') at a concentration of 47 mg/kg. Analytical results for TPH in all other soil samples demonstrated non-detected concentrations below the laboratory reporting limit. Since TPH concentrations were below the applicable assessment level in all soil samples, analysis of TPH on deeper soil samples was not necessary. No further assessment of TPH should be necessary.

#### 6.3 BTEX Results

BTEX was analyzed on the initial shallowest soil sample from each soil boring. For the purpose of assessment and in accordance with regulatory guidance, benzene and total BTEX concentrations were compared to an assessment level of 10 mg/kg and 50 mg/kg, respectively. Benzene was not detected above the laboratory reporting limit in any of the soil samples submitted for laboratory analysis. Analytical results show very low concentrations of total TEX were detected in seven soil samples/soil borings at the 0-1' depth interval. All TEX concentrations were

significantly below the 10 mg/kg assessment level. Total BTEX was not detected in any of the other soil samples submitted for laboratory analysis. Since benzene and total BTEX concentrations were below the applicable assessment level in all soil samples, analysis of benzene and total BTEX on deeper soil samples was not necessary and screened from further assessment.

## 7.0 CONCLUSIONS

Assessment activities have been conducted in accordance with NMAC 19.15.29. Novo Oil & Gas reported a produced water release of approximately 7300 barrels based on the justification provided in Section 1.1. Novo was able to recover approximately 300 barrels of the released produced water. The release area was immediately marked using wooden stakes to delineate wet verses dry soils. Novo conducted initial soil remediation efforts in early April 2022 to remove moist soil areas and areas of visual chloride impacts. A total of 25 soil borings have been installed for the vertical and lateral delineation of chlorides, TPH, benzene, and total BTEX. Analytical results do indicate chloride concentrations exceed the 600 mg/kg assessment level in shallow soils within the release area (mainly in the upper four feet). Based on the analytical results for TPH, benzene and total BTEX, no further evaluation of TPH, benzene or total BTEX is necessary and should not be considered a constituent of concern moving forward.

There are several areas where the lateral extent of chlorides from the release area are not well defined based on soil boring/sample data (lack of lateral delineation east of SB-13 and SB-18; southeast of SB-20, and west and northwest of SB-22 and SB-23). Novo will complete additional lateral delineation during the remediation process. These areas will be over-excavated laterally and confirmation soil samples will be collected for laboratory analysis until lateral delineation is complete.

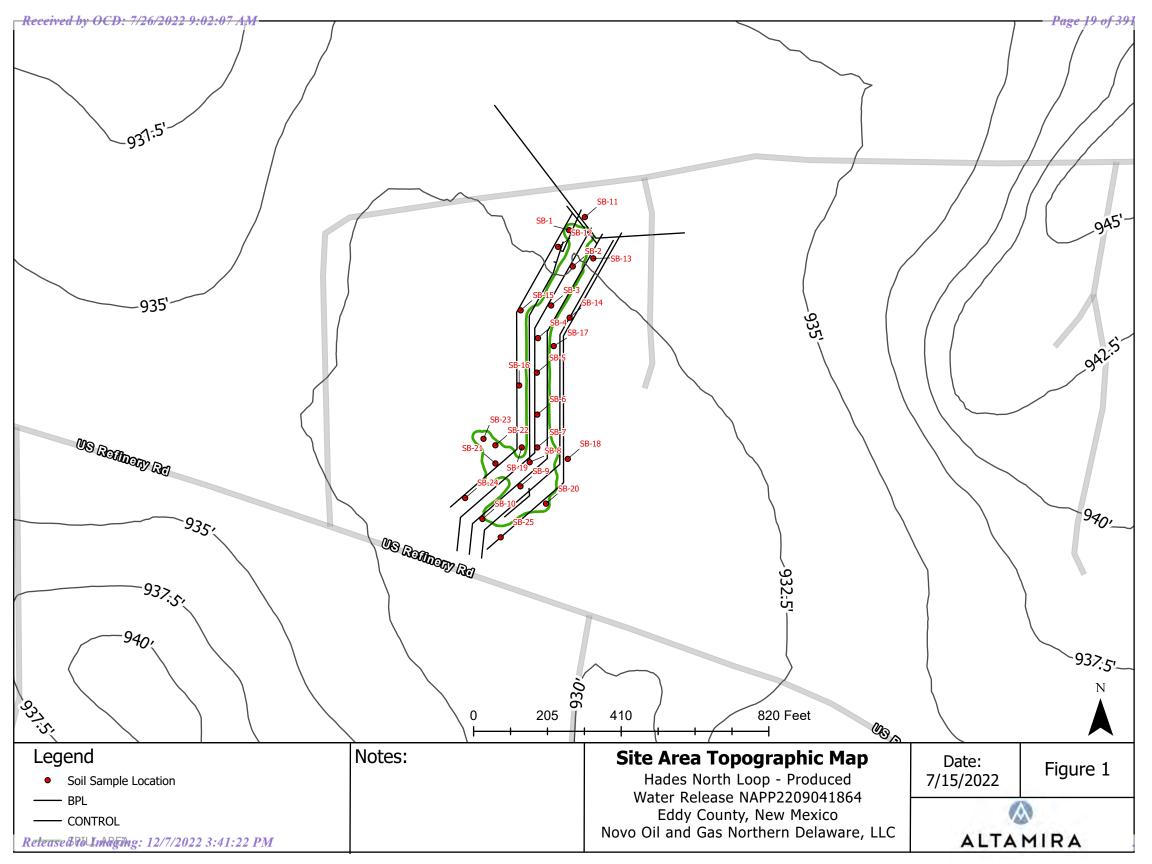
Novo is working with Patriot Environmental Services on cost and planning for remediation. The remediation plan will be submitted to the OCD and BLM following final planning with contractors.

This assessment report and forthcoming remediation plan will also be submitted to the BLM for their review and comment.

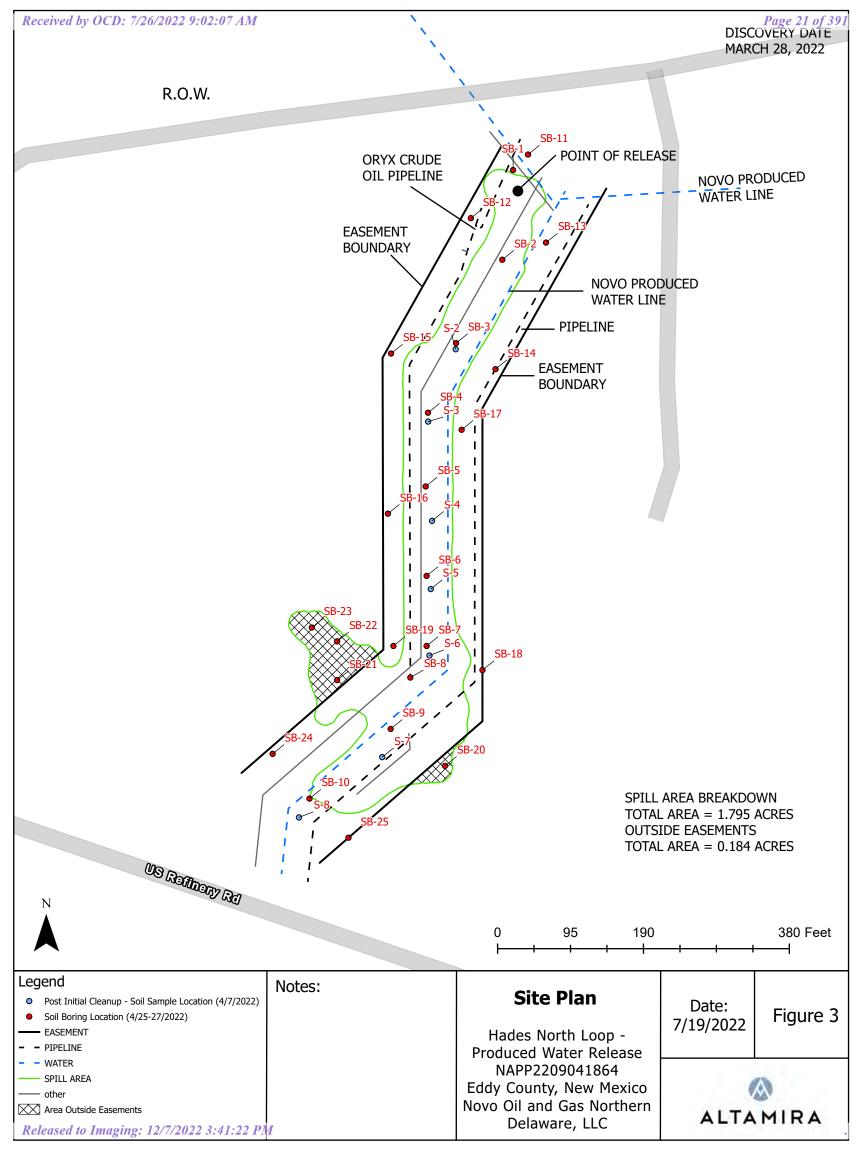


FIGURES

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Recived by OCD: 7/26/2022 9:02:07 AW	l 205			
Soil Sample Location	Notes:	Site Location Map Hades North Loop - Produced	Date: 7/15/2022	Figure 2
BPL CONTROL		Water Release NAPP2209041864 Eddy County, New Mexico		
Retease & Ro Link & Eing: 12/7/2022 3:41:22 PM		Novo Oil and Gas Northern Delaware, LLC	ALTA	MIRA



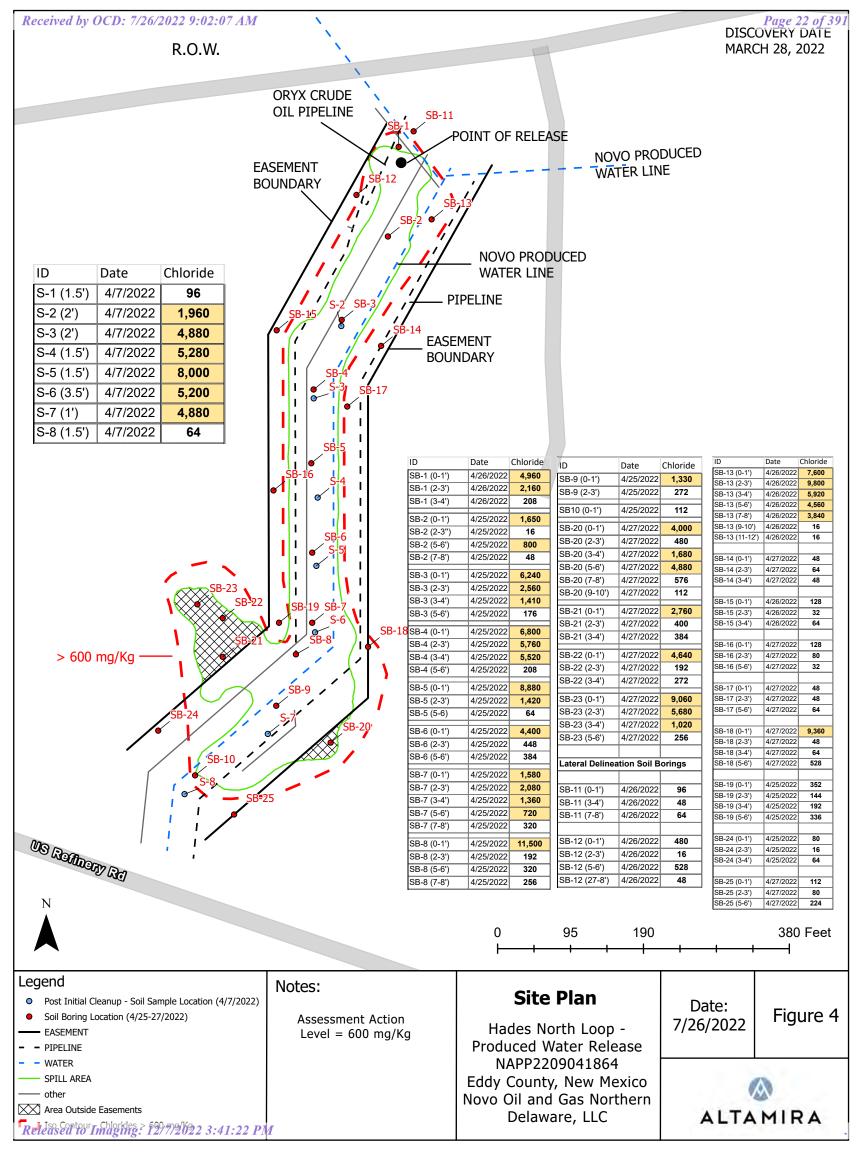




 TABLE 1

 Analytical Data Results Summary – Post Initial Cleanup - Soil Samples (mg/kg)

Table 1

#### Analytical Data Results Summary - Post Initial Cleanup Effort - Soil Samples (mg/kg) Novo Oil Gas - Hades North Loop Produced Water Release (Discovered March 28, 2022) Near Loving, New Mexico

Analyte Method		Chloride 4500-Cl-B	BTEX 8260B	Benzene 8260B	TPH (C6-C10) 8015B	TPH (C10-28) 8015B	TPH (C28-36) 8015B	Total TPH 8015B
Table I - Clos	sure Criteria (0-4')	600	50	10	-	-	-	100
Sample ID	Sample Date							
Post Intial Cl	eanup Effort - Surfac	e Soil Samples						
S-1 (1.5')	4/7/2022	96	<0.15	<0.025	<10	<10	<10	<10
S-2 (2')	4/7/2022	1,960	<0.15	<0.025	<10	<10	<10	<10
S-3 (2')	4/7/2022	4,880	<0.15	<0.025	<10	<10	<10	<10
S-4 (1.5')	4/7/2022	5,280	<0.15	<0.025	<10	<10	<10	<10
S-5 (1.5')	4/7/2022	8,000	<0.15	<0.025	<10	<10	<10	<10
S-6 (3.5')	4/7/2022	5,200	<0.15	<0.025	<10	<10	<10	<10
S-7 (1')	4/7/2022	4,880	<0.15	<0.025	<10	<10	<10	<10
S-8 (1.5')	4/7/2022	64	<0.15	<0.025	<10	<10	<10	<10

#### Notes:

All results are in mg/kg

Closure Criteria Soils - Table I of 19.15.29.12 NMAC

TPH - Total Petroleum Hydrocarbons - includes GRO, DRO, MRO

BTEX - Benzene, Toluene, Ethylbenzene, Xylenes

- - indicates constituent was not analyzed

< number is the SDL (not detected above the sample detection limit)

Bold indicates that a COC was detected

Shading indicates that a detected result exceeded the NMOCD Table 1 Closure Criteria Levels



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 TABLE 2

 Analytical Data Results Summary – Soil Assessment Samples (mg/kg)

#### Table 2 Analytical Data Results Summary - Soil Assessment Samples (mg/kg) Novo Oil Gas - Hades North Loop Produced Water Release (Discovered March 28, 2022) Near Loving, New Mexico

Analyte Method Table I - Closu	ıre Criteria (0-4')	Chloride 4500-CI-B 600	BTEX 8260B 50	Benzene 8260B 10	TPH (C6-C10) 8015B -	TPH (C10-28) 8015B -	TPH (C28-36) 8015B -	Total TPH 8015B 100
Sample ID	Sample Date							
Source Area S	Soil Borings							
SB-1 (0-1')	4/26/2022	4,960	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-1 (2-3')	4/26/2022	2,160	-	-	-	-	-	-
SB-1 (3-4')	4/26/2022	208	-	-	-	-	-	-
SB-2 (0-1')	4/25/2022	1,650	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-2 (2-3'')	4/25/2022	16	-	-	-	-	-	-
SB-2 (5-6')	4/25/2022	800	-	-	-	-	-	-
SB-2 (7-8')	4/25/2022	48	-	-	-	-	-	-
SB-3 (0-1')	4/25/2022	6,240	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-3 (0-1) SB-3 (2-3')	4/25/2022	2,560	-	-	-	-	-	-
SB-3 (3-4')	4/25/2022	1,410	-	-	-	_	-	-
SB-3 (5-6')	4/25/2022	176	-	_	_	-	-	-
SB-4 (0-1')	4/25/2022	6,800	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-4 (2-3')	4/25/2022	5,760	-	-	-	-	-	-
SB-4 (3-4')	4/25/2022	5,520	-	-	-	-	-	-
SB-4 (5-6')	4/25/2022	208	-	-	-	-	-	-
SB-5 (0-1')	4/25/2022	8,880	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-5 (2-3')	4/25/2022	1,420	-	-	-	-	-	-
SB-5 (5-6)	4/25/2022	64	-	-	-	-	-	-
SB-6 (0-1')	4/25/2022	4,400	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-6 (2-3')	4/25/2022	448	-	-	-	-	-	-
SB-6 (5-6')	4/25/2022	384	-	-	-	-	-	-
0.0.7 (0. (0)	4/05/0005		.0.455		10.5	10.0	10.5	10-
SB-7 (0-1')	4/25/2022	1,580	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-7 (2-3') SB-7 (3-4')	4/25/2022 4/25/2022	2,080	-	-	-	-	-	-
SB-7 (3-4) SB-7 (5-6')	4/25/2022	1,360 720	-	-	-	-	-	-
SB-7 (3-8')	4/25/2022	320	-	-	-	-	-	-
SB-8 (0-1')	4/25/2022	11,500	0.078	<0.025	10.5	36.5	<10.0	47
SB-8 (2-3')	4/25/2022	192	-	-	-	-	-	-
SB-8 (5-6')	4/25/2022	320	-	-	-	-	-	-
SB-8 (7-8')	4/25/2022	256	-	-	-	-	-	-
SB-9 (0-1')	4/25/2022	1,330	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-9 (2-3')	4/25/2022	272	-	-	-	-	-	-

#### Table 2 Analytical Data Results Summary - Soil Assessment Samples (mg/kg) Novo Oil Gas - Hades North Loop Produced Water Release (Discovered March 28, 2022) Near Loving, New Mexico

Analyte Method		Chloride 4500-Cl-B	BTEX 8260B	Benzene 8260B	TPH (C6-C10) 8015B	TPH (C10-28) 8015B	TPH (C28-36) 8015B	Total TPH 8015B
Table I - Closur	e Criteria (0-4')	600	50	10	-	-	-	100
SB10 (0-1')	4/25/2022	112	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
<u></u>	4/07/0000			0.005	10.0	40.0		
SB-20 (0-1')	4/27/2022	4,000	0.147	<0.025	<10.0	<10.0	<10.0	<10.0
SB-20 (2-3') SB-20 (3-4')	4/27/2022	480	-	-	-	-	-	-
SB-20 (3-4 ) SB-20 (5-6')	4/27/2022	4,880	-	-	-	-	-	-
SB-20 (3-0) SB-20 (7-8')	4/27/2022	576	-	-	-	-	-	-
SB-20 (9-10')	4/27/2022	112	-	-	-	-	-	-
SB-21 (0-1')	4/27/2022	2,760	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-21 (2-3')	4/27/2022	400	-	-	-	-	-	-
SB-21 (3-4')	4/27/2022	384	-	-	-	-	-	-
SB-22 (0-1')	4/07/0000	4 6 4 9	~0.450	<0.025	<10.0	<10.0	<10.0	<10.0
SB-22 (0-1') SB-22 (2-3')	4/27/2022	4,640 192	<0.150					
SB-22 (2-3) SB-22 (3-4')	4/27/2022	272	-	-	-	-	-	-
00-22 (0-4)	4/21/2022	212	-	-	-		-	
SB-23 (0-1')	4/27/2022	9,060	0.212	<0.025	<10.0	<10.0	<10.0	<10.0
SB-23 (2-3')	4/27/2022	5,680	-	-	-	-	-	-
SB-23 (3-4')	4/27/2022	1,020	-	-	-	-	-	-
SB-23 (5-6')	4/27/2022	256	-	-	-	-	-	-
Lateral Delinea	tion Soil Borings							
SB-11 (0-1')	4/26/2022	96	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-11 (3-4')	4/26/2022	48	-	-	-	-	-	-
SB-11 (7-8')	4/26/2022	64	-	-	-	-	-	-
SB-12 (0-1')	4/26/2022	480	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-12 (2-3')	4/26/2022	16	-	-	-	-	-	-
SB-12 (5-6')	4/26/2022	528	-	-	-	-	-	-
SB-12 (27-8')	4/26/2022	48	-	-	-	-	-	-
SB-13 (0-1')	4/26/2022	7,600	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-13 (2-3')	4/26/2022	9,800	-	-	-	-	-	-
SB-13 (3-4')	4/26/2022	5,920	-	-	-	-	-	-
SB-13 (5-6')	4/26/2022	4,560	-	-	-	-	-	-
SB-13 (7-8')	4/26/2022	3,840	-	-	-	-	-	-
SB-13 (9-10')	4/26/2022	16	-	-	-	-	-	-
SB-13 (11-12')	4/26/2022	16	-	-	-	-	-	-
SB-14 (0-1')	4/27/2022	48	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0

#### Table 2 Analytical Data Results Summary - Soil Assessment Samples (mg/kg) Novo Oil Gas - Hades North Loop Produced Water Release (Discovered March 28, 2022) Near Loving, New Mexico

Analyte Method		Chloride 4500-CI-B	BTEX 8260B	Benzene 8260B	TPH (C6-C10) 8015B	TPH (C10-28) 8015B	TPH (C28-36) 8015B	Total TPH 8015B
Table I - Closu	re Criteria (0-4')	600	50	10	-	-	-	100
SB-14 (2-3')	4/27/2022	64	-	-	-	-	-	-
SB-14 (3-4')	4/27/2022	48	-	-	-	-	-	-
SB-15 (0-1')	4/26/2022	128	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-15 (2-3')	4/26/2022	32	-	-	-	-	-	-
SB-15 (3-4')	4/26/2022	64	-	-	-	-	-	-
SB-16 (0-1')	4/27/2022	128	0.078	<0.025	<10.0	<10.0	<10.0	<10.0
SB-16 (2-3')	4/27/2022	80	-	-	-	-	-	-
SB-16 (5-6')	4/27/2022	32	-	-	-	-	-	-
SB-17 (0-1')	4/27/2022	48	0.219	<0.025	<10.0	<10.0	<10.0	<10.0
SB-17 (2-3')	4/27/2022	48	-	-	-	-	-	-
SB-17 (5-6')	4/27/2022	64	-	-	-	-	-	-
SB-18 (0-1')	4/27/2022	9,360	0.088	<0.025	<10.0	<10.0	<10.0	<10.0
SB-18 (2-3')	4/27/2022	48	-	-	-	-	-	-
SB-18 (3-4')	4/27/2022	64	-	-	-	-	-	-
SB-18 (5-6')	4/27/2022	528	-	-	-	-	-	-
SB-19 (0-1')	4/25/2022	352	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-19 (2-3')	4/25/2022	144	-	-	-	-	-	-
SB-19 (3-4')	4/25/2022	192	-	-	-	-	-	-
SB-19 (5-6')	4/25/2022	336	-	-	-	-	-	-
SB-24 (0-1')	4/25/2022	80	<0.150	<0.025	<10.0	<10.0	<10.0	<10.0
SB-24 (2-3')	4/25/2022	16	-	-	-	-	-	-
SB-24 (3-4')	4/25/2022	64	-	-	-	-	-	-
SB-25 (0-1')	4/27/2022	112	0.05	<0.025	<10.0	<10.0	<10.0	<10.0
SB-25 (2-3')	4/27/2022	80	-	-	-	-	-	-
SB-25 (5-6')	4/27/2022	224	-	-	-	-	-	-

Notes:

All results are in mg/kg

Closure Criteria Soils - Table I of 19.15.29.12 NMAC

TPH - Total Petroleum Hydrocarbons - includes GRO, DRO, MRO

BTEX - Benzene, Toluene, Ethylbenzene, Xylenes

- indicates constituent was not analyzed

< number is the SDL (not detected above the sample detection limit)

Bold indicates that a COC was detected

Shading indicates that a detected result exceeded the NMOCD Table 1 Closure Criteria Levels



APPENDIX A Notification and Agency Correspondence District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

# **Release Notification**

# **Responsible Party**

Responsible Party: Novo Oil & Gas Northern Delaware, LLC	OGRID 372920
Contact Name: Kurt A. Shipley	Contact Telephone: 405-286-3916
Contact email: kshipley@novoog.com	Incident # (assigned by OCD): nAPP2209041864
Contact mailing address: 1001 West Wilshire Blvd., Suite 206 Oklahoma City, OK 73116	

## **Location of Release Source**

Latitude <u>32.3405953</u>

Longitude <u>-104.0455863</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Hades North Loop	Site Type: Produced Water Line (production)
Date Release Discovered: 03/28/2022 at 6:30 am	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	1	T23S	R28E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_\_\_\_\_

# Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls): 730	Volume Recovered (bbls): 300
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

The leak occurred because of a rupture in the body of the poly pipe (not at a fused connection). The cause of the rupture is unknown at this time. We could not find the root cause with our field inspections. We sent the section of pipe with the rupture to be inspected by the distributor and the manufacturer of the pipe.

Volume Calculation is included on ATTACHMENT on page 3.

Oil Conservation Division

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Calculated volume of the release was 730 bbls of produced water, which is greater than the 25 bbl threshold defining a major release.
🛛 Yes 🗌 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Immediate notification was provided by Kurt Shipley on March 28, 2022 at 4:47pm by phone. Notification was made to the NMOCD – Artesia Office (575.703.3842). A recorded message was provided on the hotline voicemail (Laura Polk). Bryan Haney with Altamira-US (on behalf of Novo Oil & Gas Northern Delaware, LLC.) submitted notification of a release (NOR) on the online OCD system on March 31, 2022.

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

 $\boxtimes$  The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

All actions above have been completed.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Kurt A. Shipley</u>	Title: Chief Operating Officer		
Signature:	Date: March 31, 2022		
email: <u>kshipley@novoog.com</u>	Telephone: <u>405-286-3916</u>		
OCD Only			
Received by: Jocelyn Harimon	Date: 04/05/2022		

Page 3

Oil Conservation Division

Incident ID	nAPP2209041864
District RP	
Facility ID	
Application ID	94798

#### **ATTACHMENT**

Release Volume Calculation:

Water rate on the receiving end of the Hades North Loop was 18,000 bbls of produced water per day. This was recorded on the San Mateo SCADA water meter. During the time that the pipe was leaking, the receiving end SCADA meter was receiving a rate 11,000 bbls of produced water per day. The difference was 18,000 bbls minus 11,000 bbls, equal to 7,000 bbls of produced water per day.

This is our estimated rate for the amount of water lost from the pipeline during the failure while the pipeline was in operation. The SCADA data shows the meter receiving the reduced rate from 4:00am to 6:30am (2.5 hours).

#### This calculates to 7,000 bbls per day / 24 hours = 292 bbls x 2.5 hours = 730 bbls.

From:	Hamlet, Robert, EMNRD
To:	Bryan Haney
Cc:	Kurt Shipley; Bratcher, Mike, EMNRD; Hensley, Chad, EMNRD; Velez, Nelson, EMNRD; Nobui, Jennifer, EMNRD
Subject:	RE: [EXTERNAL] Novo Hades North Loop Produced Water Release Update
Date:	Tuesday, April 5, 2022 2:39:11 PM
Attachments:	image003.png
Attachments:	image003.png

Bryan,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Bryan Haney <Bryan.Haney@Altamira-US.com>
Sent: Tuesday, April 5, 2022 11:54 AM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Bratcher, Mike, EMNRD
<mike.bratcher@state.nm.us>
Cc: Kurt Shipley <kshipley@novoog.com>
Subject: [EXTERNAL] Novo Hades North Loop Produced Water Release Update

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Rob and Mike,

I have attached the submitted C-141 initial notification and volume calculations.

Novo is onsite now scraping up soil containing chlorides/chloride crust and moist affected soil. We anticipate to expand that effort this week and begin post excavation confirmation soil sampling on Thursday. Please accept this email as notification of our field activities and planned confirmation soil sampling.

Since this was a produced water release, we will be collecting five-point composite soil samples for analysis of chlorides, TPH and BTEX. Since we are currently unsure of the depth to groundwater, we will use the most strict cleanup levels on Table I.

We have also consulted with Shelly at the BLM to notify her of our remediation efforts. She approved for Novo to proceed.

If you have any questions please let me know

Bryan Haney, TX P.G Senior Project Manager | 361.658.3126 |

Bryan.Haney@altamira-us.com

altamira-us.com



From:	OCDOnline@state.nm.us
То:	Bryan Haney
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 94798
Date:	Thursday, March 31, 2022 12:38:10 PM

To whom it may concern (c/o Bryan Haney for NOVO OIL & GAS NORTHERN DELAWARE, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2209041864,

with the following conditions:

• When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.

Please reference nAPP2209041864, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the "RP" number. If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505



# United States Department of Interior Bureau of Land Management Major Undesirable Event Report<sup>1</sup>

**ATTACHMENT 2** 

Report Type: Initial 24-Hour X				15-Day/Final □ Ot				her/Follow-up □			
BLM Field Office: Carlsbad State: New Mexico											
BLM Contact: Date of this Report: 3-28-2022											
Company Official Reporting to BLM: Kurt Shipley (Chief Operating Officer)											
Operator: Novo Oil & Gas Northern Delaware, LLC											
Date/Time of Occurrence: 3-	Date/Time BLM Notified: 3-28-2022 at 4:10pm										
Field/Unit Name:					Lease Number:						
State: NM County: Eddy			Twp:	T23S Rng: R28E Sec: 1			: 1	Qtr: NWNW			
Lat 32.3405953, Long -104.0											
Surface Ownership: Federal			l: X	Indian: 🗆		State: 🗆			FEE 🗆		
Type and Relevant Details of Event											
Oil Spill □	Dil Spill □ Oil/Water S				Gas Vent	Gas Venting□		Toxic Fluid Spill □			
Saltwater Spill X	Other Spill (Specifi				Blowout 🗆			Fire 🗆			
Injury 🗆	Fatality $\Box$				Property			Explosion $\Box$			
Nature and Cause of Event:				Damage 🗆							
Permanent produced water pipeline break below ground at camel back riser above ground.											
Environmental Impact: Approximately 300-500 bbls saltwater spilled to the pipeline ROW. 300 bbls was removed with vacuum											
truck. Approximate affected an area on ROW of 70 feet by 650 ft. Chlorides: 50,000 ppm chlorides											
				10 minutes (3 hours of leak)							
Volume Discharged or Consumed: Volumes Recovered:			OIL: bbls WATER: 500_ bbls GAS:mcf OIL: bbls WATER: 150 bbls								
Net Volume Lost:     OIL:bbls     WATER:50bbls											
Action Taken to Control Event: Removed 300 bbls of free standing water with vacuum truck. Marking											
area. Taking photos. Left message with BLM and NMOCD Spill Hotline.											
Resulting Damage: None.											
Clean Up Procedures, Pending											
Clean-Up Procedures: Pending.											
Cause/Extent of Personal Injury: None.											
Actions the operator has taken or will take to prevent a recurrence of the incident:											
Repaired line. Emergency shut off valves.											
Agency Notification	Agen	gency Name		Contact Name			Date/Time				
	LM – Carlsbad			Left message				3-28-2022 4:10pm			
(Federal/State/Local):	NMOCD – Laura Polk			Left message			3	3-28-2022 4:47pm			

.

<sup>&</sup>lt;sup>1</sup> As required per *Section III*, NTL-3A, Federal Register Notice Vol. 44-No. 7, Wednesday, January 10, 1979, [NTL-3A] Reporting Of Undesirable Events, Notice to Lessees and Operators; P. 2204-2206

Remarks: Include available Major Undesirable Events (MUE) history (attach additional sheet, if needed) for the past 3 years of the same well. Include pictures, if available

.

From:	Tucker, Shelly J
То:	Bryan Haney; Hamlet, Robert, EMNRD; Bratcher, Mike, EMNRD
Cc:	Kurt Shipley
Subject:	Re: [EXTERNAL] RE: Novo Oil and Gas - Hades North Loop Release Site
Date:	Wednesday, April 13, 2022 4:19:05 PM
Attachments:	image002.png
	image003.png

BLM hereby authorizes you to perform additional assessment work outside of your approve ROW.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J Tucker

Environmental Protection Specialist Realty - Compliance

Bureau of Land Management 620 E. Greene St Carlsbad, NM 88220

575.234.5706 - Direct 575.499.6831 - Mobile

stucker@blm.gov

Please note a new spill/release email account has been set up. Please forward future email notifications for **spills/releases only** to this central email to ensure if I am unavailable, my supervisor will be able to assist with any questions.

Spill/Release email: BLM\_NM\_CFO\_REALTY\_SPILL@BLM.GOV

From: Bryan Haney <Bryan.Haney@Altamira-US.com>

Sent: Wednesday, April 13, 2022 8:56 AM

**To:** Tucker, Shelly J <stucker@blm.gov>; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>;

Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Cc: Kurt Shipley <kshipley@novoog.com>

Subject: [EXTERNAL] RE: Novo Oil and Gas - Hades North Loop Release Site

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

#### Hi Shelly,

Novo conducted a land survey for the Hades North Loop site so that we could accurately depict the release and easements. As you will notice, there are two small areas where it appears the release of produced water extended. We want to ensure you have the accurate information. Since these two areas are outside of the current easement, Novo would like to request permission to conduct additional assessment work within these areas to define the extent of any potential impacts and remediate as necessary.

Removal of the significant portion of chloride affected soil has been completed within the easement area; however, remediation is not complete. Novo has decided to conduct a soil assessment to define the lateral and vertical extent of chloride impacts in the shallow soil. Novo and Altamira plan to begin assessment activities on April 26<sup>th</sup>. I will prepare a short scope of work for the assessment along with a figure showing the proposed soil boring locations and send that out.

I will provide email Notification confirming our assessment start date by the middle of next week to both the BLM and NMOCD.

Please let me know if you have any questions or need additional information at this point.

Thanks again for your help,

Bryan

# Bryan Haney, TX P.G

Senior Project Manager | 361.658.3126 | Bryan.Haney@altamira-us.com

altamira-us.com



From: Tucker, Shelly J <stucker@blm.gov> Sent: Tuesday, March 29, 2022 6:22 PM To: Kurt Shipley <kshipley@novoog.com>; Mike Bratcher (mike.bratcher@state.nm.us) <mike.bratcher@state.nm.us>; Bryan Haney <Bryan.Haney@Altamira-US.com>; Gomez, Robert <rgomez@blm.gov>

Subject: Re: [EXTERNAL] Spill Report - Initial 24 Hour

Based on current data and information that you have submitted to the BLM, please be aware of the following environmental items prior to any sampling or excavation activities.

- 1. Release Date & GPS: 03.28.2022 -104.045586, 32.3405953
- The point of release occurred within Novo Oil & Gas Buried Saltwater Line Need ROW # and name which is covered under a previous survey, no additional archeological surveys will be required.
- 3. The release did not impact any known archaeological area.
- 4. This area is located within a Medium karst zone a karst survey will be required.
- 5. This site is cleared of flood zones, active playas, watershed, intermittent streams, etc.
- Site is located within a Special Status Plant Species area. The site will require a survey.
- 7. The site **is not** located within a wildlife T&E species habitat.
- 8. Area is not located within <u>Shinnery Oak PDO.</u>
- 9. Soils are within the Simona-Bippus Complex.
- 10. BLM Seed Mix: 2 Sand will be required for remedial actions.
- 11. Area is noted to be within **0-5% slope**.
- 12. Site **is not** located within a <u>Special Area of concern</u>.
- 13. Site **is not** located within **ACEC**.
- 14. Site **is** located within approved <u>Potash</u> development area Rana Salada 0106 and SOPA.

## Initial Stipulations:

- 1. Prior to any staging or excavation activities, all surveys (if required) must be completed, and you must have an approved Corrective Action Plan from the BLM and NMOCD.
- 2. A copy of the cleanup plan and conditions of approval must be given to the contractor or site work personnel and be present on the location during all cleanup operations.
- 3. The authorized officer **must be notified** at the following phases of cleanup or conditions:
  - 1. Prior to moving equipment on site for cleanup
  - 2. When the excavation is nearing completion and a BLM inspection of the excavation or witnessing of sampling is required by the cleanup plan COA's.
  - 3. When the remedial action is nearing completion, to schedule a final onsite **prior** to removal of equipment.
  - 4. Three days **prior** to the site being seeded (if reseeding is required).
  - 5. **Any time** that a variance of the approved plan or conditions of approval is required.
  - 6. In the event that you encounter excavation difficulties, unexpected void areas, or archeological artifacts the Authorized Officer must be contacted immediately. An onsite may be required to assess the situation.
  - 7. 24 hour sampling notification will be required prior to confirmation samples.

4. You are <u>not authorized</u> to <u>stage equipment nor work outside</u> your approved easement. If this release has impacted areas outside of the authorized easement, you must contact the Authorized Officer for authorization to work outside of the authorized easement.

# Cleanup Stipulations:

- 1. The BLM requires horizontal and vertical delineation of the spill impacted.
- 2. The BLM may wish to inspect the excavation once it reaches cleanup depth/width. Confirmation samples of excavation bottom, sidewalls, and any visibly affected areas outside of the excavation trench will be required; the BLM may witness the sampling. Contact the authorized officer to schedule
- 3. Lab analysis of the confirmation sampling must be forwarded to the authorized officer for final approval before backfilling. Based on the sampling results, additional cleanup may be required, or the site may be approved for closure.
- 4. Once final approval of cleanup is given, the excavation can be backfilled with clean soil to the level of the original native contour plus enough loft to accommodate the settling and compaction of unconsolidated fill soils.
- 5. At the time of the final onsite for this location, the easement, access road, and the surrounding pasture areas must be in a condition that will pass a routine inspection.
- 6. All household trash, debris, disconnected pipe and equipment must be removed from the area and the surrounding pasture and hauled to an authorized landfill. Do not bury cleanup trash, equipment debris, or household garbage in the cleanup excavation.

# If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J Tucker

Environmental Protection Specialist Realty - Compliance

Bureau of Land Management 620 E. Greene St Carlsbad, NM 88220

575.234.5706 - Direct 575.499.6831 - Mobile

stucker@blm.gov

From: Kurt Shipley <kshipley@novoog.com>
Sent: Monday, March 28, 2022 3:32 PM
To: Mike Bratcher (mike.bratcher@state.nm.us) <mike.bratcher@state.nm.us>; Bryan Haney
(bryan.haney@altamira-us.com) <bryan.haney@altamira-us.com>; CFO\_Spill, BLM\_NM
<BLM\_NM\_CFO\_Spill@blm.gov>
Subject: [EXTERNAL] Spill Report - Initial 24 Hour

# This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

This is an email follow-up to our 24 hour initial spill notification. We had a pipeline leak at 6:30am on 3-28-2022 on federal land. I called the BLM Spill Hotline and left a message at 4:10pm on 3/27/2022 and I called the NMOCD Spill Hotline but the voicemail was full. I called the NMOCD Artesia Office and left a notification message with Laura Polk at 4:47pm on 3-28-2022.

We are now preparing our formal report.

I have included the initial reports, the location and some photos.

Kurt A. Shipley Chief Operating Officer Novo Oil & Gas, LLC 1001 West Wilshire Blvd, Suite 206 Oklahoma City, OK 73116 www.novoog.com



From:	Bryan Haney
To:	Tucker, Shelly J
Cc:	Kurt Shipley; jasonwhawley@gmail.com
Subject:	FW: nAPP2209041864 - 48-Hour Notification of Assessment Activities - Novo Hades North Loop Produced Water Release
Date:	Tuesday, April 19, 2022 12:38:00 PM
Attachments:	image001.png Scope of Work Detail - Soil Assessment - NOVO Prod Water Release.pdf Proposed Soil Boring Location Map 4-12-2022.pdf

Hi Shelly,

I know I sent you our work plan and proposed soil boring locations, but wanted to ensure we followed up with the appropriate 48-hour notification regarding the Soil Assessment activities plan for April 25-27<sup>th</sup>. We will install approximately 25 soil borings for vertical and lateral delineation of what appears to be mainly chlorides. Following soil boring installation, boreholes will be properly plugged. It looks like most of this work will occur within the ROW/Easement.

We will have an air rotary drill rig and support trucks onsite to conduct this work.

Please let me know if you need any further information regarding this soil assessment.

Thanks for your help,

Bryan

## Bryan Haney, TX P.G

Senior Project Manager | 361.658.3126 | Bryan.Haney@altamira-us.com

altamira-us.com



From: Bryan Haney
Sent: Tuesday, April 19, 2022 12:30 PM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Bratcher, Mike, EMNRD
<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>; Hensley,
Chad, EMNRD <Chad.Hensley@state.nm.us>
Cc: Kurt Shipley <kshipley@novoog.com>; jasonwhawley@gmail.com
Subject: nAPP2209041864 - 48-Hour Notification of Assessment Activities - Novo Hades North Loop
Produced Water Release

Novo Oil & Gas is providing the 48-hour notification of field assessment activities for the above site. We will be conducting the assessment starting April 25-27th.

Scope of work will be installation of approximately 25 soil borings to 15 feet and collection of soil samples for analysis of chlorides, BTEX, and TPH.

Necessary permits have been obtained from the OSE and Shelly Tucker with the BLM will also be notified.

Thanks for your help and please let us know if you need any further information,

Bryan

Bryan Haney, TX P.G Senior Project Manager | 361.658.3126 | Bryan.Haney@altamira-us.com altamira-us.com



From:	Hamlet, Robert, EMNRD
To:	Bryan Haney
Cc:	<u>Kurt Shipley; jasonwhawley@gmail.com; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD</u>
Subject:	RE: [EXTERNAL] nAPP2209041864 - 48-Hour Notification of Assessment Activities - Novo Hades North Loop Produced Water Release
Date:	Wednesday, April 20, 2022 10:18:45 AM
Attachments:	image003.png

Bryan,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Bryan Haney <Bryan.Haney@Altamira-US.com>
Sent: Tuesday, April 19, 2022 11:30 AM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Bratcher, Mike, EMNRD
<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>; Hensley,
Chad, EMNRD <Chad.Hensley@state.nm.us>
Cc: Kurt Shipley <kshipley@novoog.com>; jasonwhawley@gmail.com
Subject: [EXTERNAL] nAPP2209041864 - 48-Hour Notification of Assessment Activities - Novo Hades

North Loop Produced Water Release

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Novo Oil & Gas is providing the 48-hour notification of field assessment activities for the above site. We will be conducting the assessment starting April 25-27th.

Scope of work will be installation of approximately 25 soil borings to 15 feet and collection of soil samples for analysis of chlorides, BTEX, and TPH.

Necessary permits have been obtained from the OSE and Shelly Tucker with the BLM will also be notified.

Thanks for your help and please let us know if you need any further information,

Bryan

Bryan Haney, TX P.G

Senior Project Manager | 361.658.3126 |

Bryan.Haney@altamira-us.com

altamira-us.com



From:	Hamlet, Robert, EMNRD
To:	Bryan Haney
Cc:	Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD; Harimon, Jocelyn, EMNRD
Subject:	(Extension Approval) Request for Time Extension for Submittal of Assessment and Proposed Remediation Report - NOVO Hades - nAPP2209041864
Date:	Friday, June 3, 2022 10:53:03 AM
Attachments:	image003.png

RE: Incident #NAPP2209041864

#### Bryan,

Your request for an extension to **July 26th, 2022** is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Bryan Haney <Bryan.Haney@Altamira-US.com>
Sent: Friday, June 3, 2022 8:54 AM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>
Subject: RE: [EXTERNAL] Request for Time Extension for Submittal of Assessment and Proposed
Remediation Report - NOVO Hades - nAPP2209041864

I think 30 days would be fine. I plan to have you a report by the end of June.

Bryan Haney, TX P.G Senior Project Manager | 361.658.3126 |

Bryan.Haney@altamira-us.com

altamira-us.com



From: Hamlet, Robert, EMNRD <<u>Robert.Hamlet@state.nm.us</u>>
Sent: Friday, June 3, 2022 9:53 AM

To: Bryan Haney <<u>Bryan.Haney@Altamira-US.com</u>> Subject: RE: [EXTERNAL] Request for Time Extension for Submittal of Assessment and Proposed Remediation Report - NOVO Hades - nAPP2209041864

Bryan,

How long of an extension are you requesting? 30 days?

# Robert Hamlet Environmental Specialist - Advanced

Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Bryan Haney <<u>Bryan.Haney@Altamira-US.com</u>>
Sent: Friday, June 3, 2022 7:18 AM
To: Hamlet, Robert, EMNRD <<u>Robert.Hamlet@state.nm.us</u>>; Bratcher, Mike, EMNRD
<<u>mike.bratcher@state.nm.us</u>>; Tucker, Shelly J <<u>stucker@blm.gov</u>>
Subject: [EXTERNAL] Request for Time Extension for Submittal of Assessment and Proposed
Remediation Report - NOVO Hades - nAPP2209041864

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Rob,

Novo would like to request an extension of time for submittal of our final assessment and proposed remediation plan. We made an attempt at initial remediation, but further remediation will be necessary. We have also recently completed soil assessment activities. We can have you a report by the end of June that outlines our assessment, remediation efforts to date, and proposed remediation moving forward.

Thank you,

Bryan

# Bryan Haney, TX P.G

Senior Project Manager | 361.658.3126 | Bryan.Haney@altamira-us.com altamira-us.com

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**APPENDIX B** Permits



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

#### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 723858 File Nbr: C 04609

Apr. 15, 2022

BRYAN HANEY ALTAMIRA-US LLC 14229 PUNTA BONAIRE CORPUS CHRISTI, TX 78418

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- \* If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- \* If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- \* The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- \* This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely, Aucena Ramirez

(575) 622-6521

Enclosure

explore

Received by OCD: 7/26/2022 9:02:07 AM

			File No.	4604 PODI
NEW	/ ME	XICO OFFICE OF TH	IE STATE ENGINEE	R
	WR-07 APPLICATION FOR PERMIT TO DRILL			
Interstate Stream Commission		(check applicable	box):	1913 . GC
	Fo	r fees, see State Engineer website: ht	tp://www.ose.state.nm.us/	
Purpose:		Pollution Control And/Or Recovery	Ground Source Hea	t Pump
Exploratory Well (Pump test)		Construction Site/Public Works Dewatering	Other(Describe): Er	vironmental Soil Boring
Monitoring Well		Mine Dewatering		
A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.				
Temporary Request - Request	ed Sta	rt Date: 4/26/2022	Requested End Date:	4/30/2022
Plugging Plan of Operations Subr	nitted?	Yes No		

# 1. APPLICANT(S)

Page 51 of 391

Name: Novo Oil & Gas Northern De	elaware, LLC	Name: 0/22 0/1 APR 14 2022 PM4:01 Altamira-US, LLC		
Contact or Agent:	check here if Agent	Contact or Agent:	check here if Agent	
Kurt Shipley		Bryan Haney		
Mailing Address: 1001 W. Wilshire Blvd., Suite 206		Mailing Address: 14229 Punta Bonaire		
City: Oklahoma City		City: Corpus Christi		
State: OK	Zip Code: 73116	State: Texas	Zip Code: <b>78418</b>	
Phone: 405-286-3916 Phone (Work):	🗌 Home 🔳 Cell	Phone: <b>361-658-3126</b> Phone (Work):	🗌 Home 🔳 Cell	
E-mail (optional): kshipley@novoog.com		E-mail (optional): bryan.haney@altamira-us.	com	

FOR OSE INTERNAL USE	Application for Permit, Form WR-0	7, Rev 11/17/16
File No.: C-4600	Tm. No.: 723858	Receipt No.: 2-144445
Trans Description (optional):	ION	
Sub-Basin: (1)B	PCW/LOG Due I	Date: 41523
		Page 1 of 3

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude					
(Lat/Long - WGS84). District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.					
NM State Plane (NAD83) NM West Zone NM East Zone NM Central Zone	· · · _ [	JTM (NAD83) (Me ]Zone 12N ]Zone 13N	ters)		
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) ( <i>Quarters or Halves , Section, Township, Range</i> ) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name		
C-4609P0D1 SB-1	32.3405953	-104.0455863	Twp: T23S, Rng: R28E, Sec: 1		
NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions) Additional well descriptions are attached: Yes No If yes, how many NA					
Other description relating well to common landmarks, streets, or other: From Highway 31 (Potash Mines Road) and Highway 605, travel northwest on Highway 605 approximately 1.4 miles. From Highway 605, turn north on dirt road into site area. Proceed north approximately 0.2 miles to location.					
Well is on land owned by: BLM (leased to Novo Oil & Gas)					
Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? Yes No If yes, how many					
	Approximate depth of well (feet): Boring (1) to 51 ft Outside diameter of well casing (inches): 6-inch diam soil boring				
Driller Name: Envirotech Drilling Services Driller License Number: NM-1757					

#### 3. ADDITIONAL STATEMENTS OR EXPLANATIONS

DSE 011 APR 14 2022 PM4:12

This permit is for the installation of an environmental soil boring for collection of soil samples associated with a release of produced water near the site area. Soil boring will be installed using an air rotary drilling rig. One soil boring will be installed to a depth of 51 feet below ground surface. Soil boring will be plugged following installation and soil sample collection. It is anticipated it will take approximately one hour to install the soil boring and plug back to the surface in accordance with the approved plugging plan.

FOR OSE INTERNAL USE

File No.: C = h h = 0

Application for Permit, Form WR-07

723858 Tm No.:

Page 2 of 3

Exploratory:	Pollution Control and/or Recovery:	Construction	Mine De-Watering:
Include a	Include a plan for pollution	De-Watering:	Include a plan for pollution
description of	control/recovery, that includes the	Include a description of the	control/recovery, that includes the following:
any proposed	following:	proposed dewatering	A description of the need for mine
pump test, if	A description of the need for the	operation,	dewatering.
applicable.	pollution control or recovery operation.	The estimated duration of	The estimated maximum period of time
	The estimated maximum period of	the operation,	for completion of the operation.
	time for completion of the operation.	The maximum amount of	The source(s) of the water to be diverted.
	The annual diversion amount.	water to be diverted.	The geohydrologic characteristics of the
	The annual consumptive use	A description of the need	aquifer(s).
	amount.	for the dewatering operation,	The maximum amount of water to be
	The maximum amount of water to be	and.	diverted per annum.
	diverted and injected for the duration of	A description of how the	The maximum amount of water to be
	the operation.	diverted water will be disposed	diverted for the duration of the operation.
	The method and place of discharge.	of.	The quality of the water.
Monitoring:	The method of measurement of	Ground Source Heat Pump:	The method of measurement of water
Include the	water produced and discharged.	Include a description of the	diverted.
reason for the	The source of water to be injected.	geothermal heat exchange	The recharge of water to the aquifer.
monitoring	The method of measurement of	project,	Description of the estimated area of
well, and,	water injected.	The number of boreholes	hydrologic effect of the project.
🗌 The	The characteristics of the aquifer.	for the completed project and	The method and place of discharge.
duration	The method of determining the	required depths.	An estimation of the effects on surface
of the planned	resulting annual consumptive use of	The time frame for	water rights and underground water rights
monitoring.	water and depletion from any related	constructing the geothermal	from the mine dewatering project.
, i i i i i i i i i i i i i i i i i i i	stream system.	heat exchange project, and,	A description of the methods employed to
	Proof of any permit required from the	The duration of the project.	estimate effects on surface water rights and
	New Mexico Environment Department.	Preliminary surveys, design	underground water rights.
	An access agreement if the	data, and additional	Information on existing wells, rivers,
	applicant is not the owner of the land on	information shall be included to	springs, and wetlands within the area of
	which the pollution plume control or	provide all essential facts	hydrologic effect.
	recovery well is to be located.	relating to the request.	

#### ACKNOWLEDGEMENT

I. We (name of applicant(s)), Kurt Shipley, Bryan Haney

#### Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief

approved

e i

Applicant Signature

App ant Signatu

#### ACTION OF THE STATE ENGINEER

This application is

partially approved denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the <u>attached</u> conditions of approval.

20 22, for the State Engineer, Witness my hand and seal this 2022 PMG; 19 State Engineer By: Signature Title: Print Application for Permit, Form WR-07 FOR OSE INTERNAL USE File No.: Tm No.:

Page 3 of 3

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#### NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

#### SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04609 POD1

Received by OCD: 7/26/2022 9:02:07 AM

File	Number:	C 04609
Trn	Number:	723858

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page: 1

#### NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

#### SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record. The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Page 55 of 391

#### Trn Desc: <u>C 04609 POD1</u>

File	Number:	C 04609
Trn	Number:	723858

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#### NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

#### SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04609 POD1 must be completed and the Well Log filed on or before 04/15/2023.

IT IS THE PERMITTEE'S RESPONSIBILITY TOOBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

#### **ACTION OF STATE ENGINEER**

Notice of Intention Rcvd:		Date Rcvd. Corrected:
Formal Application Revd:	04/14/2022	Pub. of Notice Ordered:
Date Returned - Correction:		Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this <u>15</u> day of <u>Apr</u> A.D., <u>2022</u>

Mike A. Hamman, P.E., State Engineer By: K. Parch

KASHYAP PAREKH

Page 56 of 391

Trn Desc: C 04609 POD1

File	Number:	<u>C 04609</u>	
Trn	Number:	723858	

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#### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

Mike A. Hamman, P.E. State Engineer

DISTRICT II 1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

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April 15, 2022

Novo Oil & Gas Northern Delaware LLC 1001 W. Wilshire Blvd., Suite 206 Oklahoma City, Oklahoma 73116

RE: Well Plugging Plan of Operations for C-4609-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced project. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer.

