District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	ontact Telephone		
Contact email Incid			Incident #	(assigned by OCD)		
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ity	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I		e volumes provided below)
Produced					Volume Reco	` '
	Water Volume Released (bbls)  Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Youtile Reco			
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (des	scribe)	Volume/Weight	Released (provide	units)	Volume/Weig	ght Recovered (provide units)
Cause of Rela	ease					

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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
Initial Ro	esponse
The responsible party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or contained via the use of berms of the use of	likes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and	d managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence rehas begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	responsionity for compliance with any other receiving state, or receiving
Printed Name:	Title:
Signature: Kendra Ruiz	Date:
email:	Telephone:
OCD Only	
Received by:Jocelyn Harimon	Date:12/16/2022_

70.00		Bbls) Calculator , Outputs in red
Co.	ntaminated S	Soil measurement
Length(Ft)	Width(Ft)	Depth(Ft)
		<u>0.021</u>
Cubic Feet of S	Soil Impacted	0.000
Barrels of So	il Impacted	<u>0.00</u>
Soil T	ype	Clay/Sand
Barrels of Oil Assuming 100% Saturation		0.00
Saturation	Fluid pre	sent with shovel/backhoe
Estimated Ba Relea		0.00
	Free Stand	ng Fluid Only
Length(Ft)	Width(Ft)	Depth(Ft)
<u>30</u>	30.000	0.042
Standin	g fluid	6.723
Total fluids spilled		<u>6.723</u>

Sp	ill Volume(l	Bbls) Calculator	
In	puts in blue	, Outputs in red	
Со	ntaminated S	Soil measurement	
Length(Ft)	Width(Ft)	Depth(Ft)	
		<u>0.042</u>	
Cubic Feet of :	Soil Impacted	0.000	
Barrels of Soil Impacted		0.00	
Soil Type		Clay	
Barrels of Oil Assuming 100% Saturation		0.00	
Saturation	Fluid present with shovel/backhoe		
	Estimated Barrels of Oil Released 0.00		
5)	Free Stand	ing Fluid Only	
Length(Ft)	Width(Ft)	Depth(Ft)	
<u>33</u>	21.000	0.083	
Standing fluid		10.230	
Total fluids spilled		10.230	

		Bbls) Calculator , Outputs in red		
		Soil measurement		
Length(Ft)	Width(Ft)	Depth(Ft)		
		<u>0.042</u>		
Cubic Feet of Soil Impacted		0.000		
Barrels of So	il Impacted	0.00		
Soil Type		Clay		
Barrels of Oil Assuming 100% Saturation		0.00		
Saturation	Fluid pre	esent with shovel/backhoe		
ANGUMA	nated Barrels of Oil Released 0.00			
	Free Standi	ing Fluid Only		
Length(Ft)	Width(Ft)	Depth(Ft)		
<u>54</u>	32.000	0.042		
Standing fluid		12.908		
Total fluids spilled		12.908		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 167820

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	167820
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/16/2022