District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact emai	1			Incident #	(assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ity	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I		e volumes provided below)
						` '
	☐ Produced Water Volume Released (bbls)  Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?			Volume Recovered (bbls)  Yes No		
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)			
Cause of Rela	ease					

Received by OCD: 1/17/2023 8:33:09 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	ruge 2 0)
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?	
☐ Yes ☐ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial R	esponse	
The responsible	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or o	ikes, absorbent pads, or other containment devices.	
☐ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.	
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:		Title:	
Signature: Dale U	Joodall		
email:		Telephone:	
OCD Only			
Received by:	elyn Harimon	Date: 01/17/2023	

#### COTTON DRAW 32 STATE SWD #002 OCD incident # nAPP2233243493

### 11/26/2022

Spills In Lined Containment				
Measurements Of Standing Fluid				
Length (Ft)	175			
Width(Ft)	33.00			
Depth(in.)	3.75			
Total Capacity without				
tank displacements (bbls)	321.43			
No. of 500 bbl Tanks In				
Standing Fluid	7			
No. of Other Tanks In				
Standing Fluid	0			
OD Of Other Tanks In Standing Fluid(feet)				
Total Volume of standing fluid accounting for tank displacement.	247.95			

# PO Number: 98KP9-230116-C-1410

Spills In Lined Containment			
Measurements	Of Standing Fluid		
Length (Ft)	70		
Width(Ft)	35		
Depth(in.)	1		
Total Capacity without tank displacements (bbls) No. of 500 bbl Tanks In Standing Fluid No. of Other Tanks In Standing Fluid OD Of Other Tanks In Standing Fluid(feet)	36.36 0		
Total Volume of standing fluid accounting for tank displacement.	36.36		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 176541

#### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	176541
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimor	None	1/17/2023