District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2234836277
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Apache Corporation			OGRID	OGRID 873		
Contact Name Larry Baker			Contact T	Contact Telephone 432-818-1654		
Contact email larry.baker@apachecorp.com			Incident #	Incident # (assigned by OCD)		
Contact mailing address	303 Veterans	s Airpark Lane N	Midland, TX	79705		
		•	· ·			
		Location of	f Release S	ource		
Latitude 32.35	593335		Longitude	-103	3.234675	
		(NAD 83 in decima	al degrees to 5 deci	mal places)		
Site Name South Eur	nice Seven Riv	vers Queen CTB	Site Type	Battery		
Date Release Discovered		Old Quodit O1D	API# (if ap)			
	12/2/2022					
Unit Letter Section	Township	Range	Cou	nty		
J 26	22S	36E	Lea			
Surface Owner: 🗸 State	□ Fodomal □ Te	ileal Duizzata (Mac			-	
Surface Owner: \(\subseteq \) State	rederal II	noai 🔛 Private (Nar	не:)	
		Nature and V	Volume of 1	Release		
Materia	al(s) Released (Select a	ll that apply and attach cal	culations or specific	e justification for the	volumes provided below)	
Crude Oil	Volume Release		outdoor of specific		vered (bbls) 0	
✓ Produced Water	Volume Release	ed (bbls) 74		Volume Recovered (bbls) 0		
Is the concentration of dissolved chlorid produced water >10,000 mg/l?		oride in the	✓ Yes No			
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		nits)	Volume/Weight Recovered (provide units)			
Cause of Release A ho	le developed i	n the produced	water tank o	due to corros	sion.	
	'	'				

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?				
✓ Yes ☐ No	Release was greater than 25 barrels					
· ·	•	om? When and by what means (phone, email, etc)?				
Larry Baker noulled	l Mike Bratcher via email on 12/2/	2022				
Initial Response						
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.					
☑ The impacted area ha	as been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.				
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Larry B	aker	Title: Environmental Tech Sr. Staff				
Signature: La	rry Baker apachecorp.com	Date: 12/14/2022				
email: larry.baker@a	apachecorp.com	Telephone: 432-818-1654				
OCD Only						
Received by:Jocelyr	n Harimon	Date: 12/14/2022				

Volume Calculation

Lease Pad

1228cubic feet of soil contamination X 7.48 gallons per cubic foot = 9191gallons/42 gallons to a barrel= 218 barrels X .05 soil porosity= 10.9 barrels

905 cubic feet of soil contamination X 7.48 gallons per cubic foot =6769 gallons/42 gallons to a barrel = 161 barrels X .40 soil porosity = 64.4

Total 10.9 + 64.4 = 75.3

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166833

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	166833
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/14/2022