- (1) Plugging operations shall also be conducted in accordance with NMED, NMOCD, or other State or Federal agencies having oversight for the above described project.
- (2) Maximum 5.2 gallons water per 94 lb. sack Portland Cement PLUS 0.6 gallon per 1% increase in bentonite up to maximum 6% bentonite by dry weight ratio. Bentonite must be hydrated separately and then mixed.
- (3) Any deviation from this plan <u>must</u> obtain an approved variance from this office prior to implementation.

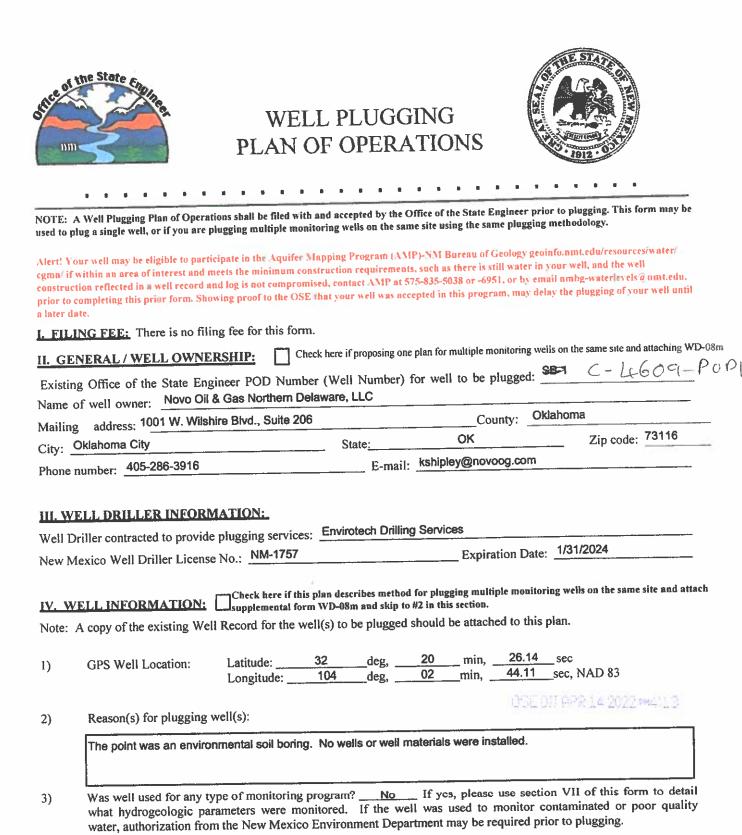
Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Form WD-08 has been updated. The correct and current form can be found on the OSE website at the following link <u>Well Drillers Forms - Water Rights Statewide Projects</u>

Sincerely,

K Parel

Kashyap Parekh Water Resources Manager I



- 4) Does the well tap brackish, saline, or otherwise poor quality water? <u>NA</u> If yes, provide additional detail, including analytical results and/or laboratory report(s): NA
- 5) Static water level: \_\_\_\_\_\_ feet below land surface / feet above land surface (circle one)
- 6) Depth of the well: <u>NA</u>feet

WD-08 Well Plugging Plan Version: July 31, 2019 Page 1 of 5 Released to Imaging: 12/7/2022 3:41:22 PM

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7)	Inside diameter of innermost casing: inches.				
8)	Casing material: NA				
9)	The well was constructed with: an open-hole production interval, state the open interval: <u>NA</u> a well screen or perforated pipe, state the screened interval(s): <u>NA</u>				
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?				
11)	Was the well built with surface casing?       NA       If yes, is the annulus surrounding the surface casing grouted or         otherwise sealed?       NA       If yes, please describe:				
	NA				
12)	Has all pumping equipment and associated piping been removed from the well? If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.				
V. DE	SCRIPTION OF PLANNED WELL PLUGGING: form must be completed for each method.				
dia mangana mangana mangana mangana kana kana kana kana kana kana kan	f this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed a of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such hysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.				
	this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.				
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology				
	proposed for the well:				
	Grout will be pumped into the borehole via a tremie pipe from the bottom to the top.				
2)	Will well head be cut-off below land surface after plugging? <u>NA</u>				
	USE 0/1 APR 14 2022 PM4:12				
	LUGGING AND SEALING MATERIALS:				
Note: 1 from th	The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix re e cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.				
1)	For plugging intervals that employ cement grout, complete and attach Table A.				
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.				
3)	Theoretical volume of grout required to plug the well to land surface: 10 CF or 74 Gallons				
4)	Type of Cement proposed: Portland Cement w/5% Bentonite Grout				
5)	Proposed cement grout mix: <u>6</u> gallons of water per 94 pound sack of Portland cement.				

batch-mixed and delivered to the site 6) Will the grout be: \_

> х \_ mixed on site

WD-08 Well Plugging Plan Version: July 31, 2019 Page 2 of 5

# 7) Grout additives requested, and percent by dry weight relative to cement:

NA

NA

8)

Additional notes and calculations:

# VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

# NA

# VIII. SIGNATURE:

I, Kurt Shipley \_\_\_\_\_, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

4.13.2022 Date Signature of Applicant

# IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

Approved subject to the attached condition	
	day of April 2022 Mike A. Manman
THE STATE OF	John R. D'Antonio Jr. P.E., New Mexico State Engineer
	By: KASHTAP PAREKH
	WD-08 Well Plugging Plan Version: July 31, 2019 Page 3 of 5

# TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

See 12.5 日前中部部部	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	0		
Bottom of proposed interval of grout placement (ft bgl)	51		
Theoretical volume of grout required per interval (gallons)	47		
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	6		
Mixed on-site or batch- mixed and delivered?	on-site		
Grout additive 1 requested	5% Bentonite Grout		
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested		0	E 011 068 1.4 2022 #44:53
Additive 2 percent by dry weight relative to cement			

WD-08 Well Plugging Plan Version: July 31, 2019 Page 4 of 5

# TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

a desta de la companya de la company	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

05E 011 APR 14 2022 MALLS

WD-08 Well Plugging Plan Version: July 31, 2019 Page 5 of 5



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APPENDIX C Photographic Documentation



View south near point of release at wet soil area



View south at point of release near header



View of point of release - rupture in poly pipe



View south at produced water area following release



View southwest at standing water near soil boring locations SB-21, SB-22 and SB-23



View east at vacuum truck located onsite



View north towards point of release header at excavated soil area and stockpile



View south at initial excavated and graded area following release



View south at initial excavated area



View north at initial excavated soil near point of release area



View north at soil boring location SB-5



View of typical soil returns during drilling



View at soil boring location SB-11 (51-foot boring)



View north at soil boring location SB-1 near point of release area



View of bentonite grout and capping soil boring at surface with concrete



APPENDIX D Soil Boring Logs

•

	1.		
	Page	73	of

		BORING RECOF	RD						
EOLOG.	DEPTH	LITHOLOGIC DESCRIPTION				SAM	IPLE		REMARKS
UNIT	(FEET)	N 32,34031 W-104.04536	UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: Soil: ()) PPM AIR: ()
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UNIT	GRO	N 32.34001 W-104.04601 OUND SURFACE:	UNIFIED SOIL	CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: 0.00 PR AIR: 0.00 PP
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		<u> </u>		2/5 I he	12	2	_		
	1		DATE DRILLED: DIRE	ect Push			~		1
3	700 West Rol	binson St., Suite 200 = Norman, Oklahoma 73072 • 405-701-5058 www.altamira-us.com	LOGGED BY:	delle	rl	et	WING N	10:	els à

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		· · · · · · · · · · · · · · · · · · ·	BORING RE	CORD							
EOLOG.	DEPTH	LITI	HOLOGIC DESCRIPTION					SAM	PLE		REMARKS
UNIT	(FEET)	N 32. W - 104	33847 • 0 4632		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: 0.0 ppm AIR: 0.0 ppm
		0-14.10 Beletzh (4 10050 Dry (0-05) Stis.	ouch for P Sam trace grass lost	less IF				000000		XXXX	0
	5 —							00	Willing,	XX	
	10							00		R R	10
	15 — 	(14.75-15) TA 10050 DIY TD-15'D	W fore same & de	lichre				00	1/2	R	15
_	20	6-1 1342 1-2 1343 23 1344 2-4 1345 5-6 1351 28 1352	W fore same & de								20
_	25 —	18 1352 940 1353 11-12 1358 1415 1406									25
	30							· · · · · · · · · · · · · · · · · · ·		······	30
	35 —										35
		CME CONTINUOUS AUGER SAMPLER STANDARD PENETRATION TEST UNDISTURBED SAMPLE WATER TABLE (24 HOURS)	WATER TABLE (TIME OF BORING) LABORATORY TEST LOCATION PENETROMETER (TONS/SQ. FT.) NR: NO RECOVERY	-	O Oil & Ga NUMBER	2	des No DNM2		op Pr	oduce	ed Water Releas
	3700 West	Robinson St., Suite 200 • Norman, Oklah www.altamira-us.com	<b>MIRA</b> noma 73072 • 405-701-5058	date dr Drilling me Drilli	ED BY:	ct Push nvirote		illing	2 AWING	2	zel;

-		BORING RECO		-	1	1			1	-
eolog. Unit	DEPTH (FEET)	LITHOLOGIC DESCRIPTION		N		h	SAM	-		REMARKS
		N 32.33828 W -104.04655		CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	OVAN READING: SOIL: 0 0 PPM AIR: 0 0 PPM
	0	(0-13.5), lodetsh Boden finos + St / 10050 Dry	sand			111-14 1-1-14	0000000	Wy U	KXX	0
	5 -						00	Willy	R	5
	-					in-	00		X	
	- 10 -						00		x	10
	-					-	00	1/2	X	
	15	13.5-15) TAN the sond & calichis pry 10050 TD 15B65	7				0.0		4	15
	20	Smpletures 0-1 1428 1-2 1429 22 1430					+			
	1 1 1	27 1430 3-4 1431 5-6 1434 78 1435								
	25 —	916 1436 1112 1452 1415 1453								25
	30		(1999) (1							30
	- 35									35
		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING)		& Gas	_	ies No	rth Lo	op Pr	oduce	d Water Releas
		UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	PROJECT NU		NVC	DNM22	202		-	
			date drilled Drilling method Drilled by		1/2 t Push	25 MAir Ro ch Dril	Dotary	01	12	-
	3700 West	WATER TABLE (24 HOURS) NR: NO RECOVERY	DATE DRILLED DRILLING METHOD		B- I/a I Push	25 VAir Ro	7 Jotary Iling		3	id

# Page 82 of 391

EOLOG.	DEPTH	LITHOLOGIC DESCRIPTION					SAM	IPLE		REMARKS
UNIT	(FEET)	N 32.33814 W - 104.04674 GROUND SURFACE:		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: D.D. PPM AIR: D.D. PPM
	111	(1-12-25) Reddish Brown Sondy Sil					000000000000000000000000000000000000000		XXXX	0
	5 -						0-0 0-0	all the second second	×	5
	10	(12.25-15) calichie with Red. sand 10050 pay	fre				00	The second second	x X	10
_	15	sand 10050 pay				0	20	///	x	
_	20	TD-15'B65 Saple tomes 0-6 1523 1-2 1524 2-3 1525 3-4 1526								20
	25	$5-6  15^{27}$ $5-8  1530$ $7-16  1531$ $11-12  1540$ $14-15  1541$							en al a	25 -
	30			- 100			and the second			
		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.) WATER TABLE (24 HOURS) NR: NO RECOVERY	PROJECT NOVO PROJECT BORING N	Oil & Gas NUMBER	NVO	es Nor NM220	02	l op Pri	J	35 -
3	700 West R	ALTAMIRA	Date Dril Drilling Meth Drilled Logged	HOD: Direct	84	Air Ro	5 tary	12	or no	2

	-	BORING I	RECORD				_			
EOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION					SAM	APLE I	_	REMARKS
		N 32, 34047 W -104.04576		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: 0.0 PF AIR: 0.0 PF
	0	CO-60 Roddis Brown Fresc Silt Pry 10050	and t			-	00		XXX	
	-				· · · · · ·		0.0	Y.	R	
	5 —	(6.5-12.15) Ton Free souldsilt. Rea cruvel pebblos 20.25"	In termithe	4			00	1/1/1	X	5
	-	pea Gravel perores 20.25	iry				00	1/1/1	X	
	10 -		11			-	00	40	X	10
	15	12,25-35) Loose fresand with Isht Ford Dry Soil tharder more compar depth	ted with				50	11	X	0.0011 1-104440 -
	10 -	depth						1		15
	-	(35-48) calichie + firesond D tracesilt hoose	ry				00	1	V	
	20	(48:51) Greenist Brown clay ned, morst, Groundwater not encountered								20
	25	TD-51 BGS SAmple Ames 6-1 0926 1-2 0929					0.0,		X	25
_	30 -	2-3 0928 3-4 0729 5-6 0932					0.0		X	30
		1-8 0933 9-10 0934 11-12 0936								1999 - Harris II. (1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1
	35	14-15 0937 19-20 0952				4	0.0		X	35
		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING)	PROJECT NOVO C		- Hade	es Nor	th Lo	op Pri	oduced	l Water Releas
		STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.) WATER TABLE (24 HOURS) NR: NO RECOVERY	PROJECT N		NVO	NM22	02			
		ALTAMIRA	DATE DRILLI DRILLING METHO DRILLED I	ED:	Push/			2	2	Do -
3	700 West F	obinson St., Suite 200 = Norman, Oklahoma 73072 = 405-701-5058 www.altamira-us.com	LOGGED E CHECKED E DRAWN E	BY:	Na	re h	DRA	WING I	NO.:	06

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								SAM	IPLE		REMARKS
Eolog. Unit	DEPTH (FEET)		IC DESCRIPTION		N	0					BACKGROUND
		N 32.3. W-104.	4047		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	OVAL READING: SOIL: (D.D. PPI AIR: (D.D. PPI
	35-	GROUND SURFACE:	04719		CLAU	GR	NUN	M	REC	B	AR: 0-10 PM
	-						-	400 miles 100 miles	in ne		
	- - <b>A</b> 5 -						inger Geogra	00		X	-
	-	N 191 - 1999 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997		···· ····					ten ( ) here	_	45
								00		X	50
	-	TD= 51'				-		0.0	Sec. 4	Х	
	1	ND WA	TER UBSEIVED								
	55	n	1								<b>9</b> 5
	1		- 11 - 02								
	-20		- (14								-20
	-	n	an marine and								
	28										-25
	-				1+11	-	6			-	-
-	30 -										.30
	-		- day							-	
	-										
	-85 —			PROJECT	NAME				!		35
		CME CONTINUOUS AUGER SAMPLER	- WATER TABLE (TIME OF BORING)	Novo C	il & Gas		es Nor	th Lo	op Pro	duced	Water Releas
		UNDISTURBED SAMPLE +	PENETROMETER (TONS/SQ. FT.)	PROJECT		NVC	NM22	202			
		WATER TABLE (24 HOURS) NR:	NO RECOVERY	BORING NU	JMBER	SB	-11	1			
			AS	DATE DRILL DRILLING METHO DRILLED	DD: Direct BY: EI	Push/		tary F	22 Rotary		
	3700 West	Robinson St., Suite 200 • Norman, Oklahoma 730 www.altamira-us.com	172 = 405-701-5058	LOGGED CHECKED DRAWN	BY:	PG		DR	AWING	NO.: REZ	OF 2

		BORING RECORD				_			
Geolog. Unit	DEPTH (FEET)	LITHOLOGIC DESCRIPTION				SAN	IPLE		REMARKS
	G	N 32.34 028 W -104.04597	UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVIA READING: SOIL: (), ), PF AIR: (), (), PF
	0	(0-15) fideligh Brown for Sond SITT Bry 10050 Some ralichie Possios Intersporsed throughout				00		XXXX	•
	5					00	1/2/2	X	5
	4					00		X	
_	10					00		X	
	_					00	all all	×	
	15	TD-15'BGS				6.0	刻	X	15
_	20	SAmplotimes O-1 1329 12 1330 2-3 1331 3-4 1332 5-6 1334							20
4	25	7-8 1235 9-10 1336 11-12 135/ 14-15 1352							25
-	30								30
	35								35
		STANDARD PENETRATION TEST LOCATION PROJECT UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	O Oil & Gas		es No NM22		op Pr	oduce	d Water Relea
-	÷	WATER TABLE (24 HOURS) NR: NO RECOVERY BORING DATE DR ALTAMIRA DRILLING ME DRILLING ME DRILLING ME	ILLED: 4 THOD: Direc		3- Los Air Ro	otary			
3	3700 West Rol	binson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058 CHECKE www.altamira-us.com DRAM	D BY: D BY:	W4			AWING	NO.: 1	~ 1



#### Receive

		BORING RECO	ORD				-		
EOLOG.	DEPTH	LITHOLOGIC DESCRIPTION				SAM	IPLE		REMARKS
UNIT	(FEET)	N 32.3401, W - 104.045 87	UNIFIED SOIL	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM. READING: SOIL: <u>0.0</u> ppm AIR: <u>0.0</u> ppm
	0	(0-05) Reddish Brown foresand + Silt hoose (0.5-8.1) ledligh Brown fresh +Silt stigetly moist	1		10100	00 00 00 00		XXXX	0
	5					00		XX	5 -
	10	(8.5-15) Calichie & Reddish prown for JSIT Dry 10050	51			0.0		XX	- 10
	15 —	n por el composition de la composition de la composition de l de la composition de la de la composition de				0.0	1/1	X	- 15 -
_	20	TD: 151BGS Sample toms 0-1 1244 1-2 1245							20 -
_	25	2-3 1246 3-4 1247 5-6 1249 5-8 1250 9-10 1251 1112 1307							25 -
_	30 -	14-15 1308						· · · · · · · · ·	30 -
	35								35 -
		CME CONTINUOUS AUGER SAMPLER	PROJECT NAME NOVO Oil & 0 PROJECT NUME BORING NUMBE	ER NV	des No DNM2	_	oop Pr	oduce	d Water Release
	3700 West	Robinson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058 www.altamira-us.com	DATE DRILLED: DRILLING METHOD: DRILLED BY: LOGGED BY: CHECKED BY:	rect Pus Environ		lotary	32 AWING	332	zaQ.ć

-	1		BORING	RECORD							
geolog. Unit	DEPTH (FEET)	L	ITHOLOGIC DESCRIPTION					SAI	MPLE	_	REMARK
	0-0	BROLIND SLIPEACE	2.33979 104.04602		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: D.D P AIR: D.D P
	-	Dry 10050	own freson.	17214				000		XXX	
_	5 _						1.1	00	HUNI,	A	5
	-	9.25-12.75 TAN	face a list	- 11		1 (		0.0	Milli,	x	
	10	Internetant ( 2,75-15) A	Fao san 1 + silt. Calichia popples	20.25"				06	Nelle V	x	10
	15	Fruce Some som - 0.25 Ph. TD = 15	alichie while D 1 calichie for oughout be	64/0550 65/05				2.0	A	7	15
_	20	5 kmple toms G-1 1443 1-2 1444 2-3 1445 3-4 1446							······································		20
-	25	5-6 1449 7-8 1450 7-10 1451 11-12 1454 14-5 1455									25
3	50 <b>—</b> ———————————————————————————————————										30 -
3	5										35 -
		CME CONTINUOUS AUGER SAMPLER STANDARD PENETRATION TEST UNDISTURBED SAMPLE WATER TABLE (24 HOURS)	WATER TABLE (TIME OF BORING) LABORATORY TEST LOCATION + PENETROMETER (TONS/SQ. FT.) NR: NO RECOVERY	PROJECT N NOVO C PROJECT N BORING NU	Dil & Gas - NUMBER	Hades	-	-	p Proc	duced	Water Releas
370	0 West Robin	ALTAN		Date Drille Drilling metho Drilled B Logged B Checked B	DD: Direct F BY: Envir	Púsh/Ai rótech	Drillin	30	O -	22 Zael	be

		BORING RECO	ORD	-					-	4
GEOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION					SAI	IPLE	_	REMARKS
	0	N 32.33989 W - 104.04629		CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND Own Reading: Soil: <u>7.6</u> pi Arr: <u>7.0</u> pi
	1 1 1	CO-12) Roddish Brown fines- SSIII Dry 10050 Informittale frugments	alichi				0.0	I.	XXX	••••••
_	5 -						00		×	5
							00		R	1000 - 1000 
		(12-15) Calichie & for loddish Brown soil pry loose					00	and	K	10
-	15 -						0.0	1/4	K	15
~	20	TD-15 B6-5 Sample times 6-1 1414 1-2 1415								-20
	25	23 1416 24 1417 56 1421 28 1422 28 1422 3-10 1423								25
-	30	11-12 1435 14-15 1436								
3	5									35
		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	PROJECT NAM NOVO OII 8 PROJECT NUM ORING NUMB	& Gas -	Hade:			p Pro	duced	Water Releas
370	00 West Ro	DRI altamira binson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058	DATE DRILLED: ILLING METHOD: I DRILLED BY: LOGGED BY: CHECKED BY:		Push/A		ary ng	2 Dr	200	005

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## Page 89 of 391

- 1	-	BORING RECORI		1	1	-			
EOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION	z		-	1	APLE		REMARKS
		N 32. 33921 W - 104.04644	UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL
	0	O-G Redush brows & Free sand & SMF Loose Pry			1	00	ŰĮ,	X	0
		-ivi roose pry				00	W.	XX	
_	5 -	(6.25 -11.75) Reddish Brown Sme sail Josef Dry Hard Compacted lenss				60		X	5
		Total of the compaction 10153				00	The MI	X	16
_	10 -					0.0	1/1/2	X	10
	4	Hins -15) Smesand Scalichice Dry Jose Some Calichice popples 625-6	250			00		X	
-	15 -					60		X	15
	-	TD= 15B65 Symple frees				-			
_	20 -	0-1 083/ 1-2 0832- 2-3 0833							20
_	25	3-4 0834 5-6 0836 7-8 0837 9-16 0838							25
		11-12 0841 14-15 0842			entre a				10
-	30 _					200000			
	35	PROJ	ECT NAME					2	35
		STANDARD PENETRATION TEST     LABORATORY TEST LOCATION     PROJ       UNDISTURBED SAMPLE     + PENETROMETER (TONS/SQ. FT.)	ECT NUMBER	2	les No DNM22	-	oop Pr	oduce	d Water Relea
	-	~	G NUMBER	56	5-	10	0	2	
	3700 West		METHOD: Dire	ct Push		lling	AWING	Sil	zak

# Page 90 of 391

		BORING RECO	ORD							
GEOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION	-				SAM	IPLE	-	REMARKS
	0-	N 32.33931 W -104.04617	UNIFIED SOIL	CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OWN READING: SOIL: PF AIR: PF
		(0-75) ked Brows Freson & Sty 1005 × Pry		0		0000	0000		XXXX	C
	5 -	5-5-9-1		-	-		20	Stoller.	x	5
	10	1.5-9.5) Dry compacted Fineson 2 solt some callichia 20.25' kids (9.5-123) Dry loose Reducish B. Finesand f solt	dish Bron	n	(14) (14) (14) (14) (14)	0	2	Mar Carlo	1 X	
		12 25 -15 Dry 10050 Rodelish Bra Shap Sand & white Calichie				a	0	Marin Internet	K	
	15					0	2		K	15
_	20	tD-15'B65 6-1 1-114 12: 1415								20
	25	2-3 1416 3-4 1417 5-6 1420								25
;	30	7-8 1421 9-18 1422 11-12 1425 1415 1427								30
1 3		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	PROJECT NAME NOVO OII & PROJECT NUMI	Gas - BER		s North	l Loop	Pro	duced	35 -
370	00 West Rol	Dinson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058 www.altamira-us.com	DATE DRILLED: LLING METHOD: D DRILLED BY: LOGGED BY: CHECKED BY: DRAWN BY:		irotech	Drilling	R	NG NC PAGE	2 recto	22

# Page 91 of 391

		BORING RECORD	1	r	-		_	-	
Eolog. Unit	DEPTH (FEET)	LITHOLOGIC DESCRIPTION			-	SAN	IPLE	_	REMARKS
		N 32.33866 W - 104.04629	UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: 0.0 PP AIR: 0.0 PP
	0	(0-1) Reddish Brown Grossed & srl+ Dry losse (1-12) fieldish Brown fine sand & silf compacted easily criminalos				8.0 6.6 0.0		XXXX	0
	5 -					00		x	5
_	10 -	(12 - 15) white calichie poose Dry some peoples 20.25"			_	00	Milling and	X	10
		TD = 15' 815				0-0	1/m	X	15
_	20 -	Songle frees 0-1 1333 1-2 B34							20
_	25	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$							25 -
_	30	4-12- 14-15							
	35							11 m (44)	
		STANDARD PENETRATION TEST	O Oil & Gas	- Hade NVON		-	op Pro	duced	Water Release
37	700 West Ro	DATE DR DRILLING ME DRILLING M	THOD: Direct D BY: Env D BY: 4 D BY: 4	irøtech		ng	P C	2	2 Pall

		Dorwice	RECORD		1	-	~	101 -		
GEOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION		-		-	1	IPLE		REMARKS
	0GF	N 32.33871 W - 104.04643		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: 0.0 pl AIR: 0.0 p
		SAND Dry 10050	ty Some	1		(*************************************	0,0 0,0 0.0		XXXX	
	5 -						0.0	In An	×	5
	10 -		d				0.0	Al.	x	10
		13 25-15) 444					0.0	KA	×	
	15	375-15) White calicles trace for sand wellComment 0.5" pessions TD-15' BG S Songle trues 0-1 1640	ud o 25-				0.0		X	15
	20	1-2 1641 2-3 1642 2-4 1643 5-6 1649 7-8 1650								20
	25	9-16 1651 11-12 1654 14-15 16555								25
	30			1	· · · · · · · · · · · · · · · · · · ·			and a second		30
3	5			1		1	ļ			- 35
		CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	PROJECT NOVO C	Dil & Gas -	Hade	-		p Pro	duced	Water Release
	=	WATER TABLE (24 HOURS) NR: NO RECOVERY	BORING NU		B-	10	9			
	9	Son St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058	date drilli Drilling metho Drilled I Logged I	DD: Direct I BY: Env	rotech		ary 09	20	22	10

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## Page 93 of 391

		BORING RE	CORD			-				
EOLOG.	DEPTH (FEET)	LITHOLOGIC DESCRIPTION					SAM	IPLE	-	REMARK
	0	N 32.33825 W - 104.04626	LINIFIED SOU	CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OWN READING: SOIL: 0.0 P AIR: 0.0 P
	-	0-2) Roddish Brown f Sand & Silt Moist gross hoot 2-8-5) Roddish Brown files ar Dry compacted easily crun	Tels			i i i	0.0	all and all	XXXX	
_	5 —	1 pourse sassing crow					0,0		X	5
	10	(8-5-9.73) Jan Fresandd.	silt.				00		K	1999 - 1999 - 1999 1999 - 1999 - 1999 1999 - 1997 - 1999 - 1999
	10 -	(8.5-9.9) Jan fresandt. hoose pry A.15 - 157 calichie & Jun Si Sand pry 10050 Some calichi jebbles 20.25"	e				00	ANNI-LA	X	
_	15 -	TD = 15 B65					0.0		×	15
_	20 -	20-1/122 1-2/1223 23/1224								20
-	25	3-4 1225 5-6 1228 7-8 1229 7-10 1230 11-12 1233 14-15 1234			· (m) · · · · · · · · · · · · · · · · · · ·					25
-	30 -									30
;	35									35
		CME CONTINUOUS AUGER SAMPLER	PROJECT NAM NOVO OII & PROJECT NUM BORING NUMB	& Gas - MBER	Hade:	-	-	op Pro	duced	Water Releas
370	00 West R	Dinson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058	DATE DRILLED: DRILLING METHOD: DRILLED BY: LOGGED BY: CHECKED BY:		irotech		12		3-10	lob

		BORING F	RECORD	_	r	-	-	_	_	
geolog. Unit	DEPTH (FEET)	LITHOLOGIC DESCRIPTION				-	SAM	IPLE		REMARKS
	0 - 0	N 32.33851 W -104.04672		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVIA READING: SOIL: 0.0 PP AIR: 0.0 PP
		(0-2') Moist Reddish Br frac Sand + Silt lows plass (2-145) pry Hand Raddish Bro Silts Frac Sand Crumples ca	the ity			a and	00 66 60		XXXX	0
	5						00	1	X	5
_	10		· · · · · · · · · · · · · · · · · · ·				Dio		R	10
	15	(4.5 - 15) calichite trace f sal 10050 pry wellcement pebbles ~ 0.25"	me				0-0	194 新	XX	
	20	TD=15' B65 Southers	- 1							20
_	25	$\begin{array}{c} 0 -1 & 1036 \\ 1 - 2 & 1037 \\ 2 - 3 & 1038 \\ 3 - 4 & 1039 \\ 5 - 6 & 1043 \\ 7 - 8 & 1044 \end{array}$								25
_	30	9-10 1648 11-12 1051 14-15 1052								30
	35		T							35
		CME CONTINUOUS AUGER SAMPLER	PROJECT NOVO PROJECT BORING N	Oil & Gas NUMBER	- Hade	-		op Pro	duced	Water Releas
37	700 West Rot	Dinson St., Suite 200 • Norman, Oklahoma 73072 • 405-701-5058	DATE DRILI DRILLING METH DRILLED LOGGED CHECKED	BY: Direct	Push/		ng o C		52	2

R	eceived	h	0	CD	. 7	126	120	22	9-1	12-	07	414
1	cccircu	U		$\mathbf{U}$	• /,	40	40.		1.0	4.	012	1111

DEPTH (FEET)	LITHOLOGIC DESCRIPTION					SAM	IPLE		REMARKS
	11 20 22.50		1.000						
0-	ROUND SURFACE: W - 104.04675		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OWN READING; SOIL: <u>0.0</u> pp AIR: <u>0.0</u> pp
- 1 - 1 - 1	(0-2.75 Rodeligh Brown SI H & fin Sont mois L low plas Hity 2.75-11.957 Redulig Brown SI H & fr Sand Dry 1005 some compacted le	-C 6 A53			-	0.0 0.0 0.0 0.0		XXXX	(
5 -						0.6	M.	×	5
10 -						0.0	M	x	
	(1.15 - 15) Dry loose calichie some upto 0-25 petbles of calichie					00	1	x	
15 -	TD = 15BGS					0-0		X	15
20									20
25	0-1 @958 12 0959 2-3 1000 3-4 1061								-25
50	5-6 1004 7-8 1005 9-10 1006								
	14-15 1612			*****					
5						1			35 -
	CME CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	NOVO OI PROJECT NU	I & Gas - JMBER			-	p Proc	duced	Water Release
)0 West Ro	<u> </u>	Drilling Method Drilled By	Envi	Push/A irotech	ir Roti Drillir	12 ary ng	6	22	
		Securit Mois = 1000 plass HUT = 11 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5	Signal Mars (Star) (S	Second Mars - Mars Mars Brown Sill + Free Second Mars Basis Brown Sill + Free Second Mars Basis Brown Sill + Free Second Mars Basis Brown Sill + Free Some Lift 0-25 pills of calichie + rece fine Second D = 15 BGS D	Second marks - both is the second is if	$S = \frac{S = 11 \times 11}{S = 11 \times 11} \text{ floating floating floater Si + 11 + 1 + 5 + e}{S = 11 \times 11 \times 11}  floats 5 = 10 - 10 - 10 \times 11 \times 11 \times 11 \times 11 \times 11 \times$	Samuel Diry Rodellis Storun Still + + free     Bag       2 DS-11/17 Reducts Some     Diry 1605 Some Compared lanss       5     Samuel Diry 1605 Some Compared lanss       10     (1.75 - 15.)       11.75 - 15.)     Diry 16055 Collichie       5     Some Upb 0.25 publics of callichie       15     TD = 15 BGS       16     Diry 1605       17     TD = 15 BGS       18     TD = 15 BGS       19     Jacobie       19     TD = 15 BGS       10     Jacobie       10     Jacobie       11     TD = 15 BGS       12     Jacobie       13     TD = 15 BGS       14     Jacobie       15     TD = 15 BGS       16     Jacobie       17     Jacobie       18     TD = 15 BGS       19     Jacobie       19     Jacobie       10     Jacobie       11     Jacobie       12     Jacobie       13     TD = 15 BGS       14     Jacobie       15     Jacobie       16     Jacobie       17     Jacobie       18     TD = 10 BGS       19     Jacobie       10     Jacobie       10 <td>Some up to 05 some compacted lenss     00       10     (1.35 - 15.)     Dry loose to lichie       11     (1.35 - 15.)     Dry loose to lichie       12     (1.35 - 15.)     Dry loose to lichie       13     (1.35 - 15.)     Dry loose to lichie       14     (1.35 - 15.)     Dry loose to lichie       15     (1.35 - 15.)     Dry loose to lichie       16     (1.35 - 15.)     Dry loose to lichie       17     (1.35 - 15.)     Dry loose to lichie       18     (1.35 - 15.)     Dry loose to lichie       19     (1.35 - 15.)     Dry loose to lichie       10     (1.35 - 15.)     Dry loose to lichie       11     (1.35 - 15.)     Dry loose to lichie       12     (1.35 - 15.)     Dry loose to lichi</td> <td>Sect. Moles Large Large</td>	Some up to 05 some compacted lenss     00       10     (1.35 - 15.)     Dry loose to lichie       11     (1.35 - 15.)     Dry loose to lichie       12     (1.35 - 15.)     Dry loose to lichie       13     (1.35 - 15.)     Dry loose to lichie       14     (1.35 - 15.)     Dry loose to lichie       15     (1.35 - 15.)     Dry loose to lichie       16     (1.35 - 15.)     Dry loose to lichie       17     (1.35 - 15.)     Dry loose to lichie       18     (1.35 - 15.)     Dry loose to lichie       19     (1.35 - 15.)     Dry loose to lichie       10     (1.35 - 15.)     Dry loose to lichie       11     (1.35 - 15.)     Dry loose to lichie       12     (1.35 - 15.)     Dry loose to lichi	Sect. Moles Large

## Page 96 of 391

- 1		BORING RE	CORD		-	-				
EOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION				_	SAN	IPLE		REMARKS
	0	N 32, 33879 W -104.04686		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVAI READING: SOIL: 0.0 pp AIR: 0.0 pp
		CO-3.75 ledligh Brown fore son solt morst low plan forthy				1	0000		XXX	0
_	5 —	3.75-13) Redligh Brown Fre SSTIP Pry hand compare fed le ensily cromples	mses			-	6:0	1/2	X	5
	-		· · · · · · · · · · · · · · · · ·				00		X	9 en. 
-	10 -				(		00		K	10
		(13-14.5) Hard Very wall (concentral c Nock UP to 1" (45-15) Dry loose caliclose tro Sond with pebbles up to D.25"	alichie cesine				00	No the	XX	
-	20 -	TD-15'B63 G-10919 G-20920								20
	25	2-3 0921 3-4 0922 5-6 0925								25 -
	-	7-8 0926 9-10 0927 11-12 09 33	ini -				-			23
-	30	14-15 0934								30 -
			ning and						1)+	
;	35					_		1	1	35 -
	N N N	CME CONTINUOUS AUCER SAMPLER WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION	PRØJECT NOVO PROJECT	Oil & Gas				p Pro	duced	Water Release
		UNDISTURBED SAMPLE PENETROMETER (TONS/SQ. FT.) WATER TABLE (24 HOURS) NR: NO RECOVERY	BORING N		NVON B-	2 ·	32	-	-	_
			DATE DRIL DRILLING METI DRILLED	HOD: Direct	Push/A Pirotech	Drilli	ng	2	2	05
37	00 West Re	obinson St., Suite 200 · Norman, Oklahoma 73072 · 405-701-5058 www.altamira-us.com	LOGGED CHECKED DRAWN	BY:	con .	- Cel	-	ANG NO PAGE	D::	005

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#### Page 97 of 391

		BORING F	RECORD		-					
DEPTH (FEET)	цп	HOLOGIC DESCRIPTION					SAM	PLE		REMARKS
0	ground surface: W -	2.33826		UNIFIED SOIL CLASSIFICATION	GRAPHIC LOG	NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING: SOIL: (), ) PF AIR: (), ) PF
	(G-1) Rose JSIIT loose D (1-12.3 Reddin Loose Dry	Wish TAN fringe my h Brown Siltys	sand Eme sent				00 00 00		XXXX	
5 -							60		X	5
10 -	a						00	4/10/1	X	10
15	(12.5-15) whis Some calic Some Pres	le calichie Dry hie possies ~ 0.2	1605-0				0.0		X	
3 - 1 - 1 - 1	5mg/e face 0-1 1610	1865					-9			15
20	2-3 1612 3-4 1613 5-6 1615 7-8 1616									20
25	9-10 1618 11-12 1622 14-15 1623	14			(14 array) (14 (14) (14) (14) (14) (14) (14) (14)			**************************************		25
30						······································		94444 (44) 94444 (44) 94444 (44) 94444 (44) 9444 (44)		
35				1						35 -
	CME CONTINUOUS AUGER SAMPLER STANDARD PENETRATION TEST UNDISTURBED SAMPLE WATER TABLE (24 HOURS)	WATER TABLE (TIME OF BORING) LABORATORY TEST LOCATION + PENETROMETER (TONS/SQ. FT.) NR: NO RECOVERY	NOVO O PROJECT N	)il & Gas - NUMBER				o Proc	duced	
00 West Ro	<b>U</b>		DRILLING METHO DRILLED I	DD: Direct1 BY: Envi	irotech	Drillin	30	82	2	62
	(FEET) 0	(FEET) $N 3$ 0 - CG - I) Row	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$(FET) = DIPOLOGIC DESCRIPTION \\ N 32.33824 0 - CG-1) Robits & This Frige Sum + 551 H 1005 Dary - (1-123 Robits & This Frige Sum + 5000 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2005 Dry 5 - (1-123 Robits & Boarn Si Hy Sme Sum + 2007 Robits & Boarn Si Hy Sme Sum - 20 - (1-123 Robits & Boarn Si Hy Sme Sum - 300 - (1-2) Robits & Dry Roose - 300 - (1-2) Robits & Dry Roose$	DEPTH         LITHOLOGIC DESCRIPTION         USE           0         ROUND SURFACE:         W - 104.04672         00           0         CROUND SURFACE:         W - 104.04672         00           0         CROUND SURFACE:         W - 104.04672         00           10         -         Silt blocs are         11/23         Reduits & Brown Silty Same Sent           10         -         -         Silt blocs are         11/23         Reduits & Brown Silty Same Sent           10         -         -         Silt blocs are         Silt blocs are         11/23           10         -         -         Silt blocs are         Silt blocs are         Silt blocs are           10         -         -         Silt blocs are         Silt blocs are         Silt blocs are           10         -         -         Silt blocs are         Silt blocs are         Silt blocs are           10         -         -         Silt blocs are         Silt blocs are         Silt blocs are           10         -         -         Silt blocs are         Silt block are         Silt block are           20         -         -         -         -         Silt block are         Silt block are           20 </td <td>DEPTH (FEET)         LITHOLOGIC DESCRIPTION         IS         IS</td> <td>DEPTH (FEET)         LITHOLOGIC DESCRIPTION         IN         S2.733874         IN         I</td> <td>DEPTH (FEE)         LITHOLOGIC DESCRIPTION         SM           0         N         32.33804         000000000000000000000000000000000000</td> <td>DEPTH (FEF)         LITHOLOGIC DESCRIPTION         SAMPLE           N         32.33824         90.90         90.</td> <td>DEPTH (FEE)         LITHOLOGIC DESCRIPTION         Some           0         N         32.33824         Biggin to organize Biggin to organize (1-12-12)         Biggin to organize (1-12-12)</td>	DEPTH (FEET)         LITHOLOGIC DESCRIPTION         IS         IS	DEPTH (FEET)         LITHOLOGIC DESCRIPTION         IN         S2.733874         IN         I	DEPTH (FEE)         LITHOLOGIC DESCRIPTION         SM           0         N         32.33804         000000000000000000000000000000000000	DEPTH (FEF)         LITHOLOGIC DESCRIPTION         SAMPLE           N         32.33824         90.90         90.	DEPTH (FEE)         LITHOLOGIC DESCRIPTION         Some           0         N         32.33824         Biggin to organize Biggin to organize (1-12-12)         Biggin to organize (1-12-12)

## Page 98 of 391

	BORING RECORD										
EOLOG. UNIT	DEPTH (FEET)	LITHOLOGIC DESCRIPTION		Z	GRAPHIC LOG		_	-	APLE	1	REMARKS
	0	N 32.33814 W-104.0466		UNIFIED SOIL CLASSIFICATION		NUMBER	OVM READING	RECOVERY	DEPTH	BACKGROUND OVM READING; SOIL: O.O_ PP AIR: D.O_ PP	
	-	(0-3.5) Dry loose free sand S/7 Brown	+				0-0	1	X	0	
	1	and a state state of the state	1				00	1/1	X		
	1	B. 5 13.75 feddish Brown fre Sand Dry comparted easily crumste	Silt				00	11.	~		
	5 -	i citari,					00		X	5	
	_						00	11	X		
	-						20	1	1	1994	
	10 -									10	
	-	(nor in )				-	28		R		
	-	(13.75 - 15) calickie & fre some					2	ないない			
	15 -	the second s					10	4	1	15	
	1							-		****	
	-	TD Saple trus			_						
	20 _	6-1 1146								20	
	-	2-3 1148				-	-				
	-	3-4 1149									
	25	2-8 1152				Thereit	-			25	
	1	11-12 1156				-					
	-	14-15 115-7						-			
	30 -						-		·····	30 -	
	1					-	uni.	-			
	35				-						
			PROJECT NA	ME			1	1		35 -	
	N	NOVO Oil & Gas - Hades North Loop Produced Water Release									
		STANDARD PENETRATION TEST LABORATORY TEST LOCATION - UNDISTURBED SAMPLE + PENETROMETER (TONS/SQ. FT.)	PROJECT NU	DJECT NUMBER NVONM2202							
	1	WATER TABLE (24 HOURS) NR: NO RECOVERY	BORING NUM	BERS	B-	2	5	-			
		O	Date Drilled Drilling Method Drilled By:	Direct	Push/A irotech			20	22		
37	00 West Re	obinson St., Suite 200 * Norman, Oklahoma 73072 * 405-701-5058 www.altamira-us.com	LOGGED BY: CHECKED BY: DRAWN BY:	0	al	w	DRAV	WING N PAGE	1	feels	

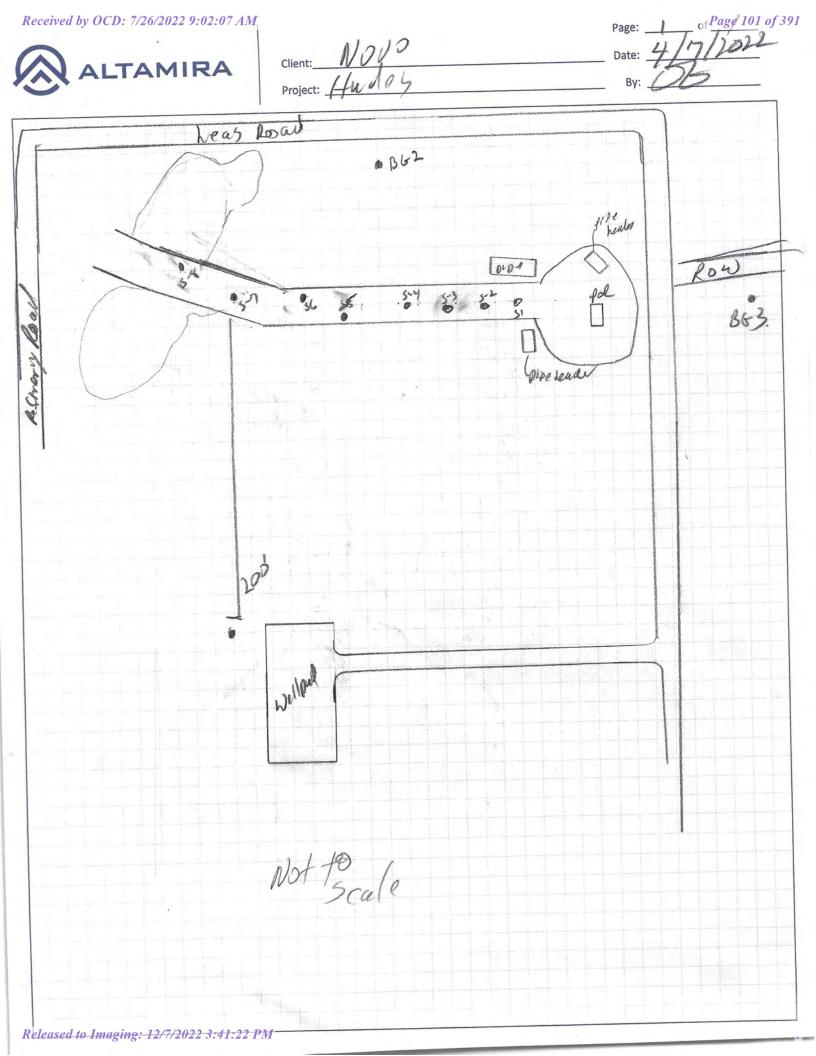
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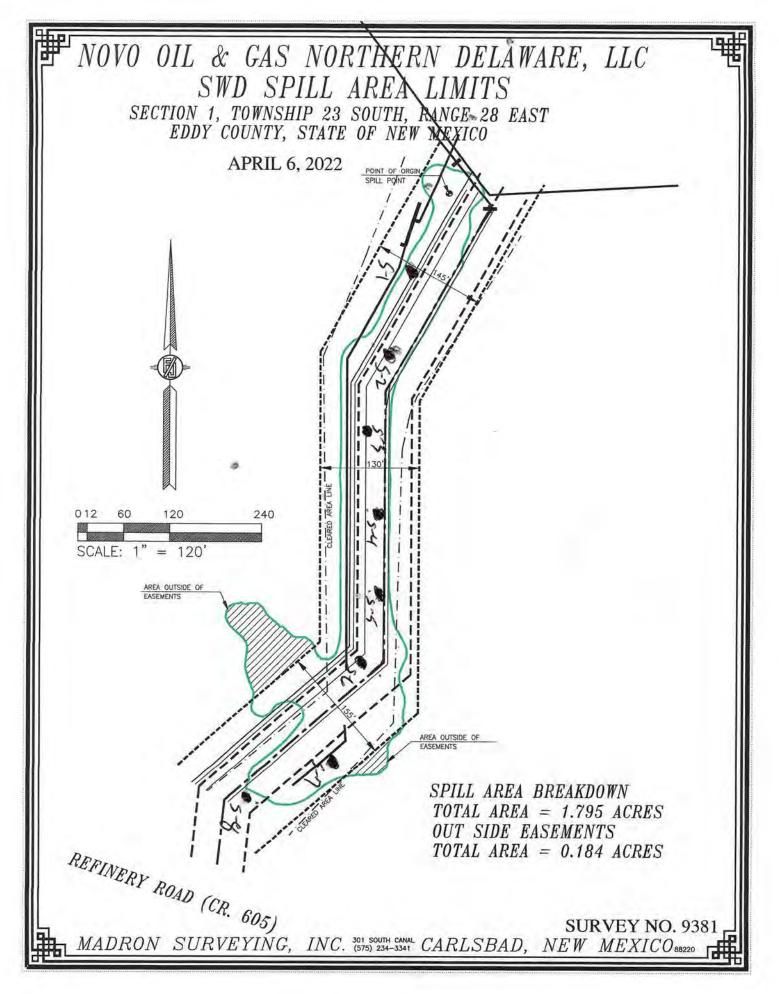


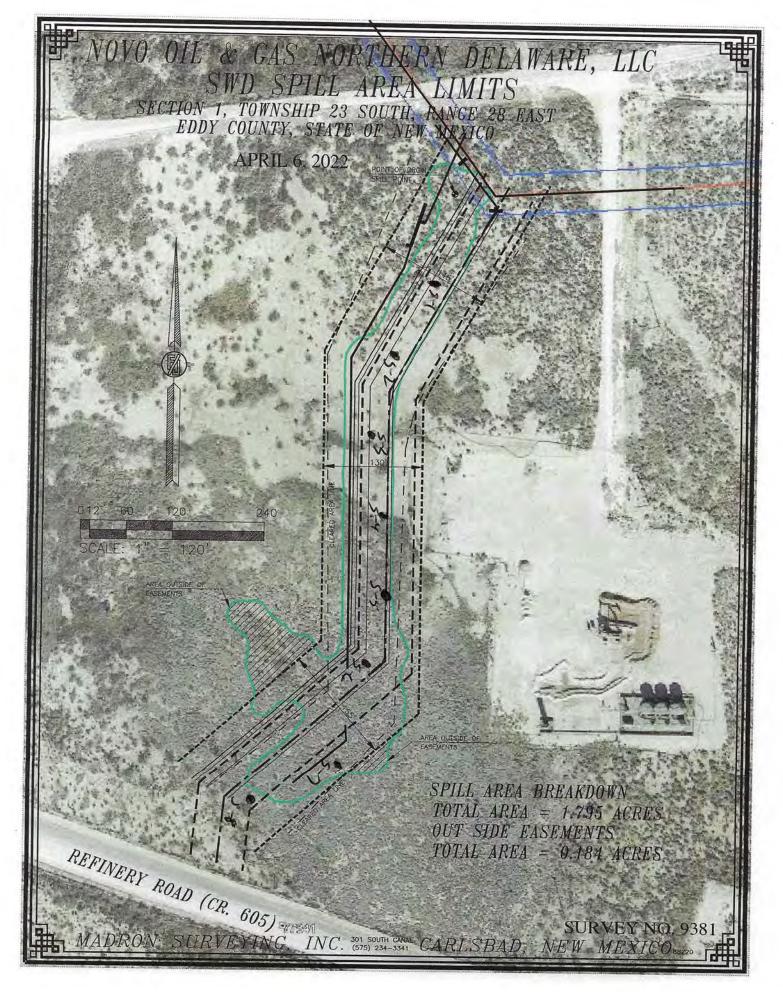
APPENDIX E Field Documentation

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Page: / of \_\_\_\_ Client: Naco ALTAMIRA Date: 4/2/2022 Project: 1000 the les ODO Arrise @ site den but welk Mrough site with Jason Hawley, Referming that more &x custion was resold alles 0830 0845 After call with 12 1m inay singles along Jack of spill will also collect 0900 marked out & single locations Along spillputh at Approx 100 Apart, puckground singles will be North of hease Road In and 3 torbed Area, Sost of Spill Area Approx 1/2 was between spill Area + well Pad, dest of spill Area Appro 1/2 Way to lease Road, Single locations manted with fra Flags with sample ID's written on them distilled water to 1000 decored Styin 1055 Stept frowt with distilled water to Alconor Final day Hilled water Lonse toad to be decored Bo tween each some collection of S-1 thouss and sold start to the SS and some collection of S-1 thouss and the start of th 1239 deput sto to delate sugles & letern tracel







Received by OCD: 7/26/2022 9:02:07 AM 1/25/2022 Page 104 of 39 h Oses deport for site to meet of with drillers & Inolocat personell DEDUARTIES D' Le trilgute Safety meeting willid Boins Locators with Bryon Prillers In spatting beoprobered 0900 more to SB-2 location to Begin poring) 0907 Start 513-2 location 0937 @ SB 3 to Boging Boring 1033 @ SB-4 to begin porns. toot Broat to Jo-Stralos 1107 @ 5B'S to Begin Boring 1151 @ SB-6 To Bogen Borins all porcholos and placinged in completion with Bontonits things & hydraters 1210 Borns @ SD-6 completed & plugged pis Mars to take ling Break while brimbe Jos songles 1229 songles from SB-6 Joured Orland to take goich - Break to eat. 1240 Mored Rig to SB-7 to confuse with soil Borings 1333 @ SB-8 to start Boring 1418 @ SB-S to Start Borny to 5 BES 1512 doic @ SB-9 moved to SB-10 to start borns -1601 @ SB-24 to tart poring 1628 @ 5B-19 to start Boring 1655 completed SB-19 loading up beepibbe to depart Site Sigles In costor with The All Sigle Sloeves huis Boren picked up All trash has Been picked up & Brigged M15 Head of Sile -

Received by OCD: 7/26/2022 9:02:07 AM 1/26/2022 Hades Northlap 2 Page 105 of 391. Orodepart forsta weed to sky & get coder for sayles + Ile Mous trulles + Geoprobe tos B-11 to St unlogd & solop @ ors the beation SB-11 will Boadweed to SI BGS 0755 Childres to collect GAS coordinates from provides points While driller preplig. 0527 drill Rid set yoo she first lig torned on & Tester e-stop 0031 Begin @ SB-1 0831 Degin a SB-1 0915 completed SB-1 sangles In rooler Movin to SB-11) SB-11 W: 11 be advanced to 51'BGS or Stop IS whiter encountered 2952 10/10/14 19-20' Sample From SB-11 Were Able to direct push to 20' switching out to flight Augers to Advance to 51 or shallow IS water encountered. 1126 completed SB-11 Boring Advanced to 51' BGS No water encountered pore hole will be plugged with Bentmitte Chips that will be hydrafed 1147 SB-11 plugged Hydraked Bentmi, tochips to 3' BGS 1150 Junch Break 1270 End Junch break move bearrobe to SB-13 1322 completed SB-13 Starting SB-12 Boing 1408 completed SB-12 mound & set up to SB-15 1451 completed SB-15. Britles to load Geographe Orlando to prop Songlas to Keleo to hab 1523 ( popolo looded heading off site. Online to le la a gogles to has In Holps' Released to Imaging: 12/7/2022 3:41:22 PM Rite in the Rain . .

