District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID	
Contact Name			Contact	Contact Telephone		
Contact email			Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			'		
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	Co	ounty	
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	` '
Is the concentration of dissolved chlorid		chloride in the	☐ Yes ☐ N	, ,		
		produced water				
Condensate Volume Released (bbls)				Volume Reco	overed (bbls)	
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Wei	ght Recovered (provide units)		
Cause of Rele	ease					

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Incident ID		
District RP		
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?					
☐ Yes ☐ No							
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?					
Initial Response							
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury					
☐ The source of the rele	ease has been stopped.						
☐ The impacted area has	s been secured to protect human health and	the environment.					
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.					
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.					
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:					
has begun, please attach a	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.					
regulations all operators are public health or the environm failed to adequately investigated to adequately investigated to a second control of the control	required to report and/or file certain release notified. The acceptance of a C-141 report by the Oate and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and cications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws					
Printed Name		Title:					
Signature: _	tan Jopanne	Date:					
email:		Telephone:					
OCD Only							
-	yn Harimon	Date: 12/12/2022					
· · · · · · · · · · · · · · · · · · ·		•					

Received by OCD: 12	2/12/2022 9:5	7-48 AM		L48 Spill Volume	Estimate Form NAPP223	4635 5 94 _{e 3 of 4}
		Facility Name & Number:	Diamondback 22 St	ate Com 5H		2 480 5 67
Asset Area:			DBW			
Release Discovery Date & Time:			11.23.22			
Release Type:			Oil			
Provide any known details about the event:			loss in pressure swa	amped vessel out		
				Spill Calculation - Subst	urface Spill - Rectangle	
	٧	Was the release on pad or off-pad?		i de la	See reference table	e below
H	as it rained at le	ast a half inch in the last 24 hours?	See reference table below			e below
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	15.0	10.0	2.00	10.50%	4.450	0.487
Rectangle B					0.000	0.000
Rectangle C					0.000	0.000
Rectangle D	*			ř.	0.000	0.000
Rectangle E	-		7		0.000	0.000
Rectangle F					0.000	0.000
Rectangle G					0.000	0.000
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Released to Imaging.	. 12/12/2022	1-37-56 PM			0.000	0.000
Retensen to Imaging.	· 18/18/8/	2.00/.000 2.172			Total Volume Release:	0.467

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166011

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	166011
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

-	Created By	Condition	Condition Date
	jharimon	None	12/12/2022