District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID		
Contact Name				Contact To	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address			-			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter	Section	Township	Range	Cour	County		
Onit Detter	Section	Township	Runge	Cour	11.9		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)	
			Nature and	d Volume of 1	Release		
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	c justification for the volumes provided below) Volume Recovered (bbls)		
Produced	Water	Volume Release	` '		Volume Reco	· · ·	
			ion of total dissol	ved solids (TDS)	Yes N	,	
		in the produced	water >10,000 mg				
Condensate Volume Released (bbls)				Volume Reco			
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 12/16/2022 11:59:07 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	nsible party consider this a major release?			
19.15.29.7(A) NMAC?				
☐ Yes ☐ No				
If VES and in the distance in the depth of the OCD2 Depth on 2 To add				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Initial Ro	esponse			
The responsible party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury			
☐ The source of the release has been stopped.				
☐ The impacted area has been secured to protect human health and	the environment.			
Released materials have been contained via the use of berms or o	likes, absorbent pads, or other containment devices.			
All free liquids and recoverable materials have been removed and	d managed appropriately.			
If all the actions described above have <u>not</u> been undertaken, explain	why:			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence r has begun, please attach a narrative of actions to date. If remedial within a lined containment area (acc 10.15.20.11(A)(5)(a) NMAC) r	efforts have been successfully completed or if the release occurred			
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	Title:			
Signature: Kendra Ruiz	Date:			
email:	Telephone:			
OCD Only				
Received by: Jocelyn Harimon	Date: 12/16/2022			

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red				
Cor	ntaminated S	oil measurement		
Area (square feet)		Depth(inches)		
<u>12039</u>		0.252		
Cubic Feet of Soil Impacted		<u>252.819</u>		
Barrels of Soi	I Impacted	<u>45.07</u>		
Soil T	уре	Sand		
Barrels of Oil Assuming 100% Saturation		<u>9.01</u>		
Saturation	Fluid pres	ent with shovel/backhoe		
Estimated Ba Relea		9.01		
	48	35		
Area (square feet)		Depth(inches)		
<u>12040</u>		<u>0.500</u>		
Standing fluid		<u>89.424</u>		
Total fluids spilled		<u>98.437</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 167827

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	167827
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/16/2022