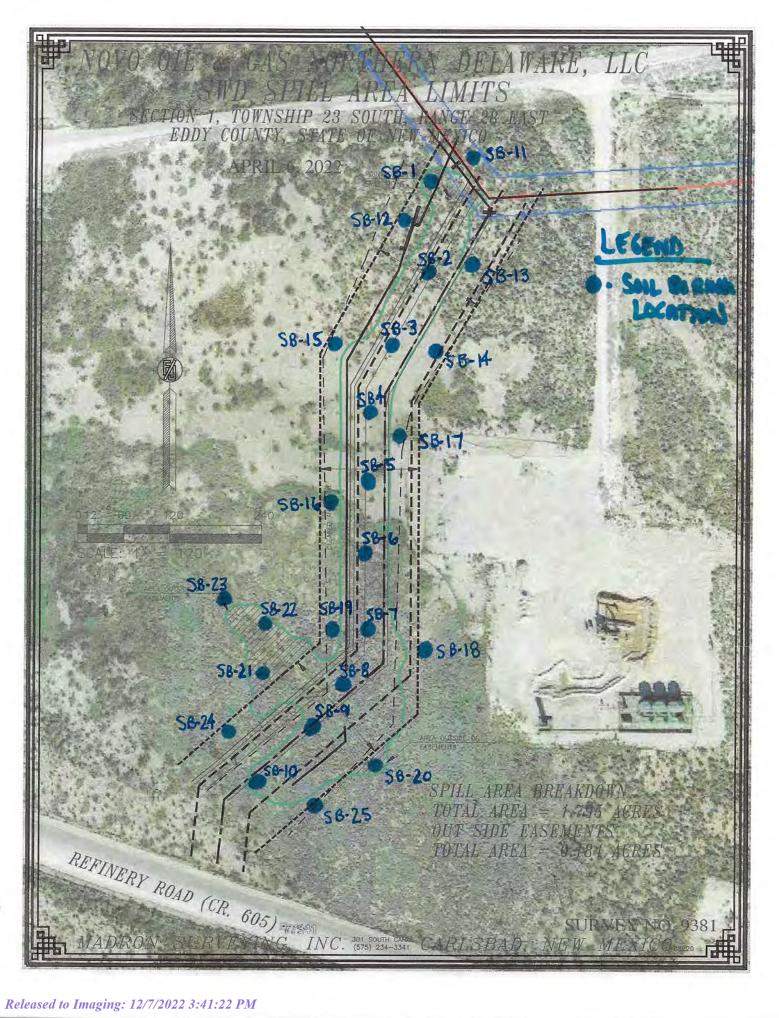
Page 106 of 391 Received by OCD: 7/26/2022 9:02:07 AM 4/27/2022 Vous Hales North loop 0726 depart Forsto 0954 Arrive & location drollers onsiter conducted failgotemeeting ealibrated PED Begge Boring to 15' B65 to set up to OS34 Completed SB-16 noved to 55-23 1029 Sot op @ SB21 To Bagon Borny 1120 moved beeprob to 5B-25 location set ip. Tahmy 15 mm Brack 1135 @ BB-15 to sport Porms 12/2 @ SB-20 Tobogán borens 1248 completed SB-20 will take wich proced Bofore mousing to SB-18 1224 lunch break love nove scoprobo ha 55.18 to Been Borng 1329 @ SB-18 to Bogin Borns 1905 @ 5B-17 to Begin pormy 1503 completed All Bormy locations photosof Ouch location & BPS coordinates of ouch Also collected all songles por coder with Ece 1510 Report Site Released to Imaging: 12/7/2022 3:41:22 PM

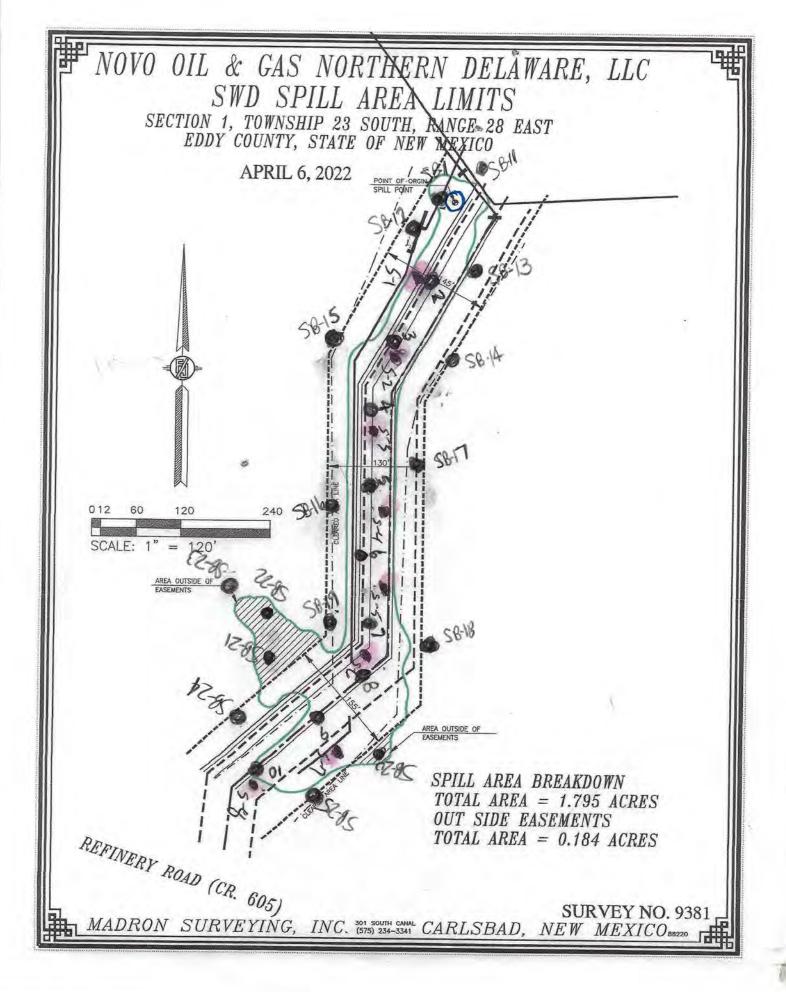


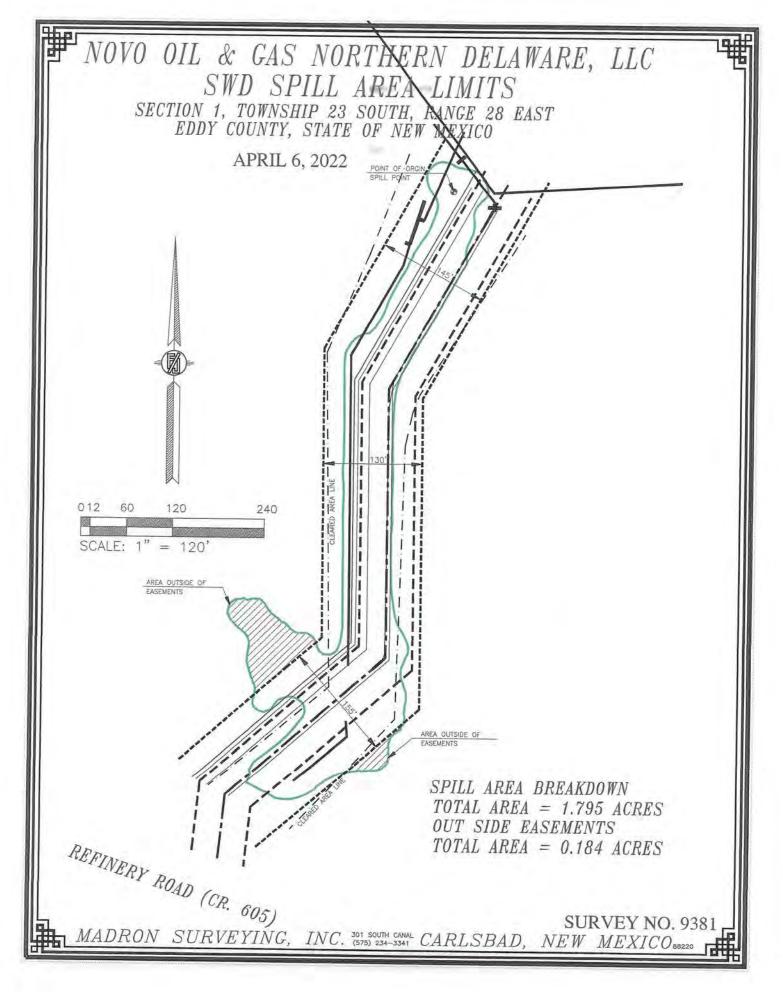
Client: NOUB Project: Adules North Loop

Page: \_\_\_\_\_\_ of \_\_\_\_\_ \_\_\_\_\_ Date: \_\_\_\_\_\_\_ \_\_\_\_\_ By: \_\_\_\_\_\_

North	west	
SB-2 32. 34001	-104.04601	
50-3 32.33983	-104,04615	
58-4 32.33958	-104.104625 04628	
58-5 32.33729	-104.04628	
JB-6 32.33902	-104,04637	
50-7 32 33 369 50-8 32.33847	-104.04633	
5B-9 32.35824	-104.04632 -104.04655	
SB-10 32.33814	-164.04674	
513-24 32.33826	-104.046 72	
5B-19 32:33 \$71	-104.04643	
SB-11 3234047	-104.64576	
513-1 32.34031	-104-04586	
SB-12 32.34028	-104.04597	
33-15 32. 33989	-104.04629	
5B-16 32.33927 5B-21 32.33857	-104.04644 -104.04672	
58-23 32.33877	-104.04686	
SB22 32.33872	-104.04675	
513-25 32.33814	-104.04661	
10-20 32.33 825	-104.04626	
513-18 32. 33866	-104.04629	
SB-19 32.33931	-104-04617	
5B-19 32.33939 5B-14 32.33939 5B-13 32.34013	-104.04602	
50-17 2.34013	-104.645-87	







APPENDIX F Plugging Report

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# WELL RECORD & LOG

# OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

NC	OSE POD NO C-4609-PC		).)		WELL TAG ID N SB-11	10.		OSE FILE NO	S).			
OCATIC	WELL OWNI Novo Oil &		) rthern Delaware, Ll	LC			_	PHONE (OPTI 405-286-39				
VELL L	WELL OWNI 1001 W. W		G ADDRESS lvd., Suite 206					CITY Oklahoma (	City	STATE OK	73116	ZIP
1. GENERAL AND WELL LOCATION	WELL LOCATIO (FROM GP	+44	DI	EGREES 32	MINUTES 20	-	.14 <sub>N</sub>	1072020	REQUIRED: ONE TEN	TH OF A S	ECOND	
NEI	(incom of	J LO	NGITUDE	104	02	44	.11 W	DITIONIN	gonale, inde er	_		
1. GE	The second se		NG WELL LOCATION TO 28E, Sec 1 (area no				ARKS – PL	SS (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVA	LABLÈ	
	LICENSE NO NM-1		NAME OF LICENSEL	DRILLER	David Draybud	:k			NAME OF WELL DRI Envirot		OMPANY ing Services	
	DRILLING ST 4/26/2		DRILLING ENDED 4/26/2022		COMPLETED WELL Installed, only be		BORE HO	LE DEPTH (FT) 51	DEPTH WATER FIRS	ST ENCOU DRY	Colline contraction and all rest	
N	COMPLETE	O WELL IS:	🗇 ARTESIAN	DRY HO	ole 🥅 shali	LOW (UNCO	ONFINED)		WATER LEVEL PLETED WELL DI	RA L	DATE STATIC DR	
OIL	DRILLING FI	UND:	AIR	MUD	ADDIT	TVES - SPE	CIFY:					11.00
RMA	DRILLING M	ETHOD:	ROTARY THAM	MER CA	BLE TOOL	THER - SPE	CIFY:		CHECK	HERE IF	PITLESS ADAI	PTER IS
IFOI	DEPTH	(feet hal)	- unanimarian	CASING	G MATERIAL AN		Î	/	in the	0.072	110.7.92	1.0.0
CASING INFORMATION	FROM	TO	BORE HOLE DIAM (inches)	(include	GRADE e each casing strin e sections of scree	g, and	CON	ASING NECTION TYPE lling diameter)	CASING INSIDE DIAM. (inches)	THI	NG WALL CKNESS nches)	SLOT SIZE (inches)
ING & C												-
2. DRILLING &							-				-	
7										-		
	DEPTH	(feet bgl)	BORE HOLE	10.05.03	IST ANNULAR				AMOUNT		METHO	
IVI	FROM	ТО	DIAM. (inches)	GR.	AVEL PACK SIZ		1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	12-12-14-15	(cubic feet)		PLACEN	7.00 0.00
TEF	0	51	~5 inches		Portland Type 1	with 5% b	entonite gr	out	~6.8		pump mix a	nd tremie
MA						_	_					
LAR												
INN										_	-	
3. ANNULAR MATERIAL												
	OSE INTER	NAL USE		1				WR-2	0 WELL RECORD	& LOG (	Version 01/2	8/2022)
	E NO.				PODN	NO.		TRN	NO.	1		
LOC	ATION					1		WELL TAG I	D NO.		PAGE	1 OF 2

	DEPTH (	eet bgl)			OLOB AND TYPE OF MATT	BLAL ENCOL	AFFEDED	1	3520	ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUI	OLOR AND TYPE OF MATE DE WATER-BEARING CAV attach supplemental sheets to	ITIES OR FRA	CTURE ZONES	WA' BEAR (YES	ING?	YIELD FOR WATER- BEARING ZONES (gpm)
	0	6.5	6.5		reddish brown san	d and silt, dry		Y	✔ N	
	6.5	12	5.5		tan fine grained san	d and silt, dry		Y	✔ N	
	12	35	23		tan fine grained sand	with rock, dry		Y	✓ N	
	35	48	13		tan-brown fine grained sand	and silt with ro	ck, dry	Y	✓ N	1
	48	51	3		greenish-brown	a clay, dry		Y	¥ N	
-								Y	N	
ME								Y	N	1
5								Y	N	1.
3								Y	N	0.0
210								Y	N	
5								Y	N	
1		1.10						Y	N	
	1			-			100	Y	N	1
4. BIDROGEOLOGIC LOG OF WELL	0000	100						Y	N	
ŧ			1	-				Y	N	
								Y	N	
		-						Y	N	
								Y	N	
								Y	N	
		-						Y	N	
								Y	N	
	METHOD U			OF WATER- BAILER	BEARING STRATA:	IA DRY		OTAL ESTIN		0
NOICI	WELL TEST	TEST STAR	RESULTS - ATTA T TIME, END TIM	CH A COPY E, AND A T	OF DATA COLLECTED D	URING WELL RGE AND DRA	TESTING, INCLU WDOWN OVER	JDING DISCI THE TESTIN	HARGE	METHOD, DD.
STANDING ON TODI TO			The	borehole w	s installed to determine if g vas dry HAT PROVIDED ONSITE St					
, 	David Drayb	_								
	CORRECT R	ECORD O BRMIT HO	F THE ABOVE DI DE WITHIN 30	ESCRIBED H DAYS AFT	O THE BEST OF HIS OR H HOLE AND THAT HE OR SI ER COMPLETION OF WEL	HE WILL FILE	THIS WELL REG	F, THE FORE	THE ST.	ATE ENGINEEI
_		SIGNAT	URE OF DRILLER	/ PRINC	SIGNEE NAME				DATE	
0	R OSE INTERN	IAL USE	-		1000		WR-20 WELL	RECORD &	LOG (Ve	ersion 01/28/2022
-	E NO.				POD NO.		TRN NO.			
O	CATION					11/17/1	L TAG ID NO.			PAGE 2 OF 2



# PLUGGING RECORD



#### NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

#### I. GENERAL / WELL OWNERSHIP:

State	Engineer Well Number: <u>C</u>	-4609-POD1				_		
	owner: Novo Oil & Gas N					Phone	No.: 405	-286-3916
Maili	ng address: 1001 W. Wilsl	nire Blvd., Suite 2	06					
City:	Oklahoma City		State:		Ok	lahoma		_ Zip code: 73116
п. м	ELL PLUGGING INFO	RMATION:			2			
1)	Name of well drilling c	ompany that plug	ged well: _	Envirotec	n Drilling	Services	3	
2)	New Mexico Well Dril	ler License No.:	NM-1757		<u> </u>	_	Expira	ation Date: 1/31/2024
3)	Well plugging activitie David Draybuck	s were supervised	l by the follo	wing we	ll driller	(s)/rig su	pervisor(s	):
4)	Date well plugging beg	an: 4/26/2022		_ Date	well plu	ugging co	oncluded:	4/26/2022
5)	GPS Well Location:	Latitude: Longitude:	32 104	_deg, _deg,	20 02	min, min,	26.14 44.11	_ sec _ sec, WGS 84
6)	Depth of well confirme by the following manne	d at initiation of p r: Tape Measure	olugging as:	51	ft be	low grou	nd level (	bgl),
7)	Static water level meas	ured at initiation of	of plugging:	DRY	ft bg	gl		
8)	Date well plugging plan	1 of operations wa	as approved	by the St	ate Engi	ineer:	4/15/2022	
9)	Were all plugging activ differences between the						YES (attach ac	_ If not, please describe Iditional pages as needed):

Not Applicable

Received by OCD: 7/26/2022 9:02:07 AM

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "oper annular space also plugged", etc.
	0-51' - Portland Cement with Bentonite Grout	47 gallons	47 gallons	pump mix with tremie pipe	Dry hole, no well set, soil boring only
Lini Lini	ATURE:		BY AND OBTAIN 7.4805 = gallons 1.97 = gallons		

#### For each interval plugged, describe within the following columns:

I, <u>David</u> Draybuck, , say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

Date

20-

2

Released to Imaging: 12/7/2022 3:41:22 PM

Version: September 8, 2009 Page 2 of 2

.



APPENDIX H Waste Documentation



### **R360 Environmental Solutions, LLC Permian Basin Region**

P.O. Box 3452 Hobbs, NM 88241

#### **Bill To**

Exempt)

NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Suite 206 Oklahoma City, OK 73116

## Invoice

4/18/2022 Date: Invoice #: C237776

**Due Upon Receipt** Terms: NOVO OIL & GAS NORTHERN DELA Generator: Lease: HADES NORTH LOOP Well: Rig: NON-DRILLING PO: Memo:

Item	Qty	Desc	Price	Amount Ticket		Manifest #	3rd Party #	Co. Man	Trucking Co
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292082	4/8/2022	525614		BRIAN HANEY	FULTONS OILFIELD
Contaminated Soll (RCRA Exempt)	20.00		\$22.00	\$440.00 1292083	4/8/2022	8005103		361-658-3126 BRYAN HANEY	PITCHFORK DIRT & RENTAL LLC
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292088	4/8/2022	8005102		361-658-3126 BRYAN HANEY	PITCHFORK DIRT & RENTAL LLC
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292103	4/8/2022	8005114		361-658-3126 BRYAN	PITCHFORK DIRT
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292104	4/8/2022	8005113		HANEY BRYAN	& RENTAL LLC RICO & SONS
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292107	4/8/2022	8005110		HANEY BRYAN	TRUCKING RICO & SONS TRUCKING
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292111	4/8/2022	8005112		HANEY BRYAN	RICO & SONS
Contaminated Soil (RCRA Exempt)	20.00	2	\$22.00	\$440.00 1292138	4/8/2022	8005119		HANEY BRYAN	TRUCKING PITCHFORK DIRT
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292140	4/8/2022	8005115		HANEY BRYAN	& RENTAL LLC
Contaminated Soil (RCRA Exempt)	20.00		\$22.00	\$440.00 1292148	4/8/2022	8005117		HANEY BRYAN	OILFIELD PITCHFORK DIRT

TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY For wire instructions, contact your Account Executive.

& RENTAL LLC

HANEY



1001 West Wilshire Blvd

#### **R360 Environmental Solutions, LLC Permian Basin Region**

NOVO OIL & GAS NORTHERN DELAWARE, LLC

P.O. Box 3452 Hobbs, NM 88241

**Bill To** 

# Invoice

Memo:

Date: 4/18/2022 Invoice #:

C237776

Due Upon Receipt Terms: NOVO OIL & GAS NORTHERN DELA Generator: Lease: HADES NORTH LOOP Well: NON-DRILLING Rig: PO:

Suite 206							
Oklahoma C	ity, OK 73116						
Contaminated Soil (RCRA Exempt)	20.00	\$22.00	\$440.00 1292189	4/8/2022	8005111	BRYAN HANEY	RICO & SONS TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292190	4/8/2022	8005120	BRYAN	RICO & SONS
Exempt)		Mar Sec.			2116.24	HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292191	4/8/2022	8005121	BRYAN	RICO & SONS
Exempt)			and the first start s	. A Charles and		HANEY	TRUCKING
Contaminated Soll (RCRA	20.00	\$22.00	\$440.00 1292192	4/8/2022	8005109	BRYAN	RICO & SONS
Exempt)	and the second se					HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292224	4/8/2022	8005125	BRYAN	PITCHFORK DIR
Exempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292225	4/8/2022	8005123	BRYAN	PITCHFORK DIR
Exempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292296	4/8/2022	8005126	BRYAN	PITCHFORK DIR
Exempt)	1000			1		HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292298	4/8/2022	8005124	BRYAN	FULTONS
Exempt)				- 2010		HANEY	OILFIELD
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292305	4/8/2022	8005129	BRYAN	RICO & SONS
Exempt)			and the local sectors of the			HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292306	4/8/2022	8005130	BRYAN	RICO & SONS
Exempt)						HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292309	4/8/2022	8005122	BRYAN	PITCHFORK DIR
Exempt)						HANEY	& RENTAL LLC
Contaminated Soll (RCRA	20.00	\$22.00	\$440.00 1292314	4/8/2022	8005128	BRYAN	PITCHFORK DIR
Exempt)	- the second	and the second sec				HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292315	4/8/2022	8005127	BRYAN	RICO & SONS
Exempt)			- 400- 1			HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292362	4/8/2022	8005135	BRYAN	PITCHFORK DIRT
Exempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292366	4/8/2022	8005134	BRYAN	PITCHFORK DIR
Exempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292371	4/8/2022	8005133	BRYAN	PITCHFORK DIRT
xempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292373	4/8/2022	8005132	BRYAN	PITCHFORK DIRT
xempt)						HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292378	4/8/2022	8005131	BRYAN	PITCHFORK DIR
xempt)			and the second second	1. Sec. 17		HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292383	4/8/2022	8005108	BRYAN	PITCHFORK DIRT
xempt)			A sub- sub-			HANEY	& RENTAL LLC
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292384	4/8/2022	8005107	BRYAN	PITCHFORK DIR
xempt)						HANEY	& RENTAL LLC
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292502	4/9/2022	8005104	BRYAN	RICO & SONS
xempt)						HANEY	TRUCKING
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292506	4/9/2022	8005118	BRYAN	PITCHFORK DIRT
xempt)						HANEY	& RENTAL LLC
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292507	4/9/2022	8005106	BRYAN	PITCHFORK DIRT
xempt)						HANEY	& RENTAL LLC
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292513	4/9/2022	8005136	BRYAN	Castillos Trucking
xempt)				16.86		HANEY	orbeau dates contractiona
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292516	4/9/2022	8005137	BRYAN	PITCHFORK DIRT
xempt)	Marine Comment					HANEY	& RENTAL LLC
ontaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292518	4/9/2022	8005138	BRYAN	PITCHFORK DIRT
xempt)						HANEY	& RENTAL LLC

TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY For wire instructions, contact your Account Executive.



1001 West Wilshire Blvd

#### **R360 Environmental Solutions, LLC Permian Basin Region**

NOVO OIL & GAS NORTHERN DELAWARE, LLC

P.O. Box 3452 Hobbs, NM 88241

**Bill To** 

## Invoice

PO: Memo:

4/18/2022 Date: Invoice #:

C237776

Terms: Due Upon Receipt **NOVO OIL & GAS NORTHERN DELA** Generator: HADES NORTH LOOP Lease: Well: NON-DRILLING Rig:

NM Sales Tax:

Total

R360-Permian Basi	n Region						
Please Remit To						Subtotal:	\$23,760.00
Exempt)	20.00	\$22.00	\$440.00 1X82608	4/9/2022	8005158	BRYAN HANEY	PITCHFORK DIRT & RENTAL LLC
Exempt) Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292608	10.100.000		HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292604	4/9/2022	8005159	HANEY BRYAN	& RENTAL LLC RICO & SONS
ontaminated Soil (RCRA (xempt)	20.00	\$22.00	\$440.00 1292602	4/9/2022	8005160	BRYAN	PITCHFORK DIRT
xempt)						HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292600	4/9/2022	8005161	BRYAN	RICO & SONS
Exempt)	1973	412.00	+140.00 1202055	HOILVEL	0000102	HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292599	4/9/2022	8005162	HANEY BRYAN	& RENTAL LLC PITCHFORK DIRT
Exempt)	Pow (VM	922.00	0440.00 1202091	41912022	6005157	BRYAN	PITCHFORK DIRT
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292591	4/9/2022	8005157	HANEY	& RENTAL LLC
Exempt)	20.00	\$22.00	\$440.00 1292590	4/9/2022	8005156	BRYAN	PITCHFORK DIRT
Exempt) Contaminated Soil (RCRA	20.00	200.44		11616565		HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292588	4/9/2022	8005154	BRYAN	RICO & SONS
Exempt)	00.00					HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292572	4/9/2022	8005142	BRYAN	RICO & SONS
Exempt)	10010	and the second second			- California -	HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292567	4/9/2022	8005153	BRYAN	PITCHFORK DIRT
Exempt)						HANEY	OILFIELD
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292564	4/9/2022	8005145	BRYAN	FULTONS
Exempt)			11.1.0.0.0 (Dages)	0.000 M		HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292561	4/9/2022	8005146	BRYAN	PITCHFORK DIRT
Exempt)	he week.			TULVEL	5000100	HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292557	4/9/2022	8005150	BRYAN	RICO & SONS
Exempt)		W22.00	V-40,00 1202002	41012022	0003147	BRYAN	& RENTAL LLC
Contaminated Soll (RCRA	20.00	\$22.00	\$440.00 1292552	A/0/2022	8005147	HANEY	& RENTAL LLC PITCHFORK DIRT
Exempt)	20.00	\$22.00	\$440.00 1292550	4/9/2022	8005148	BRYAN	PITCHFORK DIRT
Contaminated Soil (RCRA	20.00	\$22.00	6440 00 4000PPA	100000	0005110	HANEY	TRUCKING
Exempt)	20.00	\$22.00	\$440.00 1292546	4/9/2022	8005149	BRYAN	RICO & SONS
Exempt) Contaminated Soil (RCRA	20.00	600 86	6110 00 100FF 11	1000000	REFEITS	HANEY	& RENTAL LLC
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292523	4/9/2022	8005140	BRYAN	PITCHFORK DIRT
Exempt)	20.00					HANEY	TRUCKING
Contaminated Soil (RCRA	20.00	\$22.00	\$440.00 1292522	4/9/2022	8005139	BRYAN	RICO & SONS
	City, OK 73116						
	01.01/20140						
Suite 206							

R360-Permian Basin Region P.O.Box 671798 Dallas, TX 75267-1798 575-393-1079 (O); 575-393-3615(F)

> TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY For wire instructions, contact your Account Executive.

\$1,306.80

\$25,066.80

Page 119 of 391



SOLUTIONS

## R360 Environmental Solutions, LLC Permian Basin Region

P.O. Box 3452 Hobbs, NM 88241

## Invoiçe

Memo:

Date:4/18/2022Invoice #:C237776

Terms:Due Upon ReceiptGenerator:NOVO OIL & GAS NORTHERN DELALease:HADES NORTH LOOPWell:Rig:NON-DRILLINGPO:PO:

Bill To NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Suite 206 Oklahoma City, OK 73116

### **Summary of Products & Services**

Product	Price	Quantity	Unit	Extended Price
Contaminated Soil (RCRA Exempt)	\$22.00	1,080.00	yards	\$23,760.00
Sales Tax (NM)	\$1,306.80	1.00	each	\$1,306.80

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	NOVO OIL & GAS NORTHERN D CRI4317 BRIAN HANEY 361-658-3126 525614 4/8/2022 FULTONS OILFIELD HOLMAN 122	DEL Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1292082 O6UJ9A000J90 4/8/2022 NOVO OIL & GAS 999908 HADES NORTH L NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity	Units		
Contaminated Soil (RCRA Exempt)		20.00	yards		
I hereby certify that according to the Resou 1988 regulatory determination, the above d <u>X</u> RCRA Exempt: Oil Field wastes generation RCRA Non-Exempt: Oil field waste with characteristics established in RCRA regulat amended. The following documentation is MSDS Information RCRA Hazar	escribed waste is: ated from oil and hich is non-hazard ions, 40 CFR 261 attached to demon	gas exploration and production operation lous that does not exceed the minimum .21-261.24 or listed hazardous waste as astrate the above-described waste is not	ons and are not mix a standards for wast s defined in 40 CFF an-hazardous. (Chec	ted with non-exempt v e hazardous by R, part 261, subpart D, k the appropriate item	vaste.
Driver/ Agent Signature		R360 Representative Sig	gnature		
Customer Approval	TH	IS IS NOT AN INVOID	CE!		
Approved By:		Date:			

.

Received by C R367	OCD: 7/26/2022 9:02:0	7 AM <sub>NEW</sub> MEXICO	) NON-HAZARDOUS C (PLEASE PRI				Page 122 of 39
			GENERAT	TOR	I NO	EDEC1/	
Operator No				Permit/RRC No	Hadles	525614	+ ~
Operators Name	Nova alla	ASILC		Lease/Well Name & No	North	002	
Address	Nova oilte 1001 west wi	Bhire BLI	.id	County	Eddy		
				API No		- * ÷ ·	
City, State, Zip	014/01/01/0 361-65831	City OK	13116	Rig Name & No.	N	A	
Phone No	361-65831	26		AFE/PO No	l		
	EXEMPT E&P W		tion and Amount (place	volume next to w	the second s	cubic yards)	
Oil Based Muds Oil Based Cuttings	4	NON-INIECTABLE WATE Washout Water (Non-II	Contraction and a second second		Washout Water (injecta	ible)	
Water Based Muc Water Based Cutt		Completion Fluid/Flow		ii	Completion Fluid/Flow		
Produced Formati		Produced Water (Non-F Gathering Line Water/V			Produced Water (Inject Gathering Line Water/V		
Link Bottoms C&P Contaminate	wishi Y	INTERNAL USE ONLY	t wastal		DTHER EXEMPT WASTES	(type and generation process	of the wastel
Gas Plant Waste		Truck Washout (exemp	nt waste)				
NASTE GENERA	ATION PROCESS:	DRILLING	COMPLETIO	18-31		GATHERING	LINES
	All non-exempt E&P		EMP1 E&P Waste/Service Id nd be below the threshold I			and Reactivity.	
lon-Exempt Other					oni Non-Exempt Waste L		
UANTITY		В ВА	ARRELS	ι - μουίρ	2014.44	RDS	E - EACH
hereby certify tha	it according to the Resource Conser	vation and Recovery Act	(RCRA) and the US Environm	mental Protection Ag			e described waste
and is (Cherck the a	appropriate classification) Oil hold worths a	puperind from cil and use	- contractions and construction		and the second second second second	10000	
X RCRA EXEN	VPT: load basis only)	sherated from oil and gas	s exploration and production	n uperations and are	not mixed with non-exem	ipt waste (R360 Accepts ci	ertilications on a per
EMERGENCI	MSDS Informatio	iazradous, non-oilleild wa	Hazardous Waste Analysis iste that has been ordered t	by the Department of	Other (Provide Descripti f Public Safety (the order,		zardous waste
Ocla	nto Conzale	2		DAR		SIGNATURE	
-	Dultone		TRANSPOR	The second second	1	20(000000)	
ransporter's	fuitens		TRANSPOR	11EN	11		
ame 🛓	2 tch Ecrk die	+ Rental	LLC	Driver's Name	Molmo.	n Dali	n6)
ddress	407 Hosten	Rd		Print Name			
P	0 Box 691 Co	dsheed NM	88220	Phone No.	122	alan	
hone No.	575			Truck No.		THAT	
hereby certify that	t the above named material(s) was/	were picked up at the Ge	enerator's site listed above a	and delivered without	Uncident to the disposal	lacility listed below.	5()
SHIPMENT	τολτε	DRIVER S SIGNATURE		- Junio	S X	DINVERSSIONAL	New York Contraction of the second se
	TRUCK TIME STAMP		DISPOSAL FA	CUITY	P	ECEIVING AREA	
N:	OUT:		DISPUSALIA	GILITI	Name/Nc		-
te Name/	001				Name/NC	S D	
	Halfway Facility / NM1-006			Phone No.	575-393-1079		,
dress <u>6</u>	5601 Hobbs Hwy US 62/180 Mile Ma	irker 66 Carlshad, NM 88.					
NOF	RM READINGS TAKEN? (Circle One)	YES	NO	If YES, was readin	ng > 50 mícro roentgens? (	circle one) YES	NO
PASS TH	HE PAINT FILTER TEST? (Circle One)	YES		NO		1 140	110
		1	TANK BOTT	OMS			
E F	Feet	Inches					
t Gauge Id Gauge				BS&	W/BBLS Received Free Water	BS&W (%)	
aceived					Total Received		
	A						
the eby certify	that the above pad material has been	an (circle one):	CEPTED DENIED	fif denied, why?		1.0	-
VVV	Manne	418		for	1	man	
•	AMAE (PRIMIT)	b.b.		11113	0	SIGTATURE	)
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-138	White - R360 ORIGINAL	Yellow TRANSPO	DRTER COPY Pink -	GENERATOR SE	TE COPY Gold - RE	TURN TO GENERAT	Version 1

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif, Date: Hauler: Driver Truck # Card # Job Ref #	NOVO OIL & GAS NORTHERN DEL CRI4317 BRYAN HANEY 361-658-3126 8005103 4/8/2022 PITCHFORK DIRT & RENTAL LLC GERARDO 15	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1292083 O6UJ9A000J90 4/8/2022 NOVO OIL & GAS 999908 HADES NORTH L NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity L	Inits	e - correction de la car	
Contaminated Soil (RCRA Exempt)		20.00 y	ards		
I hereby certify that according to the Resour 1988 regulatory determination, the above de X RCRA Exempt: Oil Field wastes genera RCRA Non-Exempt: Oil field waste wh characteristics established in RCRA regulati amended. The following documentation is a MSDS Information RCRA Hazard	escribed waste is: ated from oil and hich is non-hazarc ions, 40 CFR 261 attached to demon	gas exploration and production operations lous that does not exceed the minimum sta .21-261.24 or listed hazardous waste as de astrate the above-described waste is non-h	and are not mix andards for waste efined in 40 CFR azardous. (Chec	ed with non-exempt w e hazardous by R, part 261, subpart D, k the appropriate item	waste.
Driver/ Agent Signature		R360 Representative Signa	iture		
Customer Approval	را × 8.8 د. ∓⊔	IS IS NOT AN INVOICE	-		27 81 78
Approved By:	····	Date:			

Operators Name       Novo oil I GAS LUC       Name         Address       Novo oil I GAS LUC       Name         Address       OO I ucsst will shice Blud       County         Gity, State, Zip       OIS Ichong C. Iy OK F31(6       API No         Phone No.       361 - 658 3126       AFE/PI         EXEMPT E&P Waste/Service Identification and Amount (place volume         Oil Based Muds       NON-INJECTABLE WATERS       Mashout Water (Non-Injectable)         Oil Based Cottings       Washout Water (Non-Injectable)       Produced Water (Non-Injectable)         Water Based Cuttings       INTERNAL USE ONLY       Truck Washout (exempt waste)         Gas Plant Waste       DRILLING       COMPLETION         NON-EXEMPT E&P Waste/Service Identification	anne & No.
Operators Name       Nono Old (CAS, LUC       Name         Nddress       1001 ucst Wilshire Blud       County         API No       API No         City, State, Zip       Otstehome, C. ty OK, P31(6       Rig Na         Phone No.       361 - 658 31 2 6       AFE/PC         EXEMPT E&P Waste/Service Identification and Amount (place volume         Oil Based Muds       Non-Injectable       AFE/PC         Oil Based Muds       Non-Injectable waters       Washout Water (Non-Injectable)       Produced Water (Non-Injectable)         Oil Based Cuttings       Washout Water (Non-Injectable)       Produced Water (Non-Injectable)       Produced Water (Non-Injectable)         Produced Formation Solids       Truck Washout (exempt waste)       Truck Washout (exempt waste)       COMPLETION         Sas Plant Waste       DRILLING       COMPLETION       NON-EXEMPT E&P Waste/Service Identification         All non-exempt E&P waste must be analysed and be below the threshold limits for the service identification       And the service identification	& No.     No.       y     Eddy       ame & No.     Image: Comparison of the second
API No API NO	D. Anne & No. O No. In next to waste type in barrels of cubic yards) OTHEREXEMPT WASTES (type and generation process of the waste) BUILDENEXEMPT WASTES (type and generation process of the waste)
Ity, State, Zip       OK Ichong C. Iy OK 73116       Rig Na         361 - 6583126       AFE/PI         EXEMPT E&P Waste/Service Identification and Amount (place volume on Based Muds         bit Based Muds       Non-INJECTABLE WATERS         Washout Water (Non-Injectable)       Completion Fluid/Flow back (Non-Injectable)         Vater Based Muds       Completion Fluid/Flow back (Non-Injectable)         Vater Based Cuttings       Gathering Line Water(Waste (Non-Injectable)         roduced Formation Solids       INTERNAL USE ONLY         RP Contaminated Soil       X         as Plant Waste       DRILLING         (ASTE GENERATION PROCESS:       DRILLING       COMPLETION         NON-EXEMPT E&P Waste/Service Identification         All non-exempt E&P waste must-be analysed and be below the threshold limits for the service identification	Anne & No. O No. e next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the wasto)
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Atter Based Muds       Completion Fluid/Flow back (Non-Injectable)         /ater Based Cuttings       Produced Water (Non-Injectable)         rodured Formation Solids       Gathering Line Water/Waste (Non-Injectable)         ink Bottoms       INTERNAL USE ONLY         RP Contaminated Soil       N         As Plant Waste       DRILLING         VASTE GENERATION PROCESS:       DRILLING         NON-EXEMPT E&P Waste/Service Identification         All non-exempt E&P waste must-be analysed and be below the threshold limits for the service identification	RODUCTION GATHERING LINES
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All non-exempt E&P waste must be analysed and be below the threshold limits for t	
the second	toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
	Sector from non-telenipe wusie that on buck
ANTITY B - BARRELS areby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any	Z Ø Y - YARDS E - EACH
ress 1407 Haston Rd Print N 88250 Phone	No.
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ereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delive	DELIVERY DATE
ereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delive SUPPMENT DATE DRIVER'S SIGNATURE  TRUCK TIME STAMP  DISPOSAL FACILIT	DEUVERY DATE
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	NOVO OIL & GAS NORTHERN DEI CRI4317 BRYAN HANEY 361-658-3126 8005102 4/8/2022 PITCHFORK DIRT & RENTAL LLC JOSE 14	<ul> <li>Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County</li> </ul>	700-1292088 O6UJ9A000J90 4/8/2022 NOVO OIL & GAS N 999908 HADES NORTH LO NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity	Units		fill strange in
Contaminated Soil (RCRA Exempt)		20.00	yards		
Generator Certification Statement of V	Naste Status				
I hereby certify that according to the Resou 1988 regulatory determination, the above de X RCRA Exempt: Oil Field wastes genera RCRA Non-Exempt: Oil field waste we characteristics established in RCRA regulat amended. The following documentation is MSDS Information _ RCRA Hazard	escribed waste is: ated from oil and hich is non-hazarc ions, 40 CFR 261 attached to demon	gas exploration and production operation lous that does not exceed the minimum st .21-261.24 or listed hazardous waste as d nstrate the above-described waste is non-	s and are not mix andards for wast lefined in 40 CFF hazardous. (Chec	ted with non-exempt wa e hazardous by R, part 261, subpart D, as k the appropriate items)	s
Driver/ Agent Signature		R360 Representative Sign	ature		
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UANTITY			_	B - BARRELS		2 C Y-YARDS	E - EACH
			re) not a hazardo	ous waste as defined by 40	DCFR Part 261 or any applical	ole state law. That each waste has been prope	rly described, classified ar
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			_	applicable regulation_	I production operations and a	re not mixed with non-exempt waste (R360 A	ccents certifications on a r
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	ORLANDO GONZALES 8005114	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	nerated from of e which is non- ulations, 40 CF n is attached to	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	inimum standar vaste as defined te is non-hazard Other (Prov 7	ds for waste hazard l in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Customer Approval			ten len	4000	
	THI	S IS NOT AN INVOID	E!		
Approved By:		Date:			

		GENERATOR	N	°.80051	11
Operator No.		Permit/RRC No		ODOJT	14
Operators Name Novo Oil	+ GAS LLC	Lease/Well Name & No	North 1	000	
1001 west	unlshire Blud	County	Eddy	1	
ilu State Zin Milelah	1 01 7211/	API No.			
hone No. 361 65 831	014 OK 73116	Rig Name & No AFE/PO No.			
EXEMPT E&	P Waste/Service Identification and	Amount (place volume next to	and the second se		
0il Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	)	OTHER EXEMPT WAST	ES (type and generation p	rocess of the wastel
Vater Based Muds Vater Based Cuttings	Completion Fluid/Flow back (Nor Produced Water (Non-Injectable		1		
roduced Formation Solids	Gathering Line Water/Waste (No				
ank Bottoms. &P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)				
As Plant Waste /ASTE GENERATION PROCESS:			PRODUCTION	GATHE	RING LINES
	NON-EXEMPTERP	Waster/Service Identification and Au	nount		KING LINES
All non-exempt i on-Exempt Other	E&P waste must be analysed and be belo				
on exempt other		*please select	from Non-Exempt Waste	List on back	
ereby certify that the above listed material(s), :kaged, and is in proper condition for transport Coll field was RCRA EXEMPT: Oil field was RCRA NON-EXEMPT: Oil field was 261.21-261.3 hazardous is MSDS Inform	tation according to applicable regulation tes generated from oil and gas explorati sly) te which is non-hazardous that does not 24, or listed hazardous waste as defined attached. (Check the appropriate items nation RCRA Hazardou	n. ion and production operations and a t exceed the minimum standards for l by 40 CFR, part 261, subpart D, as a	re not mixed with non-exe waste hazardous by chara	aste has been properly empt waste (R360 Acce acteristics established in cumentation demonstr	pts certifications on a p
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Received by OCD: 7/26/2022 9:02:07	Customer #:	BRYAN HANEY 8005113	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information RCRA Ha	source Conserv e described was nerated from oi e which is non-f ulations, 40 CF u is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval	THIS	S IS NOT AN INVOIC	E!	L

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			GENERAT	OR	I N	Phone No. 36	
perator No			GENERAL	Permit/RRC No.	Holdes	0.800511	13
perators Name	Nora OII + C	AS LLC		Lease/Well Name & No.	North	Loop	
ddress		shire Blud		County	Eddy	ecc p	
	Cu. L L		110	ΑΡΙ Νομ		allia	
	Oklahoma (1 361-658-3126		116	Rig Name & No.		per [F]	
ione No.			in and Amount (stars)	AFE/PO No.		an analyzin and data	
nil Based Muds	CALIVIET EDEP VVI	NON-INJECTABLE WATER	ion and Amount (place) Rs	volume next to w		TES (type and generation pro	cess of the wasto)
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ank Bottoms		Gathering Line Water/W					
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			WPT E&P Waste/Service Ide				
m-Exempt Other	All non-exempt E&P v	vaste must be analysed an	d be below the threshold li		P), Ignitability, Corrosion Non-Exempt Wast		
				preuse seret ( ) c			
JANTITY		B - BAF			20 Y-		E - EACH
	e above listed material(s), is (ar oper condition for transportation			61 or any applicable	state law. That each w	vaste has been properly d	lescribed, classified an
	261,21-261,24, o hazardous is atta MSDS Informatio	n CRCRA F	defined by 40 CFR, part 2G			ocumentation demonstra	
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	8005110	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exempt	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation amended. The following documentation _ MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF i is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar aste as defined te is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by hin 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	1	R360 Representative Si	gnature	
Customer Approval			1.	Actual and a second second
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

	1				GENERAT	OR	12010	NO. 81	1051	L10
Operator No.	N				-	Permit/RRC No. Lease/Well	Francia		_	
Operators Name	Novo		Gos L	LC		Name & No	North	100	P	
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ty, State, Zip	OKIA.	homa	city O	K 7311	6	APLNo Rig Name & No		3	m	401111
ione No		658 31	26	1. 1.2.2.		AFE/PO No				
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ckaged, and is in f RCRA EXEM RCRA NON-E RCRA NON-E RCRA NON-E RCRA NON-E C (reaver) AU ansporter's me ldress reeby certify that SURPMENT L e Name/ rmit No. dress SURPMENT	APT: EXEMPT: DIMONIZED AGAINST ACO PLACH & ACO PLACH & ACO ACO ACO ACO ACO ACO ACO ACO ACO ACO	Oil field wastes load basis only) Oil field waste v 261 21-261 24, hazardous is att MSDS Informat	generated from a which is non-haza or listed hazardo cached. (Check th ion [ $A \subseteq \mathbb{Z}$ $A \subseteq \mathbb{Z}$	n I cu I CC n I cu I CC n I cu I CC NO	ration and production not exceed the minim red by 40 CFR, part 20 ms as provided) fous Waste Analysis (000 F TRANSPOF 0 88 2. 20 or's site listed above a SPOSAL FA	Anter Standards for G S1, subpart D, as an Diver's Name Print Name Phone No. Truck No. and delivered without CILITY Phone No. If YES, was read Conductivity (mmhos/cm)	waste hazardous by chended. The following Other (Provide Des C) C) C) Mame 432-448-4239 ing > 50 micro roentg &W/BDLS Received	aracteristics g documentat cription Belor LAL posal facility I RECEI /No.	established ion demon w) votratiuse isted bolow Danver VING A	YES
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Received by OCD: 7/26/2022 9:02:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #:	BRYAN HANEY 8005112	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exempt	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserv re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with no ds for waste hazardou l in 40 CFR, part 261, dous. (Check the appr	on-exempt wast is by subpart D, as opriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	in investment wet	
Customer Approval Approved By:	THI:	S IS NOT AN INVOIC	EN		

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erator No.	GENE	RATOR	NO	P-8005112	
		Permit/RRC No. Lease/Well	Hades	UCOULL.	
erators Name Novo Oil + Ac dress 1001 west witch	is LLC	Name & No.	North	loop	
dross 1001 west witch	ne Blud	County	Eddy		
y, State, Zip Oklahoma Q	U OK 73116	API No. Rig Name & No.		HON Drill	
one No. 361-6583126	14_0.K_15.10	AFE/PO No.			
EXEMPT E&P Waste	Service Identification and Amount (	place volume next to wa	ste type in barrels o	r cubic yards)	
Branning Street St	IN-INJECTABLE WATERS ashout Water (Non-Injectable)		OTHER EXEMPT WAST	ES (type and generation process of	the waste}
ater Based Muds Co	mpletion Fluid/Flow back (Non-Injectable				
oduced Formation Solids Ga	oduced Water (Non Injectable) thering Line Water/Wa <mark>ste (Non-In</mark> iectabl	e)			
Dumme	FERNAL USE ONLY Jck Washout (exempt waste)				
s Plant Waste					
ASTE GENERATION PROCESS:		1	PRODUCTION	GATHERING LI	NES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/Ser most be analysed and be below the thre			ity and Reactivity	
-Exempt Other			n Non-Exempt Woste		
ANTITY	B - BARRELS		20 Y-Y	ARDS	E - EACH
reby certify that the above listed material(s), is (are) no	at a hazardous waste as defined by 40 CFF	R Part 261 or any applicable s			ed, classified an
kaged, and is in proper condition for transportation acc	ording to applicable regulation.				
(PRINT) AUTHORIZED AGENIS SIGNATURE		DATE	-	SIGNATURE	
	TDANC				
Rico & sony	INAIVSI	PORTER	Λ,		
isporter's	Rental (CC	Driver's Name	Adria	ing Matu	rino
ress 1407 Haston Rd	Rental (CC		Adria	ing Matu	rino
ress 1407 Haston Rd Po Box 691 Corls	Rental (CC	Driver's Name Print Nome Phone No	Advio	ing Matu	rno
ress 1407 Haston Rd PO Box 691 Corls ne No.	bad NM 88220	Driver's Name Print Name Phone No_ Truck No <sub>+</sub>	12		rino
ress 1407 Haston Rd PO Box 691 Corls ne No.	Rental CCC bad NM 88220 e picked up at the Generator's site listed a	Driver's Name Print Name Phone No Truck No above and delivered without	12 Incident to the dispose -2 - 2 - 2 - 1		rino
ress 1407 Haston Rd PO Box 691 Corls ne No.	bad NM 88220	Driver's Name Print Nome Phone No Truck No above and delivered without DELIVERY	12 Incident to the dispos -2-27		
ress 1407 Haston Rd PO Box 691 Corls ne No. shipment DATE Date Date	Rental CCC bad NM 88.220 e picked up at the Generator's site listed a	Driver's Name Print Nome Phone No Truck No above and delivered without DELIVERY	12 Incident to the dispos -2-27	BI factity listed below. DRIVER'S SIGNATURE RECEIVING AREA	rino
Image: Suprementation of the second secon	Rental CCC bad NM 88.220 e picked up at the Generator's site listed a	Driver's Name Print Name Phone No. Truck No. above and delivered without DELIVERY	/2 incident to the dispos -2-22 ( PATE Name/N	BI factity listed below. DRIVER'S SIGNATURE RECEIVING AREA	rino
Image: Sporter's ne       Pitch Fork dirth t         ress       1407 Haston Rd         PO Box 691 Corts         ne No,         reby certify that the above named material(s) was/wer         SHIPMENT DATE         ORI         TRUCK TIME STAMP         OUT:	Rental CCC bad NM 88.220 e picked up at the Generator's site listed a	Driver's Name Print Name Phone No. Truck No. above and delivered without DELIVERY	12 incident to the dispos -2 22	BI factity listed below. DRIVER'S SIGNATURE RECEIVING AREA	rino
Image: State of the state	Rental CCC bad NM 88.220 e picked up at the Generator's site listed a	Driver's Name Print Name Phone No. Truck No. above and delivered without DEUVERY L FACILITY	/2 incident to the dispos -2-22 ( PATE Name/N	al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA Io.	NO
Image: Superior of State o	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ver 3 signature DISPOSAL Hatt F. Way	Driver's Name Print Name Phone No. Truck No. above and delivered without DEUVERY L FACILITY	12 incident to the dispos -2-227 DATE Name/N 132-448-4239	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA Io.	<u>.</u>
SHIPMENT DATE  Point Content of the above named material(s) was/wer  SHIPMENT DATE  ORI  CONT  CONT	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ver 3 signature DISPOSAL Hatt F. Way	Driver's Name Print Name Phone No Truck No, above and delivered without DELIVERY L FACILITY Phone No. If YES, was reading Conductivity (mmhos/cm)	12 incident to the dispos -2-227 DATE Name/N 132-448-4239	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA Io.	NO
Image: Sporter's ne       Pitch Forck divid the temperature of the second	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ZER'S SIGNATURE DISPOSAT Hatt F. Way YES NO	Driver's Name Print Name Phone No. Truck No, above and delivered without DELIVERY LFACILLITY Phone No. If YES, was reading Conductivity (mmhos/cm)	12 incident to the dispos -2-227 DATE Name/N 132-448-4239 > 50 micro roentgens	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA to.	NO
Image: Superior of the sector of the sect	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ver 3 signature DISPOSAL Hatt F Way YES NO TANK BO	Driver's Name Print Name Phone No. Truck No, above and delivered without DELIVERY LFACILLITY Phone No. If YES, was reading Conductivity (mmhos/cm)	12 incident to the dispos -2-227 DATE Name/N 132-448-4239	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA Io.	NO
Image: Superior of State o	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ver 3 signature DISPOSAL Hatt F Way YES NO TANK BO	Driver's Name Print Name Phone No. Truck No, above and delivered without DELIVERY LFACILLITY Phone No. If YES, was reading Conductivity (mmhos/cm)	/2 incident to the dispos -2-227 DATE Name/N 132-448-4239 > 50 micro roentgens	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA to.	NO
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ShipMent DATE  Point Content of the above named material(s) was/wer  ShipMent DATE  ORI  TRUCK TIME STAMP  OUT:  Name/ nit No Red Bluff Facility/ STF-065 So53 VS Highway 285, Ora, TX 79770 NGRV: READINGS TAKEN? (Circle One) Inical Analysis (Mg/I)  Feet  Sauge Gauge Sived	Pental LLC bad NM 88220 e picked up at the Generator's site listed a ver 3 signature DISPOSAT Hatt F Way YES NO Inches	Driver's Name Print Name Print Name Phone No. Truck No, above and delivered without DELIVERY Phone No. If YES, was reading Conductivity (mmhos/cm) BS&V BS&V	/2 incident to the dispos -2 e27 Name/N Name/N 132-448-4239 > 50 micro roentgens	Al factity listed below. DRIVER'S SIGNATURE RECEIVING AREA to.	NO

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005119	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exempt	t)	20.00	yards	
Generator Certification Statement hereby certify that according to the Res 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ger RCRA Non-Exempt: Oil field wastes characteristics established in RCRA regulation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi which is non-f ulations, 40 CF i is attached to	vation and Recovery Act (RCRA) and ste is: 1 and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Sig	gnature	
Sustomer Approval	THIS	S IS NOT AN INVOIC	E!	

