District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | | | OGRID | OGRID | | |
|-----------------------------------|---|----------------|-------------------|--|-------------|-------------------------------|
| Contact Name | | | Contact Te | Contact Telephone | | |
| Contact email | | | Incident # | (assigned by OCD) | | |
| Contact mail | ing address | | | 1 | | |
| | Location of Release Source | | | | | |
| Latitude | | | (NAD 83 in dec | Longitude _ imal degrees to 5 decim | nal places) | |
| Site Name | | | | Site Type | | |
| Date Release | Discovered | | | API# (if app | licable) | |
| Unit Letter | Section | Township | Range | Coun | ity | |
| Crude Oil | Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) | | | | | |
| | | Volume Release | | | Volume Reco | ` ' |
| | Volume Released (bbls) Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? | | | Youtile Reco | | |
| Condensa | te | Volume Release | d (bbls) | | Volume Reco | overed (bbls) |
| Natural Gas Volume Released (Mcf) | | | Volume Reco | overed (Mcf) | | |
| Other (des | scribe) | Volume/Weight | Released (provide | units) | Volume/Weig | ght Recovered (provide units) |
| Cause of Rela | ease | | | | | |

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| | ruge 2 oj |
|----------------|-----------|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by | sible party consider this a major release? | | | | | | |
|---|--|--|--|--|--|--|--|
| 19.15.29.7(A) NMAC? | | | | | | | |
| ☐ Yes ☐ No | | | | | | | |
| | | | | | | | |
| If YES, was immediate notice given to the OCD? By whom? To wh | om? When and by what mans (phone amail ata)? | | | | | | |
| If FES, was immediate notice given to the OCD? By whom? To will | om? when and by what means (phone, eman, etc)? | | | | | | |
| | | | | | | | |
| Initial Response | | | | | | | |
| The responsible party must undertake the following actions immediately | y unless they could create a safety hazard that would result in injury | | | | | | |
| ☐ The source of the release has been stopped. | | | | | | | |
| ☐ The impacted area has been secured to protect human health and | the environment. | | | | | | |
| Released materials have been contained via the use of berms or d | ikes, absorbent pads, or other containment devices. | | | | | | |
| All free liquids and recoverable materials have been removed and | d managed appropriately. | | | | | | |
| If all the actions described above have <u>not</u> been undertaken, explain v | vhy: | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence re | emediation immediately after discovery of a release. If remediation | | | | | | |
| has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | | | | | | | |
| I hereby certify that the information given above is true and complete to the | | | | | | | |
| regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C | | | | | | | |
| failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws | | | | | | | |
| and/or regulations. | responsibility for compliance with any other federal, state, or local laws | | | | | | |
| Printed Name: | Title: | | | | | | |
| Signature: Kendra Ruiz | Date: | | | | | | |
| email: | Telephone: | | | | | | |
| | • | | | | | | |
| OCD Only | | | | | | | |
| Received by: Jocelyn Harimon | Date: 12/12/2022 | | | | | | |

| Spi | II Volume(E | Bbls) Calculator | | |
|--|---------------------------------------|-------------------------|--|--|
| In | puts in blue, | Outputs in red | | |
| Coi | Contaminated Soil measurement | | | |
| Length(Ft) | Width(Ft) | Depth(Ft) | | |
| <u>30</u> | 30.000 | <u>0.083</u> | | |
| Cubic Feet of S | Soil Impacted | <u>74.700</u> | | |
| Barrels of So | il Impacted | <u>13.32</u> | | |
| Soil T | ype | Clay/Sand | | |
| Barrels of Oil Assuming 100% Saturation | | 2.00 | | |
| Saturation | Fluid pres | ent with shovel/backhoe | | |
| Lottimatou De | stimated Barrels of Oil Released 2.00 | | | |
| | Free Standir | ng Fluid Only | | |
| Length(Ft) | Width(Ft) | Depth(Ft) | | |
| <u>30</u> | 30.000 | 0.083 | | |
| Standin | g fluid | <u>13.286</u> | | |
| Total fluids spilled | | <u>15.283</u> | | |

| Spill Volume(Bbls) Calculator | | | | |
|--|--------------------------------|----------------------|--|--|
| In | Inputs in blue, Outputs in red | | | |
| Cor | ntaminated S | oil measurement | | |
| Area (squ | are feet) | Depth(inches) | | |
| 1230 | 3.25 | <u>1.000</u> | | |
| Cubic Feet of S | oil Impacted | <u>1025.271</u> | | |
| Barrels of So | il Impacted | <u>182.76</u> | | |
| Soil T | ype | Clay/Sand | | |
| Barrels of Oil Assuming 100% Saturation | | <u>27.41</u> | | |
| Saturation | Fluid p | resent when squeezed | | |
| Estimated Barrels of Oil Released | | 13.71 | | |
| Free Standing Fluid Only | | | | |
| Area (square feet) | | Depth(inches) | | |
| 12303.25 | | 0.750 | | |
| Standing fluid | | 137.068 | | |
| Total fluids spilled | | 164.482 | | |

| Wasana | | bls) Calculator Outputs in red | |
|--------------------------------------|--------------|--------------------------------|--|
| | | oil measurement | |
| Area (squ | are feet) | Depth(inches) | |
| 6609 | 693 | 1.000 | |
| Cubic Feet of S | oil Impacted | <u>550.808</u> | |
| Barrels of So | il Impacted | <u>98.18</u> | |
| Soil T | ype | Clay/Sand | |
| Barrels of Oi 100% Sat | 0.50 | <u>14.73</u> | |
| Saturation | Fluid pr | esent when squeezed | |
| Estimated Barrels of Oil Released | | 7.36 | |
| Free Standing Fluid Only | | | |
| Area (square feet) | | Depth(inches) | |
| 6609.693 | | <u>1.000</u> | |
| Standing fluid | | <u>98.183</u> | |
| Total fluids spilled | | 112.911 | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166193

CONDITIONS

| Operator: | OGRID: |
|-------------------------------------|---|
| DEVON ENERGY PRODUCTION COMPANY, LP | 6137 |
| 333 West Sheridan Ave. | Action Number: |
| Oklahoma City, OK 73102 | 166193 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| - | Created By | Condition | Condition Date |
|---|------------|-----------|----------------|
| | jharimon | None | 12/12/2022 |