

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2235558643
District RP	
Facility ID	fAPP2130022003
Application ID	

## Release Notification

### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2235558643
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

### Location of Release Source

Latitude: 32.062595 Longitude: -103.614578

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mesa B East NGL Water Transfer Line	Site Type: Tank Battery
Date Release Discovered: 12/20/2022	API# (if applicable) Nearest well:

Unit Letter	Section	Township	Range	County
A	7	26S	33E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name:)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 114 BBL	Volume Recovered (bbls) 55 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Static electricity, from a poly line carrying natural gas, caused a small fire that burned a hole in an adjacent poly water transfer line. Personnel onsite at the time observed the temporary fire and the formation of the leak in the poly water line. The leak was stopped in about 15 minutes. The wet soil was scraped and stockpiled on plastic on 12/21/2022. Spill calculation is attached.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Yes – Release greater than 25 BBL.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, via filing the NOR for the present Incident ID via the NMOCD Permitting Portal on 12/21/2022.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:          
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: <b>Bob Hall</b> Title: <b>Environmental Manager</b>  Signature: _____ Date: <b>1/3/2023</b>  email: <b>bhall@btaoil.com</b> Telephone: <b>432-682-3753</b>
<b><u>OCD Only</u></b>  Received by: <u>Jocelyn Harimon</u> Date: <u>01/03/2023</u>



## Release Volume Calculator

This calculator estimates a spill volume based on the size and estimated saturation of the spill.

**Location/Site Name** Mesa B East/West NGL Water Transfer Line  
**GPS Coordinates** 32.062595, -103.614578  
**Spill Date and Time** 12/20/2022

**Instructions:** Input the spill parameters (dimensions) in **blue** text, and the spreadsheet calculates a potential spill volume. Other parameters can be changed as appropriate.

Area 3,150 square feet  
 Saturation (or depth) 5.0 inches  
 Percent Hydrocarbon 0 % Hydrocarbon (0-100)  
 Porosity (choose one) 0.25

Saturated Soil Volume 48.61 cubic yards

Total Hydrocarbon (oil)	0.00 barrels
Total Produced Water	58.44 barrels

Types of Soil	Porosity Factor
Sand	0.20
Clay	0.05
Clay/Silt-Sandy Mix	0.15
Caliche	0.03
Gravel	0.25
Unknown	0.25

Area Name (ft2)	Saturation Depth (in)	Total Oil (bbls)	Total Water (bbls)
Stained Area (3,150 sq ft)	6	0	58.44
Totals:		0	58.44
Total Volume Released:			58.44

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1625 N. French Dr., Hobbs, NM 88240  
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**District III**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
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CONDITIONS

Action 171938

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 171938
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/3/2023