

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nSAP0230839608
District RP	NO-RP
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Env. Professional

Signature: Dale Woodall Date: 1/11/2023

email: dale.woodall@dvn.com Telephone: 575-748-1838

Incident ID	nSAP0230839608
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OCD Only

Received by: OCD

Date: 01/11/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 01/12/2023

Printed Name: Ashley Maxwell Title: Environmental Specialist



Devon Energy Production Company, LP

Request for Incident Closure

June 5th, 2020

Caballo 9 State #1 SWD

API – 30-025-34577

nSAP0230839608

NO-RP

Description of Original Incident:

On September 25th of 2002, production had been switched to a tank that had a hole in it, which caused fluid to be released into the secondary containment. The release was a mix of produced water and oil, and was approximately 40 bbls in volume. All fluid was recovered from containment. The location of this site is, E-9-23S-34E; 32.321888, -103.4814224.

Immediate Actions Taken:

A vacuum truck was called out to recover the fluid in the containment. It was estimated that the recovered amount consisted of approximately 18 bbls of oil and 22 bbls of produced water. The water tank was taken back out of service, then replaced at a later date. As you can see in the following photos, the liner integrity remains intact.

Our current assessment of this incident was performed on June 3rd, 2020. **With the information and pictures provided, we would like to respectfully request that the incident be closed out.**

Thank you so much for your time. If there is anything more that you would like us to do with this incident in order to close it out, please let us know and we'll be happy to make the necessary arrangements.

Have a wonderful day,

Tom Bynum

Tom Bynum

EHS Consultant/Contractor

tom.bynum@dvn.com

580-748-1613



Devon Energy Production Company, LP





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Signature: Dale Woodall Date: 1/11/2023

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 174916

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 174916
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	1/12/2023