		GENERATOR	EQUIRED INFORMAT		10
	LAS LLC Ishire Blud	Permit/RRC Lease/Well Name & No County	No. Hodes	NO. 80051	13
ty, state, Zip Oklahomo ( ione No. 361 658 31	14 OK 73116	API No. Rig Name 8 AFE/PO No.		R	
	/aste/Service Identification and	Amount (place volume next	CONTRACTOR OF THE OWNER OF THE OWNER		
Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms &P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (Nor INTERNAL USE ONLY Truck Washout (exempt waste)			ASTES (type and generation p	occess of the waste)
ias Plant Waste	DRILLING	COMPLETION	PRODUCTION	GATHE	RING LINES
All non-exempt E&P	NON-EXEMPT E&P waste must be analysed and be belo	and the second sec	d Amount	sivity and Reactivity	
UANTITY	B - BARRELS		20 Y	- YARDS	é - each
RCRA EXEMPT:       Oil field wastes g load basis only)         RCRA NON-EXEMPT:       Oil field wastes g load basis only)	on according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D,	nd are not mixed with non-	naracteristics established in documentation demonstr	pts certifications on a po
ckaged, and is in proper condition for transportation         X       RCRA EXEMPT:       Oil field wastes generation         Image: Non-EXEMPT:       Oil field waste       Oil field wastes         RCRA NON-EXEMPT:       Oil field waste       Oil field waste         Accent and the set of the set	on according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis <u>4 &amp; - 22</u> DATE	nd are not mixed with non- for waste hazardous by ch as amended. The following	naracteristics established in documentation demonstr	pts certifications on a po
ckaged, and is in proper condition for transportation         X       RCRA EXEMPT:       Oil field wastes pload basis only)         RCRA EXEMPT:       Oil field wastes pload basis only)         RCRA NON-EXEMPT:       Oil field waste was 261.21-261.24, or hazardous is attained with the state of the sta	on according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous RCRA Hazardous	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis <u>4B22</u> DATE DATE RANSPORTER Driver's Nar Print Name Mone No. Truck No.	nd are not mixed with non- s for waste hazardous by ch as amended. The following Other (Provide Desc ne	naracteristics established in documentation demonstr cription Below) signature	pts certifications on a p 1 RCRA regulations, 40 0
Ackaged, and is in proper condition for transportation Ackaged, and is in proper condition for transportation Ackaged, and is in proper condition for transportation Or CRA EXEMPT: Oil field wastes pload basis only) CREANDOC CONSCIENTS of the state	on according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous RCRA Hazardous	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis <u>4B22</u> DATE DATE RANSPORTER Driver's Nar Print Name Mone No. Truck No.	nd are not mixed with non- for waste hazardous by ch as amended. The following Other (Provide Desc ne USSE Gran 14 without incident to the disp	naracteristics established in documentation demonstr cription Below) signature	pts certifications on a po
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And is in proper condition for transportation         Image: Constraint of transportation	an according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous on RC	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis	nd are not mixed with non- for waste hazardous by ch as amended. The following Other (Provide Desc ne José Lia 144 without incident to the disp DELIVERY DATE Name, 432-448-4239 reading > 50 micro roentge	aracteristics established in documentation demonstration cription Below) SIGRATURE	pts certifications on a p n RCRA regulations, 40 G rating the waste as non-
Inckaged, and is in proper condition for transportation         Image: Constraint of transportation	an according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous on RCRA Hazardous RCRA HA	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis ANSPORTER Driver's Nar Print Name O Phone No. Truck No. site listed above and delivered Phone No. Truck No. Site listed above and delivered Phone No. Truck No.	nd are not mixed with non- for waste hazardous by ch as amended. The following Other (Provide Desc ne USE Chan Name, 432-448-4239 reading > 50 micro roentgo	Aaracteristics established in documentation demonstration cription Below) SIGNATURE	pts certifications on a point of the master as non-
Image: State of the state	an according to applicable regulation generated from oil and gas exploration which is non-hazardous that does not or listed hazardous waste as defined ached. (Check the appropriate items on RCRA Hazardous on RCRA Hazardous RCRA HA	n. on and production operations a exceed the minimum standards by 40 CFR, part 261, subpart D, as provided) s Waste Analysis AMSPORTER Driver's Nar Print Name O Phone No. Truck No. site listed above and delivered Phone No. Truck No. Site listed above and delivered Phone No. Truck No.	nd are not mixed with non- for waste hazardous by ch as amended. The following Other (Provide Desc ne USE Chan Name, 432-448-4239 reading > 50 micro roentgo	Aaracteristics established in documentation demonstration cription Below) SIGNATURE	pts certifications on a provide the second s

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Received by OCD: 7/26/2022 9:02:0 RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY 8005115 4/8/2022 FULTONS OILFIELD HOLMAN 122	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
<sup>o</sup> roduct / Service		Quantity U	nits		Electron Prised
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
<b>Generator Certification Statement</b> hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg umended. The following documentation MSDS Information RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazard	are not mixed with no ds for waste hazardous in 40 CFR, part 261, s dous. (Check the appro	n-exempt waste s by subpart D, as opriate items):
Driver/ Agent Signature	D	R360 Representative Si	gnature		
Sustomer Approval			1	1	
	THI	S IS NOT AN INVOID	:E! //	\ \	
Approved By:		Date:			

		GENERAT	OR	11 1 N	°. 80051	n Honey 51 658 3120
Operator No			Permit/RRC No.	Hade	5 000011	
Operators Name Novo Cil	AAS LLC		Lease/Well Name & No	North	LOOP	
Address 1001 west	vilshire Blud		County	Eddy		
			API No.		10	
ity, State, Zip Oklahoma hone No 361-658-32	City OK 73 126	116	Rig Name & No. AFE/PO No		0 (1.)	
EXEMPT E&F	Waste/Service Identifica	ation and Amount (place	volume next to wa	ste type in barrels	or cubic yards]	
Dil Based Muds Dil Based Cuttings	NON-INJECTABLE WAT	And in case of the local division of the loc	and the second	O THER EXEMPT WAS	TES (type and generation pro	cess of the waste)
Water Based Muds	Washout Water (Non- Completion Fluid/Flow					
Water Based Cuttings	Produced Water (Non-					
Produced Formation Solids	Gathering Line Water/	Waste (Non-Injectable)				
&P Contaminated Soil X	Truck Washout (exemp	pt waste)				
Sas Plant Waste		P=1				
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	N LXI	PRODUCTION	GATHERI	NG LINES
		EMPTE8P Waste/Service Ide			and an and a second	
	&P waste must be analysed a	and be below the threshold li				
on-Exempt Other			~piease select fra	m Non-Exempt Wast	ELIST ON DOCK	
UANTITY	B - B.	ARRELS		20 Y-	YARDS	E - EACH
nereby certify that the above listed material(s), i ickaged, and is in proper condition for transport			or of any applicable	state law, that each y	waste has been property u	escripeu, classifieu ar
261 21 261.2	e which is non-hazardous tha 4, or listed hazardous waste attached. (Check the approp nation RCR4	as defined by 40 CFR, part 20			locumentation demonstra	
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Received by OCD: 7/26/2022 9:02:0	Customer: Customer #:	BRYAN HANEY 8005117		
Facility: CRI				
Product / Service		Quantity U	nits	· · · · · · · · · · · · · · · · · · ·
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
<b>Generator Certification Statement</b> hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg unended. The following documentation MSDS Information RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ration and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	in the pro	R360 Representative Si	gnature	
Justomer Approval		S IS NOT AN INVOID		
				Z
Approved By:		Date:		V

			NERATOR	Phone No.	
Dependence of the second seco	Operator No	GE		- aldes 8005	11/
	Operators Name Novo oil +	GAS LLC	Lease/Well	North Loop	
alp Mar. 10  CK Lohomera C. Lip OK A 13112  Big Hanne No  CK Lohomera C. Lip OK A 13112  Big Hanne No  CK Lohomera C. Lip OK Lohomera C. Lip OK A 13112  Big Hanne No  CK Lohomera C. Lip OK Lohomera C. Lip OK Lohomera A. Lip OK Lohomera C. L	address 1001 west 0	ulshire Blud	County	Eddy	
	OK la bana	AL OK 13111		WI	7
	Phone No. 361-658	3126 SIZE		* <u>I_*</u>	-
All Novi Cattings       Walking Walk Name (Anno) (repletable)         All Novi Cattings       Completion (Inscription Anno)         All Novi Cattings       Novi Novi Cattings         All Novi Cattings       Novi Cattings         All Novi Cattings       Novi Cattings         All Novi Cattings       Novi Novi Cattings			ount (place volume next to wa	aste type in barrels or cubic yards)	ALC: NOT
		Statement and a		OTHER EXEMPT WASTES (type and generation	on process of the wastel
			ectable)		
	Produced Formation Solids	Gathering Line Water/Waste (Non-Init	ectable)		
VASTE GENERATION PROCESS:  DRILLING COMPLETION COMPLETION CONTROL CONTRUCT CONTROL CONTROL CONTROL CONTROL CONTRUCT CONTROL CONTROL C					
Altrans-exempt BSB / watter multi-bit analytoid and be block that there had dimits for tradeds [CEED, public thy. Correlations of lock         In the observed of the intervent of the block that the should be block that be block that block block that block that block that block that		Carenal Larray			
		A E&P waste must be analysed and be below th	in threshold limits for toxicity (TCL	P), ignitability, Corrosivity and Reactivity	
			please select fro		
ackaged. and is in proper condition for transportation according to applicable regulation.           RCWA EREMPT:         In tell wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (RB60 Accepts certifications on a load last's only)           OIL field wastes within is non-bacardius that does not exceed the minimum standards for waste bacardous by characteristics established in RCRA regulations, a hazardous is attached. (Check the appropriate items as provided)         Other (Provide Description Below)           MI         Secontare         Other (Provide Description Below)           PLAD PORK         Intell wastes generated item oil and gas explorations. A supervised item of the appropriate items as provided)         Other (Provide Description Below)           MSDS Information         Intell wastes exploration. A comparison of the appropriate items as provided)         Other (Provide Description Below)           MSDS Information         Intell wastes exploration. A comparison of the appropriate items as provided.         Diver's Name         Generated Mongary           Marks         PLAD PORK         durit + Quarks back ANM EBS 220         Print Name         France Mongary           Marks         Intell wastes generator's site listed above and delivered without incident to the disposal facility listed below.         Intell wastes weekee weekee weekeed without incident to the disposal facility listed below.           Marks         Intell wastes weekee weekeed without incident to the disposal facility listed below.         Intell wastes weekee weekeed without incident					
ansporter's imme       P. Loch Forck       durt + Pen Fail       LLC       Driver's Name       Gararde Umrgas         Idea Hashon       Rdd       Print Name       Print Name       Phone No.       Idea Hashon         one No.       Idea Hashon       Red       Idea Hashon       Red       Idea Hashon       Red         supporter's       Idea Hashon       Red       Phone No.       Idea Hashon       Idea Hashon         supporter that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Idea Hashon       Idea Hashon         supporter that       Disvers scientroll       Disposal Facility listed below.       Idea Hashon       Idea Hashon         supporter that       Disvers scientroll       Disposal Facility is scientroll       Disposal Facility is scientroll       Disvers scientroll         supporter that       Disposal Facility / Str. ocs.       Disposal Facility / Str. ocs.       Name/No.       232-448-4239         soft up in No.       332-448-4239       Str. ocs.       Name/No.       332-448-4239         conductivity       Imphore No.       332-448-4239       No       If YES, was reading > 50 micro roentgens? (circle one)       YES       No         conductivity       Imphore No.       Stew/BLIS Received	hazardous	1.24, or listed hazardous waste as defined by 40 is attached. (Check the appropriate items as pr	0 CFR, part 261, subpart D, as ame rovided)	nded. The following documentation demo	ed in RCRA regulations, 40 ( Instrating the waste as non-
Imme     P. tch Fock     durt + t @on tal     LLC     Driver's Name     Garander Umryes       Iders     Identity     Identity     Print Name     Print Name     Print Name       Po Box     G91     Carbsback     NM 88220     Phone No.     Identity       one No.     Identity     Identity     Identity     Identity     Identity       sereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Identity     Identity       sereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Identity     Identity       sereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Identity     Identity       sereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Identity     Identity       sereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Identity     Identity       with No.     Identity     Identity     Identity     Identity     Identity       with No.     Identity     Identity<	MSDS Info	1.24, or listed hazardous waste as defined by 40 is attoched. (Check the appropriate items as pr mation RCRA Hazardous Wa	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below)	ed in RCRA regulations, 40 ( Instrating the waste as non-
Ideas       Ideas for Ad       Print Name         Po Box 691 Carbs baid NM 88220       Print Name         Po Box 691 Carbs baid NM 88220       Print Name         Index No.       Image: State of the stat	MSDS Info	124, or listed hazardous waste as defined by 40 is attoched. (Check the appropriate items as pr mation RCRA Hazardous Wa こらしここ	0 CFR, part 261, subpart D, as ame rovided) Iste Analysis	ended. The following documentation demo Other (Provide Description Below)	ed in RCRA regulations, 40 ( instrating the waste as non-
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SHUMENT DATE     DREVER'S SIGNATURE       TRUCK TIME STAMP     DISPOSAL FACILITY     RECEIVING AREA Name/No.       N:     OUT:     Name/No.       te Name/ ermit No.     Red Bluff Facility/STF 065.     Hulling Facility/STF 065.       5053 US Blighway 285, Orlia, TX 79770     Phone No.       NORM READINGS TAKEN? (Circle One)     YES       NORM READINGS TAKEN? (Circle One)     YES       NORM State     Ves       NORM State     NO       If YES, was reading > 50 micro roentgens? (circle one)     YES       NO     If YES, was reading > 50 micro roentgens? (circle one)       YES     NO       Chloride     PH	hazardous MSDS Info MSDS Info (PRINT) AUTHORIZED AGENTS SIGNATURE ransporter's ame 1407 Haston Po Box 691 Ione No.	124, or listed hazardous waste as defined by 40 is attached. (Check the appropriate items as primation RCRA Hazardous Wa ZALEZ Inch + Rental LLC Rd Carts bad NM 8822	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below) SIGNATURE	Instrating the waste as non-
N:     OUT:     Name/No.     25       te Name/ trmit No.     Red Bluff Facility/STF-055     Hullenway 285, Orla, TX 79770     Phone No.     432-448-4239       NORM READINGS TAKEN? (Circle One)     YES     NO     If YES, was reading > 50 micro roentgens? (circle one)     YES     NO       Normhos/cml     If YES, was reading > 50 micro roentgens? (circle one)     YES     NO       remical Analysis (Mg/l)     Inches     Example     PH	hazardous MSDS Info MSDS Info (PRINT) AUTHONIZED AGENTS SIGNATURE ansporter's arme Idress Ideas Ideas Haston Po Box 691 Ione No.	124, or listed hazardous waste as defined by 40 is attached. (Check the appropriate items as primation RCRA Hazardous Wa ZALEZ Inch + Rental LLC Rd Carts bad NM 8822	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below) SIGNATURE	Instrating the waste as non-
te Name/ ermit No. Idress          Red Bluff Facility/STF 055       HalfWay         S053 US LileNway 285, Orlin, TX 79770       Phone No.         NORM READINGS TAKEN? (Circle One) Chloride       YES       NO         nemical Analysis       YES       NO         Feat       Inches         Feat       Inches         Feat       Inches         Feat       Inches         Yes       SS&W/BBLS Received         BS&W/BBLS Received       BS&W (%)         Free Water       Total Received	hazardous MSDS Info OPLANDO GON (PRINT) AUTHORIZED AGENTS SIGNATURE anne Eddress P. Ich Fork d 1407 Haston Po Box 691 none No.	124, or listed hazardous waste as defined by 4 is attached. (Check the appropriate items as primation RCRA Hazardous Wa ZALEZ TRA Lirt + Rental LLC Rd Carbabad NM 8822 (s) was/were picked up at the Generator's site I	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below) SIGNATURE	Instrating the waste as non-
Armit No.     Red Bluff Facility/STF-065     FPUTWAY     Phone No.     432-448-4239       NORM READINGS TAKEN? (Circle One)     YES     NO     If YES, was reading > 50 micro roentgens? (circle one)     YES     NO       NORM READINGS TAKEN? (Circle One)     YES     NO     If YES, was reading > 50 micro roentgens? (circle one)     YES     NO       hemical Analysis     (Mg/l)	hazardous MSDS Info ORLANDO GON (PRINT) AUTHORIZED AGENTS SIGNATURE ransporter's ame P. Joh Fork d Ideas IAOT Haston Do Box 6911 none No.	1 24, or listed hazardous waste as defined by 4 is attached. (Check the appropriate items as primation RCRA Hazardous Wa ZALEZ TRA LIFH Rental LLC Rd Carks bad NM 8822 (s) was/were picked up at the Generator's site I	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below) SIGNATURE Gerarde Umger 15 t incident to the disposal facility listed belo V DATE	Instrating the waste as non-
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Chloride     Conductivity       nemical Analysis (Mg/l)     (mmhos/cm)       Feet     Inches       t Gauge     BS&W/BBLS Received       d Gauge     Free Water       received     Total Received	hazardous MSDS Info O RLANDO GON (PRINT) AUTHORIZED AGENTS SIGNATURE ansporter's arme P. Joh Fork d Hay Haston Po Box 6911 ione No. Intereby certify that the above named material( SHIPMENT DATE TRUCK TIME STA N:OUT:	1 24, or listed hazardous waste as defined by 4 is attoched. (Check the appropriate items as provided items as provided and the second of the	0 CFR, part 261, subpart D, as ame rovided) iste Analysis	ended. The following documentation demo Other (Provide Description Below) SIGNATURE Gerarde Umges 15 t incident to the disposal facility listed below V DATE DRIV RECEIVING Name/No.	Instrating the waste as non-
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ATT ATT LIFE XII	hazardous MSDS Info  C PLANDO GON  FPRINT] AUTHORIZED AGENTS SIGNATURE  ransporter's lame Address P. Ich Fork Po Box 691  hone No.  hereby certify that the above named material( SHIPMENT DATE  TRUCK TIME STA  N:	1 24, or listed hazardous waste as defined by 4 is attoched. (Check the appropriate items as provided items as provided and the second of the	0 CFR, part 261, subpart D, as ame rovided) Iste Analysis	Cher (Provide Description Below)  SIGNATURE  Garande Umyes  I 5  t incident to the disposal facility listed belo  Y DATE  RECEIVING  Name/No.  432-448-4239  g > 50 micro roentgens? (circle one)  W/BBLS Received  Free Water  B	VW
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Received by OCD: 7/26/2022 9:02:07	AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	ORLANDO GONZALES 8005111	Ticket #: Bid #: Date: Generator: Generator #: Well Ser, #: Well Name: Well #: Field: Field #: Rig: County	700-1292189 O6UJ9A000J90 4/8/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Ro 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserve described was enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous v demonstrate the above-described was Analysis Process Knowledge	operations and inimum standar vaste as defined te is non-hazar Other (Prov 7	are not mixed with ds for waste hazardo in 40 CFR, part 26 dous. (Check the app	non-exempt waster ous by l, subpart D, as propriate items):
Driver/ Agent Signature	0	R360 Representative Si	gnature		
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Customer Approval	~				
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#### THIS IS NOT AN INVOICE!

Approved By:

Date: \_\_\_\_\_

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	GENERA	TOR	N	<sup>o.</sup> 80051	n Haney 51 658 31 20 1 1
Operator No.		Permit/RRC No. Lease/Well		00001	<u>.</u>
Idress 1001 west wills		Name & No County	North Eddy	Loop	
ity, State, Zip Oklahoma e.l.	Y OK 73116	API No Rig Name & No. AFE/PO No.			
	/Service Identification and Amount (pla	e volume next to wa	NAME AND ADDRESS OF TAXABLE PARTY.		
Dil Based Cuttings W. Nater Based Muds Co Nater Based Cuttings Produced Formation Solids Ga Fank Bottoms IN	ON-INIECTABLE WATERS ashout Water (Non-Injectable) propletion Fluid/Flow back (Non-Injectable) oduced Water (Non-Injectable) thering Line Water/Waste (Non-Injectable) TERNALUSE ONLY uck Washout (exempt waste)		OTHER EXEMPT WAS	TES (type and generation pr	ocess of the waste)
Gas Plant Waste VASTE GENERATION PROCESS: DR	RILLING	ON X	PRODUCTION	GATHER	ING LINES
	NON-EXEMPT E&F Waste/Service	Identification and Amo			
All non-exempt E&P Wash on-Exempt Other	e must be analysed and he below the threshol		P), Ignitability, Corresion Mon-Exempt Waste		
		pieuse select ji c		LISE ON DULK	
UANTITY hereby certify that the above listed material(s), is (are) no teckaged, and is in proper condition for transportation acc CAL RCRA EXEMPT: Oil field wastes gener load basis only) CAL RCRA NON-EXEMPT: Oil field waste which i 261.21-261.24, or liste hazardous is attached MSDS Information	cording to applicable regulation. ated from oil and gas exploration and product is non-hazardous that does not exceed the mi ed hazardous waste as defined by 40 CFR, par I. (Check the appropriate items as provided) RCRA Hazardous Waste Analys	1 261 or any applicable ion operations and are nimum standards for wa 261, subpart D, as amo	Z Ø Y - state law, That each w not mixed with non-ex aste hazardous by char	YARDS vaste has been properly o empt waste (R360 Accep acteristics established in pcumentation demonstr	its certifications on a p RCRA regulations, 40
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Received by OCD: 7/26/2022 9:02:0	Customer: Customer #:	BRYAN HANEY 8005120	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg umended. The following documentation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF 1 is attached to	vation and Recovery Act (RCRA) and ste is: 1 and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
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Customer Approval		a the state of the second		
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perator No.	A		Permit/RRC No. Lease/Well	Hades	00001	Tuan V
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EXEMPT E&	P Waste/Service Ident	ufication and Amount (place )	olume next to wa	THE R. L. LANSING MICH.	or cubic yards) TES (type and generation p.	mente of the unrelat
il Based Cuttings Jater Based Muds Jater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	Washout Water (M Completion Fluid/ Produced Water (I	Non-Injectable) 'Flow back (Non-Injectable) Non-Injectable) ater/Waste (Non-Injectable) ILY			LF2 ((λhe αμο βαικεισται h	odeza (i nie wasce)
ASTE GENERATION PROCESS:	DRILLING		X	PRODUCTION	GATHE	RING LINES
All non-exempt		N-EXEMPT E&P Waste/Service Ide sed and be below the threshold lin			vity and Reactivity.	
	And a subscription of the second s	the second se				and the second se
on-Exempt Other			*please select fra	m Non-Exempt Wast		
ANTITY  Preby certify that the above listed material(s),  Recra EXEMPT:  RCRA EXEMPT:  RCRA NON-EXEMPT:  RCRA NON-EXEMPT: RCRA NON-EXEMPT:	is (are) not a hazardous v ration according to applic stes generated from oil an nly) ste which is non-hazardou 24, or listed hazardous was a attached. (Check the app mation f	cable regulation nd gas exploration and production is that does not exceed the minim aste as defined by 40 CFR, part 26 propriate items as provided) RCRA Hazardous Waste Analysis	51 or any applicable operations and are um standards for wa 1, subpart D, as and	Z 🗭 Y state law, That each w not mixed with non-ex aste hazardous by char	e List on back YARDS waste has been properly eempt waste (R360 Acce racteristics established in ocumentation demonstr	pts certifications on a n
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	ORLANDO GONZALES 8005121	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	esource Conserv ve described wa nerated from o e which is non- ulations, 40 CI <sup>3</sup> n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazar Other (Prov 7	are not mixed with rds for waste hazardo l in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by I, subpart D, as propriate items):

THIS	IS	NOT	AN	INV	OICE!
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Approved By:

Customer Approval

Date: \_\_\_\_\_

	GE	NERATOR	/ NO. 2005	361 658 312 1 0 1
Operator No.		Permit/RRC No.	1 das	L C J.
Operators Name Novo OLL	+ GAS LLC	Lease/Well Name & No.	LIGIOS?	
Address 1001 west a	wilshire Blud	County	VARNIL	1
		API No.	juiju	1
Lity, State, Zip OKlahona	C.14 OK 73116	Rig Name & No.	1.00	TP
hone No. 361-658		AFE/PO No	×0 -	
Dil Based Muds	E&P Waste/Survice Identification and Amo NON-INJECTABLE WATERS		ype in barrels or cubic yards) EF EXEMPT WASTES (type and generation	morphic of the works)
Dil Based Cuttings	Washout Water (Non-Injectable)		th EACINE I VERSIES (type and generation	modess of the winter
Vater Based Muds Vater Based Cuttings	Completion Fluid/Flow back (Non-Injectore) Produced Water (Non-Injectable)	ctable)		
roduced Formation Solids	Gathering Line Water/Waste (Non-Inje	actable)		
ank Bottoms	INTERNAL USE ONLY			
&P Contaminated SoilX_ as Plant Waste	Truck Washout (exempt waste)			
ASTE GENERATION PROCESS:		OMPLETION	DUCTION GATH	IERING LINES
		te/Service Identification and Amount		The second
	opt E&P waste must be analysed and be below th			
on-Exempt Other	-	*please select from No	on-Exempt Waste List on back	
UANTITY 2	D B - BARRELS		(Y - YARDS)	E - EACH
	(s), is (are) not a hazardous waste as defined by e portation according to applicable regulation	10 CFR Part 261 or any applicable state I	law. That each waste has been proper	ly described, classified a
RCRA NON-EXEMPT: load basi RCRA NON-EXEMPT: Oil field v 261,21-2 hazardou	wastes generated from oil and gas exploration ar is only) waste which is non-hazardous that does not exce 61.24, or listed hazardous waste as defined by 40 is is attached. (Check the appropriate items as pr formation RCRA Hazardous Wa	eed the minimum standards for waste hi 0 CFR, part 261, subpart D, as amended. rovided)	azardous by characteristics established	d in RCRA regulations, 40
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RCRA EXEMP1: load basi     add basi     RCRA NON-EXEMP1: Oil field v     261 21-2     hazardou     MSDS Inf      ORLANDO CON     (PHINT) AUTHORIZED AGENTS SIGNATURE  ransporter's     RCRA PLACE FOR K      PO BOX 691  hone No.  hereby certify that the above named mater      TRUCK TIME ST,      N: OUT:      te Name/ ermit No.      Red Bithff Facility/ STF-C      Chloride hemical Analysis (Mg/I)      Feet      st Gauge	is only) waste which is non-hazardous that does not exce 61.24, or listed hazardous waste as defined by 40 us is attached. (Check the appropriate items as pr formation RCRA Hazardous Wa IZALEZ SONS TRAN LIVELES CARES	eed the minimum standards for waste his 0 CFR, part 261, subpart D, as amended, rovided) iste Analysis Other DATE NSPORTER Driver's Name Print Name Phone No. Truck No. Ested above and delivered without inclu- DEUVERVIEW SAL FACILITY Phone No. 432-4 If YES, was reading > 50 Conductivity (mmhos/cm) BS&W/BB	azardous by characteristics established . The following documentation demon rr (Provide Description Below) SIGNATURE	d in RCRA regulations, 40 strating the waste as nor definition of the waste as nor v
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White · ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR **Released to Imaging: 12/7/2022 3:41:22 PM** 

Version 1

Received by OCD: 7/26/2022 9:02:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #:	BRYAN HANEY 8005109	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity L	Inits	and the second
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
<ul> <li>I hereby certify that according to the Rec 1988 regulatory determination, the above <u>X</u> RCRA Exempt: Oil Field wastes ge <u>RCRA Non-Exempt: Oil field wastes</u> characteristics established in RCRA reg amended. The following documentation <u>RCRA Hardenergy</u> MSDS Information <u>RCRA Hardenergy</u> RCRA Hardenergy</li> </ul>	re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	1. A. A. A. A.	R360 Representative Si	gnature	
Customer Approval		S IS NOT AN INVOIC	E!	

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	GEN	ERATOR	11. NO. 8005	109
perator No		Permit/RRC No. Lease/Welf	Hadies	TOO
Iperators Name NOVO OILL	Gas LLC	Name & No.	North Loop	
ddress 1001 Gest	ulshing Bled	County API No	Edcy	
ity, State, Zip Olale home	C.t. OK 73116	Rig Name & No.	with	
hone No. 361 - 658 3		AFE/PO No		
	P Waste/Service Identification and Amou		ste type in barrels or cubic yards) other EXEMPT WASTES (type and contents)	and the second
Dil Based Muds Dil Based Cuttings	Washout Water (Non-Injectable)		ENTRUE CARLINE T WASHINGTON ON (MICHANIC CONSTANT)	preprinters of the watches
Vater Based Muds Vater Based Cuttings	Completion Fluid/Flow back (Non-Injecta Produced Water (Non-Injectable)	able)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Inject INTERNALUSE ONLY	able)		
&P Contaminated Soil	Truck Washout (exempt waste)			
Sas Plant Waste			PRODUCTION GAT	HERING LINES
	NON-EXEMPT E&P Waste/	Service Identification and Amou	unt	
	EXP waste must be analysed and be below the t			
on-Exempt Other		*please select from	m Non-Exempt Waste List on back	
UANTITY	B ~ BARRELS		2 🖉 Y - YARDS	E - EACH
ackaged, and is in proper condition for transpor	is (are) not a hazardous waste as defined by 40 tation according to applicable regulation.	CITERTERS OF ANY applicable 5	atte nw. That each waste has been prop	eny desended, classified a
ORLANDO GONZA (PRINT) AUTHORIZED AGENTS SIGNATURE	LEZ	DATE	SIGNATURE	
	LEZ.		Signature	
(PRINT) AUTHORIZED AGENTS SIGNATURE			2	1600
(PRINT) AUTHORIZED AGENTS SIGNATURE	LEZ. TRAN TRAN TRAN TRAN Rd	ISPORTER	signature Riber Va. K.	'Ilia
PRINT) AUTHORIZED AGENTS SIGNATURE		Driver's Name	2	"Ilia
PRINT) AUTHORIZED AGENTS SIGNATURE	Rd Rd Darlshad NM 88220	ISPORTER Driver's Name Print Name A Phone No. Truck No.	Rhen Va. K. 15	
PRINT) AUTHORIZED AGENTS SIGNATURE	Rd Rd Was/were picked up at the Generator's site list	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without	Ren Va. K. 15	
PRINT) AUTHORIZED AGENTS SIGNATURE	Rd Rd Darlshad NM 88220	ISPORTER Driver's Name Print Name A Phone No. Truck No.	I Sten Va. Ke	
PRINT) AUTHORIZED AGENTS SIGNATURE	was/were picked up at the Generator's site list	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without	I Sten Va. Ke	OW. /ER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE	was/were picked up at the Generator's site list	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without	Liber Va. Ke 15 incident to the disposal facility listed bell 22 YOATE	OW. /ER'S SIGNATURE
PRINT) AUTHORIZED AGENTS SIGNATURE	A Rental LLC Rd Darlokad NM 88220 Was/were picked up at the Generator's site list Darvers's SIGNATURE MP DISPOS	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without DELIVER AL FACILITY	IS IS INCIDENT TO THE DEPARTMENT IS INTERPORT RECEIVING	OW. /ER'S SIGNATURE
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(PRINT) AUTHORIZED AGENTS SIGNATURE	A Pendal LLC Rd Carlsbad NM 88220 Was/were picked up at the Generator's site list Daiver's signature MP DISPOS DISPOS	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without Main Facility Phone No.	Lincident to the disposal facility listed below 22 YOATE RECEIVING Name/No.	OW. /ER'S SIGNATURE
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PRINT) AUTHORIZED AGENTS SIGNATURE	A Rental LLC Rd Carlsbad NM 88220 Was/were picked up at the Generator's site list DAIVER'S SIGNATURE MP DISPOS MALE Way K 79770 One) YES NO	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without USA DELIVER AL FACILITY Phone No. IF YES, was reading Conductivity (mmhas/cm) BOTTOINS	I SECEIVING Name/No. 432-448-4239 g > 50 micro roentgens? (circle one)	VER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE         ransporter's arme         arme         ddress         Address         Address         Address         Address         Address         Address         Address         Address         Address         SIMPMENT DATE         TRUCK TIME STAN         NOT:         te Name/         ermit No.         Red Bluff Factures/ Str Coos         SOST US Highwardy 285, Orfa, T)         NOTKA READINGS TAKEN? (Circle Chloride         Feet         Feet	A Pendal LLC Rd Parisbad NM 88220 Was/were picked up at the Generator's site list DRIVER'S SIGNATURE MP DISPOS DISPOS CHAIF Way K79770 One) YES NO TANK	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without USA DELIVER AL FACILITY Phone No. IF YES, was reading Conductivity (mmhas/cm) BOTTOINS	Image: Solution of the second seco	OW. VER'S SIGNATURE AREA VES NO
(PRINT) AUTHORIZED AGENTS SIGNATURE         ransporter's arme         arme         ddress         1407         Hereby certify that the above named material(x)         SHEMAINT DATE         TRUCK TIME STAN         OUT:         te Name/ ermit No. ddress         Red Bluff Factility/ ST/-065 S057 US Highway 28/, ona, TO NORM READINGS TAKEN? (Circle Chloride         Feet         Feet	A Pendal LLC Rd Parisbad NM 88220 Was/were picked up at the Generator's site list DRIVER'S SIGNATURE MP DISPOS DISPOS CHAIF Way K79770 One) YES NO TANK	ISPORTER Driver's Name Print Name Phone No. Truck No. ted above and delivered without USA DELIVER AL FACILITY Phone No. IF YES, was reading Conductivity (mmhas/cm) BOTTOINS	I S I S I S I S I S I S I S I S	VER'S SIGNATURE
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Version 1

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005125	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exempt	t)	20.00	yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ger RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg unended. The following documentation MSDS Information RCRA Ha	e described wa nerated from oi which is non-l ulations, 40 CF n is attached to	ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazaro	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval			1	
1	,	S IS NOT AN INVOIC	:ei <i>X</i>	
Approved By: Jos (70m)	27	Date: <u>4</u>	-8-12	

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Generator No.       Provided Table Conception       Market Scotter Conception         Generator Name       No.c.C.       C11 4 Gas LLC       No.c.M.       No.c.M.       No.c.M.         Generator Name       ICC01 UKS1 UKS1/RE DIVAL       Dival Conception       Eddy       No.c.M.       No.c.M.       No.c.M.         Generator Name       ICC01 UKS1 UKS1/RE DIVAL Conception       Dival Conception       Eddy       No.c.M.       UKR         Generator Name       ICC01 UKS1 UKS1/RE DIVAL Conception       Annual (glock volume and to watch type in barrels or color- yards)       No.c.M.       UKR         C10 Conception       ICC01 UKS1 UKS1/RE DIVAL Conception         C10 Conception       ICC01 UKS1 UKS1/RE DIVAL Conception         C10 Conception       ICC01 UKS1 UKS1/RE DIVAL Conception       ICC01 UKS1 UKS1 UKS1 UKS1 UKS1 UKS1 UKS1 UKS		GENERATOR	2010 112	. / NO	Phone No. 361	
Departments Non New Constructions of New Section 2014 Character 2014 Charact	Operator No.	Perr	mit/RRC No.	ades	0000120	)
AP 100 PE STORY AP 10	Operators Name Novo OILIGAS LL	C Leas	ne & Na. N	orth 1	-000	
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	hone No. 361-6583126			w/A		
		Hore and the second sec			a new second	
Alsone discretions       Image: ord Water (Mass Higher called)         Barbored Formations       Barbored Formations         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         Sile Contaminates 6 solid       Image: ord Water (Mass Higher called)         MARTER CENERATION PROCESS:       OHLUNG       Contact (TCLN). Ign Hall Sile Contamination and Resettions         Marter CENERATION PROCESS:       OHLUNG       0       Image: ord Water (Mass Higher called)         Marter CENERATION PROCESS:       OHLUNG       0       Image: ord Water (Mass Higher called)         Marter CENERATION PROCESS:       OHLUNG       0       Image: ord Water (Mass Higher called)         Marter Site Contamination or thread water water and thread ord water water and thread ord water water and thread ord water ord water ord water water (Mass ord Water Called)       Image: ord Water Called Contact ord water ord Water Called Contact ord water o			OTHER	EXEMPT WASTE	5 (type and generation process o	of the waste)
AB Contained and a large of the advect set of the advect and the balance of the advect advec						
VASTE GENERATION PROCESS:	&P Contaminated Soil Truck Washou					
All non-exempt E&P waste must be analyzed and be below the threshold limits for exectly ICLPI. Instability. Corrected waste last on back         an Exempt Other       'place select from Non-Exempt Waste List on back         UNITY       B. BAILRELS       CO. Y. YABOS       E. EACH         Exempt outility that the above listed material(s), is first on a hazardous waste as defined by 40 CFR Part 251 or any applicable table within ton exempt waste (R350 Accepts cettilications on data or and and pas exploration and production operations and are not mixed with non-exempt waste (R350 Accepts cettilications on hazardous basic only).         Child waste which is non-hazardous that does not exceed the minimum standards for waste bazardous by clanacteristics stabilished in RCRA Perulations, or hazardous that does not exceed the minimum standards for waste bazardous by clanacteristics stabilished in RCRA Perulations, or hazardous that does not exceed the minimum standards for waste bazardous by clanacteristics stabilished in RCRA Perulations, or hazardous that does not exceed the minimum standards for waste bazardous by clanacteristics stabilished in RCRA Perulations, or hazardous that does not exceed the minimum standards for waste bazardous by clanacteristics stabilished in RCRA Perulations, or hazardous that does not exceed the minimum standards for waste bazardous waste as refored on the stateback (Check the appropriate forms as provided)       Other (Provide Description Below)         OR LEANDO C GONZ ALECZ       Differ State Don A D       Differ Stat		COMPLETION	X PRODU	JCTION	GATHERING	LINES
Implementation       "places select from Non-Exempt Waste List on back         UDANTITY       0: BAILERLS       DO       Y-VABDS       E. LACIL         wereby certify that the abave fixed material(s), is fare) not a hazardious waste as defined by 40 EFR Part 261 or any applicable state law. That coch waste has been properly destribed, dassfield charged and is in proper condition for transportation.       E. LACIL         Image: REAR EXEMPT:       Dil field waste selected from 01 and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on baard due set operations and are not mixed with non-exempt waste (R360 Accepts certifications on baard due sets provided)       Image: REAR EXEMPT:       Dil field waste which non-hazardous waste as defined by 40 EFR, part 261, or any applicable regulations.         Image: REAR RON-EXEMPT:       Dil field waste which non-hazardous waste as defined by 40 EFR, part 261, subgart D, as amended. The following documentation demonstrating the waste are minimum standards for waste hazardous by characteristics established in REIA RON-EXEMPT:         Image: Non-EXEMPT:       Different hazardous wates as leftined by 40 EFR, part 261 or any applicable regulations.         Image: Non-EXEMPT:       Different hazardous wates as leftined by 40 EFR, part 261 or any applicable regulations.         Image: Non-EXEMPT:       Different hazardous wates as leftined by 40 EFR, part 261, subgart D, as amended. The following documentation demonstrating the waste and majorial for waste hazardous by characteristics established in REIA RON-EXEMPT:         Image: Non-EXEMPT:       Different wa				- 10-1		
UNITIV B B BANKELS						
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Ideasion       Ideasion       Ideasion       Ideasion       Print Name         Print Name       Phone No.       Truck No.       Ideasion       Ideasion <t< th=""><th>Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the</th><th>is waste as defined by 40 CFR, part 261, sub e appropriate items as provided) —</th><th>part D, as amended. T</th><th>ne following doo</th><th>cumentation demonstrating</th><th></th></t<>	Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the	is waste as defined by 40 CFR, part 261, sub e appropriate items as provided) —	part D, as amended. T	ne following doo	cumentation demonstrating	
SHIPMENT DATE     DRVEIT'S SIGNATURE       SHIPMENT DATE     DEVENDATE       TRUCK TIME STAMP     DISPOSAL FACILITY       N:     OUT:       OUT:     Name/No.       Sector Date     Name/No.       Normal Read Blaff Factility/STE 065     No       Chloride     YES       Normal Read Blaff Factility/STE 065     No       Chloride     YES       No     If YES, was reading > 50 micro roentgens? (circle one)       YES     No       Chloride     Received       Feet     In	CREANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information CREANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE	us waste as defined by 40 CFR, part 261, sub e appropriate items as provided) RCRA Hazardous Waste Analysis DATE TRANSPORTE	part D, as amended. Ti	Provide Descript	cumentation demonstrating f tion Below) SIGNATORE	
TRUCK TIME STAMP       DISPOSAL FACILITY       RECEIVING AREA         N:       OUT:       Name/No.       23         te Name/ ermit No.       Red Blaff Facility/STE 065       Full Full       Phone No.       432-448-4239         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         hemical Analysis       Mg/l)       Eet       Inches       BS&W/BBLS Received       BS&W (%)	CRANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE Fransporter's ame Dil field waste which is non-hazar MSDS Information ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE Fransporter's ame Id@7 Haston Rd Po Box 691 Corlsbard hone No.	IS waste as defined by 40 CFR, part 261, sub e appropriate items as provided) RCRA Hazardous Waste Analysis DATE TRANSPORTE ILLCC Drive NM 88220 Phor Truc	part D, as amended. The D difference of the Contract of the Co	ne following doo Provide Descript	tion Below)	
N:       OUT:       Name/No.       X         ite Name/ ermit No. ddress       Red Bloff Factility/STE-Q65 S053/UE-Highway 285, Orla, TX 79770       Phone No.       432-448-4239         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         Chloride       (mmhos/cm)       pli       pli       Phone No.       Phone No.         St Gauge       Feet       Inches       BS&W/BBLS Received       BS&W (%)       Phone No.         Addiage       BS&W/BBLS Received       BS&W (%)       Phone No.       Phone No.       Phone No.	CRANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE ransporter's P. Joh Fork durft Rento Id@7 Haston Rd Po Box 691 Corlsbard hone No. hereby certify that the above named material(s) was/were picked up	INM 8822 Phore True True The Generator's site listed above and del	part D, as amended. The D difference of the Contract of the Co	ne following doo Provide Descript	tion Below)	
Red Divif Facility/ STE-065       Juli Fue       Phone No.       432-448-4239         And Phone No.       Association of the standard of the stan	CREANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information ORLANDO GONZALEZ LEPRINT) AUTHORIZED AGENTS SIGNATURE ransporter's P. Jech Fork durft + Rento Id@7 Hoston Rd Po Box 691 Orlsboad hone No. hereby certify that the above named material(s) was/were picked up	I LLC Drive DATE	Part D, as amended. The Difference of the Content o	ne following doo Provide Descript	I facility listed pelow.	
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO Conductivity (mmhos/cm)pH	CREANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE ansporter's P. Ich Fork durft Rento Po Box 691 Corlsbad none No. hereby certify that the above named material(s) was/were picked up SHIPMENT DATE ORIVER'S SIGNATUR TRUCK TIME STAMP	I LLC Drive DATE	Part D, as amended. The Difference of the Content o	ne following doo Provide Descript	I facility listed pelow.	
Chloride     Conductivity (mmhos/cm)     p11       TANK BOTTOMS       Feet     Inches       st Gauge     BS&W/BBLS Received     BS&W (%)       nd Gauge     Free Water     Inches	CREANON-EXEMPT: Dil field waste which is non-hazar 261,21-261.24, or listed hazardou hazardous is attached. (Check the MSDS Information ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE TAROT HOSTOR durft Rento 1407 Hoston Rd Po Box 691 Orlsboad none No. hereby certify that the above named material(s) was/were picked up SHIPMENT DATE DRIVER'S SIGNATURE TRUCK TIME STAMP N:OUT:	A subset as defined by 40 CFR, part 261, sub e appropriate items as provided) RCRA Hazardous Waste Analysis DATE TRANSPORTE I LLC Drive Print NM 8822 Ø Phor True at the Generator's site listed above and define DISPOSAL FACIL	part D, as amended. The D other (I othe	Provide Descript	I facility listed pelow.	
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005123	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	source Conserv e described was nerated from oi e which is non-h ulations, 40 CFI i is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production mazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast	operations and nimum standar aste as defined te is non-hazarc	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/Agent Signature		R360 Representative Sig	gnature	
Customer Approval				
	THIS	S IS NOT AN INVOIC	E! W	
Approved By:		Date:	Л	

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perator No. perators Name			GENERA	TOR	, NO	00051	00
norators Nama		E		Permit/RRC No.	Hides	. 8002T	23
peracors nume	Novo oili	Gas LLC		Lease/Well Name & No.	North L	900	
ddress	1001 west wil	shire Blud		County	Eddy		
	OKLL	1 04 77	110	API No.			
ty, State, Zip 10ne No	0 Klahang C. 361-658 312		116	Rig Name & No	\$11	1n	
			fication and Amount (place	AFE/PO No_	/V/	cubic warde)	
oil Based Muds		NON-INJECTABLE W	ATERS	e volume next to w	OTHER EXEMPT WASTE		ocess of the waste)
il Based Cuttings Vater Based Muds		Washout Water (Ne Completion Fluid/F	on-Injectable) ow back (Non-Injectable)				
Vater Based Cuttin roduced Formation		Produced Water (N					
ank Bottoms		INTERNAL USE ONL	er/Waste (Non-Injectable) /	a la contra a la	1		
&P Contaminated as Plant Waste	Soil X	Truck Washout (exe	mpt waste)				
ASTE GENERAT	TION PROCESS:	DRILLING		N X	PRODUCTION	GATHER	RING LINES
in-Exempt Other	All non-exempt E&P	NON waste must be analyse	EXEMPT E&P Waste/Sorvice I of and be below the threshold	limits for toxicity (TC	ount LP), Ignitability, Corrosivit om Non-Exempt Waste L		
JANTITY		в	- BARRELS		20 Y-YA	RDS	E - EACH
ereby certify that	the above listed material(s), is (a	are) not a hazardous wa	iste as defined by 40 CFR Part	261 or any applicable	00	te has been properly o	described, classified an
ckaged, and is in p	proper condition for transportati		ble regulation gas exploration and production				
02100	000-015						
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #:	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY 8005126 4/8/2022 PITCHFORK DIRT & RENTAL L JOSE 14	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well %: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exempt	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation amended. The following documentation MSDS Information RCRA Ha	source Conserv e described was nerated from oi which is non-h ulations, 40 CF i is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production of nazardous that does not exceed the min R 261.21-261.24 or listed hazardous we demonstrate the above-described wast	operations and nimum standard aste as defined e is non-hazard	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Sig	gnature	
Customer Approval	THIS	S IS NOT AN INVOIC	Evil 1-8	

		GENERAT	OR		NO. 80051	26
Operator No			Permít/RRC No. Lease/Well	flades		LV
perators Name Novo OLI + () ddress 1001 wes f wilsh	ire Blud		Name & No. County	North Eddy	Loop	
ity, State, Zip OKIChoma C	1, OK 731	16	API No. Rig Name & No. AFE/PO No.	NIA		
The second se		tion and Amount (place)	volume next to wa		202 12	
Di Based Muds Di Based Cuttings Water Based Cuttings Yoduced Formation Solids Fank Bottoms &P Contaminated Soil	NON-INJECTABLE WATE Washout Water (Non-Ir Completion Fluid/Flow Produced Water (Non-I Gathering Line Water/ INTERNAL USE ONLY Truck Washout (exemp	njectable) back (Non-Injectable) njectable) Vaste (Non-Injectable)		OTHER EXEMPT WA	STES (type and generation p	rocess of the waste)
Sas Plant Waste	DRILLING			PRODUCTION	GATHE	RING LINES
		MPT ESP Waste/Service lar	ix-4			
		nd be below the threshold &	mits for toxicity (TCI	P), Ignitability, Corros	the second se	
on-Exempt Other		2	*please select fro	m Non-Exempt Was	ite List on back	
UANTITY	B - BA	RRELS		20 Y	- YARDS	E - EACH
Inckaged, and is in proper condition for transportation         Image: CRA EXEMPT:       Oil field wastes gives a load basis only)         Image: CRA NON-EXEMPT:       Oil field waste waster wast	n according to applicable enerated from oil and gas hich is non-hazardous thai r listed hazardous waste a ched. (Check the appropri on RCRA	regulation. exploration and production t does not exceed the minim is defined by 40 CFR, part 26 iate items as provided) Hazardous Waste Analysis	n operations and are num standards for wa 51, subpart D, as amo	not mixed with non-o aste hazardous by cha	exempt waste (R360 Acce aracteristics established i documentation demonst	pts certifications on a p n RCRA regulations, 40 (
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ackaged, and is in proper condition for transportatio           ACRA EXEMPT:       Oil field wastes gload basis only)         RCRA EXEMPT:       Oil field wastes gload basis only)         RCRA NON-EXEMPT:       Oil field waste wasted basis only)         MSDS Information       Diffed waste wasted basis only)         MSDS Information       MSDS Information         CORLANDO CONZALCE       Palach For K. J. (1)         (PAINT) AUTHORIZED AGENTS WANAURI       MSDS Information         ransporter's ame       P. Lou For K. J. (1)         ame       P. Lou For K. J. (1)         ddress       I.4.0.7. Hosston R.J.         Po. Box G91 Cord       Po. Box G91 Cord         hone No.       TRUCK TIME STAMP         hone No.       TRUCK TIME STAMP         NEMENT DATE       SHIPMENT DATE         SHIPMENT DATE       Contact States         SHIPMENT DATE       ShiPMENT DATE         SHIPMENT DATE       ShiPMENT DATE         SHIPMENT DATE       ShiPMENT DATE         Choride       ShiPMENT DATE         Choride       ShiPMENT DATE	n according to applicable enerated from oil and gas hich is non-hazardous thai r listed hazardous waste a ched. (Check the appropri- on RCRA 2 A Renfall LL S back NM E /were picked up at the Ga DRIVER'S SIGNATURE	regulation. exploration and production a does not exceed the minim is defined by 40 CFR, part 26 iate items as provided) Hazardous Waste Analysis TRANSPOR C B8220 enerator's site listed above a DISPOSAL FA	DATE CILLITY Phone No. If YES, was readir Canductivity	not mixed with non-or iste hazardous by cha- inded. The following Other (Provide Desc Other (Provide Desc UH Lincident to the disp W DATI Name/ 432-448-4239	exempt waste (R360 Acce aracteristics established in documentation demonstration (commentation demonstration (commentation demonstration (commentation demonstration) (commentation demonstration) (commentation) (c	pts certifications on a parameter of the master as non a parameter of the master
RCRA EXEMPT: load basis only)     RCRA NON-EXEMPT: Oil field waste w     261.21-261.24, o     hazardous is atta     MSDS Informatic     ORLANDO CONCALE     (PRINT) AUTHORIZED AGENTS VANATURE  ransporter's     Iden Forch direl     Vanate     Prichforch direl     Price Forch direl     Price Forch direl     Price Forch direl     RCRA NON-EXEMPT: OIL force     Iden Forch direl     TRUCK TIME STAMP N:OUT:      Ite Name/     ermit No.     AddressAct direl     Softius Highway 285, Orla, TX 797     NORM READINGS TAKEN? (Circle One)	n according to applicable enerated from oil and gas hich is non-hazardous that r listed hazardous waste a ched. (Check the appropri- on RCRA 2 A Renfect LL sbccd NM E /were picked up at the Go DRIVER'S SIGNATURE	regulation. exploration and production a does not exceed the minim as defined by 40 CFR, part 26 iate items as provided) Flazardous Waste Analysis TRANSPOR ( 8.2.20) enerator's site listed above a DISPOSAL FA	DATE DATE Driver's Name Print Name Print Name Phone No. Truck No. and delivered withou CILLITY Phone No. If YES, was readir Conductivity (mmhos/cm)	not mixed with non-or iste hazardous by cha- inded. The following Other (Provide Desc Other (Provide Desc UH Lincident to the disp W DATI Name/ 432-448-4239	exempt waste (R360 Acce aracteristics established in documentation demonstration ription Below)	pts certifications on a parameter of the master as non a parameter of the master

Version 1

Received by OCD: 7/26/2022 9:02:0 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer: Customer #:	BRYAN HANEY 8005124	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
<sup>-</sup> acility: CRI				
Product / Service	a ser ser and a	Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Senerator Certification Statement hereby certify that according to the Ro 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Here	esource Conserv- ve described was merated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the m TR 261.21-261.24 or listed hazardous w demonstrate the above-described was e Analysis Process Knowledge	operations and inimum standar vaste as defined ste is non-hazar	are not mixed with non-excmpt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature Customer Approval		R360 Representative S	ignature	
	тні	S IS NOT AN INVOIO	CE!	
Approved By:		Date:		<u> </u>

