District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible	Party			OGRID			
Contact Nam	Contact Name Con			Contact	act Telephone		
Contact emai	i1			Inciden	t # (assigned by OCD)		
Contact mail	ing address			<b>'</b>			
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	e		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	County		
Ont Letter	Section	Township	Runge		, unity	+	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Produced Water Volume Released (bbls)			Volume Reco	` '		
	Is the concentration of dissolved chloride		chloride in the		☐ Yes ☐ No		
produced water >10,000 mg/l?							
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)	
Natural G	Natural Gas Volume Released (Mcf)			Volume Reco	Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wei	Volume/Weight Recovered (provide units)			
Cause of Rele	ease						

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the res	ponsible party consider this a major release?			
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?			
	Initial	Response			
The responsible	party must undertake the following actions immedi	ately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health a	nd the environment.			
Released materials ha	ave been contained via the use of berms of	or dikes, absorbent pads, or other containment devices.			
☐ All free liquids and re	ecoverable materials have been removed	and managed appropriately.			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release r ment. The acceptance of a C-141 report by thate and remediate contamination that pose a t	he best of my knowledge and understand that pursuant to OCD rules and otifications and perform corrective actions for releases which may endanger e OCD does not relieve the operator of liability should their operations have hreat to groundwater, surface water, human health or the environment. In of responsibility for compliance with any other federal, state, or local laws			
Printed Name	_	Title:			
Signature:	tane Japanger	Date:			
email:		Telephone:			
OCD O-L-					
OCD Only					
Received by:Jocely	yn Harimon	Date:12/13/2022			

Barrier Han OCD	12/12/2022	10.10.52 414		L48 S	Spill Volume Estim	ate Form NAPP223	4736505 3 of 4
Received by OCD	: 12/13/2022	10:10:53 AM. Name & Number:	Cottonmouth 13 Fed Com 1H				1 uge 3 0j 4
Asset Area:			DBW-North				
	1	Release Discovery Date & Time:	12.5.22				
		Release Type:	Produced Water				
	Provide any	known details about the event:	hole in poly line				
Spill Calculation - Subsurface Spill - Cylinder							6 - 00 ·
1000 00	Was	the release on pad or off-pad?		72		See reference tab	ole below
Has it rained at least a half inch in the last 24 hours?			See reference table below				
Convert Irregular shape into a series of cylinders	Diameter (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Radius (ft.)	Estimated <u>Wet</u> Area (sq. ft.)	Estimated volume of each area (bbl.)	Total Estimated I Volume of Spill (bbl.)
Cylinder A	48.0	0.25	10.38%	24.000	1809.558	6.710	0.697
Cylinder B	42.0	0.25	10.38%	21.000	1385.443	5.138	0.533
Cylinder C				0.000	0.000	0.000	0.000
Cylinder D			8	0.000	0.000	0.000	0.000
Cylinder E			8	0.000	0.000	0.000	0.000
Cylinder F			8	0.000	0.000	0.000	0.000
Cylinder G		ii a	8	0.000	0.000	0.000	0.000
Cylinder H				0.000	0.000	0.000	0.000
Cylinder I				0.000	0.000	0.000	0.000
Cylinder, J	12/12/20	22 11.10.20 434		0.000	0.000	0.000	0.000
Released to Imagi	<del>ng: 12/13/20</del>	22 11:10:38 AM	8	(M. 14)	.8	Total Volume Release:	1.230

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 166458

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	166458
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/13/2022