

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

December 23, 2022

Meter #: 67699875

Name: LAKEWOOD 28 FED COM CTB TANK FL TM

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 14.730 psi **Full Wellstream:**
Calc Method: AGA7 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Meter Size: 6.0650 in **HV Cond:**
Press. Comp.: No **Meter Type:** EFM
Temp. Comp.: No **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000
NC5	neo	C6	C7	C8	C9	C10	
0.000		0.000	0.000	0.000	0.000	0.000	
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	32	2.31	43.72	32	0.6000	1,000.0000	32	1000.00	32	No
1	34	2.46	38.90	34	0.6000	1,000.0000	34	1000.00	34	No
2	31	2.21	40.48	31	0.6000	1,000.0000	31	1000.00	31	No
3	36	2.39	46.19	36	0.6000	1,000.0000	36	1000.00	36	No
4	31	2.35	45.89	31	0.6000	1,000.0000	32	1000.00	32	No
5	22	2.18	37.76	22	0.6000	1,000.0000	22	1000.00	22	No
6	19	2.27	32.44	19	0.6000	1,000.0000	20	1000.00	20	No
7	19	2.15	33.24	19	0.6000	1,000.0000	19	1000.00	19	No
8	23	2.38	33.86	23	0.6000	1,000.0000	23	1000.00	23	No
9	23	2.29	36.23	23	0.6000	1,000.0000	23	1000.00	23	No
10	19	2.54	40.25	19	0.6000	1,000.0000	19	1000.00	19	No
11	23	2.64	45.21	23	0.6000	1,000.0000	23	1000.00	23	No
12	21	2.33	47.89	21	0.6000	1,000.0000	21	1000.00	21	No
13	23	2.44	49.68	23	0.6000	1,000.0000	23	1000.00	23	No
14	35	2.56	60.59	35	0.6000	1,000.0000	35	1000.00	35	No
15	36	2.52	62.22	36	0.6000	1,000.0000	36	1000.00	36	No
16	37	2.53	58.97	37	0.6000	1,000.0000	37	1000.00	37	No
17	33	2.55	57.38	33	0.6000	1,000.0000	34	1000.00	34	No
18	32	2.44	56.48	32	0.6000	1,000.0000	32	1000.00	32	No
19	35	2.44	58.50	35	0.6000	1,000.0000	34	1000.00	34	No
20	34	2.54	55.35	34	0.6000	1,000.0000	34	1000.00	34	No
21	33	2.46	53.36	33	0.6000	1,000.0000	33	1000.00	33	No
22	36	2.56	55.09	36	0.6000	1,000.0000	36	1000.00	36	No
23	36	2.60	56.68	36	0.6000	1,000.0000	35	1000.00	35	No
Total	704	2.44	49.28	704	0.6000		704		704	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 171267

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 171267
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Operator	[7377] EOG RESOURCES INC
Incident Type	Flare
Incident Status	Closure Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2126034907] Lakewood 28 FED COM CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	100
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS, Page 2

Action 171267

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/23/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	23

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Released: 704 Mcf Recovered: 0 Mcf Lost: 704 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	12:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Review past occurrences and share lessons learned whether it be formation gas, equipment/operational failures, or facility design issues

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
lisa trascher	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/30/2022