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	GENER	ATOR	NO.	800512	Λ
perator No.		Permit/RRC No.		OCOULS	E.,
perators Name Novo Oil + Q	as ile	Lease/Well Name & No.	North La	0.00	
Heress $1001 west w/$	shire Blud	County	Eddy		
	011 0111	API No_	110		
y, State, Zip <u>OlG lahoma</u> Cr one No. <u>361 - 658 31</u>	Lr OK 73116	Rig Name & No. AFE/PO No.	MA		
And and a second se	te/Service Identification and Amount (pla	ace volume next to wa			
	NON-INJECTABLE WATERS (2012) Washout Water (Non-Injectable)		OTHER EXEMPT WASTES	itype and generation proce	is of the waste)
and the second se	Completion Fluid/Flow back (Non-Injectable) Produced Water (Non-Injectable)				
adaced Formation Solids	Sathering Line Water/Waste (Non-Injectable)				
	NTERNAL USE ONLY Fruck Washout (exempt waste)				
is Plant Waste					
ASTE GENERATION PROCESS:	NON-EXEMPTER / Wasto/Service	uv.	PRODUCTION	GATHERIN	G LINES
All non-exempt F&P wa	ste must be analysed and he below the thresian	old limits for toxicity (TCL)	2), Ignitability, Corrosivity	and and and and and a set	and the second
ANTITY	B - BARRELS	pieuse select jibi	n Non-Exempt Woste Lis		E - EACH
preby certify that the above listed material(s), is (are)			6.10		
kaged, and is in proper condition for transportation a	ecording to applicable regulation.				
261 21-261 24, or li	h is non-hazardous that does not exceed the m sted hazardous waste as defined by 40 CFR, pa ed. (Check the appropriate items as provided) RCRA Hazardous Waste Analy	rt 261, subpart D, as ame		mentation demonstratir	
load basis only) RCRA NON-EXEMPT: Oil field waste whic 261,21-261,24, or li hazardous is attach	sted hazardous waste as defined by 40 CFR, pa ed. (Check the appropriate Items as provided) RCRA Hazardous Waste Analy	rt 261, subpart D, as ame	nded. The following docur	mentation demonstratir	
Ioad basis only)       RCRA NON-EXEMPT:     Oil field waste which 261 21-261 24, or line hazardous is attach       MSDS Information       ORLANDC	sted hazardous waste as defined by 40 CFR, pa ed. (Check the appropriate Items as provided) RCRA Hazardous Waste Analy	rt 261, subpart D, as ame	nded. The following docur	nentation demonstratir n Below) signatum	ig the waste as non-
Image: Second system       Image: Second system         Image: Second system       Oil field waste white         261.21-261.24, or line       261.21-261.24, or line         Image: Second system       MSDS Information         Image: Second system       MSDS Information         Image: Second system       Full Authorized Agents signature         Image: Second system       Full Authorized Agents signature	sted hazardous waste as defined by 40 CFR, pared. (Check the appropriate Items as provided)  RCRA Hazardous Waste Analy  TRANSPO	rt 261, subpart D, as ame	nded. The following docur	nentation demonstratir n Below) signatum	ig the waste as non-
Image: Second system       Image: Second system         RCRA NON-EXEMPT:       Oil field waste which 261 21-261 24, or light hazardous is attach         Image: Second system       MSD5 Information	sted hazardous waste as defined by 40 CFR, pailed.         ed. (Check the appropriate items as provided)         RCRA Hazardous Waste Analy         Z.         TRANSPO         H & cn Hall	rt 261, subpart D, as ame /sis DATE ORTER	nded. The following docur	nentation demonstratir n Below) signatum	
Image: State	sted hazardous waste as defined by 40 CFR, pailed.         ed. (Check the appropriate items as provided)         RCRA Hazardous Waste Analy         Z         TRANSPO         H & cn Hall         J	rt 261, subpart D, as ame /sis DATE DRTER Driver's Name	nded. The following docur	nentation demonstratir n Below) signatum	ig the waste as non-
Image: State	sted hazardous waste as defined by 40 CFR, pailed.         ed. (Check the appropriate items as provided)         RCRA Hazardous Waste Analy         Z.         TRANSPO         H & cn Hall	rt 261, subpart D, as ame /sis DATE DATE DRTER Driver's Name Print Name	nded. The following docur	nentation demonstratir n Below) signatum	ig the waste as non-
Insporter's CARA NON-EXEMPT: Dead basis only)  RCRA NON-EXEMPT: Oil field waste which 261,21-261,24, or li hazardous is attach  MSDS Information  ORLANDC AONZALC  IPRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTER'S DECHROCK AUTH  REPORT 1407 Horston R  PC BOX 691 Co  Date No.	sted hazardous waste as defined by 40 CFR, paied.         ed. (Check the appropriate items as provided) <ul> <li>RCRA Hazardous Waste Analy</li> </ul> Z <ul> <li>TRANSPO</li> <li>Loca Lal CLC</li> <li>Ls bad down BE2200</li> </ul>	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No, Truck No,	nded. The following docur Other (Provide Descriptio	nentation demonstratir n Below) signatum	ig the waste as non-
Image: Second system       Image: Second system         Image: Second system       Oil field waste which 261 21-261 24, or line hazardous is attach         Image: Second system       Oil field waste which 261 21-261 24, or line hazardous is attach         Image: Second system       MSDS Information         I	sted hazardous waste as defined by 40 CFR, paied.         ed. (Check the appropriate items as provided) <ul> <li>RCRA Hazardous Waste Analy</li> <li>RCRA Hazardous Waste Analy</li> </ul> Z <ul> <li>TRANSPO</li> <li>LCC</li> <li>LS bod do M</li> <li>ES 2 200</li> <li>ere picked up at the Generator's site listed abor</li> </ul>	rt 261, subpart D, as ame /sis DATE DRTER Driver's Name Print Name Phone No. Truck No, ove and delivered without	nded. The following docur Other (Provide Descriptio	n Below) Signature MSS	ag the waste as non-
Image: Second system       Image: Second system         Image: Second system       Second system         Second system       Second system <td></td> <td>rt 261, subpart D, as ame /sis DATE DRTER Driver's Name Print Name Phone No. Truck No. Truck No. Drivered without</td> <td>nded. The following docur Other (Provide Descriptio Ho)MC A Incident to the disposal</td> <td>n Below) Signature MSS aciliar Uster Below.</td> <td>Rings</td>		rt 261, subpart D, as ame /sis DATE DRTER Driver's Name Print Name Phone No. Truck No. Truck No. Drivered without	nded. The following docur Other (Provide Descriptio Ho)MC A Incident to the disposal	n Below) Signature MSS aciliar Uster Below.	Rings
Image: Second system       Image: Second system         Image: Second system       Oil field waste white 261,21-261,24, or line 162,251,21-261,24, or line 162,251,251,251,251,251,251,251,251,251,25	sted hazardous waste as defined by 40 CFR, paied.         ed. (Check the appropriate items as provided) <ul> <li>RCRA Hazardous Waste Analy</li> <li>RCRA Hazardous Waste Analy</li> </ul> Z <ul> <li>TRANSPO</li> <li>LCC</li> <li>LS bod do M</li> <li>ES 2 200</li> <li>ere picked up at the Generator's site listed abor</li> </ul>	rt 261, subpart D, as ame /sis DATE DRTER Driver's Name Print Name Phone No. Truck No. Truck No. Drivered without	nded. The following docur Other (Provide Descriptio Holmon. 122 incident to the disposal VDATE RE	n Below) SIGNATURE M S acting listed below. Driver's SIGNA CEIVING ASE	Rings
CREANON-EXEMPT: Oil field waste which 261 21-261 24, or line hazardous is attach and mSDS Information  ORLANDC GONZALC  IPRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTE'S  PLACE FOR A Just PLACE F		rt 261, subpart D, as ame /sis DATE DRTER Driver's Name Print Name Phone No. Truck No. Truck No. Drivered without	nded. The following docur Other (Provide Descriptio Ho)MC A Incident to the disposal	n Below) SIGNATURE M S acting listed below. Driver's SIGNA CEIVING ASE	Rings
	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)	rt 261, subpart D, as ame /sis  DATE  DATE  Driver's Name  Print Name Phone No. Truck No. Truck No. OLLIVER  FACILITY  Phone No.	nded. The following docur Other (Provide Descriptio Holmon. 122 incident to the disposal VDATE RE	n Below) SIGNATURE M S acting listed below. Driver's SIGNA CEIVING ASE	Rings
In the above named material(s) was/w	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)  RCRA Hazardous Waste Analy  RCRA Hazardous Waste Analy  TRANSPO  A & Con tal CLC  A	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No. Dativer FACILITY Phone No. Phone No. Phone No.	nded. The following docur Other (Provide Descriptio Ho)MBA incident to the disposal volue RE Name/No 432-448-4239	n Below) SIGNATURE M.S. acting the below. Driver's SIGNA CEIVING ARE	Rines
CREANON-EXEMPT: Oil field waste which 261,21-261,24, or line hazardous is attach MSDS Information  ORLANDC GONZALC  IPRINT) AUTHORIZED AGENTS SIGNATURE  PLACE FOR A Dirth  ress 1407 Harston R  PC BOX 691 Co  PC BOX 691 Co  SHIPMENT DATE  TRUCK TIME STAMP  COUT:	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)	rt 261, subpart D, as ame /sis DATE DATE DRTER Driver's Name Print Name Phone No. Truck No. ORLIVER FACILITY Phone No. If YES, was readin Conductivity	Inded. The following docur Other (Provide Description Holmon incident to the disposal VDAIL RE Name/No	n Below) SIGNATURE M.S. acting the below. Driver's SIGNA CEIVING ARE	NO
	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)  RCRA Hazardous Waste Analy  RCRA Hazardous Waste	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No. OCLIVER FACILITY Phone No. If YES, was readin Conductivity (mmhos/cm)_	nded. The following docur Other (Provide Descriptio Ho)MBA incident to the disposal volue RE Name/No 432-448-4239	n Below) SIGNATURE M.S. acting the below. Driver's SIGNA CEIVING ARE	Rines
CREANON-EXEMPT: Oil field waste which 261,21-261,24, or line hazardous is attach MSDS Information  ORLANDC GONZALC  IPRINT) AUTHORIZED AGENTS SIGNATURE  PLACE FOR A Dirth  ress 1407 Harston R  PC BOX 691 Co  PC BOX 691 Co  SHIPMENT DATE  TRUCK TIME STAMP  COUT:	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)  RCRA Hazardous Waste Analy  RCRA Hazardous Waste Analy  TRANSPO  A & Con tal CLC  A	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No. Sove and delivered without EFACILITY Phone No. If YES, was readin Conductivity (mmhos/cm) ITOMIS	nded. The following docur Other (Provide Descriptio Ho)MBA incident to the disposal for volume RE Name/No 432-448-4239 g > 50 micro roentgens? (d	n Below) SIGNATURE M.S. acting the below. Driver's SIGNA CEIVING ARE	NO
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Control Contr	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)  RCRA Hazardous Waste Analy  RCRA Hazardous Waste	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No. Sove and delivered without EFACILITY Phone No. If YES, was readin Conductivity (mmhos/cm) ITOMIS	nded. The following docur Other (Provide Descriptio Ho)MBA incident to the disposal for volume RE Name/No 432-448-4239 g > 50 micro roentgens? (d	n Below) SIGNATURE MSSIGNATURE CEIVING ARE CEIVING ARE CEIVING ARE CEIVING ARE	NO
CRA NON-EXEMPT: Oil field waste white 261 21-261 24, or li hazardous is attach MSDS Information     ORLANDC AONZALC IPRINTJ AUTHORIZED AGENTS SIGNATURE     DECHROCK ON ZALCE IPRINTJ AUTHORIZED AGENTS SIGNATURE     IPRINTJ AUTHORIZED AGENTS     IPRINT	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No, ove and delivered without DELIVER FACILLITY Phone No. If YES, was readin Conductivity (mmhos/cm) IFOINIS B5&	nded. The following docur Other (Provide Descriptio Ho) MC A incident to the disposal volume RE Name/No 432-448-4239 g > 50 micro roentgens? (d W/BBLS Received Free Water	n Below) SIGNATURE MSSIGNATURE CEIVING ARE CEIVING ARE CEIVING ARE CEIVING ARE	NO
	sted hazardous waste as defined by 40 CFR, paled. (Check the appropriate items as provided)	rt 261, subpart D, as ame /sis DATE DATE Driver's Name Print Name Phone No. Truck No, ove and delivered without DELIVER FACILLITY Phone No. If YES, was readin Conductivity (mmhos/cm) IFOINIS B5&	nded. The following docur Other (Provide Descriptio Ho) MC A incident to the disposal volume RE Name/No 432-448-4239 g > 50 micro roentgens? (d W/BBLS Received Free Water	n Below) SIGNATURE MSSIGNATURE CEIVING ARE CEIVING ARE CEIVING ARE	NO

Received by OCD: 7/26/2022 9:02	Customer: Customer #:	BRYAN HANEY 8005129	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
cility: CRI				
oduct / Service		Quantity	Units	
ntaminated Soil (RCRA Exemp	ot)	20.00	) yards	
88 regulatory determination, the abo RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was tracteristics established in RCRA reg ended. The following documentation MSDS Information RCRA H iver/ Agent Signature	ve described we enerated from c te which is non- gulations, 40 Cl on is attached to	il and gas exploration and production hazardous that does not exceed the n R 26121-26124 or listed hazardous	n operations and ninimum standa waste as define- uste is non-haza Other (Pro	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
istomer Approval				
	TH	IS IS NOT AN INVOI	CE!	
pproved By:		- Date:		

JUJ9A01NCKS

Diperator No Diperators Name Novo Oil + Gas LLC Address 2001 west wilshire Blud City, State, Zip OKlahoma City OK 73116 Phone No. 361 658 5126	VERATOR       NO. 8005129         Permit/RRC No.       Nor th Loop         Name & No.       Eddy         API No.       Rig Name & No.
	Name & No. Nor the Loop County Eddy API No.
	API No.
	API No.
ity, State, Zip OKlahoma Cily OK 73116 Thome No. 361 658 3126	
thome No. 361 658 3126	6
	AFE/PO No.
EXEMPT E&P Waste/Service Identification and Amou	int (place volume next to waste type in barrels or cubic yards)
Oil Based Muds NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the wa
Dit Based Cuttings Washout Water (Non-Injectable) Vater Based Muds Completion Fluid/Flow back (Non-Injecta	
Vater Hased Cuttings Produced Water (Non-Injectable)	able)
Produced Formation Solids Gathering Line Water/Waste (Non-Inject	table)
Ank Bottoms INTERNAL USE ONLY &P Contaminated Soil X Truck Washout (exempt waste)	
as Plant Waste	
ASTE GENERATION PROCESS:	MPLETION A PRODUCTION GATHERING LINES
	/Service Identification and Amount threshold limits (or texicity (TCLP), Januability, Corrossorty and Reactivity,
All non-exempt c&P waste must be analysed and be below the t an-Exempt Other	*please select from Non-Exempt Waste List on back
JANTITY B - BARRELS	20 Y-YARDS EI
nsporter's Pitch Forth dirt + Rental. LLC dress 1907 Haston Rd	ISPORTER Driver's Name Print Name
PO BOX G91 Corbsbad NM 88220	Phone No.
hereby certify that the above named material(s) was/were picked up at the Generator's site list	
	04-08-22 /Srail
SHIPMENT DATE DRIVER'S SIGNATURE	DELIVERY DATI DRIVER'S SIGNATURE
	AL FACILITY RECEIVING AREA
N: OUT:	Name/No.
termit No. Ref Bluff facility/ STF-065 Half Walk	Phone No. 432-448-4239
	If YES, was reading > 50 micro roentgens? (circle one) YES
NORM READINGS TAKEN? (Circle One) YES Chloride	Conductivity
NORM READINGS TAKEN? (Circle One) YES Chloride Chloride emical Analysis (MgA)	Conductivity (mmhos/cm)
NORM READINGS TAKEN? (Circle One) YES Chloride Chloride nemical Analysis (Mg/I)	Conductivity (mmhos/cm)
NORM READINGS TAKEN? (Circle One) YES Chloride hemical Analysis (Mg/l) Feet Inches	Conductivity (mmhos/cm)
NORM READINGS TAKEN? (Circle One) YES Chloride hemical Analysis (Mg/l) Feet Inches st Gauge nd Gauge	Conductivity (mmhos/cm) BOTTOMS BS&W/BBLS Received BS&W (%) Free Water
NORM READINGS TAKEN? (Circle One) YES Chloride hemical Analysis (Mg/l) Feet Inches st Gauge	Conductivity (mmhos/cm) BOTTOMS BS&W/BBLS Received BS&W (%)

White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:0 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #:	BRYAN HANEY 8005130	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quantity L	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Senerator Certification Statement hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg umended. The following documentation MSDS Information _ RCRA Ha	source Conserve e described wa nerated from of which is non- ulations, 40 CF is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the m R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined ste is non-hazard	are not mixed with n rds for waste hazardo l in 40 CFR, part 261, dous. (Check the app	ion-exempt waste us by , subpart D, as ropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature		
					1
Customer Approval				W .	
	THI	S IS NOT AN INVOID	E!	$\mathcal{V}$	
Approved By:		Date:			

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erator No.	GENERAT	OR	• N(	0005120
	Sola 1 3 lo 1 1/ 1 1	Permit/RRC No.	Hades	P 8005130
erators Name Nova OLL + GAS CCC		Lease/Well Name & No.	North	-002
erators Name Nove OLL + GAS CCC dress 2002 west wilshore Blue	d	County	Eddy	oop
		API No.		
y, State, Zip Oklahoma C. 14 OK one No. 361 658 3126	73116	Rig Name & No. AFE/PO No		with
EXEMPT E&P Waste/Service Identil	fication and Amount (place v	olume next to wa	ste type in barrels o	or cubic yards)
Based Muds NON-INJECTABLE W Based Cuttings Washout Water (No	Concession of the Owner		OTHER EXEMPT WAS	EX (type and generation process of the waster
ater Based Muds Completion Fluid/Fl	ow back (Non-Injectable)			
ater Based Cuttings Produced Water (N- oduced Formation Solids Gathering Line Wat	on-Injectable) er/Waste (Non-Injectable)			
nk Bottoms INTERNAL USE ONL	Y			
P Contaminated SoilX Truck Washout (exe s Plant Waste	empt waste)			
ASTE GENERATION PROCESS: DRILLING			PRODUCTION	GATHERING LINES
NON- All non-exempt E&P waste must be analyse	EXEMPT E&P Waste/Service Iden and be below the threshold lin			enterna ity and instantity.
n-Exempt Other			n Non-Exempt Waste	
ANTITY B	- BARRELS		20 v.	'ARDS E - EACH
reby certify that the above listed material(s), is (are) not a hazardous wa	aste as defined by 40 CFR Part 26	it or any applicable s	tate law. That each w	aste has been properly described, classified an
kaged, and is in proper condition for transportation according to applica				
load basis only)				
hazardous is attached. (Check the appr			nded. The following do Other (Provide Descrij	icomentation demonstrating the waste as non
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hazardous is attached. (Check the appr MSDS Information RC ORLANDO GONZALEZ (PRINT) AUTHORIZED AGENTS SIGNATURE	opriate items as provided) IRA Hazardous Waste Analysis	DATE		ution Below)
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005122	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserv re described wa nerated from of which is non- ulations, 40 CF 1 is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar raste as defined te is non-hazare	are not mixed with ds for waste hazardo l in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representative Si	nature	Set of Street	
Regelies gayees		$\Box \downarrow$			
Customer Approval	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	V	- 11 - X-1	. definition	
	THI	S IS NOT AN INVOIC	E!		
Approved By:		Date:			

		GENERAT	OR	٩ ١	NO. 80051	361 658 312
Operator No			Permit/RRC No.		00001	
Operators Name Novo Oil	1 GAS LLC		Lease/Well Name & No	North Eddy	Loop	
ddress 1001 west	Wilshire B1	u.d	County	Eddy		
ity, State, Zip OKlohom	a at ok	73116	API No. Rig Name & No.			
hone No. 361 658	3126	10.00	AFE/PO No.			
EXEMPT	E&P Waste/Service Iden	tification and Amount (place v	olume next to wa			The states
Di Based Muds Di Based Cuttings	Washout Water (			OTHER EXEMPT WA	STES (type and generation	brocess of the wastel
Vater Based Muds Vater Based Cuttings		/Flow back (Non-Injectable)				
roduced Formation Solids	Gathering Line W	ater/Waste (Non-Injectable)				
ank BottomsX &P Contaminated SoilX	INTERNAL USE ON Truck Washout (e	the second se	12 million 28			
Sas Plant Waste VASTE GENERATION PROCESS:				PRODUCTION		COINC HNES
ASTE GENERATION PROCESS.	DRILLING			PRODUCTION	CI GATH	ERING LINES
All non-exem		IN-EXEMPT L&P Waste/Service loer used and be below the threshold lin			sivity and Reactivity.	
on-Exempt Other			*please select fro	m Non-Exempt Was	ste List on back	
UANTITY		B - BARRELS		20 Y	· YARDS	E - EACH
ereby certify that the above listed material(	(s), is (are) not a hazardous	waste as defined by 40 CFR Part 26	1 or any applicable			ly described, classified an
261.21-20 hazardou	61.24, or listed hazardous w is is attached. (Check the ap	us that does not exceed the minimu vaste as defined by 40 CFR, part 263 propriate items as provided) RCRA Hazardous Waste Analysis		ended. The following	documentation demons	
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005128	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Agent Signature	esource Conserv ve described was enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazar Other (Prov	are not mixed with rds for waste hazardo l in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Addition of the signature	Tell		gnature		
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	THI	S IS NOT AN INVOID	E!		
Approved By:		Date:			

		NEDATOD		361 658 312
Operator No.	GE	INERATOR	NO. 8005	128
Operator No	0 /	Permit/RRC No Lease/Well		
Operators Name Novo OIL	+ Gas LLC	Name & No.	North Loop	
Address $4001$ weis f	witchire Blud	County		
CHI )	01 04 22116	API No.		
City, State, Zip OBIO home	2 City OK 73116	Rig Name & No		
Phone No. 361 658	3126	AFE/PO No.		
the second se	T E&P Waste/Service Identification and Am	iount (place volume next to wa		
Dil Based Muds Dil Based Cuttings	Washout Water (Non-Injectable)		OTHER EXEMPT WASTES (type inc., i nerat	for process of the waste)
Vater Based Muds	Completion Fluid/Flow back (Non-Inje	ectable)		
Vater Based Cuttings	Produced Water (Non-Injectable)			
roduced Formation Solids ank Bottoms	Gathering Line Water/Waste (Non-In INTERNAL USE ONLY	jectable)	19	
&P Contaminated Soil	Truck Washout (exempt waste)			
Sas Plant Waste		<b>运</b>		
ASTE GENERATION PROCESS:			karanganal	THERING LINES
All non-exe	NON-EXEMPT F&P Wa mpt E&P waste must be analysed and be below p	stu/Service (dentification and Amou ne threshold limits for toxicity (TCL)		
on-Exempt Other			n Non-Exempt Waste List on back	
JANTITY	8 - BARRELS		2 CA Y - YARDS	E - EACH
and a second for the state of the second	ial(s), is (are) not a hazardous waste as defined by		00	
C RCRA EXEMPT: Oil fiel loard b: RCRA NON EXEMPT: Oil fiel 261.21 hazard MSDS I	d wastes generated from oil and gas exploration a isis only) d waste which is non-hazardous that does not exc -261.24, or listed hazardous waste as defined by 4 ous is attached. (Check the appropriate items as p Information RCRA Hazardous W.	eed the minimum standards for wa 10 CFR, part 261, subpart D, as ame provided)	ste hazardous by characteristics establish	ned in RCRA regulations, 4
RCRA EXEMPT: Oil field RCRA NON EXEMPT: Oil field 261.21 hazard MSDS I ORLANDO GON (PRINT) AUTHORIZED AGENTS SUGNATURE ansporter's PH-ch.for.k.c	asis only) d waste which is non-hazardous that does not exe -261.24, or listed hazardous waste as defined by 4 ous is attached. (Check the appropriate items as p Information RCRA Hazardous W. ZALGZ Inf thenfal. CLC RCRA Hazardous M.	eed the minimum standards for wa 10 CFR, part 261, subpart D, as ame provided) aste Analysis	ste hazardous by characteristics establish nded. The following documentation demi	ned in RCRA regulations, 4
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RCRA EXEMPT:       Oil field         RCRA NON EXEMPT:       Oil field         261.21       hazard         MSDS I       MSDS I         ORLANDO CON       NON         (PRINT) AUTHORIZED AGENTS SIGNATURE         ransporter's arme       Pitch Fork c         1407       Hostor         Po Box 691         home No.	asis only) d waste which is non-hazardous that does not exe -261.24, or listed hazardous waste as defined by 4 ous is attached. (Check the appropriate items as p Information RCRA Hazardous W. ZALEZ Inf then fall LLC n Ed Corls bad NM 88220	eed the minimum standards for wa 10 CFR, part 261, subpart D, as ame provided) aste Analysis	ste hazardous by characteristics establish nded. The following documentation demo Other (Provide Description Below)	ned in RCRA regulations, 4 onstrating the waste as no
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RCRA EXEMPT:       Old field back back back back back back back back	asis only) d waste which is non-hazardous that does not exe -261.24, or listed hazardous waste as defined by 4 ous is attached. (Check the appropriate items as p Information RCRA Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR B8220 rial(s) was/were picked up at the Generator's site DRIVER'S SIGNATURE TAMP SIGNATURE TAMP SIGNATURE TAMP TAMP TAMP TAMP TANI	eed the minimum standards for wa to CFR, part 261, subpart D, as ame provided) aste Analysis DATE DATE DATE DATE DATE Driver's Name Print Name Phone No. Truck No. Ifsted above and delivered without DELIVER SAL FACILITY Phone No. Phone No. Truck No. If YES, was reading Conductivity (mmhos/cm)	ste hazardous by characteristics establish nded. The following documentation demo Other (Provide Description Below) 	ed in RCRA regulations, a onstrating the waste as n ways ow. Arras sachaniar AREA YES NO 
IALINA EARINIT:       load ba         RCRA NON-EXEMPT:       Oil field         261.21       hazard         MSDS         ORLANDO       GON         (PRINT) AUTIORIZED AGENTS SIGNATURE         SHUBMENT DATE         TRUCK TIME S         (NORM READINGS TAKEN?         (Address         (NORM READINGS TAKEN?         (Chloride         (hemical Analysis	asis only) d waste which is non-hazardous that does not exe -261.24, or listed hazardous waste as defined by 4 ous is attached. (Check the appropriate items as p Information RCRA Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR Hazardous W. ZALEZ TRA Inf t Kentel. LLC RCR B8220 rial(s) was/were picked up at the Generator's site DRIVER'S SIGNATURE TAMP SIGNATURE TAMP SIGNATURE TAMP TAMP TAMP TAMP TANI	eed the minimum standards for wa to CFR, part 261, subpart D, as ame provided) aste Analysis DATE DATE DATE DATE DATE Driver's Name Print Name Phone No. Truck No. Ifsted above and delivered without DELIVER SAL FACILITY Phone No. Phone No. Truck No. If YES, was reading Conductivity (mmhos/cm)	ste hazardous by characteristics establish nded. The following documentation demo Other (Provide Description Below) 	ed in RCRA regulations, 4 onstrating the waste as n wave ow. Arrest satisfiest YES NO pH

White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:0	Customer: Customer #:	BRYAN HANEY 8005127	Bid #: Date: Generator: Generator #: Well Ser. #:	
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
hereby certify that according to the Rc 1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg unended. The following documentation MSDS Information RCRA Ha	ve described wa merated from o e which is non- ulations, 40 CF n is attached to	iste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous v demonstrate the above-described was	operations and inimum standar vaste as defined ste is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	C VILIS D	R360 Representative Si	gnature	and the second second second second
MA Rico				x
Customer Approval			1	$\nabla$
Provinci Ukkingan			1	
	THI	S IS NOT AN INVOID	E!	4
Approved By:		Date:		

	1.5	GENERA		Nadas	P. 80051	27
Operator No	100		Permit/RRC No. Lease/Well	Traces	Carlo and	
ddress 1001 west wi			Name & No. County	Eddy	-00p	
ity, State, Zip OKlahome Cu ione No.	4 OK 7311	6	API No. Rig Name & No. AFE/PO No.		NA	
EXEMPTE&P W III Based Muds	aste/Service (dentificati			and the second se	er cubic yards) ES (type and generation pro	ann of the constal
Dil Based Cuttings	Washout Water (Non-Inj	jectable)		OTHER EXERTS STAND	1.3 Hyle and generation of	A PSS OF LIFE WANTED
Vater Based Muds	Completion Fluid/Flow b Produced Water (Non-In					
roduced Formation Solids	Gathering Line Water/Wa	aste (Non-Injectable)				
&P Contaminated Soil	Truck Washout (exempt	waste)				
as Plant Waste	DRILLING	COMPLETIO		PRODUCTION	GATHER	ING LINES
		NPT E&P Waste/Service in	1.1		havenul	
	waste must be analysed and	d be below the threshold				
n-Exempt Other			*please select from	n Non-Exempt Waste	List on back	
UANTITY	B - BAR	RRELS		20 Y-1	YARDS	e - each
ckaged, and is in proper condition for transportation Coll field wastes Ioad basis only)  RCRA NON-EXEMPT: Oil field waste v 261,21-261.24,	on according to applicable re generated from oil and gas e which is non-hazardous that i or listed hazardous waste as ached. (Check the appropria on RCRA H	egulation exploration and productio does not exceed the mini s defined by 40 CFR, part 2	on operations and are r mum standards for wa 261, subpart D, as ame	not mixed with non-ex ste hazardous by char	empt waste (R360 Accept acteristics established in bournentation demonstra	nts certifications on a po RCRA regulations, 40 C
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Ackaged, and is in proper condition for transportation         RCRA EXEMPT:       Oil field wastes load basis only)         RCRA EXEMPT:       Oil field wastes load basis only)         RCRA NON-EXEMPT:       Oil field waste vertex 251,21-261,24, hazardous is att         MSDS Information       MSDS Information         CRLANDO       CONZAL         (PRINT] AUTHOMIZED AGENTS SKENATURE       ALT + L         ansporter's       R-FCO & Son Mathematical Contents         Interess       LIOP Hoston Rd         Idress       LIOP Hoston Rd         PO Box 691 Cor       Or	on according to applicable re generated from oil and gas e which is non-hazardous that i or listed hazardous waste as ached. (Check the appropria on RCRA H LEC LEC LEC Sheet ACLUS South CLUS South C	egulation exploration and production does not exceed the mini s defined by 40 CFR, part 3 ate items as provided) Hazardous Waste Analysis TRANSPO	DATER Driver's Name Print Name Phone No. Truck No. Truck No.	not mixed with non-ex- ste hazardous by char nded. The following do Other (Provide Descrip Manuel Other Contention Content Content to the dispos Content Content to the dispos	empt waste (R360 Accept acteristics established in boumentation demonstra ation Below)	ots certifications on a po RCRA regulations, 40 C ating the waste as non-
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Ackaged, and is in proper condition for transportation for transporter statement for the second statement of the secon	on according to applicable re generated from oil and gas e which is non-hazardous that i or listed hazardous waste as ached. (Check the appropria on RCRA H RCRA H	egulation exploration and production does not exceed the mini- s defined by 40 CFR, part 2 ate items as provided) Hazardous Waste Analysis <b>TRANSPO</b> C DISPOSAL F/ DISPOSAL F/	DATER DATER DATER Driver's Name Print Name Print Name Phone No. Truck No. Truck No. ACILLITY Phone No. If YES, was readin Conductivity (mmhos/cm)	not mixed with non-ex- ste hazardous by char nded. The following do Other (Provide Descrip Manuse         	empt waste (R360 Accept acteristics established in soumentation demonstra- nation Below)	S NO
IX       RCRA EXEMPT:       Ioad basis only)         RCRA NON-EXEMPT:       Oil field waste v         261.21-261.24,       hazardous is att         MSDS Information       MSDS Information         ORLANDO CONZAL         (PRINT) AUTHORIZED AGENTS SIGNATURE         CORLANDO CONZAL         (PRINT) AUTHORIZED AGENTS SIGNATURE         ALCA FORK Jurth         Transporter's ame         ALCA FORK Jurth         TRUCK FORK Jurth         TRUCK TIME STAMP         MORM READINGS TAKEN? (Gircle One Chloride         Chloride         NORM READINGS TAKEN? (Gircle One Chloride         Chloride         NORM READINGS TAKEN? (Gircle One Chloride         Chloride	on according to applicable re generated from oil and gas e which is non-hazardous that is ar listed hazardous waste as ached. (Check the appropria on RCRA H 	egulation exploration and production does not exceed the mini- s defined by 40 CFR, part 2 ate items as provided) Hazardous Waste Analysis <b>TRANSPO</b> C DISPOSAL F/ DISPOSAL F/	DATER DATER DATER Driver's Name Print Name Print Name Phone No. Truck No. Truck No. ACILLITY Phone No. If YES, was readin Conductivity (mmhos/cm)	not mixed with non-ex- ste hazardous by char nded. The following do Other (Provide Descrip <i>Manule</i>         	empt waste (R360 Accept acteristics established in soumentation demonstra- nation Below)	S NO

Received by OCD: 7/26/2022 9:02:0 FR3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	8005135		
Facility: CRI				
Product//Service	A. S. MARK	Quantity U	Inits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abor X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA H Driver/ Agent Signature	esource Conserv ve described wa enerated from oi te which is non-l gulations, 40 CF on is attached to azardous Waste	vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis _ Process Knowledge	the US Enviro operations and inimum standar vaste as defined te is non-hazard Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval	THI	S IS NOT AN INVOID	and a second second second	

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	GENE	RATOR		361 658 31
perator No.		Permit/RRC No.	Hades No. 8005	122
N= - OU	+GAS LLO	Lease/Well	N- 11 1	
1001	Vilshire Blud	Name & No.	Fdd.	
idress $100 \pm 0005 \pm 0.00000000000000000000000000$	UNSAINE DIVID	County API No.	<u>-caby</u>	
ity, State, Zip OK lahoma	C.L. OK 73116	Rig Name & No.		
	3126	AFE/PO No.	N/A	
EXEMPTIES	P Waste/Service/Identification and Amount		ste type in barreis or cubic vards)	
Ni Based Muds	NON-INIEGTABLE WATERS	and said to be for the first of the state of		
All Based Cuttings	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable			
/ater Based Cuttings	Produced Water (Non-Injectable)			
roduced Formation Solids	Gathering Line Water/Waste (Non-Injectab			
&P Contaminated Soil	Truck Washout (exempt waste)			
as Plant Waste ASTE GENERATION PROCESS:				
ASTE GENERATION PROCESS:		- HP		HERING LINES
All non-exempt	NON/EXEMPT E&P Waste/Se E&P waste must be analysed and be below the thre			
on-Exempt Other		*please select from	m Non-Exempt Waste List on back	
JANTITY	B - BARRELS		2 Ø Y-YARDS	E - EACH
ereby certify that the above listed material(s).	is (are) not a hazardous waste as defined by 40 CF	R Part 261 or any applicable :		erly described, classified ar
ckaged, and is in proper condition for transpor				
	s attached. (Check the appropriate items as provide	(be	nded. The following documentation demo Other (Pravide Description Below)	nstrating the waste as non
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	8005134	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name:	999908	
Facility: CRI					
Product / Service		Quantity	Inits		
Contaminated Soil (RCRA Exemp			yards		
Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA Here Driver/ Agent Signature	esource Conserve ve described was enerated from of e which is non- gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous demonstrate the above-described was e Analysis Process Knowledge	operations and inform standar waste as defined ste is non-hazar Other (Pro	are not mixed with r rds for waste hazardo d in 40 CFR, part 26 l rdous (Check the app yide description abov	non-exempt wast ous by I, subpart D, as propriate items):
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	GENI	RATOR	NO. 0 O	05121
perator No.	Pression and a state of the sta	Permit/RRC No.		05134
perators Name Novo 01	L + GAS LLC	Lease/Well Name & No.	North Loop	
ddress 1001 West	wilshire Blud	County	Eddy '	
ity State Zin OK Jahomo	0.1, OK 73116	API No. Rig Name & No.	1	
hone No. 361658	3126	AFE/PO No.		
	&P:Waste/ServiceIdentification and Amount			
Dil Based Muds Dil Based Cuttings	WON-INJECTABLE WATERS		OTHER DXEMISTIWASTES (VPS0)A	generation process of the waste) is seen
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as Plant Waste				
ASTE GENERATION PROCESS:		my	PRODUCTION	GATHERING LINES
All nontexemp	NON-EXEMPTIERP Waste/S tlE&P_waste mustibe enalysed and be below the th	ervice identification and Amou reshold limits for toxicity (TGLP		dvity.
on-Exempt Other		•please select from	n Non-Exempt Waste List on bac	*
UANTITY	B - BARRELS		20 Y-YARDS	E - EACH
ereby certify that the above listed material(s	), is (are) not a hazardous waste as defined by 40 C	FR Part 261 or any applicable s	tate law. That each waste has be	en property described, classified a
ickaged, and is in proper condition for transp	ortation according to applicable regulation. astes generated from oil and gas exploration and p			
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Received by OCD: 7/26/2022 9:02:0 FROMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	8005133		
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
<ul> <li>characteristics established in RCRA regumended. The following documentation</li> <li>MSDS Information</li> <li>RCRA Haracteristics</li> </ul>	esource Conserve ve described was enerated from oi e which is non-l gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RCRA) and ste is: 1 and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge	operations and nimum standar raste as defined te is non-hazard Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Driver/Agent/Signature	k	R360 Representative Si	gnature	
Sustomer Approval	ale de la compañía de			
	THE	S IS NOT AN INVOIC	E!	
Approved By		Date <sup>.</sup>		

			GENERA	TOR	NC	<sup>).</sup> 8005	5133	
perator No.				Permit/RRC No. Lease/Well				-
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ress <u>100</u>	- west with	Shirle 12100		County API No.	_caay_			-
, State, Zip OK	ahoma C.	WOK 72	3116	Rig Name & No.				
оле No				AFE/PO No.				
Based Muds	EXEMPTICAP		fication and Amount (place VATERS					
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ater Based Muds ater Based Cuttings		Completion Fluid/F Produced Water (N	low back (Non-Injectable)					
duced Formation Solids	<u> </u>		ter/Waste (Non-Injectable)					
nk Bottoms P Contaminated Soll		Contraction of the second s	Young	and the second second				
s Plant Waste		Truck Washout (exe	empt waste)					
STE GENERATION PRO	CESS:	DRILLING			PRODUCTION	GAT	THERING LINES	
	All'non-exempt E&P	NON Naste must be analysi	EXEMPTIESP Waste/Service ( ed and be below the threshold	dentification and Amo Timits for toxicity (TEL	unt P), Ignitability, Corrosivi	ly and Reactivity.		
n-Exempt Other				*please select fra	om Non-Exempt Waste	Ust on back		
ANTITY		8	- BARRELS		20 4-4	ARDS	E - EAG	сн
reby certify that the abov	e listed material(s), is (ar	e) not a hazardous w	aste as defined by 40 CFR Part	261 or any applicable		aste has been prop	perty described, classi	sifled an
kaged, and Is in proper co	and the second second		-					
	Oil field wastes g	onersted from all and		on operations and are	not mixed with non-exe	mpt waste (R360 /	Accepts certifications	is on a c
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Received by OCD: 7/26/2022 9:02:0 INVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #:	BYRAN HANEY 8005132	Ticket #: Bid #: Date: Generator: Generator #: Well Ser, #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
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ereby certify that the above listed	material(s), is (are	e) not a hazardous	waste as defined by 40 CFR Part 2	61 or any applicable	state law. That each wa	aste has been properly o	described, classified an
ckaged, and is in proper condition	1. I.		-				
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All runnexemple 642 waster must be analysed and be below the threathed limits for houldry. It CP) Input All Rey Concernery waster by the above fisted material (s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has to chaged, and is in proper condition for transportation according to applicable regulation.  ARCRA EXEMPT: OII field waster which is non-hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has to chaged, and is in proper condition for transportation according to applicable regulation.  RCRA NON-EXEMPT: OII field waster which is non-hazardous waste as defined by 40 CFR Part 261, subpart 0, as amended. The following documental hazardous is attached. (Check the appropriate items as provided) RCRA NON-EXEMPT: OII field waster which is non-hazardous waste as defined by 40 CFR Part 261, subpart 0, as amended. The following documental hazardous is attached. (Check the appropriate items as provided) RCRA NON-EXEMPT: OII field waster which is non-hazardous waste as defined by 40 CFR Part 261, subpart 0, as amended. The following documental hazardous is attached. (Check the appropriate items as provided) RCRA NON-EXEMPT: OII field waster which is non-hazardous waste as defined by 40 CFR Part 261, subpart 0, as amended. The following documental hazardous is attached. (Check the appropriate items as provided) RCRA NON-EXEMPT: OII field waster which is non-hazardous Waster Analysis Other (Provide Description Belo COPLIANDO CONZIALCEZ Determined as a formation of the disposal of the above and elegend without incident to the disposal facility RCRA NON-EXEMPT: Note the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility RCRA NON-EXEMPT: Note that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility RCRA NON-EXEMPT: Note RANNE 25, Orto, TATITO NON-READ	GATHERING LINES
UANTITY B - BARELS COV Y - YARDS hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has b ackaged, and is in proper condition for transportation according to applicable regulation. COV Constraints according to applicable regulation. COV Constraints according to applicable regulation. COV Constraints according to applicable regulation. COV	
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ansporter's imme       Difference       Difference       Red plant       LLC       Driver's Name       Red plant       Red plan	INATURE
Iddress       Idop Hoston Rd       Print Name         Po Dox 691 Corlsbod NM 88220       Print Name         Phone No.       If 5         hone No.       If 5         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         Norme/       OUT:         It e Name/       Red Bluff Facility/ STF-055         Substanting       VES         NORM READINGS TAKEN? (Circle One)       YES         NORM READINGS TAKEN? (Circle One)       YES         If YES, was reading > 50 micro roentgens? (circle onductivity (mmhos/cm)_	3.4.2
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N:OUT:Name/No. New Name/ Norma Read Bluff Facility/ STF-055 S053 US Highway 285, Orta, TX/99770 NORM READINGS TAKEN? (Circle One) Chiloride nemical Analysis (Mg/l)Normality (Circle One) Norma Reading > 50 micro roentgens? (circle one)	DRIVER'S SIGNATURE
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Chloride Conductivity Conductivity (mmhos/cm)	e) YES NO
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t Gauge BS&W/BBLS Received Free Water	1
eceived Total Received	
	На
I hereby certify that the above load material has been (prclappy): ACCEPTED DENIED If dening, why?	На

 White - ORIGINAL
 Blue - TRANSPORTER

 Released to Imaging: 12/7/2022 3:41:22 PM
 Blue - TRANSPORTER

**Yellow - GENERATOR** 

Version 1

RR360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	8005108		
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exen		20.00		
I hereby certify that according to the 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field wastes	Resource Conserv ove described wa generated from o uste which is non-	il and gas exploration and production hazardous that does not exceed the mi	the US Enviro	are not mixed with non-exempt wasted for waste hazardous by
MSDS Information RCRA Driver/ Agent Signature	ion is attached to Hazardous Wastc	demonstrate the above described was Analysis _ Process Knowledge	other (Prov	dous. (Check the appropriate items): vide description above)
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kaged, and is in	proper conditio	n for transportation	on according to ap	plicable regulati	on.					
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Received by OCD: 7/26/2022,9=02:07	7 AM			Page 179 of 391
<b>R360</b>	Customer: Customer #:	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY	Ticket #: Bid #: Date: Generator: Generator #:	700-1292384 O6UJ9A000J90 4/8/2022 NOVO OIL & GAS NORTHERN
ENVIRONMENTAL	Manifest #:	8005107	Well Ser. #:	999908
SOLUTIONS Vermian Basin	Manif. Date: Hauler:	4/8/2022 PITCHFORK DIRT & RENTAL L	Well Name: Well #:	HADES NORTH LOOP
r ennian Daşını	Driver Truck #	ADRIAN 12	Field: Field #:	
	Card # Job Ref #		Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Attent Signature	source Conserv e described was nerated from oi e which is non-f ulations, 40 CF 1 is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production mazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge RE60 Representative SI	the US Envir operations and nimum standar aste as defined te is non-hazard Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items): vide description above)
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	THIS	S IS NOT AN INVOIC	E	
Approved By:		Date:		

			1	6	SENERAT	ÓR		<sup>NO.</sup> 8005	5107
perator No.	-					Permit/RRC No. Lease/Well			
perators Name	Novo	OIL I GAS				Name & No.	North	Loop	
dress	1001	West wi	Ishiro B	ING		County	Eddy		
ty, State, Zip	Okla	homa c	ity OK	73116		API No. Rig Name & No.			
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&P Contaminated as Plant Waste	d Soil	<u>×</u>	Truck Washout (	(exempt waste)					
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JANTITY				B - BARRELS			20	Y - YARDS	E - EACH
ereby certify that	t the above lister	s material(s), is (ar	e) not a hazardou:	s waste as defined	by 40 CFR Part 26	1 or any applicable			operly described, classified a
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY 8005104 4/9/2022 RICO & SONS TRUCKING RUBEN 15	Ticket #: Bid #: Date: Generator: Generator #: Well Ser, #: Well Name: Well #: Field: Field #: Rig: County	Page 181 of 392 700-1292502 O6UJ9A000J90 4/9/2022 NOVO OIL & GAS NORTHERN 999908 HADES NORTH LOOP NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the above	source Conserv	vation and Recovery Act (RCRA) and	the US Enviro	onmental Protection Agency's July

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

## Driver/ Agent Signature

R360 Representative Signature 7

**Customer Approval** 

liker y \_\_\_\_ Approved By:

THIS IS NOT AN INVOICE!

Date:

and as				Phone No. 361	-
	GENERA	TOR	] NC	800510	)4
Operator No.		Permit/RRC No. Lease/Well			
Address 1001 work withing B	C	Name & No.	North 1	LOOP	
adress 1001 west withing P	stud	County	Eddy		
ity, State, Zip OKlahoma (1.140K	23116	API No. Rig Name & No.			
hone No. 361-6583126	15110	AFE/PO No.			
	identification and Amount (plac		aste type in barrels o	cubic yards)	20 2 2 4 M
Dil Based Muds NØN-INJECT/	ABLE WATERS			ES (type and generation proc	ess of the waste)
	iter (Non-Injectable) Fluid/Flow back (Non-Injectable)				
	ater (Non-Injectable) ne Water/Waste (Non-Injectable)				
ank Bottoms INTERNAL US	SE ONLY				
Gas Plant Waste	out (exempt waste)				
VASTE GENERATION PROCESS: DRILLING	COMPLETIC	N NC	PRODUCTION	GATHERIN	NG LINES
Allower	NON-EXEMPT 68/P Waste/Service			to and December	1.54
All non-exempt E&9 waste must be a on-Exempt Other	analysed and the below the threshold		om Non-Exempt Waste	and the second se	
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UANTITY	B - BARRELS		20 Y-Y	ARDS	E - EACH
RCRA EXEMPT:       Oil field wastes generated from load basis only)         RCRA NON-EXEMPT:       Oil field waste which is non-haza 261;21-261.24, or listed hazarde	lous waste as defined by 40 CFR Part applicable regulation. oil and gas exploration and producti ardous that does not exceed the min ous waste as defined by 40 CFR, part ne appropriate items as provided) RCRA Hazardous Waste Analysi	on operations and are imum standards for w 261, subpart D, as am	not mixed with non-exe aste hazardous by chara	mpt waste (R360 Accepts cteristics established in R cumentation demonstrati	s certifications on a p CRA regulations, 40 (
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR **Released to Imaging: 12/7/2022 3:41:22 PM** 

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005118	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1292506 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	esource Conserv re described wa nerated from of e which is non- ulations, 40 CF 1 is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazard	are not mixed with ds for waste hazardo in 40 CFR, part 26 dous. (Check the app	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent/Signature		R360 Representative Si	gnature		
Regelio gane Customer Approval	<u>s</u>	dfr			
	THE	S IS NOT AN INVOID	:E!		
Approved By:		Date:			

		GENERATOR		NO. 800511	18
perator No			t/RRC No.	00001.	
	+ GAS LLC	Lease/ Name	6 7 4	h Loop	
ddress 1001 west	Wilshire Blud	Count	v Edd	¥	
ity, State, Zip Oklahoma	City OK 7311	6 API No	o		
hone No. 361 658 3		AFE/P			
EXEMPT E&	P Waste/Service Identification	and Amount (place volume	next to waste type in bar	rels or cubic yards)	- In-
01 Based Muds 01 Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Inject	cable)	OTHER EXEMPT	WASTES (type and generation pro-	cess of the waste)
Vater Based Mods Vater Based Cuttings	Completion Fluid/Flow back Produced Water (Non-Inject	(Non-Injectable)			
roduced Formation Solids	Gathering Line Water/Wast				
ank Bottoms &P Contaminated Soil 🛛 🕱	INTERNAL USE ONLY Truck Washout (exempt was	ste)			
as Plant Waste		1			
ASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERI	ING LINES
All non-exempt	NON-EXEMPT E&P waste must be analysed and b	FE&P Waster/Survice Identification e below the threshold limits for		rrosivity and Reactivity.	
on-Exempt Other		*plea	se select from Non-Exempt I	Naste List on back	
UANTITY	B - BARRE	LS	70	) Y - YARDS	E - EACH
nereby certify that the above listed material(s), ickaged, and is in proper condition for transpor			y applicable state law. That e	ach waste has been properly d	escribed, classified an
MSDS Inform		items as provided) ardous Waste Analysis	Other (Provide D	escription Below)	
			Other (Provide D	escription Below)	
ORLANDO GONZ	mation RCRA Haza	ardous Waste Analysis		SIGNATURE	
		ardous Waste Analysis DATE TRANSPORTER		SIGNATURE	
ORLANDO GONZ (PRINT) AUTHORIZED AGENTS SIGNATURE ansporter's PitchPork	mation RCRA Haza	DATE TRANSPORTER LLC Driver	s Name Root		
ORLANDO GONZ (PRINT) AUTHORIZED AGENTS SIGNATURE ansporter's Dife Pitch Pork d Idress 1407 Haston	ALEZ	DATE TRANSPORTER LLC Driver' Print N	s Name	SIGNATURE	
CRIANDO GONZ (PRINT) AUTHORIZED AGENTS SIGNATURE CANSPORTER'S ame Address 1407 Haston Po Dox 691 Co	ALEZ	DATE TRANSPORTER LLC Print N	s Name Jaine No.	SIGNATURE	
ORLANDO CONZ (PRINT) AUT-JORIZED AGENTS SIGNATURE ansporter's <u>PitchPork</u> Idress <u>I407 Haston</u> Po Dox 691 Co tone No.	ALEZ Lirt + Rental Rd wisbad NM. 8	DATE TRANSPORTER LLC Driver Print N 8220 Phone Truck 1	s Name Rog Iaine No. 15	elio	
CRIANDO CONZ (PRINT) AUT-HORIZED AGENTS SIGNATURE anne iddress <u>1407 Haston</u> Po Dox 691 Co hone No.	ALEZ Lirt + Rental Rd wisbad NM. 8	DATE TRANSPORTER LLC Driver Print N 8220 Phone Truck 1	s Name Rog Iaine No. 15	elio	inature Arto
CRINDO CONZ (PRINT) AUT-IORIZED AGENTS SIGNATORE ansporter's PITCH Fork d Idress I407 Haston Po Dox 641 Co none No. hereby certify that the above named material(s)	RCRA Hazz ALEZ Jurt + Rental Rd Was/were picked up at the General DRIVER'S SIGNATURE	DATE TRANSPORTER LLC Driver Print N 8220 Phone Truck 1	s Name Jame No. No. LS ered without incident to the e	elio Hisporal facility listed below	- V
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Received by OCD: 7/26/2022 9:02:0 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	7 <i>AM</i> Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005106	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
<ul> <li>1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha</li> <li>Driver/ Agent Signature</li> </ul>	nerated from of e which is non- gulations, 40 CF n is attached to	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	inimum standar vaste as defined te is non-hazaro Other (Prov	ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Customer Approval			11-	
1 1	THI	S IS NOT AN INVOIC	;Ęį/	
Approved By: Jasé Gramme		Date:		

Operator No Operators Name Iddress		1	GENERA	TOR	.// NC	80051	06
		-		Permit/RRC No.	Hades	000010	00
	Nova OIL+G	as che		Lease/Well Name & No.	North 1	-007	
	1 /	Shive Blur	4	County	Eddy		
				API No.			
ity, State, Zip	Oklahoma	City Ox	73116	Rig Name & No			
hone No	361 6:8 3126			AFE/PO No.			
	EXEMPT E&P V	Vaste/Service Identi	incation and Amount (place	e volume next to wi	aste type in barrels or	subic yards)	DAR BELL
nt Based Muds		NON-INIECTABLE V	Contraction of the Owner of the		OTHER EXEMPT WASTE	S Itype and generation pr	ocess of the waste)
il Based Cuttings Vater Based Muds		Washout Water (N Completion Fluid/F	on-Injectable) low back (Non-Injectable)				
Vater Based Cutting		Produced Water (N	Ion-Injectable)		0		
roduced Formation ank Bottoms	Solids	Gathering Line Wat INTERNAL USE ONL	ter/Waste (Non-Injectable).				
&P Contaminated S	ioil X	Truck Washout (ex			1		
as Plant Waste					DECOLICIAL		
ASTE GENERATI	UN PROCESS:	DRILLING		Seglinear	PRODUCTION	GATHEN	RING LINES
	All non-exempt E&P		I-EXEMPT E&P Waste/Service I ed and be below the threshold			ty and Reactivity	
on-Exempt Other					om Non-Exempt Waste		
UANTITY			- BARRELS			ARIAS	E - EACH
					2 @1 Y-Y		
	he above listed material(s), is (a roper condition for transportati			. 261 or any applicable	state law, That each wa	ste has been properly	described, classified and
X RCRA EXEMP	Oil field wastes		d gas exploration and production	on operations and are	not mixed with non-exe	mpt waste (R360 Acce	pts certifications on a p
RCRA NON-EX	Oil field worte u	which is non-hornedous	s that does not exceed the min	imum standards for w	acto bazardouc bu chara	ctaricties actablished in	PERA regulations 40.0
$\sim$					Other (Provide Descrip)		
	NDO CONE HORIZED AGENTS SIGNATURE	ALEZ		DATE	· · ·	SIGNATURE	
	NDO GONE	ALE Z	TRANSPO	and the local division of the local division		SIGNATURE	
(PRINT) AUD ansporter's	NDO GONZ			RTER		9.00	
(PRINT) AGD ansporter's	HORIZED ALIENTS SIGNATURE	irt+Ren		RTER Driver's Name	Alasé bias	9.00	
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White - ORIGINAL Blue - TRANSPORTER *Released to Imaging: 12/7/2022 3:41:22 PM* 

