District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email Incident # (assigned by OCD)	
Contact mailing address	

Location of Release Source

1

	(NAD 83 in decimal degrees to 5 decimal places)
Site Name	Site Type

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	-	

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

All free liquids and recoverable materials have been removed and managed appropriately.

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

If all the actions described above have <u>not</u> been undertaken, explain why: Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date: 12/27/2022

Beering the OCD	12/27/2022 1:	1.20.15 434		L48 Spill Volume	e Estimate Form NAPP223	61406253 of 4
Keceivea by OCD:	[2/2//2022 1]	:20:15 AM Facility Name & Number:	Jacinto Fed 40H			Page 5 0j 4
	Asset Area: Delaware East					
	F	Release Discovery Date & Time:	12/14/2022			
		Release Type:	Produced Water			
	Provide any	known details about the event:	kill truck was loadin	ig into frac tank but was pulling off	frac tank and overloaded tank on kill truck	2
				Spill Calculation - Subs	urface Spill - Rectangle	10.000
e and a second second	Was	the release on pad or off-pad?			See reference tab	e below
Has it	rained at least	a half inch in the last 24 hours?			See reference tab	e below
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	31.0	34.0	0.50	100.00%	7.817	7.817
Rectangle B	15.0	17.0	0.50	100.00%	1.891	1.891
Rectangle C		÷			0.000	0.000
Rectangle D		8	e C		0.000	0.000
Rectangle E			44 [0.000	0.000
Rectangle F					0.000	0.000
Rectangle G			í.		0.000	0.000
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Released to Imagin	a. 12/27/202	11.28.27 AM			0.000	0.000
	5. 24.4.1.4.44				Total Volume Release:	9.708

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: 0	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	170162
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 12/27/2022 jharimon None

CONDITIONS

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Action 170162