District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID			
Contact Nam	Contact Name			Contact	Contact Telephone		
Contact emai	Contact email Inciden			Inciden	t # (assigned by OCD)		
Contact mail	ing address			<b>'</b>			
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	pe		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	ounty		
Ont Letter	Section	Township	Runge		, unity	+	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Water	Volume Release	` ,		Volume Reco	` '	
Is the concentration of dissolved chlorid		chloride in the	☐ Yes ☐ N	,			
produced water >10,000 mg/l?							
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)			
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 12/12/2022 8:34:50 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	ruge 2 0j
Incident ID	
District RP	
Facility ID	
A1' ID	

Was this a major In release as defined by	f YES, for what reason(s) does the resp	onsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate notice	ce given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
II 1 LS, was infinediate note	ce given to the OCD: By whom: 10	whom: when and by what means (phone, eman, etc):
	Initial ]	Response
The responsible par	ty must undertake the following actions immedic	tely unless they could create a safety hazard that would result in injury
☐ The source of the release	se has been stopped.	
l	peen secured to protect human health an	d the environment.
Released materials have	e been contained via the use of berms o	dikes, absorbent pads, or other containment devices.
☐ All free liquids and reco	overable materials have been removed a	and managed appropriately.
If all the actions described a	above have <u>not</u> been undertaken, explai	n why:
has begun, please attach a n	narrative of actions to date. If remedia	remediation immediately after discovery of a release. If remediation l efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
		e best of my knowledge and understand that pursuant to OCD rules and
public health or the environmer	nt. The acceptance of a C-141 report by the	otifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
addition, OCD acceptance of a		reat to groundwater, surface water, human health or the environment. In of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name	_	Title:
Signature:	anteparte	Date:
		Telephone:
OCD Only		
Received by:	elyn Harimon	Date:12/12/2022

#### L48 Spill Volume Estimate Form Received by OCD: 12/12/2022 8:34:50 Mame & Number: Nervous Horz Com #3H Page 3 of 4 Asset Area: DBW Release Discovery Date & Time: 11/27/2022 Release Type: Oil Provide any known details about the event: Well unloaded and caused a hole on 2" nipple ontop of heater Spill Calculation - Subsurface Spill - Rectangle Was the release on pad or off-pad? See reference table below Has it rained at least a half inch in the last 24 hours? See reference table below Total Estimated Total Estimated Percentage of Oil if Total Estimated Width Convert Irregular shape Length Depth Estimated volume of each area Volume of Spilled Soil Spilled-Fluid Saturation Volume of Spill Spilled Fluid is a Volume of Spilled Oil into a series of rectangles (ft.) (in.) (bbl.) Liquid other than Oil (bbl.) Mixture (bbl.) 40.0 1.00 8.00% 5.933 Rectangle A 10.0 0.475 Rectangle B 150.0 125.0 0.10 11.52% 27.813 3.204 Rectangle C 0.000 0.000 Rectangle D 0.000 0.000 Rectangle E 0.000 0.000 Rectangle F 0.000 0.000 Rectangle G 0.000 0.000 Rectangle H 0.000 0.000 Rectangle I 0.000 0.000 Released to Imaging: 12/12/2022 12:01:17 PM 0.000 0.000 Total Volume Release: 3.679

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 165945

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	165945
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/12/2022