Version 1

Received by OCD: 7/26/2022 9:02:0	7 AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005136	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: 1 and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	5 16 <sup>16</sup> 1	R360 Representative Si	gnature	
Sustomer Approval			Λ	
	тн	S IS NOT AN INVOID	iely /	
Approved By:		Date:	×	

			1	GENERAT	OR	N N	0.8005	136
Operator No			-		Permit/RRC No.	Hades	0000.	1.00
Operators Name Nou	DOLL+G	AS LLC			Lease/Well Name & No.	North	-00P	
ddress 1001	0 OIL+Q west will	shire BI	lud		County	_ Eddy		
01.1	aliman C.	I AL	31166		API No.		NIA	
Tity, State, Zip <u>OIG</u> Phone No	ahoma C.	Fy OB	73116		Rig Name & No. AFE/PO No.		110	
none no	FXEMPT F&P W	aste/Service Ider	utification and	d Amount Iplace v		aste type in barrels	or cubic vards)	18 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
Oil Based Muds		NON-INTEGRADI	E WATERS	196 m 120		Colores and the second s	TES (type and the million	n n(uccs, of the waste)
Oil Based Cuttings Water Based Muds		Washout Water Completion Fluic						
Water Based Cuttings Produced Formation Solids		Produced Water						
ank Bottoms		Gathering Line W		on-injectable)	A STATE OF			
&P Contaminated Soil Gas Plant Waste	X	Truck Washout (	exempt waste)					
VASTE GENERATION PROC	ESS:	DRILLING			X	PRODUCTION	GATH	IERING LINES
	1	N	ON EXEMPTES	P Waste/Service lue	ntification and Amo	unt		
	All non-exempt E&P v	vaste must be anal	lysed and be be	slow the threshold lin	the state of the second st	P), Ignitability, Corros		
on-Exempt Other					piedse select fro	ini wan-exempt wast	e List on back	
UANTITY		-	B - BARRELS			20 Y.	YARDS	E - EACH
nereby certify that the above l					51 or any applicable	state law That each w	waste has been prope	rly described, classified and
ackaged, and is in proper cond					operations and are	not mixed with non-w	epunt waste (R360 Ar	cepts certifications on a pr
RCRA EXEMPT:         RCRA NON-EXEMPT:	load basis only) Oil field waste wł 261.21-261.24, o		ous that does no waste as define	ed by 40 CFR, part 26				
	load basis only) Oil field waste wi 261.21-261.24, o hazardous is atta	r listed hazardous ( ched. (Check the a n	ous that does no waste as define ppropriate item	ed by 40 CFR, part 26			locumentation demor	
(	Ioad basis only)         Oil field waste wi         261.21-261.24, o         hazardous is atta         MSDS Information         ACONZA	r listed hazardous ( ched. (Check the a n	ous that does no waste as define ppropriate item	ed by 40 CFR, part 26 ns as provided) pus Waste Analysis		ended. The following c	locumentation demor	d in RCRA regulations, 40 C nstrating the waste as non-
	Ibad basis only)         Oil field waste wi         261.21-261.24, o         hazardous is atta         MSDS Information         A ON Z H         Its signature	r listed hazardous o ched. (Check the a n	ous that does no waste as define ppropriate item RCRA Hazardo	ed by 40 CFR, part 26 ns as provided) pus Waste Analysis	1, subpart D, as ame	ended. The following c	locumentation demor iption Below)	
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005137			
Facility: CRI			α.		
Product / Service		Quantity U	nits	1.10	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards		
Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA HE Driver/ Agent Signature Customer Approval	esource Conservive described was enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar /aste as defined te is non-hazard Other (Prov	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as oropriate items):
	THI	S IS NOT AN INVOIC	E!		
Approved By:		Date:			

		GENERAT	OR	N	<sup>D.</sup> 80051	Haney Si 658 312
Operator No			Permit/RRC No		00001	51
Operators Name Novo OIL +	Ans LLC		Lease/Well Name & No.	North	1007	
Address 1007 west un	Ishing Blu	d	County	Eddy	,	
Cull .	ity OK -	73716	API No.			
Lity, State, Zip <u>C. G. G. J. Com. C.</u> Phone No. <u>361658312</u>		<u>1011</u>	Rig Name & No. AFE/PO No.			
		ification and Amount (place v		aste type in barrels o	or cubic yards).	12 10 2 1
Oil Based Muds	NON-INIECTABLE V Washout Water (N	the second se	2005 523	OTHER EXEMPT WAST	ES Itype and generation or	ocess of the waste)
Dil Based Cuttings Water Based Muds	Completion Fluid/F	Flow back (Non-Injectable)				
Water Based Cuttings Produced Formation Solids	Produced Water (N Gathering Line Wal	Non-Injectable) ter/Waste (Non-Injectable)				
Tank Bottoms E&P Contaminated Soil Y	INTERNAL USE ONI Truck Washout (ex	LY				
Sas Plant Waste	Thee washout lev					
VASTE GENERATION PROCESS:	DRILLING		A A	PRODUCTION	GATHEI	RING LINES
All non-exempt E&		N-EXEMPT E&P Waste/Service Ide sed and be below the threshold li			vity and Reactivity.	
Ion-Exempt Olher				om Non-Exempt Waste		
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005138	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity L	Jnits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature Customer Approval Approved By:	esource Conserve ve described was enerated from o e which is non- gulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous v demonstrate the above-described was e Analysis Process Knowledge R360 Representative S S IS NOT AN INVOIC	operations and inimum standar vaste as defined ste is non-hazar Other (Prov ignature	are not mixed with rds for waste hazard l in 40 CFR, part 26 dous. (Check the ap vide description abo	non-exempt waste lous by il, subpart D, as propriate items):

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ereby certify that the above load material ha	s been (circle one):/ (ACCEPIFO	DENIED If denied, why?	
41	4/2/22	Doc	
NAME (PRINT)		TITLE	SIGNATURE

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANE 8005139		
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval			14	
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

27

Operator No.		NERATOR		179
		Permit/RRC No.	Hades No. 8003	1100
perators Name NOVO OLL		Lease/Well Name & No.	North Loop	
ddress 1009 West &	earlyhine Blud 73110	County	Eldy	
5000	AL 04 7211/	API No.	ALA	
ity, State, Zip <u>OK To home (</u>	0.4, 0 K 73116	Rig Name & No. AFE/PO No.		
	P Waste/Service Identification and Amo		astertybe in barrels or cubic vards)	
Dil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and general	tion process of the waste)
lil Based Cuttings Vəter Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injec	table)		
Vater Based Cuttings raduced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inje	ctable)		
ank Bottoms	INTERNAL USE ONLY	ctable		
&P Contaminated Soil X ias Plant Waste	Truck Washout (exempt waste)			
ASTE GENERATION PROCESS:	DRILLING CC		PRODUCTION GA	THERING LINES
		e/Service Identification and Amo		1
All non-exempt   on-Exempt Other	E&P waste must be analysed and be below the		P), Ignitability, Corrosivity and Reactivity on Non-Exempt Waste List on back	
		pieuse seiect fro		
UANTITY	B - BARRELS		ZO Y-YARDS	E - EACH
RCRA EXEMPT: load basis or     RCRA NON-EXEMPT: Oil field was     261.21-261     hazardous is     MSDS Inforr	ste which is non-hazardous that does not excee 24, or listed hazardous waste as defined by 40 s attached. (Check the appropriate items as pro mation RCRA Hazardous Was	ed the minimum standards for wa CFR, part 261, subpart D, as ame ovided)	aste hazardous by characteristics establis	hed in RCRA regulations, 40
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CREATEXEMPT: Joad basis of RCRA NON-EXEMPT: Oil field was 261.21-261 hazardous is MSDS Inforr CREATING CONZ (PRINT) AUTHORIZED AGENTS SIGNATURE AUTHORIZED AGENTS AGENTS SIGNATURE AUTHORIZED AGENTS	nly) ste which is non-hazardous that does not excee 24, or listed hazardous waste as defined by 40 s attached. (Check the appropriate items as pro- mation RCRA Hazardous Was ALE Z S TRAI ALE Z Corls kind MM 88226 ) was/were picked up at the Generator's site li DRIVER'S SIGNATURE	ed the minimum standards for wa I CFR, part 261, subpart D, as ame avided) ite Analysis DATE NSPORTER Driver's Name Print Name Phone No. Truck No. Sted above and delivered withou UNITE	aste hazardous by characteristics establis anded. The following documentation dem Other (Provide Description Below) SIGNATUR Manvel Lico OL timicident to the disposal facility lived be ZOZZ Mark	hed in RCRA regulations, 40 nonstrating the waste as non
	nly) ste which is non-hazardous that does not excee 24, or listed hazardous waste as defined by 40 s attached. (Check the appropriate items as pro- mation RCRA Hazardous Was ALE Z ALE Z Corls kind MM 88222 ) was/were picked up at the Generator's site li DRIVER'S SIGNATURE MP DISPOS AAIF WCM	ed the minimum standards for wa I CFR, part 261, subpart D, as ame avided) ite Analysis DATE NSPORTER Driver's Name Print Name Phone No. Truck No. Sted above and delivered withou UNITE	aste hazardous by characteristics establis anded. The following documentation dem Other (Provide Description Below) SIGNATUR Manved Lico OL trincident to the disposal facility lived be ZOZA IN DATE RECEIVING	hed in RCRA regulations, 40 nonstrating the waste as non
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	nly) ite which is non-hazardous that does not excee 24, or listed hazardous waste as defined by 40 is attached. (Check the appropriate items as pro- mation RCRA Hazardous Was ALE Z IS TRAF ALE Z IS TRAF ALE Z IS TRAF ALE Z IS TRAF ALE Z IS TRAF NM 0822 Was/were picked up at the Generator's site li DRIVER'S SIGNATURE MP DISPOS ALF WAY K 79770 One) YES NO	ed the minimum standards for wa (CFR, part 261, subpart D, as amo ovided) ste Analysis DATE NSPORTER Driver's Name Print Name Phone No. Truck No. sted above and delivered withou Conductivity Phone No. If YES, was reading Conductivity (mmhos/cm) BOTTOMS	aste hazardous by characteristics establis anded. The following documentation dem Other (Provide Description Below) SIGNATUR Manved Lico OL st incident to the disposal facility listed be ZOZZ Mark DR RECEIVING Name/No.	hed in RCRA regulations, 40- nonstrating the waste as non

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005140		700-1292523 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Has Driver/ Agent Signature Amended Markov Markov Customer Approval	esource Conserv ve described was encrated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard Other (Prov	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by 1, subpart D, as propriate items):
	THE	S IS NOT AN INVOIC	E!		
Approved By:		Date:			

	GENERATOR		NO. 20051/0
perator No.	Permit/8	RC No.	NO. 8005140
Idress Novo OIL CAS LLC 1001 West Wilshire Blu	Lease/W Name &		loop
Idress 1001 wast withing Blu	County	Eddy	
y, state, Zip Olblahoma C. F. Olb 73	API No.	. 0. )	
y, State, Zip <u>061a homa 0.7, 014 13</u> one No. <u>361 658 3126</u>	<u>3116</u> Rig Name AFE/PO I		
EXEMPT E&P Waste/Service Identific			els or cubic yards)
Based Muds NON-INIECTABLE WA	ATERS	The second	ASTES (type and a new bon process of the waste)
Tater Based Muds Completion Fluid/Flor	w back (Non-Injectable)		
Produced Formation Solids Produced Valer (Nor Gathering Line Water	n-Injectable) r/Waste (Non-Iniectable)	-	
INTERNAL USE ONLY P Contaminated Soil X Truck Washout (exen	nnt wastal		
as Plant Waste		154	-
ASTE GENERATION PROCESS:			GATHERING LINES
NON-E All non-exempt E&P waste must be analysed	XEMPT E&P Warde/Service Identification Fand be below the threshold limits for to:		osivity and Reactivity.
m-Exempt Other		select from Non-Exempt W	
JANTITY B-	BARRELS		Y - YARDS E - EACH
			the second se
ereby certify that the above listed material(s), is (are) not a hazardous was	ite as defined by 40 CFR Part 261 or any a	pplicable state law That eac	in waste has neen propeny described, classified an
ereby certify that the above listed material(s), is (are) not a hazardous was ckaged, and is in proper condition for transportation according to applicab		pplicable state law That eac	n waste has been propeny described, classified an
ckaged, and is in proper condition for transportation according to applicab V RCRA EXEMPT: Oil field wastes generated from oil and g	le regulation		n waste has been propeny described, classified an n-exempt waste (R360 Accepts certifications on a p
ckaged, and is in proper condition for transportation according to applicab         Image: Conduct of the system	le regulation and production operation	s and are not mixed with nor	n-exempt waste (R360 Accepts certifications on a p
ckaged, and is in proper condition for transportation according to applicab         Image: CRA EXEMPT:       Oil field wastes generated from oil and g load basis only)         Image: RCRA NON-EXEMPT:       Oil field waste which is non-hazardous the state of the state	ile regulation gas exploration and production operation hat does not exceed the minimum standa	s and are not mixed with nor rds for waste hazardous by c	
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ckaged, and is in proper condition for transportation according to applicab         Image: CRA EXEMPT:       Oil field wastes generated from oil and g load basis only)         Image: CRA NON-EXEMPT:       Oil field waste which is non-hazardous tl 261.21-261.24, or listed hazardous waste hazardous is attached. (Check the approximation according to applicab	ile regulation gas exploration and production operation hat does not exceed the minimum standa e as defined by 40 CFR, part 261, subpart	s and are not mixed with nor irds for waste hazardous by c	n-exempt waste (R360 Accepts certifications on a p characteristics established in RCRA regulations, 40 ig documentation demonstrating the waste as non
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:0	Customer: Customer #:	BRYAN HANEY 8005149	Ticket #: Bid #: Date: Generator: Generator #: Well Ser, #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserv e described wa nerated from oi e which is non-f ulations, 40 CF n is attached to	ration and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	- 5410	R360 Representative Si	gnature	A
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Approved By:		Date:		

Percent Norm Perc				G	ENERAT	OR	// · · ·	10.8005149	
Production     P	serator No						Hades	0000140	
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	ldress	1001 West W.	Ishire B	ive		County	Eddy		
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All hon-exempt 28P vaste must be analysed and be below the threshold limits for tooch by TC2P, Anarbality, Cotrosoftwand Rescherd:  n facempt Older	ASTE GENERAT	TION PROCESS:	DRILLING		COMPLETION	X	PRODUCTION	GATHERING LINES	
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	n-Exempt Other		again turne pa tur	nAreo and de delaw	r organicesocia lin				
Treby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified kaped, and is in proper condition for transportation according to applicable explanation and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on line and basis only)  RERA NON-EXEMPT: OIL field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on line and basis only) RERA NON-EXEMPT: OIL field wastes with is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, accepts acting the abazer accepts are addined by 00 CFR Part 261, subpart 0, as amended. The following documentation domonstrating the waste as a hazardous is attached. (Check the appropriate items as provided) ORELANDO GONZEGEE  TRANSPORTER  Phone No.  Track No.  TRUCK TIME STAMP  COUT:  TRUCK TIME STAMP				D. 0400510			70	VADDE	FACU
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Y       Y	RCRA NON-1	APT: load basis only) EXEMPT: Oil field waste w 261.21-261.24, o hazardous is atta MSDS Informatio	generated from oil which is non-hazard or listed hazardous ached. (Check the a on	and gas exploration ous that does not e waste as defined b appropriate ilems a	exceed the minimi vy 40 CFR, part 26 is provided) Waste Analysis	um standards for w 1, subpart D, as am	vaste hazardous by ch rended. The following	aracteristics established in RCRA regul documentation demonstrating the wa ription Below)	ations, 40 C
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mit No. Red plute acting 517-065 // CTF WOY Phone No. 432-448-4239  Aress 593 US Highword 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO Chloride emical Analysis (Mg/I) PHONE NO. HIGHWORD CONDUCTIVITY (mmhos/cm) PHONE NO. HIGHWORD CONDUCTIVITY Feet Inches	RCRA NON-F	APT: load basis only) EXEMPT: Oil field waste w 261.21-261.24, c hazardous is atta MSDS Information ANDO CONZ UNIORIZED AGENTS SIGNATURE ACO CONZ	agenerated from oil which is non-hazard or listed hazardous ached. (Check the ache on ACEC	and gas exploration ous that does not e waste as defined b appropriate items a RCRA Hazardous RCRA Hazardous TR LCLC JM 8822 It the Generator's si CLVC	exceed the minimi y 40 CFR, part 26 is provided) Waste Analysis ANSPOR	um standards for w 1, subpart D, as am DATE DATE TER Driver's Name Print Name Phone No. Truck No. nd delivered witho	Aste hazardous by charactering other (Provide Desc Conter (Provide Desc	aracteristics established in RCRA regul documentation demonstrating the wa ription Below) SIGNATURE Valor View osal facility listed below.	ations, 40 C
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005148	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1292550 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserv ve described wa nerated from of e which is non- ulations, 40 CF 1 is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazard	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature Regulic James Customer Approval	THI	R360 Representative/Si	2	<b></b>	
Approved By:		Data			
Approved by:		Date:			

t6UJ9A01NCUE

perator No perator No perators Name Nove OLL+GAS_LCC 1001_West_w, 15hire_Biv ty, State, Zip none No. 361_658_3126 EXEMPT E&P Waste/Service Identificat Di Based Muds Di Based Muds Non-Injectable wate Washout Water (Non-Ir Completion Fluid/Flow	API No. Rig Namo AFE/PO 1	ell No. 2 & No.	North Lo Eddy	3005148 ×>p
Anone No. 361 658 3126 EXEMPT E&P Waste/Service Identificat Dil Based Muds Washout Water (Non-In Vater Based Muds Completion Fluid/Flow	Rig Name			
Di Based Muds NON-INJECTABLE WATE Di Based Cuttings Washout Water (Non-Ir Vater Based Muds Completion Fluid/Flow	tion and Amount (place volume ne	VU.		
Dil Based Cuttings Washout Water (Non-Ir Vater Based Muds Completion Fluid/Flow		100 mm	the second se	
Vater Based Cuttings Produced Water (Non-I Gathering Line Water/V ank Bottoms Water/V &P Contaminated Soil X Truck Washout (exemp	njectable) back (Non-Injectable) Injectable) Waste (Non-Injectable)		R FACULT WASTES IN	pe and generation process of the waste)
ASTE GENERATION PROCESS: DRILLING		X PRO	DUCTION	GATHERING LINES
NON-EXE All non-exempt E&P waste must be analysed a on-Exempt Other		deity (TCLP), Ig	htability, Corrosivity an an-Exempt Waste List	
UANTITY B - BA	ARRELS		2.0 Y-YARD	S E - EACH
ORLANDO GONZALEZ	DATE		Rogelie	Signature
ansporter's anne PitchFork Dict + Rentai Idress 14@7 Haston Rd Po Dox 691 Carlsberd NM & none No.	TRANSPORTER         LLC       Driver's 1         Print Nar         38.220       Phone N         Truck No	ne	beelid S	GARCES
nereby certify that the above named material(s) was/were picked up at the ${\sf G}$	enerator's site listed above and deliver	ed without inci	dent to the disposal fac	ility listed below.
SHIPMEDE DRIVER'S SIGNATURE		DELIVERY DATE	( )	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILIT	Y	REC Name/No.	
Adress NORM READINGS TAKEN? (Circle One) YES		vas reading > 5	448-4239 O micro roentgens? (cli	rcle one) YES NO
Chloride nemical Analysis (Mg/l)	Conducti (mmba	,		pH
Feet inches	TANK BOTTOMS			
at Gauge			BLS Received Free Water Datal Received	BS&W (%)
			in incucificu	

Version 1

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #:	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY 8005147 4/9/2022 PITCHFORK DIRT & RENTAL L JOSE 14	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
I hereby certify that according to the Rc 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	ve described wa inerated from of e which is non-l julations, 40 CF n is attached to	ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Approved By		S IS NOT AN INVOIC	E! 4-9	4

			(	GENERAT	OR	N N	<sup>o.</sup> 80051	17
perator No.					Permit/RRC No.	HADES	100001	
perators Name Nouc		AS LL	C		Lease/Well Name & No.	North	1000	
Idress 100	L West u	vilshire	Blud		County	_ Gddy	· *	
ty, State, Zip Ohlo	home C.	ty OK	73116		API No. Ríg Name & No.	0	10	
ione No. 361	658 312	6 vn	i dete		AFE/PO No.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	111	
1.	EXEMPT E&P Wa	ste/Service Ide	entification and	Amount (place v	olume next to wa	aste type imbarrels	or cubic yards)	
il Based Muds il Based Cuttings		NON-INJECTAB	E WATERS	2-12-12		OTHER EXEMPT WAS	TES (type and generation	process of the waste)
ater Based Muds		Completion Flu	id/Flow back (Non	-Injectable)				
later Based Cuttings roduced Formation Solids			er (Non-Injectable) Water/Waste (No					
ank Bottoms &P Contaminated Soil		INTERNAL USE	ONLY (exempt waste)					
as Plant Waste			(enempt music)	7				
ASTE GENERATION PROCE	SS:	DRILLING			X	PRODUCTION	GATH	ERING LINES
to a state of the state	Ail non-exempt E&P v				ntification and Amo nits for toxicity (TCL	unt P), Ignitability, Corrosi	vity and Reactivity.	141.
on-Exempt Other					and the second second second	om Non-Exempt Wast		
JANTITY			0 - BARRELS			20 Y-	YARDS	E - EACH
ereby certify that the above li	tod material(s) is (ar	e) not a hazardou		d by 40 CER Part 36	1 or any applicable	-		
ckaged, and is in proper condi					in or any applicable.	atte nuv. mot caen y	vaste nos ocen propen	y described, classified an
	Oil field wastes g	enerated from oil		on and production	operations and are	not mixed with non-ex	kempt waste (R360 Acc	epts certifications on a p
Image: RCRA EXEMPT:         Image: RCRA NON-EXEMPT:	load basis only) Oil field waste wh 261.21-261,24, or	ich is non-hazard listed hazardous hed. (Check the	lous that does not s waste as defined appropriate items	exceed the minimi by 40 CFR, part 26.	um standards for wa		ocumentation demons	in RCRA regulations, 40 ( trating the waste as non
	Ioad basis only) Oil field waste wh 261.21-261.24, or hazardous is attac MSDS Information	ich is non-hazard Histed hazardous Hed. (Check the	lous that does not s waste as defined appropriate items	exceed the minim by 40 CFR, part 26 as provided) s Waste Analysis	um standards for wa	ended. The following d	ocumentation demons	
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Received by OCD: 7/26/2022 9:02:0	7 AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005150	N Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity	y Units	
Contaminated Soil (RCRA Exemp	t)	20.	00 yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserv ve described wa encrated from of e which is non-l gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) a ste is: I and gas exploration and producti nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described of	ion operations and minimum standar waste as defined waste is non-hazard	are not mixed with non-exempt wasterds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	Sec. 2	R360 Representative	Signature	
Customer Approval				
	THI	S IS NOT AN INVO	ICE!	X
Approved By:		Date:		

	heat and the second	GENERAT	OR	NO.	800515	0
perator No.			Permit/RRC No. Lease/Well	Hades		~
erators Name NOVO C	i) gas uc		Name & No.	North	Codp	
dress 1001 WE	st wils hir	66100	County API No.	eade	1	
y, State, Zip Oflahomo	a caty ok	73/16	Rig Name & No AFE/PO No.	~/~		
EXEMPT E& Based Muds	&P Waste/Service Identificati		volume next to w	aste type in barrels or c OTHER EXEMPT WASTES	Contraction of the second	,
Based Cuttings	Washout Water (Non-Inj	jectable)		DITIEN EXCIVITE WASTES	TYDE THE REAL ACON INDOES	A OF THE WASTER
iter Based Mulls iter Based Cuttings	Completion Fluid/Flow b Produced Water (Non-In					
aduced Formation Solids	Gathering Line Water/W	aste (Non-Iniectable)				
P Contaminated Soil	Truck Washout (exempt	waste)		1		
S Plant Waste ASTE GENERATION PROCESS:	DRILLING		J T	PRODUCTION	GATHERIN	G LINES
		VIPT F&P Waste/Service Ide	entification and Amo	nunt	Lamed	
	E&P waste must be analysed an		mits for toxicity (TCI	P), Ignitability, Corrosivity		
-Exempt Other			*piease select fro	om Non-Exempt Waste Lis	r on back	
ANTITY	B - BAF	RRELS		Y - YAR	DS 20	E - EACH
reby certify that the above listed material(s kaged, and is in proper condition for transpo			61 or any applicable	state law. That each wast	e has been properly des	cribed, classified a
261.21-26	iste which is non-hazardous that L,24, or listed hazardous waste as is attached. (Check the appropria	s defined by 40 CFR, part 20			mentation demonstratir	
RCRA NON-EXEMPT: Oil field wa 261.21-26: hazardous	iste which is non-hazardous that L,24, or listed hazardous waste as is attached. (Check the appropria	s defined by 40 CFR, part 26 ate items as provided)		ended. The following docu	mentation demonstratir	
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	ORLANDO GONZALES	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name:		
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Rc 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conservive described was enerated from o c which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar vaste as defined te is non-hazard	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by I, subpart D, as propriate items):
Driver/ Agent Signature	itte	R360 Representative Si	gnature		
	THI	S IS NOT AN INVOIC	E!		

Approved By:

Date: \_\_\_\_\_

		GENERAT	OR	I NO	J XIIIST	16
Operator No			Permit/RRC No.		P-80051	40
Operators Name Novo Oil H	GAS LLC		Lease/Well Name & No_	North	Loop	
adress 1001 west u	ulshire Blue	4	County	Eddy		
ity, State, Zip Oklahoma C	1, OK 73	116	API No.			
hone No. 361 658 31.		110	Rig Name & No. AFE/PO No			
		tion and Amount (place v		aste type in barrels o	r cubic vards)	
Dif Based Muds	NON-INJECTABLE WATE	RS 4401	194	OTHER EXEMPT WAST		rocess of the waste)
Dil Based Cuttings Mater Based Muds	Washout Water (Non-In Completion Fluid/Flow b					
Vater Based Cuttings	Produced Water (Non-Ir Gathering Line Water/W					
ank Bottoms &P Contaminated Soil	INTERNAL USE ONLY		y and the second se			
ias Plant Waste	Truck Washout (exempt	waste)				
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	X	PRODUCTION	GATHE	RING LINES
All and solve the		MPT 58 P Waste/Service Ide to be below the threshold lin			to and Reaction	
on-Exempt Other	wasternost be dringsed at	in the manow line internation		nn Non-Exempt Waste	alle the second s	
UANTITY	B - BA	RREIS		200 4.4	ARDS	E - EACH
	0 0/1	THILE CO		60	10123	
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Version 1

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BRYAN HANEY 8005145	Bid #: Date: Generator: Generator #: Well Ser. #:	
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exemp	t)		) yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge 	esource Conserv ve described was encrated from oi e which is non-t gulations, 40 CF n is attached to o azardous Waste	ration and Recovery Act (RCRA) and ste is: 1 and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous demonstrate the above-described wat Analysis Process Knowledge R360 Representative S S IS NOT AN INVOID	n operations and ninimum standar waste as defined ste is non-hazard Other (Prov Signature	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Approved By:		Date:		

	GENI	ERATOR	Hadno 8	nne Bryan Hamey hone No. 361 658 512
Operator No.	1	Permit/RRC No.	Hadles	003143
Operators Name Novo OLL	IGAS LLC	Lease/Well Name & No.	North Loc	0
Address 1001 West	withing Blad	County	Eddy	/
0.11	al (14 7711)	API No.	NIA	1
ity, State, Zip <u>OK1crhomcr</u> thone No. <u>361658</u>	City OK 73116 3126	Rig Name & No. AFE/PO No	///	
and the second design of the second se	P Waste/Service Identification and Amoun		and the second se	the second se
Oil Based Muds Oil Based Cuttings	Washout Water (Non-Injectable)		OTHER EXEMPLY WAS IES INVOL	ind contraction process of the search
Water Based Muds	Completion Fluid/Flow back (Non-Injectal	ile)		
Nater Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injecta	ble}		
ank Bottoms	INTERNAL USE ONLY	Contraction of the second		
&P Contaminated SollX_ Sas Plant Waste	Truck Washout (exempt waste)			
VASTE GENERATION PROCESS:	DRILLING COM	IPLETION X	PRODUCTION	GATHERING LINES
All non-exempt	NON-EXEMPT E&P Waste/S E&P waste must be analysed and be below the th	ervice Identification and Amou reshold limits for toxicity (TCLI	1.1	Reactivity
lon-Exempt Other			n Non-Exempt Waste List on	A COLUMN TWO IS NOT THE OWNER.
LABOTING	B - BARRELS		20 Y-YARDS	E - EACH
	D - DARRELS		4	
ereby certify that the above listed material(s), ckaged, and is in proper condition for transpo. RCRA EXEMPT: Oil field was RCRA NON-EXEMPT: Oil field was 261.21-261. hazardous i MSDS Infor	stes generated from oil and gas exploration and p only) ste which is non-hazardous that does not exceed 1 .24, or listed hazardous waste as defined by 40 CF is attached. (Check the appropriate items as provio	roduction operations and are r the minimum standards for wa R, part 261, subpart D, as ame ded)	ot mixed with non-exempt wa ste hazardous by characteristic	ste (R360 Accepts certifications on a is established in RCRA regulations, 40 ation demonstrating the waste as nor
Arreby certify that the above listed material(s), ackaged, and is in proper condition for transpo. Cartering RCRA EXEMPT: Cold field was Cold basis of Cold field was Cold field was Col	rtation according to applicable regulation. stes generated from oil and gas exploration and p nly) ste which is non-hazardous that does not exceed the .24, or listed hazardous waste as defined by 40 CF is attached. (Check the appropriate items as provious mation RCRA Hazardous Waste IZALEEZ TRANS r++Rentect RA	roduction operations and are r the minimum standards for wa R, part 261, subpart D, as ame ded) Analysis	iot mixed with non-exempt wa ste hazardous by characteristi nded. The following document	ste (R360 Accepts certifications on a is established in RCRA regulations, 40 ation demonstrating the waste as nor ow)
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR Released to Imaging: 12/7/2022 3:41:22 PM

Received by OCD: 7/26/2022 9:02:07	AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005153	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity U	nits	Stanger 2	
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature 	e which is non- ulations, 40 CF 1 is attached to	hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	nimum standar raste as defined te is non-hazaro Other (Prov	ds for waste hazardou in 40 CFR, part 261, dous. (Check the appr	us by subpart D, as ropriate items):
	THI	S IS NOT AN INVOIC	\ E!		
Approved By:		Date:			

Discussion and the		GENER	ATOR	N.	<sup>o.</sup> 8005153	558 3120
perator No.			Permit/RRC No.	Hade	, 0000100	
perators Name Novo (	OIL FGAS L est culshire	-20	Lease/Well Name & No	North	Loop	
1002 Wa	est Wilshire	Blud	County	Eddy		
Oklal	ama aly (	11: 72110	API No.		NIA	
ty, State, Zip <u>OKIANC</u> none No <u>3616.58</u>	8 3126	UK TOILO	Rig Name & No. AFE/PO No.		- [ • ·	
EXEM	1PT E&P Waste/Service	Identification and Amount (pla		aste type in barrels (	or cubic yards)	68.5
il Based Muds	and the second se	ABLE WATERS	- and the second second	OTHER EXEMPT WAS	TES (type and generation process of	the wastel
il Based Cuttings		ater (Non-Injectable) Fluid/Flow back (Non-Injectable)				
ater Based Cuttings		/ater (Non-Injectable) ine Water/Waste (Non-Injectable)				
ank Bottoms	INTERNAL U	and the second				
&P Contaminated Soil	X Truck Wash	out (exempt waste)				
ASTE GENERATION PROCESS:	DRILLING	COMPLET		PRODUCTION	GATHERING L	INES
1000		NON-EXEMPTEEP Waste/Servic				
All non-e	exempt F&P waste must be	analysed and be below the thresho	and the second s	P), Ignitability, Corrosi m Non-Exempt Waste		4.4.4
			pieuse select fro			
JANTITY		B - BARRELS		20 Y.	YARDS	E - EACH
ereby certify that the above listed mate skaged, and is in proper condition for t			art 261 or any applicable	state law_ That each w	aste has been properly describ	ed, classified an
		n oil and gas exploration and produc	ction operations and are	not mixed with non-ex	empt waste (R360 Accents cort	ifications on a n
- 10/11	basis only)					
			ysis	Other (Provide Descri	ption Below)	
ORLANDO QON (PRINT) AUTHORIZED AGENTS SIGNATUR	JEALEZ		DATE	Other (Provide Descri	ption Below) signature	
ORLANDO GON (PRINT) AUTHORIZED AGENTS SIGNATUR	UZALEZ	TRANSPO	DATE	Other (Provide Descri		
(PRINT) AUTHORIZED AG(NTS SIGNATUR	nı		DATE		SIGNATURE	
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$\frac{(\text{PRINT}) \text{ AUTHORIZED AG(NTS SIGNATUR}}{\text{Insporter's}}$ $\text{Price Price Prise Price Pri$	dirt + Ren on Rd	tal LLC	DATE ORTER Driver's Name		SIGNATURE	
Ine Idress Pc Box 69	dirt + Ren on Rd	tal LLC	DATE ORTER Driver's Name Print Name		SIGNATURE	
$\frac{(PRINT) AUTHORIZED AG(NTS SIGNATUR}{Insporter's}$ $\frac{P_i + ch + corr la}{Ido 7 Has A}$ $\frac{Ido 7 Has A}{Pc Box 69}$ one No.	dirt + Rey on Rd 11 Carlsbad	tal LLC NM 88220	DAIE ORTER Driver's Name Print Name Phone No. Truck No.	Gerarde 15	signature Vargas	1
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(PRINT) AUTHORIZED AGENTS SIGNATUR ansporter's ine Pitch Forrea dress 1407 Hay A Po Box 69 one No. ereby certify that the above named ma	dirt + Rey on Rd II Carlsbad aterial(s) was/were picked of Daivers's signa	LLC NM 88220 up at the Generator's site listed abo	DATE ORTER Driver's Name Print Name Phone No. Truck No. ave and delivered withou	Gerarde 15 t incident to the dispos	signature Vargas sal facility field below.	lagos
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Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	BYRON HANEY 8005142	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Rec 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserv e described wa nerated from o e which is non- ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and iste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	operations and inimum standar vaste as defined te is non-hazare Other (Prov )	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representative S	gnature		
Customer Approval		1. 18 H. G. Y. & Right			
	THI	S IS NOT AN INVOID	E!		
Approved By:		Date:			

		GENERAT	OR	N	P. 8005	1/2
Operator No.			Permit/RRC No.		0.00	
Operators Name Novo OIL+GI	AS LLC		Lease/Well Name & No.	North	Loop	
Address 1001 west we	Ishire Blud		County	Eddy	,	
ity, State, Zip Oklahoma el	, MIG 7311	6	API No Ríg Name & No			
hone No. 361 658 3126	, 0		AFE/PO No.			
EXEMPT E&P Was	te/Service Identification	on and Amount (place)	volume next to wa	aste type in barrels o	or cubic yards)	a marine
	NON-INJECTABLE WATER Washout Water (Non-Inj			OTHER EXEMPT WAST	ES (type and generation	windrocess of the wastel
/ater Based Muds	Completion Fluid/Flow ba	ack (Non-Injectable)				
roduced Formation Solids	Produced Water (Non-Inj Gathering Line Water/Wa					
	INTERNAL USE ONLY Truck Washout (exempt)	waste)				
AS Plant Waste	DRILLING			PRODUCTION	GAT	HERING LINES
		APT E&P Waste/Service Ide	9			
		d be below the threshold li			ity and Reactivity.	
m-Exempt Other			*please select fro	nn Non-Exempt Waste	List on back	
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Received by OCD: 7/26/2022 9:02:0	7 AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	NOVO OIL & GAS NORTHERN CRI4317 BRYAN HANEY 8005154 4/9/2022 RICO & SONS TRUCKING RUBEN 15	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
<ul> <li>1988 regulatory determination, the abov</li> <li>X RCRA Exempt: Oil Field wastes ge</li> <li>_ RCRA Non-Exempt: Oil field waste</li> <li>characteristics established in RCRA reg</li> <li>amended. The following documentation</li> <li>_ MSDS Information</li> <li>_ RCRA Ha</li> </ul>	nerated from oi e which is non-l ulations, 40 CF 1 is attached to	l and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	inimum standar vaste as defined te is non-hazaro	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
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White - ORIGINAL Released to Imaging: 12/7/2022 3:41:22 PM

Received by OCD: 7/26/2022 9:02:07 A	Customer: Customer #:	ORLANDO GONZALES 8005156	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1292590 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exempt	:)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Res 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field waste	source Conserv e described wa herated from of	vation and Recovery Act (RCRA) and ste is:	operations and	are not mixed with	non-exempt waste

THIS IS NOT AN INVOICE!

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

R360 Representative Signature

Date:

\_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

Approved By:

**Driver/ Agent Signature** 

**Customer Approval** 

ON Identification and Amo d limits for toxicity (TCI *please select fre t 261 or any applicable ion operations and are himum standards for w	Nov 4 h Eddy Eddy raste type in barrels or former exempt waster PRODUCTION PRODUCTION ount P), ignitability, Corrosivity or Non-Exempt Waster 2 @ Y - YA state law. That each was not mixed with non-exem	GATHERING LINES
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DATE	Byelie	Jernes
ORTER		
Driver's Name	NOGELIO	GATCES
Truck No	15	
e and delivered withou	it incident to the disposal	facility listed below.
OFIVE	RY DATE	DRIVER'S SIGNATURE
ACILITY	R	ECEIVING AREA
	Name/No	. XH
Phone No	432-448-4739	
	432-448-4239	
	ng > 50 micro roentgens?	(circle one) YES NO
(mmhos/cm)		Haj
TOMS		
858	W/BBLS Received	BS&W (%)
	Free Water	
5	Total Received	
0	PRTER Driver's Name Print Name Phone No. Truck No e and delivered withou OFINE ACILLITY Phone No. If YES, was readii Conductivity (mmhos/cm)  TOMIS  B58	RTER         Driver's Name         Print Name         Print Name         Phone No.         Truck No.         Truck No.         DELIVERY DATE         ACILLITY         R         Name/No.         Phone No.         15         Phone No.         15         Phone No.         15         Phone No.         A32-448-4239         If YES, was reading > 50 micro roentgens?         Conductivity         (mmbos/cm)         BS&W/BBLS Received

White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Version 1

Received by OCD: 7/26/2022 9:02:07	Customer: Customer #:	ORLANDO GONZALES 8005157		700-1292591 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
characteristics established in RCRA reg amended. The following documentation MSDS InformationRCRA Ha Driver/ Agent Signature	ve described wa nerated from o e which is non- ulations, 40 CF n is attached to	iste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar /aste as defined te is non-hazard Other (Prov	are not mixed with ds for waste hazardo in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Customer Approval					
1	/ THI	S IS NOT AN INVOIC	E!		
Approved By:	<u>M. E</u>	Date:	<u>1-9-2-</u> 2		

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					Permit/RRC No.	HADES	OUUUI	01
Nove	0 01	L+GA	SLLC		Lease/Well Name & No	North	Loop	
1001	1 West	wilshu	re Blud		County	Eddy		
BILL	1	- (1)	06 73	116	API No.			
361	csa 3	126	04 13	+	Rig Name & No. AFE/PO No.			
	EXEMPT	&P Waste/Se	rvice Identification	and Amount (place	and some of the local division of the local	aste type in barrels	s or cubic yards)	
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Solids			ced Water (Non-Inje ring Line Water/Was					
Junus		Convert when the	NAL USE ONLY	te (won-injectable)	(a			
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N PROCE	ISS:	DRILLI	ING	COMPLETIO	N 🕅	PRODUCTION	GATHER	ING LINES
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			hazardous waste as ling to applicable reg		261 or any applicable	state law. That each	waste has been properly o	described, classified a
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White - ORIGINAL Blue - TRANSPORTER *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:07 A	Customer: Customer #:	ORLANDO GONZALES 8005162		700-1292599 O6UJ9A000J90 4/9/2022 NOVO OIL & GA 999908 HADES NORTH NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Agent Signature	source Conserver the described war nerated from o which is non- ulations, 40 CF is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard Other (Prov	are not mixed with ds for waste hazard l in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by 1, subpart D, as propriate items):
Customer Approval					
	THI	S IS NOT AN INVOIC	:E!		
Approved By:		Date:	11		

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		GENERATOR	NI.	000E1C0
perator No		CONTRACTOR OF A	/RRC No.	<sup>p.</sup> 8005162
perators Name Noro OIL	1 GAS ILC	Lease/ Name	A 1- 11	Loop
ddress 1001 West 6	Vilshire Blud	County	- 11	00.0 P
0		API No		
ity, State, Zip OKlahoma hone No. 361 658 7		Rig Na	me & No D No	
	Waste/Service Identification a	and Amount (place volume	TOTAL OF A DESCRIPTION OF A DESCRIPTION OF A DESCRIPTIONO	
NI Based Muds Dil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injecta	ible)	OTHER EXEMPT WAS	ES (type and generation process of the waste)
Vater Based Muds Vater Based Cuttings	Completion Fluid/Flow back   Produced Water (Non-Injecta			
roduced Formation Solids	Gathering Line Water/Waste			
ank Bottoms	INTERNAL USE ONLY Truck Washout (exempt wash	te)		
as Plant Waste				
ASTE GENERATION PROCESS:	DRILLING		PRODUCTION	GATHERING LINES
All non-exempt E	NON-EXEMPT &P waste must be analysed and be	E&P Waste/Service Identification below the threshold limits for I		vity and Reactivity.
on-Exempt Other		*plea	se select from Non-Exempt Wast	List on back
UANTITY	B - BARREL	.5	20 Y.	YARDS E - EACH
nereby certify that the above listed material(s), is	(are) not a hazardous wasto as de	afined by 40 CER Part 261 or any	applicable state law. That each u	aste has been properly described, classified an
ORLANDO GONZAL	EZ	- <u>41978</u>	-> Odeler	ng matur
		TRANSPORTER		
	+ + Rental LLC	Driver'	s Name Advice	ng Matarno
and the second s	22	Print N		-
Po Dox 691 Co	irlsbad NM 88	Truck f	0	
ona No		TUCKI	in.	
ione No. iereby certify that the above camed more pulls for	Worked up at the General	top's site listed above and delive	ered without incident to the dispo $4/9/22$	al facility list of below.
rereby certify that the above camed more puts for a sure with the sure of the	URIVER'S SIGNATURE	ttin _	4 beliver and	CACLED AND
TRUCK TIME STAN	URIVER'S SIGNATURE	ISPOSAL FACILI	Lauventonte De -	RECEIVING AREA
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TRUCK TIME STAN	IP DRIVER'S SIGNATURE IP D F9770 HALF YES NO	ISPOSAL FACILI Phone	No. 432-448-4239	RECEIVING AREA No.
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TRUCK TIME STAN	IP DRIVER'S SIGNATURE IP D F9770 HALF YES NO	ISPOSAL FACILI Phone	No. 432-448-4239 was reading > 50 micro roentgen ctivity hos/cm) BS&W/BBLS Received Free Water	RECEIVING AREA No. YES NO
TRUCK TIME STAN	IP DRIVER'S SIGNATURE IP D F9770 HALF YES NO	ISPOSAL FACILI Phone	No. 432-448-4239 was reading > 50 micro roentgen ctivity hos/cm) BS&W/BBLS Received	RECEIVING AREA No. YES NO

White - ORIGINAL Blue · TRANSPORTER Yellow - GENERATOR Released to Imaging: 12/7/2022 3:41:22 PM

Received by OCD: 7/26/2022 9:02:0 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer: Customer #:	BRYAN HANEY 8005161	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	esource Conserv ve described wa nerated from of e which is non-l ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	R360 Representative Si	anature	
Customer Approval	,			<u>V</u>
				1
	THI	S IS NOT AN INVOIC	E!	
Approved By:		Date:		

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	GENER	ATOR	11.1. N	°.8005161
perator No.		Permit/RRC No. Lease/Well	Hadies	0000101
ddress 1001 West W	GAS LLC	Name & No.	North	Loop
ddress 1001 West W	TShire Bive	County API No.	C 1 g	γ
ty, State, Zip Oklahoma Ci	1x OK 73116	Rig Name & No.		NB
	26	AFE/PO No.	· · · · · · · · · · · · · · · · · · ·	•
il Based Mods	Aste/Service Identification and Amount (pla NON-INJECTABLE WATERS	the second se	and the second se	TES (type and generation process of the waste)
il Based Cuttings /ater Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-Injectable)			
ater Based Cuttings oduced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)			
ank Bottoms	INTIRNAL USE ONLY Truck Washout (exempt waste)			
as Plant Waste		10N	PRODUCTION	
ASTE GENERATION PROCESS:	DRILLING COMPLET	7.4	PRODUCTION	GATHERING LINES
	waste must be analysed and be below the thresh	old limits for toxicity (TCL	P), Ignitability, Čorrosi	
n-Exempt Other		*please select fro	m Non-Exempt Wast	List on back
IANTITY	B - BARRELS		20 Y-	YARDS E - EACH
		rt 261, subpart D, as ame		ocumentation demonstrating the waste as
RCRA NON-EXEMPT: Oil field waste v 261.21-261.24, hazardous is att MSDS Informati ORLANDO GONZAC (PRINT) AUTHORIZED AGENTS SIGNATURE ISPORTER'S ME AUTHORIZED AGENTS SIGNATURE ISPORTER'S ME HOT Haston Rd PO Box 691 Car	or listed hazardous waste as defined by 40 CFR, pa ached. (Check the appropriate items as provided) on RCRA Hazardous Waste Analy ETC Scn S TRANSPI 1 + Rental. LLC Is bad NM 88220	rt 261, subpart D, as ame /sis  DATE DATE DATE Driver's Name Print Name Phone No. Truck No.	other (Provide Descri	ocumentation demonstrating the waste as ption Below) SIGNATURE
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	or listed hazardous waste as defined by 40 CFR, pa ached. (Check the appropriate items as provided) on RCRA Hazardous Waste Analy EZZ Sch S TRANSPI 4 + 2 entral. LLC Is bad NM E8220 s/were picked up at the Generator's site listed about DIIVER'S SIGNATURE DISPOSAL HALF CLCA 2) YES NO	rt 261, subpart D, as ame /sis DATE	other (Provide Description) $\int S r control r$	signature signature sal for Hity listed below. DRIVER'S SIGNATURE RECEIVING AREA No.
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Received by OCD: 7/26/2022 9:02:07 A	Customer: Customer #:	BRYAN HANEY 8005160	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature Customer Approval	esource Conserv re described wa nerated from of e which is non-l ulations, 40 CF n is attached to azardous Waste	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge R360 Representative Si	operations and inimum standar vaste as defined te is non-hazard Other (Prov gnature	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
	THI	S IS NOT AN INVOIC	E!		
Approved By:		Date:			
			in.		

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	G	ENERATOR	N	°.8005160
Operator No.		Permit/RRC No		000JT00
Deperators Name $Novo Oll +$ Address $1001 wes + w$ .	GAS LLC Ishire Blud	Lease/Well Name & No. County	North Edd	Loopy
	1,1, OK 73/16 3126	API No. Rìg Name & No AFE/PO No.		
	aste/Service Identification and A	mount (place volume next to	the rest and the rest of the second second second	
Dil Based Muds Dil Based Cuttings Water Based Cuttings Produced Cuttings Produced Formation Solids Fank Bottoms E&P Contaminated Soil X	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-I INTERNAL USE ONLY Truck Washout (exempt waste)		OTHER EXEMPT WAS	TES (type and generation process of the waste)
Gas Plant Waste		COMPLETION		GATHERING LINES
		aste/Service Identification and A		
-All non-exempt E&P Ion-Exempt Other	waste must be analysed and be below		CLP), Ignitability, Corrosi from Non-Exempt Wast	
UANTITY	B - BARRELS		20 Y-	YARDS E - EACH
ackaged, and is in proper condition for transportation         RCRA EXEMPT:       Oil field wastes         load basis only)         RCRA NON-EXEMPT:       Oil field waste w         261,21-261.24, d	on according to applicable regulation. generated from oil and gas exploration which is non-hazardous that does not ex or listed hazardous waste as defined by ached. (Check the appropriate items as	and production operations and a xceed the minimum standards for y 40 CFR, part 261, subpart D, as a s provided)	re not mixed with non-ex waste hazardous by char	empt waste (R360 Accepts certifications on a cacteristics established in RCRA regulations, 4 ocumentation demonstrating the waste as no
ackaged, and is in proper condition for transportation         RCRA EXEMPT:       Oil field wastes         load basis only)         RCRA NON-EXEMPT:       Oil field waste w         261,21-261.24, i         hazardous is att	on according to applicable regulation. generated from oil and gas exploration which is non-hazardous that does not ex- or listed hazardous waste as defined by ached. (Check the appropriate items as on RCRA Hazardous V	and production operations and a xceed the minimum standards for y 40 CFR, part 261, subpart D, as a s provided)	re not mixed with non-ex waste hazardous by char mended. The following d	empt waste (R360 Accepts certifications on a cacteristics established in RCRA regulations, 4 ocumentation demonstrating the waste as no
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White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR *Released to Imaging: 12/7/2022 3:41:22 PM* 

Received by OCD: 7/26/2022 9:02:07	AM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	8005159	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quantity U	Inits		
Contaminated Soil (RCRA Exemp	t)	20.00	yards		
Generator Certification Statement I hereby certify that according to the Rec 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserv ve described wa nerated from of e which is non- ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the m R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazard	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature	<sup>12</sup> '0	R360 Representative Si	gnature		

## THIS IS NOT AN INVOICE!

Date: \_\_\_\_\_

Approved By: \_\_\_\_\_

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		GENERATOR		NO. ROOF1	in Haney 61 658 312
	DIL +GAS (CC st wilshine Blud	Peri Leas	it/RRC No.	NO. 80051	0.9
	ma (14 0K 73 58 3126		lo. ame & No 20 No		
the state of the s	PT E&P Waste/Service Identificati	ion and Amount (place volum	the second se		ALC: NO
Oil Based Muds Oil Based Cutings Water Based Muds Water Based Cutings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INIECTABLE WATER Washout Water (Non-In Completion Fluid/Flow b Produced Water (Non-In Gathering Line Water/W INTERNAL USE ONLY Truck Washout (exempt	ectable) ack (Non-Injectable) jectable) aste (Non-Injectable)	OTHER EXEMPT W	ASTES (type and generation p	rocess of the waste)
Gas Plant Waste WASTE GENERATION PROCESS:		COMPLETION		GATHE	RING LINES
		MPT E&P Waste/Service Identifica	ton and Amount	111	- 11
All non-e. Non-Exempt Other	xempt E&P waste must be analysed an		toxicity (TCLP), Ignitability, Corre ase select from Non-Exempt Wa		
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Received by OCD: 7/26/2022 9:02:07 A	M Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	BRYAN HANEY 8005158	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	Page 227 of 391 700-1292608 O6UJ9A000J90 4/9/2022 NOVO OIL & GAS NORTHERN 999908 HADES NORTH LOOP NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exempt	:)	20.00	yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation amended. The following documentation _ MSDS Information _ RCRA Ha	source Conserv e described wa herated from oi which is non-l alations, 40 CF is attached to	ration and Recovery Act (RCRA) and ste is: I and gas exploration and production mazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast	operations and nimum standar aste as defined te is non-hazare	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Sig	gnature	

ferade Vagen \_\_\_\_\_\_ stomer Approval

Customer Approval

# THIS IS NOT AN INVOICE!

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_

		GENERAT	TOR	N	<sup>10.</sup> 80051	58
Operator No			Permit/RRC No. Lease/Well		00001	.00
Operators Name Novo 010	GAS LLO		Name & No.	North	Loop	
Address $1001 West u$	ulshire d	Bluch	County	Erda		
Tity, State, Zip Oklahoma (	ity 014 7	3116	API No. Rig Name & No.			
Phone No. 361 658			AFE/PO No_			
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Produced Formation Solids	Gathering Line W	Vater/Waste (Non-Injectable)				
E&P Contaminated Soil X	INTERNAL USE O					
Gas Plant Waste NASTE GENERATION PROCESS:	DRILLING	COMPLETIO	N X	PRODUCTION	GATH	ERING LINES
		ON-EXEMPT E&P Waste/Service Id				
		vsed and be below the threshold I	limits for toxicity (TCL	P), Ignitability, Corros		all all
Ion Exempt Other			*please select fro	om Non-Exempt Was	te List on back	
QUANTITY		B - BARRELS		20 Y	YARDS	E - EACH
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Ackaged, and is in proper condition for transporta CRA EXEMPT: Oil field waste I RCRA NON-EXEMPT: Oil field waste CALANDO CONZAL I MSDS Informa ORLANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's I MSDS Informa CALANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TABLE ANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE	ition according to apples generated from oil a which is non-hazardou n, or listed hazardous whitached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above	Mum standards for w. 161, subpart D, as and DATE RTER Driver's Name Print Name Phone No. Truck No. and delivered withou	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce Other (Provide Desce Descent of the disposed at incident to the disposed	signature signature signature signature solution below signature solution below or o	in RCRA regulations, 40 strating the waste as nor US
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ackaged, and is in proper condition for transporta CRA EXEMPT: Oil field waste I ad basis onl RCRA NON-EXEMPT: Oil field waste 261.21-261.22 hazardous is a MSDS Information MSDS Informa	ition according to apples generated from oil a which is non-hazardou n, or listed hazardous whitached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above	Mum standards for w. 161, subpart D, as and DATE RTER Driver's Name Print Name Phone No. Truck No. and delivered withou	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Descr Other	signature biocumentation demons ription Below) SIGNATURE Do Ucry biosal facility lipto below CREVEING A	in RCRA regulations, 40 strating the waste as nor US
ackaged, and is in proper condition for transporta         R RCRA EXEMPT:       Oil field waste load basis onl         RCRA NON-EXEMPT:       Oil field waste 261.21-261.24 hazardous is a         MSDS Inform:       MSDS Inform:         OR LANDO CON ZAL       NSDS Inform:         Informe No.       Box G 91         hone No.       NEMENT DATE         SHEPMENT DATE       TRUCK TIME STAM         N:       OUT:         te Name/       Ed Bluff Facility/ STF-065         S053 US Highway 285, Orla, TX       S053 US Highway 285, Orla, TX	ition according to apples generated from oil a se generated from oil a y) which is non-hazardous y it which is non-hazardous y it tached. (Check the apple attion	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above	Mum standards for w. 161, subpart D, as and DATE RTER Driver's Name Print Name Phone No. Truck No. and delivered withou DELIVER ACILITY	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce Crever of 15 at incident to the dispo et incident to the dispo et Mame/	signature biocumentation demons ription Below) SIGNATURE Do Ucry biosal facility lipto below CREVEING A	in RCRA regulations, 40 strating the waste as nor US
ackaged, and is in proper condition for transporta         RCRA EXEMPT:       Oil field waste load basis online         RCRA NON-EXEMPT:       Oil field waste load basis online         MSDS Information       MSDS Information         MSDS Information       MSDS Information         CORLEANDO CON ZAL       (PRINT) AUTHORIZED AGENTS SIGNATURE         ransporter's ame ddress       Differente dual         ddress       LAOF Llag formation         Pabox G 91       hone No.         hereby certify that the above named material(s) waster       SHEPMENT DATE         TRUCK TIME STAM       OUT:         ermit No.       OUT:         ermit No.       Red Bluff Facility/ STF-065	ition according to apples generated from oil a se generated from oil a y) which is non-hazardous y it which is non-hazardous y it tached. (Check the apple attion	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above	DATE DATE DATE Driver's Name Print Name Phone No. Truck No. and delivered withou DELIVER ACILITY Phone No,	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce Crever of 15 at incident to the dispo et incident to the dispo et Mame/	signature aracteristics established documentation demons iption Below) SIGNATURE I O Ucry asal facility United below RECEIVING A NO.	in RCRA regulations, 40 strating the waste as nor US
ackaged, and is in proper condition for transporta CRA EXEMPT: Oil field waste load basis on RCRA NON-EXEMPT: Oil field waste 261,21-261,22 hazardous is a MSDS Informa MSDS Informa MSDS Informa CREANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TRUCK FORME du SHEPMENT DATE TRUCK TIME STAM N: OUT: te Name/ ermit No. ddress SO53 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle O Chloride	ation according to apples generated from oil a sy generated from oil a y) which is non-hazardous y it which is non-hazardous y it tached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the mining waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above a DISPOSAL FA	Mum standards for w. 161, subpart D, as ame DATE RTER Driver's Name Print Name Phone No. Truck No. and delivered withou DELIVER ACILITY Phone No. If YES, was readir Conductivity (mmhos/cm)	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce descent of the dispo st incident to the dispo er DATE Name/ 432-448-4239	signature aracteristics established documentation demons iption Below) SIGNATURE I O Ucry asal facility United below RECEIVING A NO.	in RCRA regulations, 40 strating the waste as nor
Ackaged, and is in proper condition for transporta CRA EXEMPT: Oil field waste I ad basis onl RCRA NON-EXEMPT: Oil field waste 261.21-261 24 hazardous is a MSDS Informa MSDS Informa MSDS Informa CREANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE Fansporter's I ACR FORMA d.) ACR ANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TANSPORTE'S I ACR FORMA d.) ACR ANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TANSPORTE'S I ACR FORMA d.) ACR ANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TANSPORTE'S I ACR FORMA d.) ACR ANDO CONZAL (PRINT) AUTHORIZED AGENTS SIGNATURE TRUCK FORMA d.) MORE ADD CONZAL NORM READINGS TAKEN? (Circle O Chloride hemical Analysis (Mg/I)	ation according to apples generated from oil a se generated from oil a y) e which is non-hazardoo h, or listed hazardous wittached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOF A LLC NM 88220 the Generator's site listed above DISPOSAL FA TANK BOTT	Mum standards for w. 161, subpart D, as and DATE RTER Driver's Name Print Name Phone No. Truck No. and delivered without DELIVER Phone No. If YES, was readin Conductivity	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce descent of the dispo st incident to the dispo er DATE Name/ 432-448-4239	signature aracteristics established documentation demons iption Below) SIGNATURE I O Ucry asal facility United below RECEIVING A NO.	in RCRA regulations, 40 strating the waste as nor us signature REA YES NO
KCRA EXEMPT: load basis onl      RCRA NON-EXEMPT: Oil field waste     261.21-261.24     hazardous is a     MSDS Inform:      ORLANDO CONZAL     (PRINT) AUTHORIZED AGENTS SIGNATURE	ation according to apples generated from oil a se generated from oil a y) e which is non-hazardoo h, or listed hazardous wittached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the mining waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOR A LLC NM 88220 the Generator's site listed above a DISPOSAL FA	DATE DATE DATE DATE Driver's Name Print Name Phone No. Truck No. and delivered withou DELIVER ACILITY Phone No, If YES, was readir Conductivity (mmhos/cm) COMS	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce International Content Incident to the disponent of the	signature aracteristics established documentation demons iption Below) SIGNATURE do Ucry asal facility Units below ORIVER RECEIVING A NO.	in RCRA regulations, 40 strating the waste as nor us signature REA YES NO
CREAL EXEMPT: Oil field waster CREAL EXEMPT: Oil field waster CREAL NON-EXEMPT: Oil field waster CREAL NON-EXEMPT: Oil field waster CREAL NON-EXEMPT: Oil field waster CREAL ANDOL CONTACT (PRINT) AUTHORIZED AGENTS SIGNATURE CREAL ANDOL CONTACT (PRINT) AUTHORIZED AGENTS SIGNATURE CREAL ANDOL CONTENTS (PRINT) AUTHORIZED AGENTS SIGNATURE CREAL ANDOL CONTENTS (PRINT) AUTHORIZED AGENTS SIGNATURE CREAL ANDOL CONTENTS (PRINT) AUTHORIZED AGENTS SIGNATURE CREAL AND CONTENTS (PRINT) AUTHORIZED AGENTS SIGNATURE (PRINT) AUTHOR	ation according to apples generated from oil a se generated from oil a y) e which is non-hazardoo h, or listed hazardous wittached. (Check the apple ation	licable regulation. and gas exploration and production bus that does not exceed the minin waste as defined by 40 CFR, part 2 ppropriate items as provided) RCRA Hazardous Waste Analysis TRANSPOF A LLC NM 88220 the Generator's site listed above DISPOSAL FA TANK BOTT	DATE DATE DATE DATE Driver's Name Print Name Phone No. Truck No. and delivered withou DELIVER ACILITY Phone No, If YES, was readir Conductivity (mmhos/cm) COMS	not mixed with non-e aste hazardous by cha ended. The following of Other (Provide Desce dent (Provide Desce 15 it incident to the dispo er DATE Name/ 432-448-4239 ng > 50 micro roentige	signature aracteristics established documentation demons iption Below) SIGNATURE do Ucry asal facility Units below ORIVER RECEIVING A NO.	in RCRA regulations, 40 strating the waste as nor itrating the waste a

White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR Released to Imaging: 12/7/2022 3:41:22 PM



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APPENDIX H Laboratory Analytical Data Reports



May 12, 2022

BRYAN HANEY ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI, TX 78418

**RE: NOVO HADES NORTH LOOP** 

Enclosed are the results of analyses for samples received by the laboratory on 04/26/22 16:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 14:53
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-2 (0-1)	H221714-01	Soil	25-Apr-22 09:09	26-Apr-22 16:27
SB-2 (2-3)	H221714-03	Soil	25-Apr-22 09:11	26-Apr-22 16:27
SB-2 (5-6)	H221714-05	Soil	25-Apr-22 09:13	26-Apr-22 16:27
SB-2 (7-8)	H221714-06	Soil	25-Apr-22 09:14	26-Apr-22 16:27
SB-3 (0-1)	H221714-10	Soil	25-Apr-22 09:41	26-Apr-22 16:27
SB-3 (2-3)	H221714-12	Soil	25-Apr-22 09:43	26-Apr-22 16:27
SB-3 (3-4)	H221714-13	Soil	25-Apr-22 09:45	26-Apr-22 16:27
SB-3 (5-6)	H221714-14	Soil	25-Apr-22 09:47	26-Apr-22 16:27
SB-4 (0-1)	H221714-19	Soil	25-Apr-22 10:40	26-Apr-22 16:27
SB-4 (2-3)	H221714-21	Soil	25-Apr-22 10:42	26-Apr-22 16:27
SB-4 (3-4)	H221714-22	Soil	25-Apr-22 10:43	26-Apr-22 16:27
SB-4 (5-6)	H221714-23	Soil	25-Apr-22 10:44	26-Apr-22 16:27
SB-5 (0-1)	H221714-28	Soil	25-Apr-22 11:13	26-Apr-22 16:27
SB-5 (2-3)	H221714-30	Soil	25-Apr-22 11:15	26-Apr-22 16:27
SB-5 (5-6)	H221714-32	Soil	25-Apr-22 11:18	26-Apr-22 16:27
SB-6 (0-1)	H221714-37	Soil	25-Apr-22 11:59	26-Apr-22 16:27
SB-6 (2-3)	H221714-39	Soil	25-Apr-22 12:01	26-Apr-22 16:27
SB-6 (5-6)	H221714-41	Soil	25-Apr-22 12:04	26-Apr-22 16:27
SB-7 (0-1)	H221714-46	Soil	25-Apr-22 13:01	26-Apr-22 16:27
SB - 7 (2-3)	H221714-48	Soil	25-Apr-22 13:03	26-Apr-22 16:27
SB - 7 (3-4)	H221714-49	Soil	25-Apr-22 13:04	26-Apr-22 16:27
SB-7 (5-6)	H221714-50	Soil	25-Apr-22 13:07	26-Apr-22 16:27
SB - 7 (7-8)	H221714-51	Soil	25-Apr-22 13:08	26-Apr-22 16:27
SB-8 (0-1)	H221714-55	Soil	25-Apr-22 13:42	26-Apr-22 16:27
SB-8 (2-3)	H221714-57	Soil	25-Apr-22 13:44	26-Apr-22 16:27
SB-8 (5-6)	H221714-59	Soil	25-Apr-22 13:51	26-Apr-22 16:27
SB-8 (7-8)	H221714-60	Soil	25-Apr-22 13:52	26-Apr-22 16:27

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 14:53
SB-9 (0-1)	H221714-64	Soil	25-Apr-22 13:28	26-Apr-22 16:27
SB-9 (2-3)	H221714-66	Soil	25-Apr-22 13:30	26-Apr-22 16:27
SB-10 (0-1)	H221714-73	Soil	25-Apr-22 13:23	26-Apr-22 16:27

05/04/22 - Client added Chlorides on 05/02/22 (See COC). This is the revised report with the additional data.

05/05/22 - Client added Chlorides on 05/04/22 (See COC). This is the 2nd revision of the report and will replace the one sent on 05/04/22.

05/10/22 - Client added Chlorides on 05/06/22 (See COC). This is the 3rd revision of the report and will replace the one sent on 05/05/22.

05/12/22 - Client added Chlorides on 05/10/22 (See COC). This is the 4th revision of the report and will replace the one sent on 05/10/22.

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								Reported: 12-May-22 14:53			
				2 ( 0-1 714-01 (Se	<i>,</i>							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Inorganic Compounds												
Chloride	1650		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B			
Petroleum Hydrocarbons by GC	FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
Surrogate: 1-Chlorooctane			79.7 %	66.9	-136	2042702	CK/	27-Apr-22	8015B			
Surrogate: 1-Chlorooctadecane			79.5 %	59.5	-142	2042702	CK/	27-Apr-22	8015B			
Volatile Organic Compounds by	EPA Method	8260B										
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Surrogate: Dibromofluoromethane			99.1 %	84-	115	2042710	MS	28-Apr-22	8260B			
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B			
Surrogate: 4-Bromofluorobenzene			98.6 %	85.1	-109	2042710	MS	28-Apr-22	8260B			

#### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418								Reported: 2-May-22 14	:53	
SB - 2 (2-3) H221714-03 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,						Reported: 2-May-22 14	:53	
SB - 2 ( 5-6 ) H221714-05 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	800		16.0	mg/kg	g 4	2051120	GM	11-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
SB - 2 (7-8) H221714-06 (Soil)										
Analyte	Result	MDL		Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	g 4	2051120	GM	11-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418								Reported: 2-May-22 14:	53	
				3 ( 0-1 714-10 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	6240		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			93.7 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			94.6 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			98.9 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			100 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			101 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418							Reported: 2-May-22 14	:53		
SB - 3 (2-3) H221714-12 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	2560		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418								Reported: 2-May-22 14	:53	
SB - 3 ( 3-4 ) H221714-13 (Soil)										
Analyte	Result	MDL		Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	1410		16.0	mg/kg	g 4	2050512	AC	05-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: I	Novo Hades Nvonm 2202/0 Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217	3 ( : 714-14	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	176		16.0	mg/kg	g 4	2050512	AC	05-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	ONM 2202/		OP	1	Reported: 2-May-22 14:	53
				4 ( 0-1 714-19 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	tories					
Inorganic Compounds										
Chloride	6800		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			92.6 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			93.5 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			100 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			101 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.7 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217	4 ( 2 714-21	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	5760		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
			SB - H2217	4 ( ( 714-22	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	5520		16.0	mg/kg	g 4	2050512	AC	05-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: I	Novo Hades Nvonm 2202/0 Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217	4 ( : 714-23	,					
Analyte	Result	MDL	Reporting Limit	Unit	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	208		16.0	mg/k	g 4	2050512	AC	05-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 14:	53
				5 ( 0-1 714-28 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	8880		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			99.4 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			99.9 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.0 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			96.5 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217	5 ( 2 714-30	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	1420		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
				5 ( 5 714-32	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 14:	53
				6 ( 0-1 714-37 (So	<i>′</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4400		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			85.8 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			85.6 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			98.1 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.5 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217	6 (2 714-39	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	448		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
				6 ( <del>:</del> 714-41	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labo	oratories					
Inorganic Compounds										
Chloride	384		16.0	mg/kg	g 4	2050641	AC	06-May-22	4500-Cl-B	

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ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	NM 2202/		OP	1	Reported: 2-May-22 14:	53
				7 ( 0-1 714-46 (So	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	1580		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			85.6 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			86.4 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.5 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			94.8 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: Project Number: Project Manager: Fax To:			iber: N Iger: E	•	001	OP	1	Reported: 12-May-22 14:53		
SB - 7 (2-3) H221714-48 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	2080		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B		

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/( Bryan haney	001	OP	1	Reported: 2-May-22 14	:53
			SB - H2217	7 (3 714-49	, i i i i i i i i i i i i i i i i i i i					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	1360		16.0	mg/kg	g 4	2050512	AC	05-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
			SB - H2217	7 ( <del>:</del> 714-50	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	720		16.0	mg/kg	g 4	2050512	AC	05-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
			SB - H2217	7 (7 714-51	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	320		16.0	mg/kg	g 4	2050641	AC	06-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 14:	53
				8 ( 0-1 714-55 (Se	<i>′</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	11500		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	10.5		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	36.5		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			89.7 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			90.3 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	0.078		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.1 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			100 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			97.3 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	OP	1	Reported: 2-May-22 14	:53
				8 (2 714-57	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labo	oratories					
Inorganic Compounds										
Chloride	192		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades   Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
			SB - H2217		í.					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	320		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	iber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
				8 ( 7 714-60	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	256		16.0	mg/kg	g 4	2050303	GM	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	000 2202/		OP	1	Reported: 2-May-22 14:	53
				9 ( 0-1 714-64 (Se	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	1330		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			87.4 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			88.6 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.0 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.0 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	ЮР	1	Reported: 2-May-22 14	:53
				9 ( 2 714-66	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	272		16.0	mg/kg	g 4	2050304	GM	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NV		001	OP	1	Reported: 2-May-22 14:	53
				10 ( 0-1 714-73 (Se	· ·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	tories					
Inorganic Compounds										
Chloride	112		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			84.5 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			86.1 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.9 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			93.2 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 14:53
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# **Inorganic Compounds - Quality Control**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042811 - 1:4 DI Water										
Blank (2042811-BLK1)				Prepared &	Analyzed:	28-Apr-22				
Chloride	ND	16.0	mg/kg							
LCS (2042811-BS1)				Prepared &	Analyzed:	28-Apr-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2042811-BSD1)				Prepared &	Analyzed:	28-Apr-22				
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	
Batch 2050303 - 1:4 DI Water										
Blank (2050303-BLK1)				Prepared &	Analyzed:	03-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050303-BS1)				Prepared &	Analyzed:	03-May-22				
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (2050303-BSD1)				Prepared &	Analyzed:	03-May-22				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	
Batch 2050304 - 1:4 DI Water										
Blank (2050304-BLK1)				Prepared &	Analyzed:	03-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050304-BS1)				Prepared &	Analyzed:	03-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120			

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project Ni Project Ma	umber:	Novo hadi Nvonm 220 Bryan han	02/001	LOOP			Reported: May-22 14	1:53
	Ino	rganic Com	pounds	- Quality	Control					
		Cardir	nal Lab	oratories						
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2050304 - 1:4 DI Water										
LCS Dup (2050304-BSD1)				Prepared &	analyzed:	03-May-22				
Chloride	432	16.0	mg/kg	400	•	108	80-120	3.77	20	
Batch 2050512 - 1:4 DI Water										
Blank (2050512-BLK1)				Prepared &	analyzed:	05-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050512-BS1)				Prepared &	k Analyzed:	05-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2050512-BSD1)				Prepared &	z Analyzed:	05-May-22				
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 2050641 - 1:4 DI Water										
Blank (2050641-BLK1)				Prepared &	k Analyzed:	06-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050641-BS1)				Prepared &	z Analyzed:	06-May-22				
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (2050641-BSD1)				Prepared &	analyzed:	06-May-22				
Chloride	448	16.0	mg/kg	400		112	80-120	3.64	20	
Batch 2051120 - 1:4 DI Water										
Blank (2051120-BLK1)				Prepared &	Analyzed:	11-May-22				
Chloride	ND	16.0	mg/kg							

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ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project Ni Project Ma	umber:	Novo hade Nvonm 220 Bryan han	2/001	LOOP			Reported: May-22 1	4:53
	Ino	rganic Com Cardir	•	s - Quality boratories	Control					
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2051120 - 1:4 DI Water										
LCS (2051120-BS1)				Prepared &	Analyzed:	11-May-22	2			
Chloride	416	16.0	mg/kg	400		104	80-120			

Chioride	110	10.0	mg/ Kg	100	101	00 120			
LCS Dup (2051120-BSD1)				Prepared & A	nalyzed: 11-May-22				
Chloride	432	16.0	mg/kg	400	108	80-120	3.77	20	

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ALTAMIRA - US       Project:       NOVO HADES NORTH LOOP       Reported:         14229 PUNTA BONAIRE DR.       Project Number:       NVONM 2202/001       12-May-22 14:53         CORPUS CHRISTI TX, 78418       Project Manager:       BRYAN HANEY         Fax To:       Fax To:       Fax To:
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# Petroleum Hydrocarbons by GC FID - Quality Control

<b>Cardinal Laborat</b>	ories
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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042702 - General Prep - Organics										
Blank (2042702-BLK1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	43.4		mg/kg	50.0		86.8	66.9-136			
Surrogate: 1-Chlorooctadecane	43.8		mg/kg	50.0		87.6	59.5-142			
LCS (2042702-BS1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	199	10.0	mg/kg	200		99.7	78.5-128			
DRO >C10-C28	183	10.0	mg/kg	200		91.6	75.8-135			
Total TPH C6-C28	383	10.0	mg/kg	400		95.7	81.5-127			
Surrogate: 1-Chlorooctane	51.4		mg/kg	50.0		103	66.9-136			
Surrogate: 1-Chlorooctadecane	49.3		mg/kg	50.0		98.5	59.5-142			
LCS Dup (2042702-BSD1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	200	10.0	mg/kg	200		100	78.5-128	0.509	21.4	
DRO >C10-C28	185	10.0	mg/kg	200		92.5	75.8-135	0.941	17.9	
Total TPH C6-C28	385	10.0	mg/kg	400		96.3	81.5-127	0.716	17.6	
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	66.9-136			
Surrogate: 1-Chlorooctadecane	51.9		mg/kg	50.0		104	59.5-142			

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ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 14:53
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# Volatile Organic Compounds by EPA Method 8260B - Quality Control

**Cardinal Laboratories** 

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042710 - Volatiles										
Blank (2042710-BLK1)				Prepared &	Analyzed:	27-Apr-22				
Benzene	ND	0.025	mg/kg							
Toluene	ND	0.025	mg/kg							
Ethylbenzene	ND	0.025	mg/kg							
Total Xylenes	ND	0.075	mg/kg							
Total BTEX	ND	0.150	mg/kg							
Surrogate: Dibromofluoromethane	1.24		mg/kg	1.25		98.8	84-115			
Surrogate: Toluene-d8	1.29		mg/kg	1.25		104	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.19		mg/kg	1.25		95.3	85.1-109			
LCS (2042710-BS1)				Prepared &	Analyzed:	27-Apr-22				
Benzene	0.486	0.025	mg/kg	0.500		97.1	70.2-121			
Toluene	0.470	0.025	mg/kg	0.500		94.0	76.9-126			
Ethylbenzene	0.502	0.025	mg/kg	0.500		100	79.1-124			
m+p - Xylene	1.01	0.050	mg/kg	1.00		101	80.8-134			
Total Xylenes	1.49	0.075	mg/kg	1.50		99.3	80.5-132			
o-Xylene	0.478	0.025	mg/kg	0.500		95.7	79-130			
Surrogate: Dibromofluoromethane	1.24		mg/kg	1.25		99.2	84-115			
Surrogate: Toluene-d8	1.26		mg/kg	1.25		101	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.23		mg/kg	1.25		98.5	85.1-109			
LCS Dup (2042710-BSD1)				Prepared &	Analyzed:	27-Apr-22				
Benzene	0.482	0.025	mg/kg	0.500		96.5	70.2-121	0.684	9.42	
Toluene	0.465	0.025	mg/kg	0.500		93.1	76.9-126	0.982	10	
Ethylbenzene	0.508	0.025	mg/kg	0.500		102	79.1-124	1.09	10	
m+p - Xylene	1.00	0.050	mg/kg	1.00		100	80.8-134	0.771	9.6	
Total Xylenes	1.47	0.075	mg/kg	1.50		98.2	80.5-132	1.11	9.26	
o-Xylene	0.470	0.025	mg/kg	0.500		93.9	79-130	1.82	8.93	
Surrogate: Dibromofluoromethane	1.25		mg/kg	1.25		99.8	84-115			
Surrogate: Toluene-d8	1.26		mg/kg	1.25		101	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.22		mg/kg	1.25		97.9	85.1-109			

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 14:53
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# \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below $6^{\circ}\text{C}$

Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Bacteria (only) Sample Condition Cool Intact Observed Temp.

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Corrected Temp. °C

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(Circle One) Observed Temp. °C	: Date: Time:	Time: 102	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or lort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be demonded by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequence of sendors including without limitadon, business interruptions, loss of use, or loss of profils incurred by client, its subsidiaries, service in no event shall Cardinal be liable for incidental or consequence of sendors between the analyses of whother such claim is based upon any of the above stated reasons or otherwise.	313-2(14-15)	SB-2 (1-12)	(K-2 (SIA)) (K)	8-2 (56)	518-2(3-4)	<b-2 (2-3)<="" th=""><th>58-2 (1-2)</th><th>58-2(0-1)</th><th>Sample I.D.</th><th></th><th>Color lo Con Zal</th><th>Lowing New max.</th><th>Novo North Hudes Nor</th></b-2>	58-2 (1-2)	58-2(0-1)	Sample I.D.		Color lo Con Zal	Lowing New max.	Novo North Hudes Nor
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Project #:

NUONM 2202/00 Project Owner: Dryon Han ey

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Address:

0 P Company Name:

101 East Marland, Hobbs, NM 88240

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(575) 393-2326 FAX (575) 393-2476

Project Manager:

(an tanra

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P.O. #:

BILL TO

ANALYSIS

REQUEST

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Address: 14229 COYDUS

PuntaBonáre

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Attn:

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Company: NOUD

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Page 41 of 49

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ANALYSIS REQUEST		BILL TO	27	11 tom:	Company Name:
			, Hobbs, NM 88240 FAX (575) 393-2476	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	
CHAIN-OF-CUSTODY AND ANALYSIS REQUESI	IAIN-OF-CUSTODY	오	atories	aborato	2
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Page 271 of 391

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† Cardinal c	Observed Temp. °C Corrected Temp. °C	Time:	Time:	Date:	analyses. All claims including those for neglig <u>ence and any</u> other cause whatsore write your write wine winney or use and or wing and received by Cardinal be lash for modellelon of the applications what so and the application of the application of any and the source. In one went shall Cardinal be liable for modellelon of source and any application of use and the application of the application of any application of any application of any application of the application of any application of any applications are any application of any applic	Cardina's liability and client's exclusive remark for any claim arisi	(14-12)	(1-12)	(9-16)	(2 - L) 2 - L)	2-0	12-41	かって	1-2	1		e I.D.			8 (20) 3	Mar Ma	1 4/ × 1/1 50	Project Owner;	Fax #:	A: State: R	frank r-e	taney	a us	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	atories	
annot acc	1.100	Received By	S	Received By:	g without limitatio	any claim arising	9	9-	9	9	7	9	6	99	•#	CON	ITAIN	R (C)OI	MP.	2972	Ricp	Jar	er:Syl		Zip:	DY	10		8240 2476	й Г	
Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	Sample Condition Cool Intact Yes Yes No No No	od By:	Podeic	ess of whether such claim is ba	c) vo voj vo una valveng unaversi valveno una voju voju su voju su voju por una voju voju voju voju voju voju voju voju	whother beend in contract or	×	8	8	× /	2	22	×	~	v s o s	VAST OIL IIL	GE	VATER	MATRIX	N		`	on than cy		31681						
yes. Please em	n CHECKED BY: (Initials)		Mun	pased upon any of the above stated reas	eceived by Cardinal within s of use, or loss of profits		X	8	8	8	2					CID/E CID/E CE/C	BASE		PRESERV.	Fax #:	Phone #:	State: Z	City:	Address:	Attn:	Company	P.O. #:	BIL			
ail changes to (		C REMARKS:	All Resu	Verbal Result:	arrount paid by the client for the 30 days after completion of the a incurred by client, its subsidiaries,		125/22/341	145/22 1340	125/22/33/	Critic 1	1 church a	100-101221	11-10-125	1221324	UALE LINE				SAMPLING			Zip:				2000/101/100		LTO		CHA	
celey.keene	Turnaround Time: Thermometer ID #113 Correction Factor -0.5°C	KS:	are em	Result: Ves	for the applicable diaries,		X	A X	4 7	RX XX	XX	<>	2 >			Bi		X				a					_			HAIN-OF-C	
®cardinallat	Standard Rush	R	ailed. Please provide Email address:	fes 🗆 No			X	X	2-	2	18	X		X		Ph	101	8015 1 V	180	3	n 00.	Da Da	200	HU.	viel	la	P			-CUSTODY AND ANALYSIS REQUEST	
osnm.com	100	Push! 30	vide Email	Add'l Phone #:										~	t													ANALYSIS		Y AND	
	Bacteria (only) Cool Intact Yes Yes	DE 1	address:	one #:											╞															ANALY	
	Bacteria (only) Sample Condition Cool Infact Observed Temp. °C Yes Yes Nc Yos Corrected Temp. °C	and!													$\left  \right $												_	REQUEST		'SIS RE	
	Idition Temp. °C Temp. °C																										_		S	QUEST	
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Page 278 of 391



May 12, 2022

BRYAN HANEY ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI, TX 78418

**RE: NOVO HADES NORTH LOOP** 

Enclosed are the results of analyses for samples received by the laboratory on 04/26/22 16:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-24 (0-1)	H221715-01	Soil	25-Apr-22 16:10	26-Apr-22 16:27
SB-24 (2-3)	H221715-03	Soil	25-Apr-22 16:12	26-Apr-22 16:27
SB-24 (3-4)	H221715-04	Soil	25-Apr-22 16:13	26-Apr-22 16:27
SB-19 (0-1)	H221715-10	Soil	25-Apr-22 16:40	26-Apr-22 16:27
SB-19 (2-3)	H221715-12	Soil	25-Apr-22 16:42	26-Apr-22 16:27
SB-19 (3-4)	H221715-13	Soil	25-Apr-22 16:43	26-Apr-22 16:27
SB-19 (5-6)	H221715-14	Soil	25-Apr-22 16:49	26-Apr-22 16:27
SB-1 (0-1)	H221715-19	Soil	26-Apr-22 08:38	26-Apr-22 16:27
SB-1 (2-3)	H221715-21	Soil	26-Apr-22 08:40	26-Apr-22 16:27
SB-1 (3-4)	H221715-22	Soil	26-Apr-22 08:41	26-Apr-22 16:27
SB-11 (0-1)	H221715-28	Soil	26-Apr-22 09:26	26-Apr-22 16:27
SB - 11 ( 3-4 )	H221715-31	Soil	26-Apr-22 09:29	26-Apr-22 16:27
SB - 11 (7-8)	H221715-33	Soil	26-Apr-22 09:33	26-Apr-22 16:27
SB - 13 (0-1)	H221715-38	Soil	26-Apr-22 12:44	26-Apr-22 16:27
SB - 13 (2-3)	H221715-40	Soil	26-Apr-22 12:46	26-Apr-22 16:27
SB - 13 ( 3-4 )	H221715-41	Soil	26-Apr-22 12:47	26-Apr-22 16:27
SB - 13 (5-6)	H221715-42	Soil	26-Apr-22 12:49	26-Apr-22 16:27
SB - 13 (7-8)	H221715-43	Soil	26-Apr-22 12:50	26-Apr-22 16:27
SB - 13 (9-10)	H221715-44	Soil	26-Apr-22 12:51	26-Apr-22 16:27
SB - 13 (11-12)	H221715-45	Soil	26-Apr-22 13:07	26-Apr-22 16:27
SB - 12 (0-1)	H221715-47	Soil	26-Apr-22 13:29	26-Apr-22 16:27
SB - 12 (2-3)	H221715-49	Soil	26-Apr-22 13:31	26-Apr-22 16:27
SB - 12 ( 5-6 )	H221715-51	Soil	26-Apr-22 13:34	26-Apr-22 16:27
SB - 12 (7-8)	H221715-52	Soil	26-Apr-22 13:35	26-Apr-22 16:27
SB - 15 (0-1)	H221715-56	Soil	26-Apr-22 14:14	26-Apr-22 16:27
SB - 15 (2-3)	H221715-58	Soil	26-Apr-22 14:16	26-Apr-22 16:27
SB - 15 ( 3-4 )	H221715-59	Soil	26-Apr-22 14:17	26-Apr-22 16:27

# Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
--	--	--	------------------------------

05/05/22 - Client added Chlorides on 05/02/22 and 05/03/22 (See COC). This is the revised report and will replace the one sent on 04/29/22.

05/10/22 - Client added Chlorides on 05/06/22 (See COC). This is the 2nd revision of the report and will replace the one sent on 05/05/22.

05/12/22 - Client added Chlorides on 05/10/22 (See COC). This is the 3rd revision of the report and will replace the one sent on 05/10/22.

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 15:	04
				24 ( 0-1 715-01 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	80.0		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
<u>Petroleum Hydrocarbons by GC</u>	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			99.0 %	66.9	-136	2042702	CK/	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			98.3 %	59.5	-142	2042702	CK/	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			100 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			102 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			93.6 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/( Bryan haney	001	ЮР	1	Reported: 12-May-22 15:04			
SB - 24 ( 2-3 ) H221715-03 (Soil)												
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes		
	Cardinal Laboratories											
Inorganic Compounds												
Chloride	16.0		16.0	mg/kg	g 4	2050310	AC	03-May-22	4500-Cl-B			

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/0 Bryan haney	001	ЮР	1	Reported: 12-May-22 15:04				
SB - 24 ( 3-4 ) H221715-04 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes			
	Cardinal Laboratories												
Inorganic Compounds													
Chloride	64.0		16.0	mg/kg	g 4	2050432	AC	04-May-22	4500-Cl-B				

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 15:	04		
SB - 19 ( 0-1 ) H221715-10 (Soil)												
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
Cardinal Laboratories												
Inorganic Compounds												
Chloride	352		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B			
Petroleum Hydrocarbons by GC	FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042702	CK/	27-Apr-22	8015B			
Surrogate: 1-Chlorooctane			83.4 %	66.9	-136	2042702	CK/	27-Apr-22	8015B			
Surrogate: 1-Chlorooctadecane			83.8 %	59.5	-142	2042702	CK/	27-Apr-22	8015B			
Volatile Organic Compounds by	EPA Method	8260B										
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Surrogate: Dibromofluoromethane			100 %	84-	115	2042710	MS	28-Apr-22	8260B			
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B			
Surrogate: 4-Bromofluorobenzene			92.6 %	85.1	-109	2042710	MS	28-Apr-22	8260B			

# **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Iovo Hades Ivonm 2202/( Ryan Haney	001	ЮР	1	Reported: 12-May-22 15:04				
SB - 19 (2-3) H221715-12 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
	Cardinal Laboratories												
Inorganic Compounds													
Chloride	144		16.0	mg/kg	4	2050310	AC	03-May-22	4500-Cl-B				

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NO Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:						1	Reported: 2-May-22 15	:04			
SB - 19 ( 3-4 ) H221715-13 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
	Cardinal Laboratories												
Inorganic Compounds													
Chloride	192		16.0	mg/kg	4	2050432	AC	04-May-22	4500-Cl-B				

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades   Nvonm 2202/( Bryan haney	001	OP	1	Reported: 12-May-22 15:04			
SB - 19 ( 5-6 ) H221715-14 (Soil)												
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes		
	Cardinal Laboratories											
Inorganic Compounds												
Chloride	336		16.0	mg/kg	g 4	2051123	GM	11-May-22	4500-Cl-B			

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	ONM 2202/		OP	1	Reported: 2-May-22 15:	04
				1 ( 0-1 715-19 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4960		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042706	JH	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			87.9 %	66.9	-136	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			90.8 %	59.5	-142	2042706	ЛН	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			101 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.3 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Iovo Hades Ivonm 2202/0 Ryan Haney	001	OP	1	Reported: 2-May-22 15	:04
				1 (2 715-21 (	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laboı	ratories					
Inorganic Compounds										
Chloride	2160		16.0	mg/kg	4	2050310	AC	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Iovo Hades Ivonm 2202/0 Ryan Haney	001	OP	1	Reported: 2-May-22 15	:04
				1 (3 715-22	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	208		16.0	mg/kg	4	2050310	AC	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 15:	04
				11 ( 0-1 715-28 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	96.0		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			86.8 %	66.9	-136	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			89.8 %	59.5	-142	2042706	ЛН	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.5 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			93.2 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	ЮР	1	Reported: 2-May-22 15	:04
				11 ( 715-31	· ·					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labo	oratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	g 4	2050310	AC	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/0 Bryan haney	001	OP	1	Reported: 2-May-22 15	:04
				11 ( 715-33	,					
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	g 4	2051123	GM	11-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC		001	OP	1	Reported: 2-May-22 15:	04
				13 ( 0-1 715-38 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	7600		16.0	mg/kg	4	2042811	GM	28-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctane			92.8 %	66.9	-136	2042706	ЛН	27-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			97.1 %	59.5	-142	2042706	ЛН	27-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B	
Surrogate: Dibromofluoromethane			99.4 %	84-	115	2042710	MS	28-Apr-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			94.9 %	85.1	-109	2042710	MS	28-Apr-22	8260B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/( Bryan haney	001	OP	1	Reported: 2-May-22 15	:04
				13 ( 715-40	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labo	oratories					
Inorganic Compounds										
Chloride	9800		16.0	mg/kg	g 4	2050310	AC	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	nber: N	DVO HADES /ONM 2202/ RYAN HANEY	001	OP	1	Reported: 2-May-22 15	:04
				13 (3 715-41 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor:	atories					
Inorganic Compounds										
Chloride	5920		16.0	mg/kg	4	2050637	AC	06-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	OP	1	Reported: 2-May-22 15	:04
				13 ( : 715-42	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	ratories					
Inorganic Compounds										
Chloride	4560		16.0	mg/kg	g 4	2050637	AC	06-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/0 Bryan haney	001	OP	1	Reported: 2-May-22 15	:04
				13 ( <sup>7</sup> 715-43	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	3840		16.0	mg/kg	g 4	2050637	AC	06-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	iovo hades ivonm 2202/0 Ryan haney	001	OP	1	Reported: 2-May-22 15	:04
			SB - 1 H221	13 (9 715-44	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	; 4	2051123	GM	11-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/( Bryan Haney	001	OP	Reported: 12-May-22 15:04			
			SB - 1 H221	3 (1) 715-45	,						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Labo	ratories						
Inorganic Compounds											
Chloride	16.0		16.0	mg/kg	g 4	2051123	GM	11-May-22	4500-Cl-B		

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Reported: Project Number: NVONM 2202/001 12-May-22 15:04 Project Manager: BRYAN HANEY Fax To:											
SB - 12 ( 0-1 ) H221715-47 (Soil)												
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Inorganic Compounds												
Chloride	480		16.0	mg/kg	4	2042812	GM	28-Apr-22	4500-Cl-B	QM-07		
Petroleum Hydrocarbons by GC	FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B			
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042706	JH	27-Apr-22	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B			
Surrogate: 1-Chlorooctane			67.3 %	66.9	-136	2042706	ЛН	27-Apr-22	8015B			
Surrogate: 1-Chlorooctadecane			70.7 %	59.5	-142	2042706	ЛН	27-Apr-22	8015B			
Volatile Organic Compounds by	EPA Method	8260B										
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Surrogate: Dibromofluoromethane			99.4 %	84-	115	2042710	MS	28-Apr-22	8260B			
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B			
Surrogate: 4-Bromofluorobenzene			92.5 %	85.1	-109	2042710	MS	28-Apr-22	8260B			

# **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	ovo hades Vonm 2202/( Ryan haney	001	ЮР	1	Reported: 12-May-22 15:04		
				12 ( 2 715-49 (	<i>,</i>						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laboi	ratories						
Inorganic Compounds											
Chloride	16.0		16.0	mg/kg	4	2050311	AC	03-May-22	4500-Cl-B		

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/( Bryan haney	001	OP	Reported: 12-May-22 15:04			
SB - 12 ( 5-6 ) H221715-51 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	ıl Labo	ratories						
Inorganic Compounds											
Chloride	528		16.0	mg/kg	g 4	2051123	GM	11-May-22	4500-Cl-B		

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	nber: N	ovo hades Vonm 2202/( Ryan haney	001	OP	1	Reported: 2-May-22 15	:04
				12 ( 7 715-52 (	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laboi	ratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2051123	GM	11-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project:NOVO HADES NORTH LOOPReported:Project Number:NVONM 2202/00112-May-22 15:04Project Manager:BRYAN HANEYFax To:Fax To:											
	SB - 15 ( 0-1 ) H221715-56 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Inorganic Compounds												
Chloride	128		16.0	mg/kg	4	2042812	GM	28-Apr-22	4500-Cl-B			
Petroleum Hydrocarbons by GC	FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042706	ЛН	27-Apr-22	8015B			
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042706	JH	27-Apr-22	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042706	ЈН	27-Apr-22	8015B			
Surrogate: 1-Chlorooctane			76.4 %	66.9	-136	2042706	ЛН	27-Apr-22	8015B			
Surrogate: 1-Chlorooctadecane			81.0 %	59.5	-142	2042706	JH	27-Apr-22	8015B			
Volatile Organic Compounds by	EPA Method	8260B										
Benzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Toluene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total Xylenes*	< 0.075		0.075	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Total BTEX	< 0.150		0.150	mg/kg	50	2042710	MS	28-Apr-22	8260B			
Surrogate: Dibromofluoromethane			<i>99.3 %</i>	84-	115	2042710	MS	28-Apr-22	8260B			
Surrogate: Toluene-d8			103 %	95.3	-106	2042710	MS	28-Apr-22	8260B			
Surrogate: 4-Bromofluorobenzene			92.8 %	85.1	-109	2042710	MS	28-Apr-22	8260B			

# **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo hades Nvonm 2202/( Bryan haney	001	OP	Reported: 12-May-22 15:04		
			SB - H2217	15 ( 715-58	,					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	g 4	2050311	AC	03-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	iovo hades ivonm 2202/0 Ryan haney	001	OP	Reported: 12-May-22 15:04		
				15 ( 3 715-59 (	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laboi	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	; 4	2050641	AC	06-May-22	4500-Cl-B	

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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# **Inorganic Compounds - Quality Control**

	Cardir	nal Lab	oratories						
	Reporting		Spike	Source		%REC		RPD	
Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
			Prepared &	Analyzed:	28-Apr-22				
ND	16.0	mg/kg							
			Prepared &	Analyzed:	28-Apr-22				
416	16.0	mg/kg	400		104	80-120			
			Prepared &	Analyzed:	28-Apr-22				
416	16.0	mg/kg	400		104	80-120	0.00	20	
			Prepared &	Analyzed:	28-Apr-22				
ND	16.0	mg/kg							
			Prepared &	Analyzed:	28-Apr-22				
416	16.0	mg/kg	400		104	80-120			
			Prepared &	Analyzed:	28-Apr-22				
416	16.0	mg/kg	400		104	80-120	0.00	20	
			Prepared &	Analyzed:	03-May-22				
ND	16.0	mg/kg							
			Prepared &	Analyzed:	03-May-22	!			
416	16.0	mg/kg	400		104	80-120			
	416 416 ND 416 416 ND	Reporting Limit           ND         16.0           416         16.0           416         16.0           416         16.0           416         16.0           ND         16.0           ND         16.0           ND         16.0           ND         16.0           416         16.0           416         16.0           A16         16.0           A16         16.0           ND         16.0	Reporting Limit         Units           ND         16.0         mg/kg           416         16.0         mg/kg           MD         16.0         mg/kg	Result         Limit         Units         Level           Prepared &         Prepared &           ND         16.0         mg/kg           416         16.0         mg/kg         400           416         16.0         mg/kg         400           Prepared &         Prepared &         900           MD         16.0         mg/kg         400           Prepared &         Prepared &         900           ND         16.0         mg/kg         400           Prepared &         Prepared &         900           ND         16.0         mg/kg         400           16.0         mg/kg         400         900           Prepared &         Prepared &         900         900           ND         16.0         mg/kg         400         900           MD         16.0         mg/kg         400         900         900           Prepared &         Prepared &         900         900         900         900         900         900         900         900         900         900         900         900         900         900         900         900         900         900         900 <td>Result     Reporting Limit     Spike Units     Source Level       Prepared &amp; Analyzed:       ND     16.0     mg/kg       Prepared &amp; Analyzed:       416     16.0     mg/kg       416     16.0     mg/kg       416     16.0     mg/kg       Prepared &amp; Analyzed:     Prepared &amp; Analyzed:       416     16.0     mg/kg       ND     16.0     mg/kg       Prepared &amp; Analyzed:     Prepared &amp; Analyzed:       ND     16.0     mg/kg       416     16.0     mg/kg       Analyzed:     Prepared &amp; Analyzed:       MD     16.0     mg/kg</td> <td>Reporting ResultSpike LimitSource LevelResult%RECPrepared &amp; Analyzed: 28-Apr-22ND16.0mg/kgPrepared &amp; Analyzed: 28-Apr-22ND16.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-2241616.0mg/kg40041616.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-2241616.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-22ND16.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-2241616.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-2241616.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-2241616.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared &amp; Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared &amp; Analyzed: 03-May-22ND16.0mg/kg400104</td> <td>Result         Reporting Limit         Spike Units         Source Level         %REC Result         %REC Limits           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22           ND         16.0         mg/kg         400         104         80-120           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared &amp; Analyzed: 03-May-22         ND         16.0         mg/kg         28-Apr-22         Prepared &amp; Analyzed: 03-May-22</td> <td>Reporting Result         Spike Limit         Source Level         %REC Result         %REC Limits         RPD           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120           Prepared &amp; Analyzed: 28-Apr-22         Prepared &amp; Analyzed: 28-Apr-22         0.00         0.00           416         16.0         mg/kg         400         104         80-120         0.00           Prepared &amp; Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared &amp; Analyzed: 28-Apr-22           ND         16.0         mg/kg         400         104         80-120         Prepared &amp; Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared &amp; Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared &amp; Analyzed: 03-May-22           ND         16.0         mg/kg         Prepared &amp; Analyzed: 03-May-22</td> <td>Reporting Result         Reporting Limit         Spike Level         Source Result         %REC         Limits         RPD         Limit           Prepared &amp; Analyzed: 28-Apr-22         ND         16.0         mg/kg        </td>	Result     Reporting Limit     Spike Units     Source Level       Prepared & Analyzed:       ND     16.0     mg/kg       Prepared & Analyzed:       416     16.0     mg/kg       416     16.0     mg/kg       416     16.0     mg/kg       Prepared & Analyzed:     Prepared & Analyzed:       416     16.0     mg/kg       ND     16.0     mg/kg       Prepared & Analyzed:     Prepared & Analyzed:       ND     16.0     mg/kg       416     16.0     mg/kg       Analyzed:     Prepared & Analyzed:       MD     16.0     mg/kg	Reporting ResultSpike LimitSource LevelResult%RECPrepared & Analyzed: 28-Apr-22ND16.0mg/kgPrepared & Analyzed: 28-Apr-22ND16.0mg/kg400104Prepared & Analyzed: 28-Apr-2241616.0mg/kg40041616.0mg/kg400104Prepared & Analyzed: 28-Apr-2241616.0mg/kg400104Prepared & Analyzed: 28-Apr-22ND16.0mg/kg400104Prepared & Analyzed: 28-Apr-2241616.0mg/kg400104Prepared & Analyzed: 28-Apr-2241616.0mg/kg400104Prepared & Analyzed: 28-Apr-2241616.0mg/kg400104Prepared & Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared & Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared & Analyzed: 28-Apr-22MD16.0mg/kg400104Prepared & Analyzed: 03-May-22ND16.0mg/kg400104	Result         Reporting Limit         Spike Units         Source Level         %REC Result         %REC Limits           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22           ND         16.0         mg/kg         400         104         80-120           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22           416         16.0         mg/kg         400         104         80-120           Prepared & Analyzed: 03-May-22         ND         16.0         mg/kg         28-Apr-22         Prepared & Analyzed: 03-May-22	Reporting Result         Spike Limit         Source Level         %REC Result         %REC Limits         RPD           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120           Prepared & Analyzed: 28-Apr-22         Prepared & Analyzed: 28-Apr-22         0.00         0.00           416         16.0         mg/kg         400         104         80-120         0.00           Prepared & Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared & Analyzed: 28-Apr-22           ND         16.0         mg/kg         400         104         80-120         Prepared & Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared & Analyzed: 28-Apr-22           MD         16.0         mg/kg         400         104         80-120         0.00           Prepared & Analyzed: 03-May-22           ND         16.0         mg/kg         Prepared & Analyzed: 03-May-22	Reporting Result         Reporting Limit         Spike Level         Source Result         %REC         Limits         RPD         Limit           Prepared & Analyzed: 28-Apr-22         ND         16.0         mg/kg

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\*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								Reported: 12-May-22 15:04		
	Ino	rganic Com	pounds	- Quality	Control						
		Cardir	1al Lab	oratories							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 2050310 - 1:4 DI Water											
LCS Dup (2050310-BSD1)				Prepared &	Analyzed:	03-May-22					
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20		
Batch 2050311 - 1:4 DI Water											
Blank (2050311-BLK1)				Prepared &	Analyzed:	03-May-22					
Chloride	ND	16.0	mg/kg								
LCS (2050311-BS1)				Prepared &	Analyzed:	03-May-22					
Chloride	416	16.0	mg/kg	400		104	80-120				
LCS Dup (2050311-BSD1)				Prepared &	Analyzed:	03-May-22					
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20		
Batch 2050432 - 1:4 DI Water											
Blank (2050432-BLK1)				Prepared &	Analyzed:	04-May-22					
Chloride	ND	16.0	mg/kg								
LCS (2050432-BS1)				Prepared &	Analyzed:	04-May-22					
Chloride	416	16.0	mg/kg	400		104	80-120				
LCS Dup (2050432-BSD1)				Prepared &	Analyzed:	04-May-22					
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20		
Batch 2050637 - 1:4 DI Water											
Blank (2050637-BLK1)				Prepared &	Analyzed:	06-May-22					
Chloride	ND	16.0	mg/kg								

# Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	4229 PUNTA BONAIRE DR. Project Number: NVONM 2202/001								Reported: 12-May-22 15:04				
	Inor	ganic Com	-	-	Control								
		Cardin	ial Lab	oratories									
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes			
Batch 2050637 - 1:4 DI Water													
LCS (2050637-BS1)				Prepared &	Analyzed:	06-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120						
LCS Dup (2050637-BSD1)				Prepared &	Analyzed:	06-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20				
Batch 2050641 - 1:4 DI Water													
Blank (2050641-BLK1)				Prepared &	Analyzed:	06-May-22							
Chloride	ND	16.0	mg/kg										
LCS (2050641-BS1)				Prepared &	Analyzed:	06-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120						
LCS Dup (2050641-BSD1)				Prepared &	Analyzed:	06-May-22							
Chloride	448	16.0	mg/kg	400		112	80-120	3.64	20				
Batch 2051123 - 1:4 DI Water													
Blank (2051123-BLK1)				Prepared &	Analyzed:	11-May-22							
Chloride	ND	16.0	mg/kg										
LCS (2051123-BS1)				Prepared &	Analyzed:	11-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120						
LCS Dup (2051123-BSD1)				Prepared &	Analyzed:	11-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20				

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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# Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Anaryu	Result	Liiiil	UIIIIS	Level	Kesult	/0KEU	Liillits	ĸrD	Liillit	INDIES
Batch 2042702 - General Prep - Organics										
Blank (2042702-BLK1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	43.4		mg/kg	50.0		86.8	66.9-136			
Surrogate: 1-Chlorooctadecane	43.8		mg/kg	50.0		87.6	59.5-142			
LCS (2042702-BS1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	199	10.0	mg/kg	200		99.7	78.5-128			
DRO >C10-C28	183	10.0	mg/kg	200		91.6	75.8-135			
Total TPH C6-C28	383	10.0	mg/kg	400		95.7	81.5-127			
Surrogate: 1-Chlorooctane	51.4		mg/kg	50.0		103	66.9-136			
Surrogate: 1-Chlorooctadecane	49.3		mg/kg	50.0		98.5	59.5-142			
LCS Dup (2042702-BSD1)				Prepared &	Analyzed:	27-Apr-22				
GRO C6-C10	200	10.0	mg/kg	200		100	78.5-128	0.509	21.4	
DRO >C10-C28	185	10.0	mg/kg	200		92.5	75.8-135	0.941	17.9	
Total TPH C6-C28	385	10.0	mg/kg	400		96.3	81.5-127	0.716	17.6	
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	66.9-136			
Surrogate: 1-Chlorooctadecane	51.9		mg/kg	50.0		104	59.5-142			
Batch 2042706 - General Prep - Organics										
Blank (2042706-BLK1)				Prepared &	Analyzed:	27-Apr-22				

Blank (2042706-BLK1)				Prepared & Analyzed: 27	7-Apr-22	2
GRO C6-C10	ND	10.0	mg/kg			
DRO >C10-C28	ND	10.0	mg/kg			
EXT DRO >C28-C36	ND	10.0	mg/kg			
Surrogate: 1-Chlorooctane	45.1		mg/kg	50.0	90.1	66.9-136
Surrogate: 1-Chlorooctadecane	46.9		mg/kg	50.0	<i>93</i> .8	59.5-142

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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# Petroleum Hydrocarbons by GC FID - Quality Control

# **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042706 - General Prep - Organics										
LCS (2042706-BS1)				Prepared &	k Analyzed:	27-Apr-22				
GRO C6-C10	205	10.0	mg/kg	200		103	78.5-128			
DRO >C10-C28	190	10.0	mg/kg	200		95.2	75.8-135			
Total TPH C6-C28	395	10.0	mg/kg	400		98.9	81.5-127			
Surrogate: 1-Chlorooctane	47.1		mg/kg	50.0		94.1	66.9-136			
Surrogate: 1-Chlorooctadecane	51.5		mg/kg	50.0		103	59.5-142			
LCS Dup (2042706-BSD1)				Prepared &	analyzed:	27-Apr-22				
GRO C6-C10	201	10.0	mg/kg	200		100	78.5-128	2.10	21.4	
DRO >C10-C28	184	10.0	mg/kg	200		91.9	75.8-135	3.47	17.9	
Total TPH C6-C28	385	10.0	mg/kg	400		96.2	81.5-127	2.76	17.6	
Surrogate: 1-Chlorooctane	46.8		mg/kg	50.0		93.5	66.9-136			
Surrogate: 1-Chlorooctadecane	50.7		mg/kg	50.0		101	59.5-142			

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# \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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# Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal Laboratorie
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2042710 - Volatiles										
Blank (2042710-BLK1)				Prepared &	Analyzed:	27-Apr-22				
Benzene	ND	0.025	mg/kg							
Toluene	ND	0.025	mg/kg							
Ethylbenzene	ND	0.025	mg/kg							
Total Xylenes	ND	0.075	mg/kg							
Total BTEX	ND	0.150	mg/kg							
Surrogate: Dibromofluoromethane	1.24		mg/kg	1.25		98.8	84-115			
Surrogate: Toluene-d8	1.29		mg/kg	1.25		104	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.19		mg/kg	1.25		95.3	85.1-109			
LCS (2042710-BS1)				Prepared &	Analyzed:	27-Apr-22				
Benzene	0.486	0.025	mg/kg	0.500		97.1	70.2-121			
Toluene	0.470	0.025	mg/kg	0.500		94.0	76.9-126			
Ethylbenzene	0.502	0.025	mg/kg	0.500		100	79.1-124			
m+p - Xylene	1.01	0.050	mg/kg	1.00		101	80.8-134			
o-Xylene	0.478	0.025	mg/kg	0.500		95.7	79-130			
Total Xylenes	1.49	0.075	mg/kg	1.50		99.3	80.5-132			
Surrogate: Dibromofluoromethane	1.24		mg/kg	1.25		99.2	84-115			
Surrogate: Toluene-d8	1.26		mg/kg	1.25		101	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.23		mg/kg	1.25		98.5	85.1-109			
LCS Dup (2042710-BSD1)				Prepared &	z Analyzed:	27-Apr-22				
Benzene	0.482	0.025	mg/kg	0.500		96.5	70.2-121	0.684	9.42	
Toluene	0.465	0.025	mg/kg	0.500		93.1	76.9-126	0.982	10	
Ethylbenzene	0.508	0.025	mg/kg	0.500		102	79.1-124	1.09	10	
m+p - Xylene	1.00	0.050	mg/kg	1.00		100	80.8-134	0.771	9.6	
Total Xylenes	1.47	0.075	mg/kg	1.50		98.2	80.5-132	1.11	9.26	
o-Xylene	0.470	0.025	mg/kg	0.500		93.9	79-130	1.82	8.93	
Surrogate: Dibromofluoromethane	1.25		mg/kg	1.25		99.8	84-115			
Surrogate: Toluene-d8	1.26		mg/kg	1.25		101	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.22		mg/kg	1.25		97.9	85.1-109			

# **Cardinal Laboratories**

\*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:04
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Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

# **Cardinal Laboratories**

# \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

		rdinallabsnm.cor	keene@ca	ges to celey.	Please email chan	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	annot acc	+ Cardinal c	N 3.2 10/07/21	PORM-000
	□ Yes □ Yes □ Nc □ No Corrected Temp. °C		#113 r -0.5°C	Thermometer ID #113 Correction Factor -0.5°C		Yes		Corrected Temp. °C	Bus - Other:	Sampler - UPS -
	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C	Standard E		Turnaround Time:	CHECKED BY: (Initials)	ndition	60	Observed Temp. °C	ircle One)	Delivered By: (Circle One)
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# Page 39 of 45

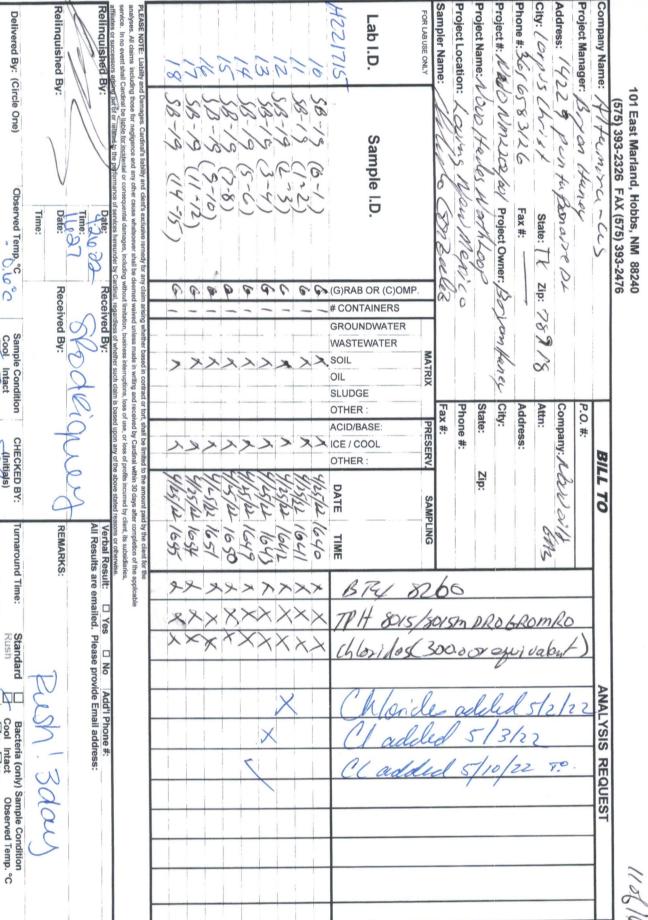
Page 317 of 391

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

# Received by OCD: 7/26/2022 9:02:07 AM **Relinquished By:** Relinquished By: analyses. All claims LEASE NOTE: Liability and Dam Sampler - UPS - Bus - Other: Delivered By: (Circle One) rvice. In no event shall Cardinal be liable for inc NUNC IO including those for neglige S 0 8 0

Corrected Temp. °C + Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com 0 Yes ☐ Yes No ☐ No Thermometer ID #113 Correction Factor -0.5°C Cool Intact

Corrected Temp. °C



Page 318 of 391

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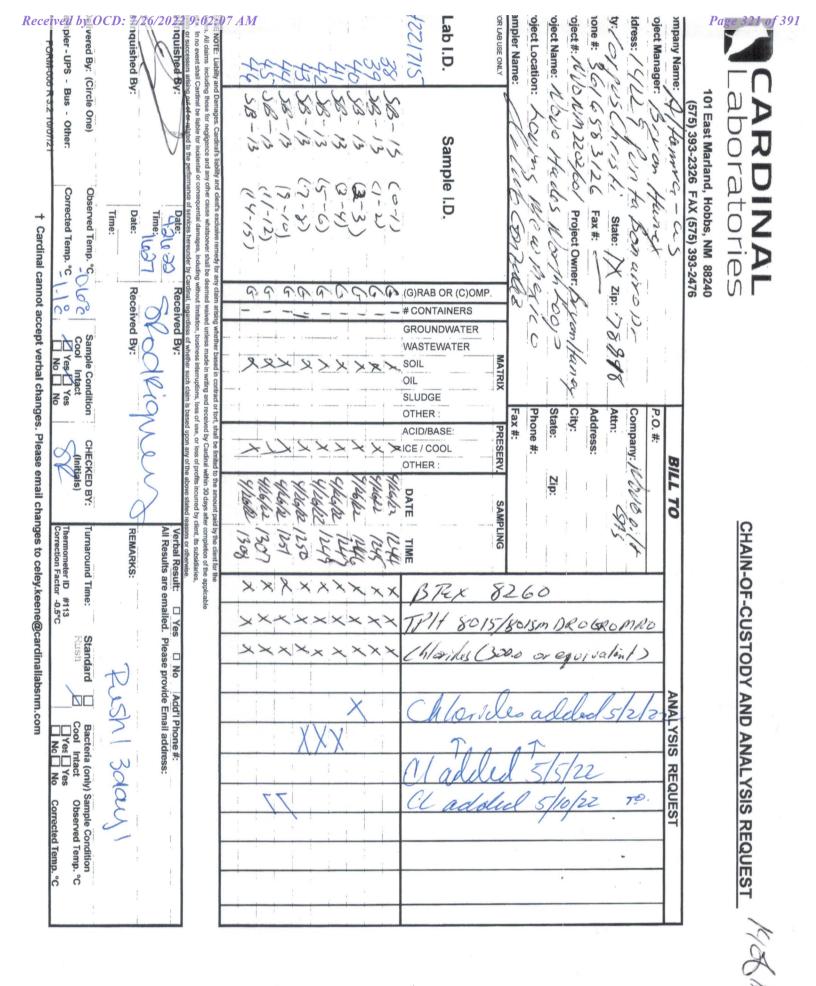
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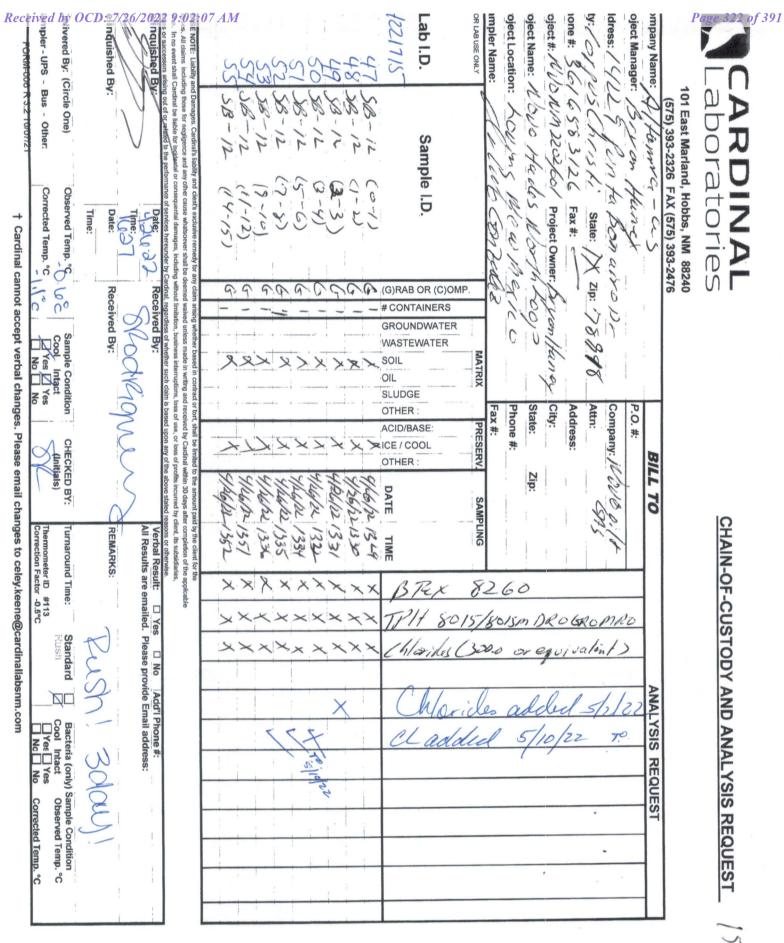
Page 41 of 45

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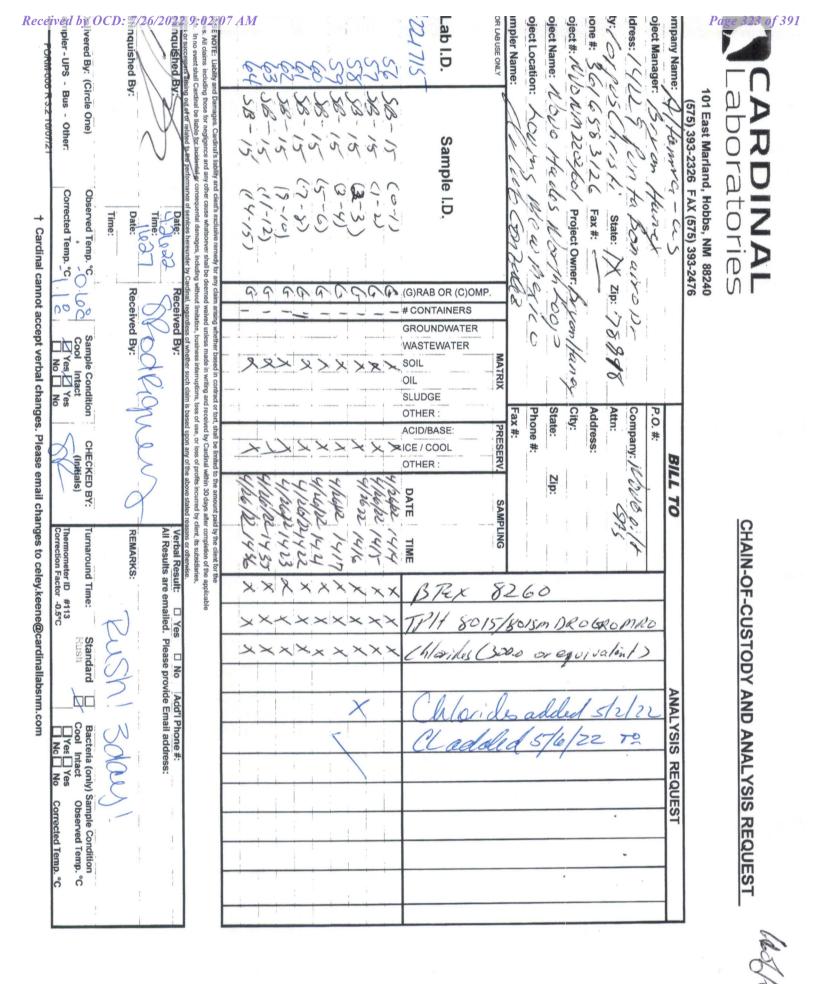
Page 43 of 45

Released to Imaging: 12/7/2022 3:41:22 PM



Page 44 of 45

+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



Page 45 of 45



May 12, 2022

BRYAN HANEY ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI, TX 78418

**RE: NOVO HADES NORTH LOOP** 

Enclosed are the results of analyses for samples received by the laboratory on 04/29/22 10:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:09
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-14 (0-1)	H221765-01	Soil	27-Apr-22 14:43	29-Apr-22 10:35
SB-14 (2-3)	H221765-03	Soil	27-Apr-22 14:45	29-Apr-22 10:35
SB-14 (3-4)	H221765-04	Soil	27-Apr-22 14:46	29-Apr-22 10:35
SB-16 (0-1)	H221765-10	Soil	27-Apr-22 08:31	29-Apr-22 10:35
SB-16 (2-3)	H221765-12	Soil	27-Apr-22 08:33	29-Apr-22 10:35
SB-16 (5-6)	H221765-14	Soil	27-Apr-22 08:36	29-Apr-22 10:35
SB-17 (0-1)	H221765-19	Soil	27-Apr-22 14:14	29-Apr-22 10:35
SB-17 (2-3)	H221765-21	Soil	27-Apr-22 14:16	29-Apr-22 10:35
SB-17 (5-6)	H221765-23	Soil	27-Apr-22 14:20	29-Apr-22 10:35
SB-18 (0-1)	H221765-28	Soil	27-Apr-22 13:33	29-Apr-22 10:35
SB-18 (2-3)	H221765-30	Soil	27-Apr-22 13:35	29-Apr-22 10:35
SB-18 (3-4)	H221765-31	Soil	27-Apr-22 13:36	29-Apr-22 10:35
SB-18 (5-6)	H221765-32	Soil	27-Apr-22 13:38	29-Apr-22 10:35
SB-20 (0-1)	H221765-37	Soil	27-Apr-22 12:22	29-Apr-22 10:35
SB-20 (2-3)	H221765-39	Soil	27-Apr-22 12:24	29-Apr-22 10:35
SB-20 (3-4)	H221765-40	Soil	27-Apr-22 12:25	29-Apr-22 10:35
SB-20 (5-6)	H221765-41	Soil	27-Apr-22 12:28	29-Apr-22 10:35
SB - 20 (7-8)	H221765-42	Soil	27-Apr-22 12:29	29-Apr-22 10:35
SB-20 (9-10)	H221765-43	Soil	27-Apr-22 12:30	29-Apr-22 10:35
SB-21 (0-1)	H221765-46	Soil	27-Apr-22 10:36	29-Apr-22 10:35
SB-21 (2-3)	H221765-48	Soil	27-Apr-22 10:38	29-Apr-22 10:35
SB - 21 ( 3-4 )	H221765-49	Soil	27-Apr-22 10:39	29-Apr-22 10:35
SB-22 (0-1)	H221765-55	Soil	27-Apr-22 09:58	29-Apr-22 10:35
SB-22 (2-3)	H221765-57	Soil	27-Apr-22 10:00	29-Apr-22 10:35
SB-22 (3-4)	H221765-58	Soil	27-Apr-22 10:01	29-Apr-22 10:35
SB - 23 (0-1)	H221765-64	Soil	27-Apr-22 09:19	29-Apr-22 10:35
SB - 23 (2-3)	H221765-66	Soil	27-Apr-22 09:21	29-Apr-22 10:35

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:09
SB-23 (3-4)	H221765-67	Soil	27-Apr-22 09:22	29-Apr-22 10:35
SB-23 (5-6)	H221765-68	Soil	27-Apr-22 09:25	29-Apr-22 10:35
SB-25 (0-1)	H221765-73	Soil	27-Apr-22 11:46	29-Apr-22 10:35
SB-25 (2-3)	H221765-75	Soil	27-Apr-22 11:48	29-Apr-22 10:35
SB-25 (5-6)	H221765-77	Soil	27-Apr-22 11:51	29-Apr-22 10:35

05/05/22 - Client added Chlorides on 05/03/22 (See COC). This is the revised report and will replace the one sent on 05/03/22.

05/10/22 - Client added Chlorides on 05/05/22 and 05/06/22 (See COC). This is the 2nd revision of the report and will replace the one sent on 05/05/22.

05/12/22 - Client added Chlorides on 05/10/22 (See COC). This is the 3rd revision of the report and will replace the one sent on 05/10/22.

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

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# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	000 2202/		OP	1.	Reported: 2-May-22 15:	09
				14 ( 0-1 765-01 (Se	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	MS	02-May-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	MS	02-May-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	MS	02-May-22	8015B	
Surrogate: 1-Chlorooctane			97.9 %	66.9	-136	2042908	MS	02-May-22	8015B	
Surrogate: 1-Chlorooctadecane			96.5 %	59.5	-142	2042908	MS	02-May-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			99.0 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			101 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			100 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,						Reported: 2-May-22 15	:09	
				14 ( 1 765-03	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	g 4	2050432	AC	04-May-22	4500-Cl-B	

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#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,							Reported: 2-May-22 15	:09
				14 (3 765-04(	· ·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2050637	AC	06-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:							1	Reported: 2-May-22 15:	09
				16 ( 0-1 765-10 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	128		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			115 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			134 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	0.078		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			97.0 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			103 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,						Reported: 2-May-22 15	:09	
SB - 16 (2-3) H221765-12 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	ratories					
Inorganic Compounds										
Chloride	80.0		16.0	mg/kg	g 4	2050432	AC	04-May-22	4500-Cl-B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,							Reported: 2-May-22 15	:09
SB - 16 ( 5-6 ) H221765-14 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	2050432	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								Reported: 12-May-22 15:09		
				17 ( 0-1 765-19 (So	,						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	48.0		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B		
Petroleum Hydrocarbons by GC	FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B		
Surrogate: 1-Chlorooctane			114 %	66.9	-136	2042908	CK	29-Apr-22	8015B		
Surrogate: 1-Chlorooctadecane			133 %	59.5	-142	2042908	CK	29-Apr-22	8015B		
Volatile Organic Compounds by	EPA Method	8260B									
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B		
Toluene*	0.127		0.025	mg/kg	50	2050211	MS	02-May-22	8260B		
Ethylbenzene*	0.036		0.025	mg/kg	50	2050211	MS	02-May-22	8260B		
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B		
Total BTEX	0.219		0.150	mg/kg	50	2050211	MS	02-May-22	8260B		
Surrogate: Dibromofluoromethane			97.9 %	84-	115	2050211	MS	02-May-22	8260B		
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B		
Surrogate: 4-Bromofluorobenzene			98.7 %	85.1	-109	2050211	MS	02-May-22	8260B		

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418									Reported: 2-May-22 15	:09
SB - 17 (2-3) H221765-21 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laboı	ratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2050432	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		,						Reported: 2-May-22 15	:09	
SB - 17 ( 5-6 ) H221765-23 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2050432	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Nun Project Mana	nber: NVC	0NM 2202/		OP	1	Reported: 2-May-22 15:	09
				18 ( 0-2 765-28 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Inorganic Compounds										
Chloride	9360		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			110 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			129 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	0.088		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			96.3 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			96.8 %	85.1	-109	2050211	MS	02-May-22	8260B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	ovo hades Vonm 2202/( Ryan haney	001	OP	1	Reported: 2-May-22 15	:09
				18 ( 2 765-30 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laboı	ratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2050432	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	ovo hades Vonm 2202/( Ryan haney	001	ЮР	1	Reported: 2-May-22 15	:09
				18 (3 765-31 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	ovo hades Vonm 2202/( Ryan haney	001	ЮР	1	Reported: 2-May-22 15	:09
				18 ( 5 765-32 (	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	528		16.0	mg/kg	4	2050641	AC	06-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NVC	000 2202/		OP	1	Reported: 2-May-22 15:	09
				20 ( 0-1 765-37 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	4000		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	СК	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			116 %	66.9	-136	2042908	СК	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			138 %	59.5	-142	2042908	СК	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	0.116		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	0.031		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			98.4 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			97.6 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	ovo hades Vonm 2202/( Ryan haney	001	ЮР	1	Reported: 2-May-22 15	:09
				20 ( 2 765-39 (	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	480		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	iovo hades ivonm 2202/0 Bryan haney	001	ЮР	1	Reported: 2-May-22 15	:09
				20 ( 3 765-40	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	1680		16.0	mg/kg	; 4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Iovo Hades I Ivonm 2202/( Bryan Haney	001	OP	1	Reported: 2-May-22 15	:09
				20 ( : 765-41	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	4880		16.0	mg/kg	; 4	2050637	AC	06-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Nun Project Mana	nber: NV		001	ЮР	1	Reported: 2-May-22 15	:09
				20 ( 7- 765-42 (§	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	atories					
Inorganic Compounds										
Chloride	576		16.0	mg/kg	4	2051123	GM	11-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Iovo Hades Ivonm 2202/0 Ryan Haney	001	OP	1	Reported: 2-May-22 15	:09
			SB - 2 H2217	20 (9 765-43 (	· ·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	112		16.0	mg/kg	4	2051123	GM	11-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Nur Project Man	nber: NVC	0NM 2202/		OP	1	Reported: 2-May-22 15:	09
				21 ( 0-1 765-46 (Se	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Inorganic Compounds										
Chloride	2760		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			109 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			130 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			97.6 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			102 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.5 %	85.1	-109	2050211	MS	02-May-22	8260B	

### **Cardinal Laboratories**

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: N	Novo Hades Nvonm 2202/0 Bryan Haney	001	ЮР	1	Reported: 2-May-22 15	:09
				21 ( 765-48	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	oratories					
Inorganic Compounds										
Chloride	400		16.0	mg/kg	g 4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								:09
				21 ( 3 765-49 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	384		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project:NOVO HADES NORTH LOOPReported:Project Number:NVONM 2202/00112-May-22 15:09Project Manager:BRYAN HANEYFax To:Fax To:									09
				22 ( 0-1 765-55 (So	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	4640		16.0	mg/kg	4	2042905	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	СК	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			112 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			133 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by 1	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			95.1 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			95.2 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								Reported: 2-May-22 15	:09
				22 ( 2 765-57 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	192		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 1 Project Manager: BRYAN HANEY Fax To:								:09
				22 ( 3 765-58 (\$	· ·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	atories					
Inorganic Compounds										
Chloride	272		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project:NOVO HADES NORTH LOOPReported:Project Number:NVONM 2202/00112-May-22 15:09Project Manager:BRYAN HANEYFax To:									09
				23 ( 0-1 765-64 (Se	/					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	9060		16.0	mg/kg	4	2050210	GM	02-May-22	4500-Cl-B	QM-07
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	СК	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			111 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			129 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	0.124		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	0.035		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	0.212		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			97.4 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			103 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			97.2 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:							Reported: 2-May-22 15	:09
				23 ( 1 765-66	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	5680		16.0	mg/kg	g 4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:							Reported: 2-May-22 15	:09
				23 ( 3 765-67 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor	ratories					
Inorganic Compounds										
Chloride	1020		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:							Reported: 2-May-22 15	:09
				23 ( 5 765-68 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	256		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Reported: 12-May-22 15:09							
				25 ( 0-1 765-73 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Inorganic Compounds										
Chloride	112		16.0	mg/kg	4	2050210	GM	02-May-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctane			114 %	66.9	-136	2042908	CK	29-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			130 %	59.5	-142	2042908	CK	29-Apr-22	8015B	
Volatile Organic Compounds by	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Toluene*	0.050		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2050211	MS	02-May-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2050211	MS	02-May-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2050211	MS	02-May-22	8260B	
Surrogate: Dibromofluoromethane			96.7 %	84-	115	2050211	MS	02-May-22	8260B	
Surrogate: Toluene-d8			99.8 %	95.3	-106	2050211	MS	02-May-22	8260B	
Surrogate: 4-Bromofluorobenzene			94.4 %	85.1	-109	2050211	MS	02-May-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:							Reported: 2-May-22 15	:09
				25 ( 2 765-75 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	80.0		16.0	mg/kg	4	2050436	AC	04-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:								:09
				25 ( 5 765-77 (	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	224		16.0	mg/kg	4	2050637	AC	06-May-22	4500-Cl-B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:09
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### **Inorganic Compounds - Quality Control**

Cardinal Laboratories										
	Reporting			Spike Source			%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042905 - 1:4 DI Water										
Blank (2042905-BLK1)				Prepared & Analyzed: 29-Apr-22						
Chloride	ND	16.0	mg/kg							
LCS (2042905-BS1)				Prepared & Analyzed: 29-Apr-22						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2042905-BSD1)				Prepared & Analyzed: 29-Apr-22						
Chloride	400	16.0	mg/kg	400		100	80-120	3.92	20	
Batch 2050210 - 1:4 DI Water										
Blank (2050210-BLK1)				Prepared &	Analyzed:	02-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050210-BS1)				Prepared & Analyzed: 02-May-22						
Chloride	400	16.0	mg/kg	400		100	80-120			
LCS Dup (2050210-BSD1)				Prepared &	Analyzed:	02-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120	3.92	20	
Batch 2050432 - 1:4 DI Water										
Blank (2050432-BLK1)				Prepared &	Analyzed:	04-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2050432-BS1)				Prepared &	Analyzed:	04-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120			

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES NORTH LOOP Project Number: NVONM 2202/001 Project Manager: BRYAN HANEY Fax To:						Reported: 12-May-22 15:09				
	Ino	rganic Com	pounds	- Quality	Control						
		Cardir	nal Lab	oratories							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 2050432 - 1:4 DI Water											
LCS Dup (2050432-BSD1)				Prepared & Analyzed: 04-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20		
Batch 2050436 - 1:4 DI Water											
Blank (2050436-BLK1)				Prepared & Analyzed: 04-May-22							
Chloride	ND	16.0	mg/kg								
LCS (2050436-BS1)				Prepared & Analyzed: 04-May-22							
Chloride	416	16.0	mg/kg	400		104	80-120				
LCS Dup (2050436-BSD1)				Prepared & Analyzed: 04-May-22							
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20		
Batch 2050637 - 1:4 DI Water											
Blank (2050637-BLK1)				Prepared & Analyzed: 06-May-22							
Chloride	ND	16.0	mg/kg								
LCS (2050637-BS1)				Prepared &	analyzed:	06-May-22					
Chloride	432	16.0	mg/kg	400		108	80-120				
LCS Dup (2050637-BSD1)				Prepared &	analyzed:	06-May-22	!				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20		
Batch 2050641 - 1:4 DI Water											
Blank (2050641-BLK1)				Prepared & Analyzed: 06-May-22							
Chloride	ND	16.0	mg/kg								

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project Nu Project Ma	umber: inager:	NVONM 220	02/001	LOOP			•	5:09				
	Inoi	0	-	•										
	I4229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418     Project Number: NVONM 2202/001     12-May-22 15:09       Inorganic Compounds - Quality Control Cardinal Laboratories       Inorganic Compounds - Quality Control     VONM 2002/001     NREC     RPD       Iyte     Result     Limit     Units     Evel     %REC     RPD       Iyte     Result     Limit     Units     Evel     %REC     Limit     Notes       ch 2050641 - 1:4 DI Water     Itage     Prepared & Analyzed: 06-May-22     Itage     Itage     Itage     Itage       6 (2050641-BS1)     Prepared & Analyzed: 06-May-22     Itage     Itage     Itage     Itage       6 (2050641-BS1)     Prepared & Analyzed: 06-May-22     Itage     Itage     Itage     Itage       6 (2050641-BSD1)     Prepared & Analyzed: 06-May-22     Itage     Itage     Itage     Itage       6 (2050641-BSD1)     Prepared & Analyzed: 06-May-22     Itage     Itage     Itage       6 (2051123 - 1:4 DI Water     Itage     Itage     Itage     Itage       ak (2051123 - 1:4 DI Water     Itage     Itage     Itage     Itage       ak (2051123 - 1:4 DI Water     Itage     Itage     Itage     Itage       ak (2051123 - 1:4 DI Water     Itage     Itage     Itage     Itage													
Analyte	Result	1 0	Units	1		%REC		RPD		Notes				
Batch 2050641 - 1:4 DI Water														
LCS (2050641-BS1)				Prepared &	k Analyzed:	06-May-22								
Chloride	432	16.0	mg/kg	400		108	80-120							
LCS Dup (2050641-BSD1)				Prepared &	k Analyzed:	06-May-22								
Chloride	448	16.0	mg/kg	400		112	80-120	3.64	20					
Batch 2051123 - 1:4 DI Water														
Blank (2051123-BLK1)				Prepared &	k Analyzed:	11-May-22								
Chloride	ND	16.0	mg/kg											
LCS (2051123-BS1)				Prepared &	k Analyzed:	11-May-22								
Chloride	432	16.0	mg/kg	400		108	80-120							
LCS Dup (2051123-BSD1)			Prepared &	k Analyzed:	11-May-22									
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20					

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ALTAMIRA - USProject:NOVO HADES NORTH LOOPReported:14229 PUNTA BONAIRE DR.Project Number:NVONM 2202/00112-May-22 *CORPUS CHRISTI TX, 78418Project Manager:BRYAN HANEYFax To:	
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# Petroleum Hydrocarbons by GC FID - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2042908 - General Prep - Organics										
Blank (2042908-BLK1)				Prepared &	Analyzed:	29-Apr-22				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	52.9		mg/kg	50.0		106	66.9-136			
Surrogate: 1-Chlorooctadecane	60.1		mg/kg	50.0		120	59.5-142			
LCS (2042908-BS1)				Prepared &	Analyzed:	29-Apr-22				
GRO C6-C10	216	10.0	mg/kg	200		108	78.5-128			
DRO >C10-C28	223	10.0	mg/kg	200		111	75.8-135			
Total TPH C6-C28	439	10.0	mg/kg	400		110	81.5-127			
Surrogate: 1-Chlorooctane	65.4		mg/kg	50.0		131	66.9-136			
Surrogate: 1-Chlorooctadecane	66.2		mg/kg	50.0		132	59.5-142			
LCS Dup (2042908-BSD1)				Prepared &	Analyzed:	29-Apr-22				
GRO C6-C10	223	10.0	mg/kg	200		112	78.5-128	3.32	21.4	
DRO >C10-C28	225	10.0	mg/kg	200		113	75.8-135	1.19	17.9	
Total TPH C6-C28	449	10.0	mg/kg	400		112	81.5-127	2.24	17.6	
Surrogate: 1-Chlorooctane	66.9		mg/kg	50.0		134	66.9-136			
Surrogate: 1-Chlorooctadecane	68.2		mg/kg	50.0		136	59.5-142			

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ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	•	NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:09
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### Volatile Organic Compounds by EPA Method 8260B - Quality Control

**Cardinal Laboratories** 

Anthe	D 1/	Reporting	T.L.:	Spike	Source	0/DEC	%REC	DDD	RPD	Net
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2050211 - Volatiles										
Blank (2050211-BLK1)				Prepared &	Analyzed:	02-May-22	2			
Benzene	ND	0.025	mg/kg							
Toluene	ND	0.025	mg/kg							
Ethylbenzene	ND	0.025	mg/kg							
Total Xylenes	ND	0.075	mg/kg							
Total BTEX	ND	0.150	mg/kg							
Surrogate: Dibromofluoromethane	1.24		mg/kg	1.25		<i>99.3</i>	84-115			
Surrogate: Toluene-d8	1.30		mg/kg	1.25		104	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.20		mg/kg	1.25		96.0	85.1-109			
LCS (2050211-BS1)				Prepared &	Analyzed:	02-May-22	2			
Benzene	0.518	0.025	mg/kg	0.500		104	70.2-121			
Toluene	0.506	0.025	mg/kg	0.500		101	76.9-126			
Ethylbenzene	0.520	0.025	mg/kg	0.500		104	79.1-124			
m+p - Xylene	1.04	0.050	mg/kg	1.00		104	80.8-134			
o-Xylene	0.469	0.025	mg/kg	0.500		93.7	79-130			
Total Xylenes	1.51	0.075	mg/kg	1.50		101	80.5-132			
Surrogate: Dibromofluoromethane	1.21		mg/kg	1.25		97.2	84-115			
Surrogate: Toluene-d8	1.28		mg/kg	1.25		102	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.25		mg/kg	1.25		100	85.1-109			
LCS Dup (2050211-BSD1)				Prepared &	Analyzed:	02-May-22	2			
Benzene	0.512	0.025	mg/kg	0.500		102	70.2-121	1.20	9.42	
Toluene	0.510	0.025	mg/kg	0.500		102	76.9-126	0.644	10	
Ethylbenzene	0.509	0.025	mg/kg	0.500		102	79.1-124	2.08	10	
m+p - Xylene	1.04	0.050	mg/kg	1.00		104	80.8-134	0.0642	9.6	
Total Xylenes	1.51	0.075	mg/kg	1.50		101	80.5-132	0.371	9.26	
o-Xylene	0.464	0.025	mg/kg	0.500		92.7	79-130	1.06	8.93	
Surrogate: Dibromofluoromethane	1.23		mg/kg	1.25		98.2	84-115			
Surrogate: Toluene-d8	1.29		mg/kg	1.25		103	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.24		mg/kg	1.25		99.4	85.1-109			

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

### Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		NOVO HADES NORTH LOOP NVONM 2202/001 BRYAN HANEY	Reported: 12-May-22 15:09
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## **Notes and Definitions**

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

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Page 366 of 391

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Page 368 of 391

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Bacteria (only) Sample Condition Cool Intact Observed Temp. °C ☐ Yee ☐ Yes ☐ Nc ☐ No Corrected Temp. °C om																									QU	
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Page 46 of 51

llabsnm.com	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	es. Please email chan	ot accept verbal change	† Cardinal canno		
	Rush Thermometer ID #113 Correction Factor -0.5°C	(Initials)	2,	Corrected Temp. °C	- Bus - Other:	Sampler - UPS
	Turnaround Time: Standar	CHECKED BY:	Sample Condition	Observed Temp. °C	(Circle One)	Delivered By: (Circle One)
	Current			Time:		
	REMARKS: 2 day	XX Mary and	Received By:	-	By	Relinquished By
V0	All Results are emailed. Please p		Annah A	Time; O2C-	1	1
Vo Add'I Phone #:	Verbal Result: Ves No	ased upon any of the above stated re	Received By:	- 19	d By:	Relinquished By:
	ys after completion of the applicable ed by client, its subsidiaries,	d received by Cardinal within 30 days afte loss of use, or loss of profits incurred by c	made in writing an less interruptions,	d any other cause whatsoever shall be deems tai or consequental damages, including witho	le for inciden	service. In no event shall Cardinal be liab affiliates or successors arising for or or or
	unt paid by the client for the	sed in contract or tort, shall be firmited to the amount pair	m arising whether based in contract or to	bility and client's exclusive remedy for any cla	ages	NOTE: Lia
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		Fax #:		6 Con bellik	ame: My lege	Sampler Name:
513 57	151	Phone #:	16	ry New Mex	ation: hour	Project Location:
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ANALYSIS REQUEST		BILL TO		hira-us	Alta	Company Name:
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CUSTODY AND ANALYSIS REQUEST	CHAIN-OF-CUSTO					
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Page 370 of 391

Received by OCD: 7/26/2022 9:02:07 AM

CARPOINAL       CHANOF-CUSTOPY         Information Hobs, NM 8320       Information Hobs, NM 8320         Single Manand, Hobs, NM 8320       Information Hobs, NM 8320         Company Num:       Information Hobs, NM 8320         Protect Manand:       Information Hobs, NM 8320         Protect Manand:       Information Hobs, NM 8320         Protect Manage:       Information Hobs, NM 8320         Sample Has:       Informa	ceived by O	<b>CD:</b> 7/	26/202	2 9	:02:	07 A	l <b>M</b>																					P	age 3	71 of	39
CHAIN-0       P.O. #:       Company:     Company:       Address:       State:       City:       State:       City:       State:       City:       State:       City:       Solid       Old Contractor       Fax #:       Pone #:       Fax #:       Contract       Part:       Contractor       Fax #:       Contractor       Pone #:       Contractor       Fax #:       Date       Time       Address:       Contractor       Contractor       Time       Address:       Contractor       Contractor       Tume       Address:       Contractor       Contractor       Tume       Address:       Contractor       Contractor       Address:       Contractor       Contractor       Contractor       Contractor       Address:       Contractor       Address:       Address:       Address:       Address:       Address:       Address:	d By: (Circle Or - UPS - Bus - ORM-000 R 3.2 1	Relinquished By:	1 C	affiliates or successors arising out of or felated to the Relinquished By:	All claims including thos in no event shall Cardinal	DI EASE NOTE: Jubility and Damager Could up	54 25-21	53 58-21	12 25 25	20 20-20	12-55 24	12-55 84	47 56-21	46 88-21	Haartes	-		FOR LAB USE ONLY	Sampler Name: My Lu	Project Location: house	Nov	ONIN	561-65	Corpus G	~	brya	Alta	101 East M (575) 393	Labo	CAR	
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ANALYSIS REQUEST     ANAL	around Time: Standard Bacteria (only) S Rush Cool Intact nometer ID #113 ction Factor -0.5°C Rush No to celey.keene@cardinallabsnm.com	Eday	Results are emailed. Please provide Email address:		, abb		2	XX	XX	X X X X X	XXX	XXXXX	×	XX	TIME	n It	80 M	5/1	20	0/5.	re	in c	int			<i>lo</i>	ANALYSIS				

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- Bus - Other:	. (	Y	of or related to the perfe	nages. Cardinal's liabi se for negligence and be liable for incidents	Cr.	77.5	77.00	17-93	B-22 (	8-221	8-22 (2	56-22 (	8-22 (		Samp		Dan la	houn	We Au	ONIM 202	158 829.	s christ	225Jun	bryan	Altan	101 East Marlanc (575) 393-2326	abor
Observed Temp. °C Corrected Temp. °C	Date: Time:	Time:0.25	ormance of services hereunder b	and client's exclusive remedy y other cause whatsoever sha	****	(11-16)	9-10)	(28)	(2.5	341	. 3 )	1-2)	6-1)		Sample I.D.		200 000	* New M	Jes Nor 1	by Project Owner: B	6 Fax #:	State: 7	h tabonais	Huney	ra-ccs	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	atori
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(Initials)		1 Charles	s of use, or loss of profits vased upon any of the ab	rt, sha	N Z	A 4	7 7	X	X	×	×	2		THER CID/BA E / CO THER		PRESERV.	Fax #:	Phone #:	State: 2	City:	Address:		Company:	P.O. #:	BILL		
	RE	All	incurred by client, owe stated reasons	e amount paid by the n 30 days after compl	- Jullal	127/22	1/2m	12/12/	1/21/22 N	12/12 1	1/2/12/	1/2 n/20 1	UAIE /			SAMPLING	2440	2	Zip:			4	260.1		L T0		10
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Page 50 of 51

BILL TO       P.O. #:       Company: PCb or PCs       Address:       Address:       Clip:       Phone #:       Preserv       State:       Zip:       Preserv       Solil       OIL       DATE       TIME       Home #:       Preserv       Solil       OIL       DATE       TIME       High       A       A       High       A       High       A       High       H	
ast Mariand, Hobbs, NM 8824 ast Mariand, Hobbs, NM 8824 393.2326 FaX (575) 393.2476 $4 \le 1 \le $	
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Phone #: all address: Bacteria (only) Sample Condition Cool Intact No Corrected Temp. °C	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST
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Page 51 of 51



April 08, 2022

BRYAN HANEY ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI, TX 78418

**RE: NOVO HADES** 

Enclosed are the results of analyses for samples received by the laboratory on 04/07/22 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: Project Number: Project Manager: Fax To:		Reported: 08-Apr-22 12:02
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1 (1.5')	H221416-01	Soil	07-Apr-22 10:16	07-Apr-22 14:30
S-2 (2.0')	H221416-02	Soil	07-Apr-22 10:22	07-Apr-22 14:30
S-3 (2.0')	H221416-03	Soil	07-Apr-22 10:27	07-Apr-22 14:30
S-4 (1.5')	H221416-04	Soil	07-Apr-22 10:34	07-Apr-22 14:30
S-5 (1.5')	H221416-05	Soil	07-Apr-22 10:41	07-Apr-22 14:30
S-6 (3.5')	H221416-06	Soil	07-Apr-22 10:51	07-Apr-22 14:30
S-7 (1.0')	H221416-07	Soil	07-Apr-22 11:02	07-Apr-22 14:30
S-8 (1.5')	H221416-08	Soil	07-Apr-22 11:10	07-Apr-22 14:30

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NO		,		C	Reported: 08-Apr-22 12:1	02
				( 1.5' 416-01 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	96.0		16.0	mg/kg	4	2040813	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									S-04
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	QM-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			132 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			150 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by I	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.9 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			94.5 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NO	-			C	Reported: )8-Apr-22 12:(	)2
				( 2.0' 416-02 (Se	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	1960		16.0	mg/kg	4	2040813	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			128 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			136 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by I	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.2 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			93.6 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418			Project Num Project Mana	ber: NO		,		C	Reported: )8-Apr-22 12:(	02
				( 2.0' 416-03 (So	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4880		16.0	mg/kg	4	2040813	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			107 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			112 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by l	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.4 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			92.8 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES Project Number: NONE GIVEN 08 Project Manager: BRYAN HANEY Fax To:								
				( 1.5' 116-04 (So	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	5280		16.0	mg/kg	4	2040813	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			103 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			109 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by I	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			95.2 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			100 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			92.6 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES Project Number: NONE GIVEN Project Manager: BRYAN HANEY Fax To:								
				( 1.5' 416-05 (So	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	8000		16.0	mg/kg	4	2040813	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			109 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			117 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by I	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			98.2 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			92.8 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES Project Number: NONE GIVEN 08 Project Manager: BRYAN HANEY Fax To:								02
				5 ( 3.5' 416-06 (Se	/					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	5200		16.0	mg/kg	4	2040814	AC	08-Apr-22	4500-Cl-B	QM-07
Petroleum Hydrocarbons by GC	FID									S-04
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			138 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			150 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by 1	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.6 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			92.0 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES Rep Project Number: NONE GIVEN 08-Ap Project Manager: BRYAN HANEY Fax To:								
				' ( 1.0' 416-07 (Se	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4880		16.0	mg/kg	4	2040814	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			110 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			119 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by l	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			97.0 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			104 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			93.9 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418		Project: NOVO HADES Project Number: NONE GIVEN 08 Project Manager: BRYAN HANEY Fax To:								)2
				6 ( 1.5' 416-08 (Se	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2040814	AC	08-Apr-22	4500-Cl-B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctane			90.6 %	66.9	-136	2040726	MS	08-Apr-22	8015B	
Surrogate: 1-Chlorooctadecane			95.7 %	59.5	-142	2040726	MS	08-Apr-22	8015B	
Volatile Organic Compounds by 1	EPA Method	8260B								
Benzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Toluene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Ethylbenzene*	< 0.025		0.025	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total Xylenes*	< 0.075		0.075	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Total BTEX	< 0.150		0.150	mg/kg	50	2040733	MS	07-Apr-22	8260B	
Surrogate: Dibromofluoromethane			98.4 %	84-	115	2040733	MS	07-Apr-22	8260B	
Surrogate: Toluene-d8			105 %	95.3	-106	2040733	MS	07-Apr-22	8260B	
Surrogate: 4-Bromofluorobenzene			92.1 %	85.1	-109	2040733	MS	07-Apr-22	8260B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: Project Number: Project Manager: Fax To:		Reported: 08-Apr-22 12:02
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### **Inorganic Compounds - Quality Control**

# **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2040813 - 1:4 DI Water										
Blank (2040813-BLK1)				Prepared &	k Analyzed:	08-Apr-22				
Chloride	ND	16.0	mg/kg							
LCS (2040813-BS1)				Prepared &	z Analyzed:	08-Apr-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2040813-BSD1)				Prepared &	z Analyzed:	08-Apr-22				
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 2040814 - 1:4 DI Water										
Blank (2040814-BLK1)				Prepared &	k Analyzed:	08-Apr-22				
Chloride	ND	16.0	mg/kg							
LCS (2040814-BS1)				Prepared &	k Analyzed:	08-Apr-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2040814-BSD1)				Prepared &	k Analyzed:	08-Apr-22				
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

#### Cardinal Laboratories

#### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: Project Number: Project Manager: Fax To:		Reported: 08-Apr-22 12:02
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### Petroleum Hydrocarbons by GC FID - Quality Control

## **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2040726 - General Prep - Organics										
Blank (2040726-BLK1)				Prepared: (	)7-Apr-22 A	analyzed: 0	8-Apr-22			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	47.8		mg/kg	50.0		95.7	66.9-136			
Surrogate: 1-Chlorooctadecane	49.5		mg/kg	50.0		99.0	59.5-142			
LCS (2040726-BS1)				Prepared &	Analyzed:	07-Apr-22				
GRO C6-C10	197	10.0	mg/kg	200		98.3	78.5-128			
DRO >C10-C28	185	10.0	mg/kg	200		92.5	75.8-135			
Total TPH C6-C28	382	10.0	mg/kg	400		95.4	81.5-127			
Surrogate: 1-Chlorooctane	56.7		mg/kg	50.0		113	66.9-136			
Surrogate: 1-Chlorooctadecane	57.9		mg/kg	50.0		116	59.5-142			
LCS Dup (2040726-BSD1)				Prepared: (	)7-Apr-22 A	analyzed: 0	8-Apr-22			
GRO C6-C10	198	10.0	mg/kg	200		99.0	78.5-128	0.664	21.4	
DRO >C10-C28	195	10.0	mg/kg	200		97.6	75.8-135	5.33	17.9	
Total TPH C6-C28	393	10.0	mg/kg	400		98.3	81.5-127	2.96	17.6	
Surrogate: 1-Chlorooctane	51.9		mg/kg	50.0		104	66.9-136			
Surrogate: 1-Chlorooctadecane	56.2		mg/kg	50.0		112	59.5-142			

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: NOVO HADES Project Number: NONE GIVEN Project Manager: BRYAN HANEY Fax To:	Reported: 08-Apr-22 12:02
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### Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal	Laboratories
Carumai	Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2040733 - Volatiles										
Blank (2040733-BLK1)				Prepared &	Analyzed:	07-Apr-22				
Benzene	ND	0.025	mg/kg							
Toluene	ND	0.025	mg/kg							
Ethylbenzene	ND	0.025	mg/kg							
Total Xylenes	ND	0.075	mg/kg							
Total BTEX	ND	0.150	mg/kg							
Surrogate: Dibromofluoromethane	1.19		mg/kg	1.25		95.6	84-115			
Surrogate: Toluene-d8	1.40		mg/kg	1.25		112	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.16		mg/kg	1.25		93.0	85.1-109			
LCS (2040733-BS1)				Prepared &	Analyzed:	07-Apr-22				
Benzene	1.90	0.025	mg/kg	2.00		95.2	70.2-121			
Toluene	2.00	0.025	mg/kg	2.00		99.8	76.9-126			
Ethylbenzene	2.10	0.025	mg/kg	2.00		105	79.1-124			
m+p - Xylene	4.17	0.050	mg/kg	4.00		104	80.8-134			
o-Xylene	2.21	0.025	mg/kg	2.00		111	79-130			
Total Xylenes	6.38	0.075	mg/kg	6.00		106	80.5-132			
Surrogate: Dibromofluoromethane	1.22		mg/kg	1.25		97.6	84-115			
Surrogate: Toluene-d8	1.28		mg/kg	1.25		102	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.22		mg/kg	1.25		97.7	85.1-109			
LCS Dup (2040733-BSD1)				Prepared &	Analyzed:	07-Apr-22				
Benzene	2.12	0.025	mg/kg	2.00		106	70.2-121	10.8	9.42	QR-0
Toluene	2.21	0.025	mg/kg	2.00		110	76.9-126	10.0	10	
Ethylbenzene	2.31	0.025	mg/kg	2.00		115	79.1-124	9.61	10	
m+p - Xylene	4.68	0.050	mg/kg	4.00		117	80.8-134	11.6	9.6	QR-0
Total Xylenes	7.14	0.075	mg/kg	6.00		119	80.5-132	11.3	9.26	QR-0
o-Xylene	2.46	0.025	mg/kg	2.00		123	79-130	10.7	8.93	QR-0
Surrogate: Dibromofluoromethane	1.21		mg/kg	1.25		97.1	84-115			
Surrogate: Toluene-d8	1.29		mg/kg	1.25		103	95.3-106			
Surrogate: 4-Bromofluorobenzene	1.19		mg/kg	1.25		95.5	85.1-109			

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

### Analytical Results For:

ALTAMIRA - US 14229 PUNTA BONAIRE DR. CORPUS CHRISTI TX, 78418	Project: Project Number: Project Manager: Fax To:		Reported: 08-Apr-22 12:02
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#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-04	The RPD for the BS/BSD was outside of historical limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Sampler - UPS - Bus - Other:	Relinquished By:	PLEASE NOTE: Liability and Damages. Cardina's liability and cil analyses. All claims including those for negligence and any other service. In no event shall Cardina <u>bertitistic for incip</u> ental or conse affiliate or successors arising <u>out of a relative</u> the performance <b>Relinquished By:</b>	rollect manager: $1/2 2$ $1/4 $ $1/4$ Address: $1/2 2$ $1/4 $ $1/4$ City: $0.7$ $1/2 5$ $1/4 $ $1/4$ Project Name: $1/4$ $1/4$ $1/4$ $1/4$ Project Location: $1/4$ $1/4$ $1/4$ $1/4$ Project Location: $1/4$ $1/4$ $5/2$ $1/4$ $1/4$ $1/4$ $1/4$ $1/4$ Project Location: $1/4$ $5/2$ $1/4$	101 East Marlar (575) 393-2320 Company Name: AlfConst	CARE
Observed Temp. °C       O       Q       Sample Condition       CHECKED BY:       Turnaround Time:         Corrected Temp. °C       Q       Q       Yes       Yes       Yes       Yes       Yes       Thermometer ID       #1         Corrected Temp. °C       Q       Q       No       No       No       Correction       Thermometer ID       #1         Correction Factor -0       No       No       No       No       No       Correction Factor -0         Correction Factor -0       No       No       No       No       No       No       No         Correction Factor -0       No       No <td>Time: M30 SAOOR Date: Received By:</td> <td>ent's exclusive rem cause whatsoever quental damages, of services hereu</td> <td>Constraint     Constraint       Constraint     Constraint       Constraint<td>101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476</td><td>atories</td></td>	Time: M30 SAOOR Date: Received By:	ent's exclusive rem cause whatsoever quental damages, of services hereu	Constraint     Constraint       Constraint <td>101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476</td> <td>atories</td>	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	atories
ion CHECKED BY: Turmar s (hnitials) Thermo correct inges. Please email changes to	AII Rema	amount paid t 30 days after o nourred by clie ve stated reas	P.O. #       SLUDGE       Attm:       DOTHER:       Address:       Phone #;2, // C % 3, /2, // C % % % % % % % % % % % % % % % % %	BILL TO	<u>CH</u>
Turnaround Time: Standard Bacteria (only) Sample Condition Thermometer ID #116 Cool Intact Observed Temp. °C Correction Factor -0.5°C Pee Yee Correction Factor -0.5°C No Corrected Temp. °C ges to celey.keene@cardinallabsnm.com	emailed. Pie	ble	$\frac{100}{2} \times \times$	ANALYSIS REQUEST	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Received by OCD: 7/26/2022 9:02:07 AM

Page 390 of 391

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	128664
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	Thank you for the Site Assessment. The variance request to exclude TPH and BTEX constituents from further analysis has been approved. Please make sure this variance approval is included in the remediation and/or closure report. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Confirmation samples should be collected every 200 ft2. All off pad areas must contain a minimum of 4 feet non-waste containing uncontaminated, earthen material with chloride concentrations less than 600 mg/kg and less than 100 mg/kg for TPH. A remediation plan should be submitted within 90 days of the date of discovery.	12/7/2022

Page 391 of 391

Action 128664